

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001001

Facility Name MAPLE GLEN 15-36-036-16W4

Facility Lic # 5566

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	99,899.3	93,909.1	81,180.3	66,345.8	59,386.0	56,713.4	56,639.7	50,093.3	46,625.2	43,617.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	95,294.9	89,329.8	75,875.1	62,480.7	54,746.3	51,377.2	52,745.6	46,504.3	43,375.4	40,724.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,175.5	1,181.7	1,026.8	807.4	849.7	911.9	1,063.9	877.8	780.8	698.0
Fuel	3,258.7	4,063.3	3,343.6	2,915.0	2,988.6	3,026.0	3,006.1	2,565.6	2,136.0	2,146.6
Flared	14.8	83.5	54.5	15.3	14.1	141.9	82.9	62.8	86.8	92.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	15.6	15.9	32.5	28.5
Diff and Other	155.4	-749.2	880.3	127.4	787.3	1,256.4	-274.4	66.9	213.7	-73.8
<b>Process and Frac</b>										
Pentanes Plus	290.8	329.8	260.5	245.4	292.0	380.5	219.6	257.9	329.4	282.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,930.8	4,950.5	4,294.2	3,348.3	3,473.3	3,634.7	4,424.0	3,611.3	3,096.7	2,838.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001007

Facility Name MITSUE 16-30-072-04W5

Facility Lic # 15125

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	61,559.4	58,419.8	47,649.5	36,189.1	33,434.3	28,686.5	21,679.1	16,943.0	20,339.0	16,343.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,934.7	48,613.3	37,363.6	26,018.7	24,784.2	21,434.8	14,564.2	9,857.6	15,027.9	13,097.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,650.4	6,214.2	5,824.3	6,191.3	5,646.0	5,358.2	4,141.1	3,684.4	3,477.2	2,813.4
Fuel	2,081.2	1,806.3	2,349.6	1,413.7	1,446.9	1,685.3	1,552.1	2,096.2	1,687.4	1,659.9
Flared	95.9	30.3	3.0	0.0	0.0	2.0	12.3	13.4	4.7	3.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,797.2	1,755.7	2,109.0	2,565.4	1,557.2	206.2	1,409.4	1,291.4	141.8	-1,231.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	23,640.3	25,788.8	24,004.0	25,308.0	22,995.9	21,843.8	16,967.1	14,986.3	14,095.3	11,494.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001009

Facility Name SEDALIA 9-29-31-5 GP

Facility Lic # 4165

Facility Operator ORL9 BAYTEX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	52,560.7	44,131.8	30,083.4	23,773.4	20,181.5	18,030.6	19,521.9	15,231.5	11,922.0	7,294.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,169.6	38,301.1	25,542.1	21,607.2	17,760.4	16,456.2	18,197.0	14,177.2	11,022.2	6,329.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	274.3	260.0	142.8	165.8	157.4	152.3	188.9	147.8	110.7	57.8
Fuel	3,268.7	3,361.3	2,604.6	1,701.2	1,666.5	1,474.9	1,722.6	1,414.1	1,325.6	814.9
Flared	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	136.5	1.6	8.2	8.2	9.2	9.8	6.4	4.1
Diff and Other	1,848.1	2,209.4	1,657.4	297.6	589.0	-66.0	-595.8	-517.4	-542.9	88.7
<b>Process and Frac</b>										
Pentanes Plus	1,333.2	1,263.5	693.2	805.9	763.6	739.8	917.6	719.0	535.3	279.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001012

Facility Name PANCDN COUNTESS

Facility Lic # 3201

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	469,080.5	421,975.6	466,457.5	526,738.3	463,691.7	450,833.7	411,467.2	376,537.6	346,478.7	323,020.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	452,644.1	407,207.2	452,802.7	517,662.0	455,748.5	442,973.8	406,634.7	370,429.9	335,091.1	309,461.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	946.2	631.5	609.2	720.5	685.4	944.0	1,009.7	811.2	760.5	615.9
Fuel	16,496.6	13,378.0	12,942.7	11,952.2	10,700.8	9,731.7	7,684.0	8,024.9	8,994.2	7,980.9
Flared	6.4	7.9	14.8	12.0	5.9	26.3	20.3	25.5	5.8	34.8
Vented	118.6	0.0	0.0	0.0	0.0	1.0	14.9	13.8	6.7	7.2
Diff and Other	-1,131.4	751.0	88.1	-3,608.4	-3,448.9	-2,843.1	-3,896.4	-2,767.7	1,620.4	4,920.6
<b>Process and Frac</b>										
Pentanes Plus	40.9	14.6	25.5	2.2	20.9	4.2	0.6	0.1	11.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,226.4	2,834.6	2,754.5	3,269.4	3,056.4	4,240.5	4,529.1	3,701.2	3,386.1	2,744.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001014

Facility Name ATCO CARBON

Facility Lic # 3997

Facility Operator 0Z2W AESL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,738,738.8	1,496,609.4	1,845,294.5	1,284,243.5	1,975,520.7	1,992,587.3	1,441,247.9	1,448,055.2	1,321,881.3	925,272.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	828,456.7	643,953.9	1,049,829.5	624,358.8	950,695.3	954,512.4	783,687.7	714,517.0	668,105.1	262,059.5
Meter Station	902,867.9	848,952.5	785,742.7	655,196.3	1,015,758.3	1,026,844.6	649,660.5	726,426.6	647,511.3	658,949.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	7,320.9	3,117.7	9,597.2	4,736.5	9,017.4	11,122.9	7,813.3	7,012.6	6,196.5	4,238.0
Flared	93.3	62.4	50.5	78.5	49.7	107.4	86.4	99.0	68.4	25.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	522.9	74.6	-126.6	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001015

Facility Name WARDLOW 2-31-22-11w4

Facility Lic # 3134

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	13,357.1	13,037.9	12,532.1	11,145.9	10,532.2	10,572.7	11,741.6	11,266.4	10,826.4	740.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,074.4	10,521.5	10,297.9	9,518.7	9,387.0	9,411.5	10,565.1	9,947.7	9,348.2	661.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	81.7	78.2	75.7	91.3	59.2	65.8	74.9	73.8	41.1	0.0
Fuel	1,557.2	1,651.5	1,528.3	1,099.7	1,044.8	1,046.9	1,105.0	1,078.9	1,182.7	73.1
Flared	0.4	0.7	0.8	0.7	2.7	3.2	3.0	1.7	0.1	0.0
Vented	19.3	0.0	4.4	7.7	6.8	6.0	6.5	3.1	0.0	0.0
Diff and Other	624.1	786.0	625.0	427.8	31.7	39.3	-12.9	161.2	254.3	5.9
<b>Process and Frac</b>										
Pentanes Plus	397.5	380.1	368.6	443.9	287.4	319.0	363.5	358.8	198.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001017

Facility Name CESSFORD 04-15-027-15W4

Facility Lic # 3690

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities	35,223.5	30,127.6	26,478.8	23,109.6	20,314.0	13,882.5	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	30,846.2	26,790.0	23,044.5	19,821.3	17,811.8	11,906.9	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	295.4	287.4	301.0	287.6	238.1	154.3	0.0			
Fuel	1,392.8	1,374.2	1,284.6	2,081.2	1,845.1	1,175.8	0.0			
Flared	0.0	0.0	0.0	0.0	1.6	32.7	0.0			
Vented	0.0	0.0	0.0	0.0	2.1	14.8	0.0			
Diff and Other	2,689.1	1,676.0	1,848.7	919.5	415.3	598.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	1,436.2	1,396.7	1,462.7	1,397.5	1,157.5	750.1	5.2			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001018

Facility Name TAURUS CONSORT 7-34-34-6W4 GP

Facility Lic # 4588

Facility Operator A5TT TAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	40,115.3	34,911.6	29,797.4	29,860.1	34,643.2	37,681.0	39,688.6	35,026.4	48,038.0	68,621.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	268.9	308.1	204.9	186.4	179.2	176.8	218.3	210.7	145.8	200.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,427.0	31,965.3	27,010.1	26,965.5	30,687.6	32,042.8	36,054.7	31,560.7	44,393.6	63,108.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	662.4	574.2	561.8	521.6	563.2	585.5	883.1	782.3	731.5	994.7
Fuel	2,125.5	1,964.4	1,859.2	1,904.8	2,478.8	2,265.5	2,372.6	2,136.0	1,959.2	3,418.6
Flared	43.7	10.3	3.0	4.2	2.4	5.5	19.0	0.4	2.8	0.8
Vented	0.0	0.0	0.0	0.0	0.0	20.9	33.9	29.2	19.4	5.1
Diff and Other	587.8	89.3	158.4	277.6	732.0	2,584.0	107.0	307.1	785.7	893.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	31.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,920.1	2,564.0	2,487.9	2,344.2	2,540.0	2,611.1	3,784.4	3,367.0	3,141.1	4,265.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001022

Facility Name CESSFORD 02-08-024-12W4

Facility Lic # 23466

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	425,869.7	366,945.4	321,768.0	305,934.7	289,802.3	270,526.3	241,271.6	240,518.2	225,703.7	205,088.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	14.4	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	419,266.5	365,209.4	321,714.9	305,229.4	281,156.5	261,678.7	235,670.5	237,791.2	220,162.8	196,873.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	260.0	297.5	186.9	244.5	238.4	225.7	313.0	300.0	192.2	183.8
Fuel	11,683.4	10,487.2	8,993.8	5,788.7	7,813.8	7,569.6	7,190.0	621.4	497.8	8,744.1
Flared	1,319.9	825.4	1,686.5	1,124.0	598.1	307.4	259.7	357.6	489.7	367.6
Vented	2.5	0.0	0.0	0.0	0.0	0.0	0.0	3.7	2.6	8.6
Diff and Other	-6,662.6	-9,874.1	-10,814.1	-6,451.9	-4.5	730.5	-2,161.6	1,444.3	4,358.6	-1,089.9
<b>Process and Frac</b>										
Pentanes Plus	1,263.5	1,446.4	908.3	1,188.5	1,159.8	1,097.1	1,520.8	1,458.2	929.6	889.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001031

Facility Name VALHALLA 8-20-76-9w6

Facility Lic # 15861

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN	SHUTIN				
Alberta Facilities	31,598.2	24,779.0	19,452.3	3,875.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	30,091.5	23,179.7	17,881.3	3,473.4						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	166.5	169.3	165.9	37.7						
Fuel	1,494.4	1,430.6	1,300.5	324.9						
Flared	5.8	0.8	16.8	2.2						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-160.0	-1.4	87.8	37.3						
<b>Process and Frac</b>										
Pentanes Plus	809.2	822.9	807.3	183.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001033

Facility Name CRESTAR THREE HILLS CK

Facility Lic # 5114

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	116,542.0	92,788.1								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	111,685.3	88,000.9								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	2,658.0	2,523.0								
Fuel	1,086.9	909.4								
Flared	39.7	43.9								
Vented	71.5	26.8								
Diff and Other	1,000.6	1,284.1								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	11,499.4	10,719.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001036

Facility Name APACHE PROVOST

Facility Lic # 5331

Facility Operator A7BT KARVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	305,491.0	260,027.1	232,334.9	214,308.9	226,110.6	217,330.5	197,831.0	180,577.6	173,523.3	201,794.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	276,669.5	228,097.2	202,035.1	190,681.4	199,060.5	187,579.5	176,309.9	160,157.6	158,510.0	180,944.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,963.1	6,740.9	7,102.9	6,694.4	6,863.3	6,579.6	6,491.8	6,289.4	6,049.7	6,734.6
Fuel	13,554.2	11,261.6	10,755.0	10,262.0	11,013.8	11,519.3	10,078.0	9,751.8	7,733.6	10,756.3
Flared	19.1	47.2	37.3	40.2	39.8	27.3	11.2	26.7	15.2	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	10.0
Diff and Other	8,285.1	13,867.6	12,404.6	6,630.9	9,133.2	11,624.8	4,940.1	4,352.1	1,212.7	3,349.2
<b>Process and Frac</b>										
Pentanes Plus	869.1	976.5	1,151.3	847.1	1,110.3	759.4	674.6	917.0	1,683.3	1,646.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	29,153.8	27,981.2	29,131.6	27,770.7	28,114.4	27,068.2	26,586.9	25,663.4	23,699.9	26,564.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001038

Facility Name APF ENERGY COUNTESS

Facility Lic # 2785

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	131,081.8	115,067.9	102,853.7	96,538.4	90,441.3	83,178.6	83,658.7	90,296.9	131,887.3	117,280.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	75.4	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	126,600.0	113,347.3	102,335.9	96,278.8	89,702.6	81,050.8	83,936.2	91,697.2	134,265.5	118,236.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24.1	43.6	39.3	22.5	18.5	19.6	37.3	19.5	9.1	15.8
Fuel	3,818.8	453.5	797.6	383.4	379.4	338.3	350.4	735.7	609.6	633.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.9	0.0	2.7	7.0	0.9	0.0	0.0	0.0	0.0	0.0
Diff and Other	638.0	1,223.5	-321.8	-153.3	264.5	1,769.9	-665.2	-2,155.5	-2,996.9	-1,605.9
<b>Process and Frac</b>										
Pentanes Plus	117.0	211.8	191.5	109.4	90.6	95.2	181.2	94.2	43.1	75.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001042

Facility Name KARR 10-10-065-02W6

Facility Lic # 14430

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	497,762.2	466,791.6	519,773.8	550,869.3	576,507.9	622,320.8	679,891.8	683,764.1	579,689.3	552,217.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	351.3	23.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	12.3	17.1	5.5	6.5	3.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	441,864.7	416,642.2	456,493.9	484,014.0	512,757.8	566,947.1	614,449.1	626,594.1	516,860.7	487,270.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	28,969.3	26,683.1	31,265.8	35,881.0	37,579.0	40,481.8	34,993.6	33,932.8	29,821.8	32,005.3
Fuel	34,684.6	30,763.1	35,621.7	35,090.9	36,980.5	32,441.6	32,952.0	33,665.9	33,658.3	33,056.0
Flared	248.1	268.8	219.6	337.5	304.8	257.6	253.0	277.8	1,024.0	1,622.2
Vented	0.0	0.0	67.9	34.6	21.9	5.9	0.9	0.0	0.0	0.0
Diff and Other	-8,004.5	-7,565.6	-3,895.1	-4,488.7	-11,136.1	-18,176.8	-2,796.9	-10,712.0	-1,682.0	-1,739.0
<b>Process and Frac</b>										
Pentanes Plus	14,078.2	15,854.4	22,866.0	26,517.4	26,148.6	25,020.2	11,704.9	11,241.1	6,944.2	5,933.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	105,024.5	94,618.6	107,602.7	122,385.1	129,318.1	141,282.2	132,555.0	130,009.6	115,100.8	124,251.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001043

Facility Name HUSKY HUSSAR 13-36

Facility Lic # 3466

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	365,017.9	312,073.3	282,788.4	258,052.9	247,936.3	217,215.7	194,829.7	167,443.2	138,448.0	119,000.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	336,872.1	286,648.9	258,676.7	236,787.7	227,249.0	199,224.8	177,824.5	151,869.4	124,758.3	105,175.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11,611.7	10,796.4	10,428.8	9,953.3	9,801.4	8,489.4	7,649.2	6,860.9	6,238.6	5,727.4
Fuel	14,471.0	13,876.7	13,666.6	13,337.4	13,214.7	11,828.0	11,598.4	10,149.9	9,809.1	10,770.0
Flared	90.0	31.9	8.4	21.3	22.1	30.4	19.7	19.1	29.9	32.0
Vented	0.0	0.0	10.7	15.4	22.4	25.9	18.0	0.0	0.0	0.1
Diff and Other	1,973.1	719.4	-2.8	-2,062.2	-2,373.3	-2,382.8	-2,280.1	-1,456.1	-2,387.9	-2,704.3
<b>Process and Frac</b>										
Pentanes Plus	24,262.6	23,907.5	23,129.4	22,643.4	21,335.5	23,416.8	19,443.1	19,300.7	18,197.7	17,245.1
Propane	20,430.2	21,192.5	21,959.1	22,856.3	23,729.1	23,398.8	21,470.0	22,305.0	19,873.0	21,238.9
Butanes	26,195.7	25,314.0	25,104.4	23,131.2	22,152.1	21,349.7	19,059.4	20,384.7	18,000.2	17,045.5
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	830.9	2,555.0	2,855.2
NGL	112.9	0.0	70.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001044

Facility Name HUSKY WAYNE-ROSEDALE 12-4

Facility Lic # 3799

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	84,945.2	70,578.8	69,695.7	65,295.3	58,974.4	69,805.8	67,944.2	53,264.2	46,126.3	49,608.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	81,088.1	66,274.1	65,758.1	60,290.6	54,741.9	65,931.8	63,948.5	51,505.6	44,507.0	45,814.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,387.5	1,168.0	1,447.3	1,752.3	1,740.9	1,936.4	1,873.1	1,526.2	1,609.9	1,690.1
Fuel	2,131.4	2,050.8	2,147.9	2,125.1	1,998.6	2,122.9	2,050.2	1,879.2	1,694.8	1,875.8
Flared	0.0	0.0	0.0	0.0	0.0	50.3	39.3	15.2	25.5	15.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	338.2	1,085.9	342.4	1,127.3	493.0	-235.6	33.1	-1,662.0	-1,710.9	212.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	6.5	28.8	53.8	9.8	49.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,148.7	5,241.6	6,379.9	7,597.6	7,373.2	8,128.3	8,112.4	6,525.3	6,793.0	7,036.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001049

Facility Name PANCDN WAYNE-ROSEDALE

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	289,521.5	247,284.9	233,864.1	211,976.2	183,715.7	150,270.9	186,971.3	267,347.9	258,966.9	191,055.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	41,212.3	84,395.0	89,124.0	51,645.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	285,922.5	239,294.3	221,594.0	200,767.6	174,498.2	144,643.4	132,198.0	169,339.9	157,514.4	136,241.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	657.9	653.1
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,851.3	2,798.7	3,017.6	3,047.9	2,760.1	2,592.0	2,700.2	3,176.1	3,141.9	2,496.5
Fuel	8,350.1	6,736.4	5,987.1	5,536.7	5,170.2	5,128.8	5,736.1	6,606.3	6,333.3	4,741.1
Flared	6.4	6.5	2.8	2.4	1.0	1.9	9.1	5.1	3.8	10.7
Vented	0.0	0.0	0.0	0.0	0.2	0.2	2.4	2.4	2.2	2.4
Diff and Other	-7,608.8	-1,551.0	3,262.6	2,621.6	1,286.0	-2,095.4	5,113.2	3,823.1	2,189.4	-4,735.3
<b>Process and Frac</b>										
Pentanes Plus	1,189.5	521.2	418.5	234.2	160.5	76.4	36.3	115.3	17.6	36.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,097.4	11,435.4	12,657.9	13,012.0	11,860.3	11,092.1	11,526.4	13,512.8	13,288.2	10,697.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001057

Facility Name PENN WEST PEMBINA

Facility Lic # 11691

Facility Operator OBP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	102,274.1	101,195.3	96,973.0	88,488.2	87,145.3	87,175.1	95,652.1	84,972.4	77,064.0	72,889.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,148.2	1,483.2	1,282.6	1,079.6	982.3	1,701.7	1,293.5	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	91,611.2	92,443.4	88,995.0	81,628.6	78,953.3	76,139.7	84,274.1	76,178.9	69,157.9	65,723.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.8	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,438.9	3,088.4	2,779.1	3,026.4	3,028.0	2,897.7	3,310.8	2,758.5	2,592.0	2,722.7
Fuel	4,488.2	3,859.5	3,782.5	3,864.7	3,797.8	3,836.3	4,407.1	4,440.9	3,840.2	4,512.3
Flared	0.0	0.0	2.8	18.6	0.6	0.3	116.6	62.5	12.9	1.6
Vented	0.0	0.0	0.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,587.6	320.8	131.0	-1,136.2	383.3	2,599.4	2,250.0	1,531.6	1,332.2	-71.2
<b>Process and Frac</b>										
Pentanes Plus	1,201.4	1,472.5	865.1	1,079.7	956.5	532.8	608.9	417.0	266.7	528.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,364.3	11,673.7	10,943.3	11,673.4	11,650.5	11,466.4	13,065.7	11,071.9	10,499.0	10,719.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001059

Facility Name DRUMHELLER 6-33-30-19W4

Facility Lic # 4098

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	29,089.2	27,508.4	10,734.7							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	27,279.3	25,305.9	9,598.4							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	122.6	111.6	41.1							
Fuel	1,448.5	1,421.3	600.9							
Flared	0.9	32.9	22.1							
Vented	0.0	0.0	0.0							
Diff and Other	237.9	636.7	472.2							
<b>Process and Frac</b>										
Pentanes Plus	595.9	541.9	199.6							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001063

Facility Name APACHE CANADA PROVOST

Facility Lic # 7013

Facility Operator A7WF BATTLE RIVER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,907.4	24,923.0	25,614.5	23,041.9	18,964.6	17,472.8	16,814.3	15,985.7	14,256.6	13,254.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.8	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,204.3	24,070.1	24,151.7	22,197.2	18,674.1	17,209.2	16,066.4	14,028.9	12,269.0	12,281.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	110.8	101.3	116.7	106.4	112.2	92.6	64.2	65.1	75.1	51.8
Fuel	1,530.6	1,508.0	1,194.8	492.5	1,295.1	1,052.6	218.9	1,212.6	868.0	817.2
Flared	1.4	0.4	0.3	0.0	4.8	117.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.1	0.0	106.8	2.5	0.3	0.0
Diff and Other	-939.7	-756.8	151.0	245.8	-1,121.7	-998.7	358.0	676.6	591.4	103.1
<b>Process and Frac</b>										
Pentanes Plus	538.5	492.7	567.9	517.2	545.5	449.9	311.9	316.2	362.5	250.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001067

Facility Name RENAISSANCE SYLVAN LAKE-21

Facility Lic # 6673

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	161,336.2	172,302.4	157,401.0	130,534.4	107,692.7	90,916.8	79,883.7	70,915.8	63,740.4	56,702.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	145,469.0	156,136.2	142,067.9	116,279.7	94,222.1	80,180.4	71,470.7	62,764.9	56,091.2	49,684.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,782.7	9,159.2	8,775.1	7,459.4	6,417.4	5,788.7	4,827.5	4,596.3	4,422.6	3,966.8
Fuel	4,566.4	3,773.4	4,172.2	4,017.5	4,924.6	4,911.2	5,050.3	4,779.9	4,325.9	4,653.4
Flared	187.3	279.1	240.4	263.0	367.0	315.4	302.5	192.4	134.8	264.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,330.8	2,954.5	2,145.4	2,514.8	1,761.6	-278.9	-1,767.3	-1,417.7	-1,234.1	-1,866.3
<b>Process and Frac</b>										
Pentanes Plus	16,894.9	15,109.5	13,698.3	12,926.0	19,462.4	20,517.9	26,697.0	21,235.0	14,733.6	16,636.6
Propane	18,759.7	19,682.1	19,328.4	18,127.5	23,054.5	23,005.7	25,196.4	19,791.6	13,648.2	21,446.2
Butanes	12,129.3	12,341.2	11,161.0	11,236.5	16,372.1	16,210.1	20,746.1	18,066.5	11,759.9	14,867.3
Ethane	0.0	0.0	0.0	308.6	98.1	0.0	60.2	473.7	262.1	1,102.7
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001068

Facility Name WESTLOCK 07-15-060-02W5

Facility Lic # 13606

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	30,265.5	24,521.9	20,145.7	17,141.8	15,806.0	14,217.3	12,532.4	11,845.3	10,038.8	8,821.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	375.6	203.2	92.7	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,122.2	23,935.1	19,050.1	15,778.8	14,211.6	12,515.2	11,193.1	10,435.6	8,649.9	7,408.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	42.7	34.2	41.0	29.9	38.7	31.0	26.2	27.5	22.2	23.5
Fuel	657.8	581.2	598.4	1,040.5	1,191.9	1,341.8	1,371.3	1,363.9	1,271.2	1,304.8
Flared	19.2	7.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.5	8.2	5.6	5.2
Diff and Other	423.6	-36.4	455.7	-83.0	160.6	236.6	-61.7	10.1	89.9	79.2
<b>Process and Frac</b>										
Pentanes Plus	207.7	167.2	199.4	146.3	188.7	150.2	128.0	133.3	107.9	113.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001072

Facility Name REAL RESOURCES WEST PROVOST

Facility Lic # 5527

Facility Operator A7BT KARVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	34,408.0	30,169.3	32,731.7	31,599.9	22,956.3	16,733.5	14,349.6	11,542.8	15,381.4	20,359.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	345.3	350.8	166.3	144.6	140.0	91.1	75.9	36.0	0.0	0.0
Gas Gathering	81.1	154.9	63.5	230.4	89.3	0.0	0.0	0.0	0.0	9,391.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,411.5	26,609.8	27,983.2	28,310.1	20,401.7	13,895.9	11,724.4	9,585.2	13,099.5	9,049.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	200.4	187.8	185.3	125.0	68.6	122.7	92.5	84.6	119.2	88.4
Fuel	1,537.5	1,739.6	2,076.5	1,804.2	1,483.3	1,422.6	1,360.0	1,333.0	1,372.8	1,293.2
Flared	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	47.6	90.4	5.3	57.5	17.9	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,761.9	1,036.0	2,251.6	928.1	755.5	1,201.2	1,096.8	504.0	789.9	537.6
<b>Process and Frac</b>										
Pentanes Plus	974.1	913.0	900.5	607.0	333.1	596.9	449.6	411.3	576.7	428.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001075

Facility Name VERMILION CARROT CREEK

Facility Lic # 12157

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	137,451.1	126,605.5	136,755.9	163,962.6	164,229.1	188,191.1	184,177.9	154,410.9	111,024.7	125,482.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	185.9	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	50.0	264.8	394.0	178.7	37.9	48.1	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	123,461.7	112,332.8	122,650.0	150,403.4	152,981.9	174,255.0	171,912.9	144,949.8	102,495.8	115,445.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,995.7	4,039.4	4,370.4	5,682.9	6,277.3	7,891.1	7,917.8	6,902.2	5,446.7	6,563.3
Fuel	6,981.8	6,745.6	7,040.6	7,322.1	7,461.7	7,320.0	6,461.6	6,021.1	5,161.9	5,808.3
Flared	193.0	263.4	141.3	242.0	309.0	298.3	240.6	97.4	21.4	12.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,818.9	3,224.3	2,553.6	262.2	-3,065.6	-1,967.3	-2,719.6	-3,597.5	-2,149.2	-2,347.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.2	0.0	10.2	549.6	3,472.6	4,031.3	4,215.1	3,505.3	7,170.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,750.1	16,896.7	18,335.0	23,688.0	25,532.6	29,605.9	29,479.7	25,457.1	19,718.1	21,217.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001076

Facility Name PANCDN WAYNE-ROSEDALE

Facility Lic # 3818

Facility Operator A7AG LYNX ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	243,817.7	219,313.9	244,408.3	237,043.9	217,666.2	224,622.6	206,399.2	205,965.4	178,456.0	137,156.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,356.4	4,203.6
Gas Gathering	230,052.9	210,508.7	228,370.8	219,678.8	207,475.5	211,782.9	196,137.3	194,887.5	164,860.6	123,985.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,341.2	2,621.5	2,942.8	4,168.1	4,196.9	3,987.8	3,557.5	3,965.5	3,892.6	2,931.8
Fuel	8,829.6	161.6	184.2	208.4	195.4	204.9	186.3	229.4	197.6	179.8
Flared	0.0	7.7	8.5	12.1	2.1	4.5	10.1	7.4	0.8	0.0
Vented	0.0	0.0	0.1	0.0	0.0	0.0	0.5	15.6	2.0	0.0
Diff and Other	2,594.0	6,014.4	12,901.9	12,976.5	5,796.3	8,642.5	6,507.5	6,860.0	6,146.0	5,854.9
<b>Process and Frac</b>										
Pentanes Plus	327.9	609.4	751.7	727.8	317.9	318.0	321.9	172.5	0.0	46.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,192.0	10,784.3	12,096.3	17,066.9	17,406.6	16,656.2	15,085.8	16,882.0	16,487.7	12,339.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001078

Facility Name HANDHILLS 10-33-28-15w4

Facility Lic # 3783

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	97,763.4	79,402.0	73,796.9	61,008.6	49,838.9	31,370.7	35,022.8	22,042.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	89,749.4	73,410.0	69,036.8	56,349.8	44,966.3	26,443.9	30,602.9	19,997.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	1,610.5	1,351.6	1,275.1	1,194.3	992.0	700.7	867.0	533.4		
Fuel	2,296.0	2,286.7	2,259.9	1,591.6	2,017.0	987.5	2,343.1	1,609.6		
Flared	25.1	9.3	0.0	0.0	0.0	0.0	34.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	12.1	5.2		
Diff and Other	4,082.4	2,344.4	1,225.1	1,872.9	1,863.6	3,238.6	1,163.7	-102.6		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	6,826.2	5,671.4	5,375.1	5,006.2	4,149.9	2,940.8	3,602.2	2,248.9		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001080

Facility Name CALCRUDE CHERHILL

Facility Lic # 13072

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	24,268.4	30,095.6	29,983.8	28,025.1	18,069.6	24,819.9	21,537.2	14,796.4	10,006.1	13,991.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	0.0
Gas Gathering	0.0	0.0	0.0	3,420.3	12,744.2	17,840.6	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,226.0	23,105.0	22,792.4	18,919.1	0.0	2,779.8	16,994.2	11,045.7	6,012.2	10,508.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,505.0	1,573.9	1,586.0	1,458.8	664.4	1,090.5	1,002.6	605.6	425.4	649.3
Fuel	1,901.6	3,961.9	3,345.0	3,371.6	3,342.6	3,405.0	3,465.4	3,103.4	2,918.5	3,268.5
Flared	273.1	166.0	324.9	208.6	118.2	26.2	0.0	0.0	0.0	0.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,362.7	1,288.8	1,935.5	646.7	1,200.2	-322.2	75.0	41.7	634.7	-435.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,223.4	6,530.5	6,514.9	6,027.8	2,754.8	4,605.9	4,225.0	2,545.7	1,778.7	2,754.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001082

Facility Name IMPERIAL WILLESDEN GREEN

Facility Lic # 9090

Facility Operator A7DT ENTRADA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN		SHUTIN	SHUTIN			
Alberta Facilities	130,746.2	101,900.0	55,294.5	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	121,309.7	93,567.8	48,099.3	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	4,384.6	3,516.5	1,524.0	0.0						
Fuel	7,296.1	5,737.6	4,062.2	0.0						
Flared	129.9	31.1	547.4	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-2,374.1	-953.0	1,061.6	0.0						
<b>Process and Frac</b>										
Pentanes Plus	7,114.1	5,760.8	2,818.5	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	10,880.8	8,727.4	3,641.4	9.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001085

Facility Name Penn West Tomahawk 04-02 GP

Facility Lic # 11675

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities	31,022.3	29,186.4	21,282.1	29,634.6	27,242.2	24,685.4	23,071.2	20,997.8	21,425.2	20,137.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	987.7	3,740.6	3,209.2	3,154.0	2,929.4	2,780.0	3,236.2	3,014.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,445.8	26,728.0	18,931.3	24,056.0	22,064.3	19,967.3	17,165.7	15,743.4	15,660.0	14,238.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	57.3	50.2	73.9	148.4	154.4	188.4	166.5	144.0	145.4	176.3
Fuel	1,339.1	1,239.6	904.1	1,435.1	1,093.7	1,069.6	1,212.0	1,171.3	1,243.0	980.9
Flared	20.7	1.7	7.5	12.1	35.0	91.2	1.9	1.5	0.0	5.2
Vented	3.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,155.7	1,164.5	377.6	242.4	685.6	214.9	1,595.7	1,157.6	1,140.6	1,722.3
<b>Process and Frac</b>										
Pentanes Plus	277.9	244.3	359.0	720.5	751.3	915.2	809.1	699.5	703.0	853.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001086

Facility Name Tamarack Veteran 15-20-034-08W4 GP

Facility Lic # 4623

Facility Operator A5TT TAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN					SHUTIN	SHUTIN
Alberta Facilities	25,465.6	22,636.4	15,912.4	3,698.6						40,131.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0						0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						0.0
Gas Gathering	0.0	0.0	0.0	0.0						0.0
Gas Plant	0.0	0.0	0.0	0.0						0.0
Injection Facility	0.0	0.0	0.0	0.0						0.0
Meter Station	23,875.2	22,035.4	14,581.9	3,848.5						39,115.6
Other	0.0	0.0	0.0	0.0						0.0
AB Commercial	0.0	0.0	0.0	0.0						0.0
AB Industrial	0.0	0.0	0.0	0.0						0.0
AB Residential	0.0	0.0	0.0	0.0						0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0						0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						0.0
Other products	49.5	57.5	37.6	13.4						439.1
Fuel	711.7	397.3	703.3	168.3						0.0
Flared	8.4	5.9	0.0	0.0						0.0
Vented	0.0	0.0	0.0	0.0						0.0
Diff and Other	820.8	140.3	589.6	-331.6						577.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						0.0
Propane	0.0	0.0	0.0	0.0						0.0
Butanes	0.0	0.0	0.0	0.0						0.0
Ethane	0.0	0.0	0.0	0.0						0.0
NGL	221.1	257.2	166.7	57.2						1,903.8
Sulphur	0.0	0.0	0.0	0.0						0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0						0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001088

Facility Name SPARTAN OIL PEMBINA

Facility Lic # 10759

Facility Operator 0XZ4 BONTERRA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	44,822.6	47,112.1	54,391.8	103,037.4	111,216.0	89,236.7	92,709.9	112,584.6	117,401.6	119,478.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	123.5	464.9	604.6	461.1	207.2	289.3	225.0	213.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	52,373.5	84,177.3	105,514.6	108,474.3	108,103.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,986.8	38,272.9	47,040.3	94,843.3	103,567.2	24,077.4	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,801.7	3,095.0	3,076.6	3,463.0	2,941.1	2,746.6	2,937.3	4,112.8	3,592.0	3,754.1
Fuel	2,335.0	2,646.2	3,139.0	5,709.0	6,882.6	5,147.0	4,387.1	4,423.4	5,814.6	6,507.8
Flared	754.3	66.1	75.3	912.2	399.7	2.7	30.1	10.2	33.5	38.4
Vented	0.0	1.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,944.8	3,030.3	936.8	-2,355.0	-3,179.2	4,428.4	970.9	-1,765.7	-737.8	860.8
<b>Process and Frac</b>										
Pentanes Plus	3,294.7	3,587.2	3,493.9	4,443.6	4,524.1	3,672.6	4,629.3	5,195.6	4,837.2	5,131.8
Propane	2,069.7	2,627.1	3,228.1	3,885.8	2,672.7	1,945.5	2,020.9	3,482.9	1,930.2	2,120.2
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,303.2	6,678.8	6,137.3	6,328.2	5,282.9	6,039.4	5,911.8	8,584.4	8,432.7	8,599.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001091

Facility Name PANCDN WINTERING HILLS

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	268,463.5	251,824.8	201,109.5	190,060.0	193,106.4	180,375.9	154,808.7	147,583.2	133,582.1	119,871.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	81.8	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	256,739.4	237,684.1	187,158.4	177,846.9	180,512.8	173,319.2	149,433.7	139,257.0	125,545.3	111,845.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,717.4	3,208.0	2,766.5	2,271.5	1,918.4	2,134.4	1,999.7	1,842.2	1,843.1	1,679.0
Fuel	7,140.4	6,609.5	5,645.0	5,815.4	5,578.8	5,286.2	4,573.5	4,322.8	4,203.8	3,416.1
Flared	3.4	0.1	0.7	0.1	1.3	0.4	0.2	1.7	1.0	0.5
Vented	0.0	0.0	0.0	13.4	0.0	0.4	2.1	2.3	2.3	2.3
Diff and Other	1,862.9	4,323.1	5,538.9	4,112.7	5,095.1	-364.7	-1,282.3	2,157.2	1,986.6	2,928.2
<b>Process and Frac</b>										
Pentanes Plus	158.2	166.4	40.1	21.0	63.5	55.3	18.0	24.3	18.4	612.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,601.7	13,552.9	11,785.7	9,511.0	8,133.8	9,216.9	8,551.7	7,890.5	7,811.4	6,604.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001093

Facility Name FERRIER 09-22-39-8w5

Facility Lic # 7422

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	67,454.5	61,560.7	60,188.0	55,018.1	60,596.7	72,585.2	72,724.3	84,406.4	83,869.3	75,337.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,951.7	60,124.1	58,834.9	50,904.0	56,452.9	68,430.0	67,945.1	79,895.2	78,924.0	70,647.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,903.1	2,358.6	2,420.0	2,168.2	2,593.6	3,153.0	3,117.4	3,870.9	4,636.6	3,727.7
Fuel	999.8	768.0	571.9	680.2	948.3	941.1	953.8	898.9	791.0	978.9
Flared	94.6	71.4	102.0	57.5	92.9	42.8	49.9	36.8	101.5	66.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,494.7	-1,761.4	-1,740.8	1,208.2	509.0	18.3	658.1	-295.4	-583.8	-82.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	39.8	69.8	14.7	12.6	14.8	9.8	1.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,149.9	9,875.0	10,099.5	9,026.2	10,674.7	13,015.2	12,907.4	15,915.4	18,988.3	15,255.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001095

Facility Name CDN 88 TWINING

Facility Lic # 4247

Facility Operator A7H2 ABE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	84,010.5	81,537.8	78,695.0	72,847.7	64,842.1	60,886.1	52,861.1	50,712.1	47,719.0	44,968.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	1,324.6	1,270.2	968.2	1,340.9	1,443.6	1,285.3	1,306.9	1,259.1	1,014.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	81,356.3	77,334.2	75,605.5	68,950.8	60,740.9	54,619.4	49,479.6	47,174.4	43,991.9	41,593.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,070.4	2,985.6	3,201.9	3,276.1	2,455.0	3,070.7	2,952.8	2,878.7	2,894.5	2,957.7
Fuel	1,905.2	677.5	458.3	466.0	368.6	377.4	417.7	409.6	289.2	879.3
Flared	3.8	8.0	7.9	16.6	16.7	7.7	3.8	12.8	3.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,325.2	-792.1	-1,848.8	-830.0	-80.0	1,367.3	-1,278.1	-1,070.3	-719.0	-1,475.7
<b>Process and Frac</b>										
Pentanes Plus	175.5	78.1	63.8	106.1	146.9	86.7	70.7	118.6	119.7	141.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,864.3	12,573.0	13,516.2	13,560.9	10,277.0	12,749.8	12,222.6	11,840.3	11,839.9	11,806.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001097

Facility Name CONOCO GHOST PINE

Facility Lic # 4228

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	369,561.6	338,848.6	289,374.8	259,929.4	229,989.2	205,715.2	199,615.8	188,342.3	190,618.4	159,748.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,854.5	2,978.3	2,132.8	1,708.2	1,210.0	962.7	102.9	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	884.4	5,215.3	4,446.0	4,596.9	4,247.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	341,243.8	308,917.9	268,861.2	238,597.7	207,266.2	186,460.8	182,806.3	172,953.7	175,815.4	144,494.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	81.9	0.0	0.0	0.0	0.0
Other products	9,079.9	8,707.0	7,306.7	6,708.9	5,993.4	4,741.1	638.0	650.9	568.9	835.4
Fuel	5,165.4	6,358.9	5,954.5	5,383.0	5,221.6	4,767.9	3,910.8	3,660.6	3,766.5	3,351.4
Flared	131.1	441.1	356.1	398.7	249.0	194.8	55.4	2.0	5.0	1.1
Vented	84.6	63.4	0.0	0.1	18.7	7.6	6.3	18.2	24.6	23.2
Diff and Other	11,002.3	11,382.0	4,763.5	7,132.8	10,030.3	7,614.0	6,880.8	6,610.9	5,841.1	6,796.1
<b>Process and Frac</b>										
Pentanes Plus	16,495.4	15,510.8	13,230.8	12,070.0	11,119.4	8,753.8	2,911.6	2,793.2	2,751.8	2,829.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,453.0	19,837.6	16,637.3	15,117.5	13,555.3	10,877.6	147.1	297.0	0.0	1,041.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001103

Facility Name ENCAL SYLVAN LK

Facility Lic # 6681

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	24,984.5	22,199.6	21,416.9	18,900.6	17,436.2	16,809.8	14,916.9	11,742.6	16,121.0	25,329.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	156.6	395.3	494.2	614.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,653.6	21,030.4	19,851.3	17,750.4	16,490.3	15,857.4	14,166.1	10,631.5	15,098.6	23,853.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	205.0	252.7	308.8	376.0	386.1	358.2	265.7	246.2	416.0	729.9
Fuel	506.1	682.2	405.5	213.8	229.9	649.6	237.4	126.7	115.6	142.6
Flared	0.0	0.7	57.7	0.2	1.4	11.3	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.6	1.8	8.9	5.9	1.7
Diff and Other	619.8	233.6	793.6	560.2	328.5	-68.3	89.3	334.0	-9.3	-12.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	913.2	1,119.4	1,334.2	1,618.1	1,656.4	1,542.7	1,162.2	1,090.2	1,801.4	3,139.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001106

Facility Name HUSKY ELNORA 5-19

Facility Lic # 5106

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	92,991.5	74,401.4	59,960.4	55,023.1	54,983.0	58,176.8	64,206.4	60,776.7	53,000.4	60,355.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	83,637.3	65,437.1	54,098.4	50,111.0	49,093.0	50,628.8	55,584.2	52,062.7	44,630.4	51,758.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,068.9	1,554.3	1,373.5	1,481.3	1,891.5	2,355.0	3,615.7	4,256.4	3,488.8	2,261.4
Fuel	4,627.0	4,044.9	3,793.7	3,418.9	3,424.5	3,588.1	4,452.3	4,661.7	3,900.0	4,298.8
Flared	14.1	20.4	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	7.2	1.6	23.0	15.2	28.3	22.7	17.8	20.7	9.5	7.3
Diff and Other	2,637.0	3,343.1	669.1	-3.3	545.7	1,582.2	536.4	-224.8	971.7	2,029.4
<b>Process and Frac</b>										
Pentanes Plus	366.3	344.3	309.2	289.2	377.3	368.8	335.8	169.9	589.4	381.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,679.0	6,477.0	5,625.2	6,068.3	7,621.5	9,476.6	14,449.2	17,546.9	13,989.1	9,245.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001110

Facility Name FERRIER 01-20-039-07W5

Facility Lic # 7412

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	87,840.7	85,451.7	89,292.1	114,749.6	140,246.1	139,835.1	114,067.2	198,048.9	210,135.2	181,445.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,241.2	1,079.3	1,036.4	1,303.3	1,586.5	1,408.2	1,176.6	1,795.4	1,811.8	1,679.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	82,241.0	74,665.2	76,012.5	101,630.9	126,388.6	124,422.7	102,816.8	175,976.0	183,471.5	159,444.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,299.5	4,922.1	5,682.6	6,497.0	5,968.4	6,128.6	4,976.6	6,969.8	9,285.6	9,215.3
Fuel	5,092.0	4,141.1	4,250.1	5,345.5	6,508.8	5,776.4	4,940.0	7,364.5	7,513.7	7,391.5
Flared	96.8	463.9	155.9	133.5	239.9	920.8	301.4	359.5	204.8	179.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,129.8	180.1	2,154.6	-160.6	-446.1	1,178.4	-144.2	5,583.7	7,847.8	3,534.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.5	17.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	22,568.9	20,457.1	23,657.4	27,098.5	25,134.8	25,780.2	21,182.2	29,581.3	38,538.3	38,096.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001116

Facility Name APACHE PROVOST

Facility Lic # 7121

Facility Operator A7BT KARVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	124,463.6	103,202.8	83,166.6	79,636.9	60,329.7	64,811.2	49,522.1	31,173.1	20,046.8	15,389.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	1,251.0	0.0	8,770.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.4	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	113,225.8	93,831.1	74,359.0	71,880.2	49,086.5	59,364.4	46,090.4	28,182.8	17,406.3	14,420.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	841.0	785.5	829.7	995.0	1,010.6	1,064.8	891.5	509.8	353.8	290.2
Fuel	6,823.2	6,121.9	4,710.3	4,973.0	3,022.0	3,764.0	2,783.5	2,772.0	2,813.5	1,490.9
Flared	329.0	353.9	435.7	55.7	226.5	201.6	245.2	14.3	8.5	1.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.4	8.3	12.8	2.4
Diff and Other	3,244.6	2,110.4	1,580.9	1,733.0	-1,785.9	416.4	-490.9	-314.1	-1,091.5	-815.8
<b>Process and Frac</b>										
Pentanes Plus	1,623.8	1,359.2	1,656.7	926.4	175.1	115.7	54.0	45.9	13.6	21.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,235.2	2,245.9	2,152.7	3,540.9	4,256.3	4,513.5	3,794.9	2,168.0	1,505.5	1,221.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001118

Facility Name AMOCO EAST GARRINGTON

Facility Lic # 4748

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	80,748.3	79,211.9	75,729.7	66,765.1	63,224.9	57,830.9	60,689.2	53,712.9	48,483.6	44,300.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	69,678.4	66,597.8	62,139.7	56,040.5	51,734.5	47,994.0	51,174.9	44,661.7	39,688.6	36,315.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	65.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,557.1	4,537.3	4,225.8	3,984.8	4,236.4	4,003.9	3,540.7	3,209.6	2,774.1	2,710.6
Fuel	6,227.0	6,285.6	6,073.5	5,752.1	5,569.5	5,727.8	5,925.9	5,606.6	4,973.7	4,362.1
Flared	114.2	40.9	18.9	15.5	38.6	48.7	68.6	33.7	29.9	39.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0
Diff and Other	171.6	1,684.4	3,271.8	972.2	1,645.9	56.5	-20.9	201.3	1,015.7	872.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1,834.0	2,447.7	2,239.8	2,270.4	2,049.7	2,262.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,708.7	18,606.5	17,283.9	16,286.7	15,714.6	14,201.6	12,715.6	11,331.3	9,698.8	9,201.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001119

Facility Name WILLOW 02-05-028-17W4

Facility Lic # 3785

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	140,760.2	112,088.5	89,118.9	78,921.6	70,562.8	95,974.4	105,930.1	124,745.3	154,905.8	140,484.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	135,973.7	108,941.1	86,501.4	76,321.1	65,465.3	92,331.3	101,117.0	116,512.1	149,863.7	132,581.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,080.4	1,636.5	1,313.1	1,100.1	921.1	1,070.9	1,207.3	1,403.6	1,519.8	1,375.4
Fuel	4,298.8	2,974.5	2,661.9	2,359.7	2,419.3	3,660.6	4,185.4	4,276.5	3,629.8	4,061.7
Flared	10.6	279.9	6.5	0.0	0.0	26.3	0.7	2.0	0.0	24.5
Vented	0.0	0.0	0.0	0.0	0.0	45.1	29.1	7.6	55.7	68.1
Diff and Other	-1,603.3	-1,743.5	-1,364.0	-859.3	1,757.1	-1,159.8	-609.4	2,543.5	-163.2	2,373.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	67.4	3.4	66.5	188.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,210.9	6,541.0	5,350.1	4,497.9	3,759.2	4,433.4	4,882.3	6,087.6	6,550.9	5,808.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001122

Facility Name PETRO-CAN FERRIER

Facility Lic # 21793

Facility Operator A68P

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	922,263.8	861,783.5	825,548.2	815,384.4	784,320.1	770,558.9	552,189.6	720,599.3	650,101.0	653,654.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,976.1	4,641.6	4,915.0	6,658.4	7,283.7	5,898.4	5,124.6	4,961.6	4,776.0	3,902.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.0	1,262.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	832,591.9	773,037.0	746,613.6	731,306.8	701,977.9	684,261.5	484,511.8	637,799.3	578,715.0	579,915.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	63,780.9	61,232.4	57,446.4	58,902.8	58,696.7	59,568.1	44,128.3	57,276.7	51,572.0	53,090.9
Fuel	21,485.4	21,322.8	21,180.7	22,277.0	19,236.5	21,049.8	18,679.1	21,932.9	19,979.8	20,989.4
Flared	453.3	417.1	340.1	421.7	2,342.3	463.6	528.8	504.0	693.9	922.8
Vented	0.0	0.0	0.0	0.0	0.0	35.2	0.0	0.0	0.0	0.0
Diff and Other	-2,023.8	1,132.6	-4,947.6	-4,182.3	-5,217.0	-717.7	-783.0	-1,875.2	-6,064.7	-6,429.5
<b>Process and Frac</b>										
Pentanes Plus	82,340.2	73,909.3	68,994.1	70,986.0	64,863.8	65,776.9	53,163.5	71,707.3	64,638.0	61,093.1
Propane	108,379.9	108,631.6	101,599.5	105,666.2	110,089.5	118,646.2	94,678.3	124,721.8	111,861.8	112,524.2
Butanes	74,770.2	70,512.7	66,824.3	66,565.0	65,919.6	68,448.1	56,368.0	79,804.4	74,628.9	71,265.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001125

Facility Name WASKAHIGAN 15-7-064-23W5

Facility Lic # 14212

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	249,970.4	269,761.6	263,457.2	262,979.1	245,450.5	212,205.3	198,999.6	186,028.4	173,486.8	144,692.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	518.7	821.0	826.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	240,147.0	260,582.0	257,526.9	258,930.3	237,612.0	202,978.0	193,028.5	177,337.1	170,683.5	139,951.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,042.7	2,152.5	1,481.2	1,472.4	1,769.8	1,735.2	1,924.5	2,085.4	2,045.3	2,028.7
Fuel	3,024.3	2,961.0	3,382.8	3,245.8	3,470.7	3,080.1	3,020.9	2,394.0	1,916.2	1,929.3
Flared	411.6	9.2	0.0	510.1	431.1	727.3	62.2	15.5	0.0	2.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	3.5
Diff and Other	4,344.8	4,056.9	1,066.3	-1,179.5	2,166.9	3,684.7	963.5	3,677.7	-1,983.1	-49.2
<b>Process and Frac</b>										
Pentanes Plus	9,552.4	10,325.2	6,057.0	2,718.3	3,171.3	2,585.7	2,096.0	2,837.1	1,367.8	1,848.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	359.3	129.2	1,106.3	4,347.2	5,271.8	5,566.3	6,794.3	6,993.3	8,140.4	7,271.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001136

Facility Name APACHE PROVOST

Facility Lic # 28810

Facility Operator A7BT KARVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	107,274.1	87,589.1	71,991.0	63,106.3	54,375.1	52,300.6	51,679.4	11,245.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	103,371.1	83,492.2	68,653.5	58,642.4	50,096.7	49,503.1	49,690.1	10,434.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	367.5	313.0	297.1	259.3	216.5	199.5	205.3	37.5		
Fuel	4,579.2	4,149.0	3,576.4	3,011.5	2,427.3	2,283.9	2,488.8	574.3		
Flared	0.0	0.0	0.0	0.0	0.1	228.9	0.0	1.7		
Vented	0.0	0.0	0.0	0.0	0.0	10.2	7.4	0.0		
Diff and Other	-1,043.7	-365.1	-536.0	1,193.1	1,634.5	75.0	-712.2	198.2		
<b>Process and Frac</b>										
Pentanes Plus	1,786.3	1,521.1	1,443.5	1,260.3	1,052.0	969.9	998.0	182.3		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001140  
Facility Lic # 9297

Facility Name BAYTEX FERRYBANK PLANT  
Facility Operator ORL9 BAYTEX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	12,690.1	11,126.9	10,087.8	7,333.0	9,010.1	7,969.1	7,495.1	6,390.0	5,852.2	5,077.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,207.0	10,469.8	9,341.6	6,604.3	8,235.1	7,167.2	6,879.4	5,647.2	5,180.7	4,407.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	192.3	154.7	169.5	127.5	171.0	145.4	154.4	80.5	87.5	80.9
Fuel	166.5	39.2	172.7	231.4	244.7	321.7	290.8	432.1	324.3	363.7
Flared	0.0	0.0	0.0	0.0	5.1	9.8	2.2	0.0	2.6	34.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	124.3	463.2	404.0	369.8	354.2	325.0	168.3	230.2	257.1	191.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	825.0	664.2	724.0	539.9	718.4	613.1	657.8	345.3	370.2	336.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001143

Facility Name PSEC LEAFLAND 13-16 GP

Facility Lic # 8254

Facility Operator A7DF PSEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	42,494.2	39,307.9	39,622.9	38,039.8	33,977.4	32,494.3	31,590.3	30,090.9	37,440.2	44,126.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,429.1	34,384.3	36,082.8	34,619.4	30,965.3	29,171.2	27,925.0	26,506.7	34,272.4	40,521.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,157.2	1,107.4	1,130.2	966.6	893.5	838.8	858.2	820.8	1,127.3	1,540.3
Fuel	2,875.5	2,818.1	2,781.4	2,803.6	2,497.2	2,396.1	2,294.7	2,284.9	2,423.9	2,703.6
Flared	130.3	7.4	3.7	12.9	15.7	13.2	4.4	1.0	33.9	32.4
Vented	0.0	5.6	3.7	0.8	2.9	1.7	1.2	1.1	1.2	0.3
Diff and Other	-97.9	985.1	-378.9	-363.5	-397.2	73.3	506.8	476.4	-418.5	-671.4
<b>Process and Frac</b>										
Pentanes Plus	250.5	277.5	211.5	201.1	224.8	224.5	242.9	228.2	159.6	126.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,747.0	4,497.1	4,674.3	4,005.4	3,696.2	3,456.9	3,506.3	3,357.8	4,586.5	6,338.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001148

Facility Name SAXON BIGORAY

Facility Lic # 11931

Facility Operator 0BP8

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN									
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001149

Facility Name 00/06-15-048-03W5 Pembina GP

Facility Lic # 10674

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	36,222.6	40,062.6	44,990.7	56,305.7	60,271.0	57,455.8	53,452.5	43,559.1	36,232.4	26,716.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	447.1	294.2	353.1	443.3	475.1	378.6	316.4	292.3	212.2	168.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,050.5	37,740.9	44,360.0	57,912.8	54,280.3	51,149.7	47,763.4	38,749.1	31,333.4	22,961.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,237.9	1,303.5	1,826.8	2,388.3	2,197.8	2,112.4	2,225.0	1,794.8	1,593.1	1,133.5
Fuel	85.3	122.0	131.5	119.6	229.8	182.9	131.3	126.8	120.2	163.5
Flared	25.8	154.6	238.5	129.9	9.7	26.0	59.8	62.1	120.7	162.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-624.0	447.4	-1,919.2	-4,688.2	3,078.3	3,606.2	2,956.6	2,534.0	2,852.8	2,127.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,165.7	5,535.1	7,763.3	10,136.2	9,314.6	9,003.9	9,359.1	7,638.8	6,765.4	4,785.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001153

Facility Name FERRYBANK 02-01 GAS PLANT

Facility Lic # 9522

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	214,607.5	159,753.2	83,988.0	64,185.3	61,557.6	58,912.9	91,257.9	260,800.4	90,185.4	137,387.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	204,082.8	151,965.1	78,566.3	59,973.5	57,061.9	56,541.3	86,301.6	252,506.0	84,347.0	131,463.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,084.8	5,183.3	3,480.5	2,895.0	2,709.7	2,585.3	3,480.7	8,549.6	3,923.1	5,472.4
Fuel	2,450.5	3,693.7	3,342.9	3,902.8	2,943.8	2,526.1	2,069.7	2,700.8	2,569.5	3,482.4
Flared	31.3	283.0	42.8	97.7	81.7	43.0	61.9	143.1	125.3	175.8
Vented	2.1	0.0	0.0	0.0	5.3	4.0	0.2	2.6	0.0	0.0
Diff and Other	1,956.0	-1,371.9	-1,444.5	-2,683.7	-1,244.8	-2,786.8	-656.2	-3,101.7	-779.5	-3,206.4
<b>Process and Frac</b>										
Pentanes Plus	98.6	151.8	78.1	223.7	138.7	187.4	136.5	394.6	1,192.1	1,081.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	25,614.2	21,632.7	14,503.5	12,075.8	11,431.8	10,935.8	14,702.0	36,138.0	15,457.7	21,865.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001158

Facility Name PENNWEST PEMBINA (SUB #1)

Facility Lic # 22272

Facility Operator 0G30 ARC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	69,572.9	66,359.9	64,754.0	60,479.2	45,602.6	49,464.5	47,184.6	58,586.7	50,563.1	50,161.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	1,282.1	524.6	492.8	141.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	57,013.9	53,343.0	52,402.4	48,024.4	35,683.6	40,699.2	39,942.2	48,563.4	40,818.3	37,973.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,975.3	6,677.0	6,355.3	7,369.2	4,850.9	5,013.0	5,174.1	5,361.4	4,522.8	4,980.7
Fuel	3,708.5	3,546.2	3,600.2	3,431.5	2,794.8	3,113.7	2,966.6	3,437.6	3,313.1	2,957.1
Flared	210.4	12.1	4.3	141.3	121.6	43.0	64.7	135.6	141.8	13.2
Vented	11.3	80.2	78.5	49.5	22.7	5.3	1.0	7.4	16.5	6.5
Diff and Other	2,653.5	2,701.4	2,313.3	1,463.3	846.9	65.7	-1,456.8	940.3	1,750.6	4,230.6
<b>Process and Frac</b>										
Pentanes Plus	864.4	949.7	948.3	1,658.9	1,191.9	800.4	899.2	601.0	561.2	697.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	22,156.7	24,642.4	23,630.0	26,841.4	17,585.1	18,134.4	18,727.8	19,858.3	16,630.2	18,120.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001159

Facility Name AMOCO PEMBINA (SUB #2)

Facility Lic # 10296

Facility Operator 0XZ4 BONTERRA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	108,880.4	102,249.6	101,195.2	102,544.4	79,809.0	62,516.4	73,073.7	85,836.4	97,465.6	86,559.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	586.7	479.9	519.1	507.1	455.0	415.8	153.9	433.8	513.4	521.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	95,640.2	89,260.4	87,932.5	86,944.9	67,511.8	53,397.7	59,751.8	66,920.9	73,220.4	64,109.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,833.0	6,694.0	6,189.4	6,764.8	4,975.5	4,057.2	5,005.5	6,453.8	6,966.8	6,067.8
Fuel	4,349.1	3,553.8	3,331.6	3,414.8	3,527.6	3,707.9	3,781.5	4,732.1	5,134.9	5,112.1
Flared	201.7	67.5	60.7	362.8	400.9	69.5	76.9	142.2	120.7	291.0
Vented	0.0	3.1	2.4	2.1	2.6	0.9	3.3	0.0	0.0	0.0
Diff and Other	1,269.7	2,190.9	3,159.5	4,547.9	2,935.6	867.4	4,300.8	7,153.6	11,509.4	10,458.1
<b>Process and Frac</b>										
Pentanes Plus	266.3	300.6	271.1	291.5	343.9	387.4	448.6	698.4	578.9	414.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	25,710.0	25,110.1	23,360.2	25,599.4	19,067.1	14,859.4	18,411.7	23,824.6	25,761.0	22,439.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001163

Facility Name SPECTRA GORDONDALE WEST GAS PLANT

Facility Lic # 21171

Facility Operator A1KN NORTH RIVERMID

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	100,506.6	12,457.8								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	97,914.0	11,786.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	831.9	90.3								
Fuel	2,588.6	750.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-827.9	-168.5								
<b>Process and Frac</b>										
Pentanes Plus	4,042.5	438.4								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001164

Facility Name AMOCO PEMBINA (SUB #7)

Facility Lic # 22260

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	64,085.5	73,419.7	66,731.4	71,472.3	65,076.0	71,867.4	71,992.7	62,795.9	60,851.5	62,692.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	505.2	461.4	423.0	568.4	876.0	1,429.1	814.0	674.5	707.4	966.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	62.2	331.2	503.7	442.2	409.1	476.9	415.4	97.5	13.1
Meter Station	51,625.4	56,499.4	51,789.9	54,249.5	49,606.7	59,394.9	60,423.9	53,221.0	51,406.7	53,067.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,703.8	4,535.6	3,876.4	3,995.9	3,376.1	3,064.8	2,970.9	2,494.4	2,754.3	2,562.0
Fuel	4,170.1	4,336.9	3,844.1	3,993.2	4,479.3	5,225.0	5,003.0	4,265.9	4,555.5	4,752.8
Flared	8.0	1.2	204.5	79.2	118.1	11.8	285.2	189.3	156.5	215.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,073.0	7,523.0	6,262.3	8,082.4	6,177.6	2,332.7	2,018.8	1,535.4	1,173.6	1,114.9
<b>Process and Frac</b>										
Pentanes Plus	21.4	0.0	263.8	501.0	622.3	1,265.5	1,337.8	1,037.7	600.1	671.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,215.8	17,498.8	14,914.8	14,905.9	12,804.5	11,559.8	11,140.4	9,494.0	10,814.5	10,030.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001165

Facility Name AMOCO PEMBINA (SUB #8)

Facility Lic # 11394

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	56,670.3	49,581.2	48,280.4	42,798.4	44,732.6	37,056.5	40,640.8	42,901.9	42,313.8	30,778.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	50,388.4	43,938.5	42,009.8	36,549.0	37,728.3	31,633.3	35,595.1	37,164.6	36,238.5	25,977.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,841.8	1,841.1	1,857.3	1,961.0	2,126.5	1,438.8	2,093.0	2,316.3	2,466.4	1,795.3
Fuel	3,479.9	3,651.2	3,974.6	3,793.2	3,659.2	3,424.9	3,030.2	3,147.0	3,427.9	2,593.8
Flared	49.7	6.4	222.7	94.0	70.6	96.6	127.6	37.3	84.3	100.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	910.5	144.0	216.0	401.2	1,148.0	462.9	-205.1	236.7	96.7	312.3
<b>Process and Frac</b>										
Pentanes Plus	10.4	0.0	9.0	130.9	181.0	267.2	518.5	1,426.7	1,563.1	1,184.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,325.7	7,283.0	7,304.8	7,598.3	8,324.2	5,685.2	8,136.8	8,326.6	8,804.4	6,328.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001166

Facility Name ATCO MIDSTREAM 4-20

Facility Lic # 17678

Facility Operator 0Z2W AESL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	57,558.8	52,608.1	40,679.2	16,228.1						0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0						0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						0.0
Gas Gathering	0.0	0.0	0.0	0.0						0.0
Gas Plant	0.0	0.0	0.0	0.0						0.0
Injection Facility	0.0	0.0	0.0	0.0						0.0
Meter Station	51,222.3	46,578.4	35,355.6	13,954.9						0.0
Other	0.0	0.0	0.0	0.0						0.0
AB Commercial	0.0	0.0	0.0	0.0						0.0
AB Industrial	0.0	0.0	0.0	0.0						0.0
AB Residential	0.0	0.0	0.0	0.0						0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0						0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						0.0
Other products	2,343.6	2,146.0	1,640.7	586.4						0.0
Fuel	4,532.4	4,448.2	4,058.1	1,780.8						0.0
Flared	16.9	8.2	6.6	3.5						0.0
Vented	0.0	0.0	0.0	0.0						0.0
Diff and Other	-556.4	-572.7	-381.8	-97.5						0.0
<b>Process and Frac</b>										
Pentanes Plus	8,118.6	7,559.1	6,112.7	2,244.3						0.0
Propane	0.0	0.0	0.0	0.0						0.0
Butanes	0.0	0.0	0.0	0.0						0.0
Ethane	0.0	0.0	0.0	0.0						0.0
NGL	2,872.0	2,529.3	1,639.5	533.9						0.0
Sulphur	0.0	0.0	0.0	0.0						0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0						0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001167

Facility Name CRESTAR HUXLEY

Facility Lic # 4710

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	110,020.7	126,888.8	177,897.0	165,436.7	149,977.5	141,086.6	133,261.9	124,123.0	117,814.9	111,843.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	102,416.9	118,341.2	169,128.4	157,872.2	144,733.8	134,848.0	126,662.4	121,031.0	111,907.0	101,234.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,505.7	5,617.9	6,577.8	5,413.6	5,116.0	4,887.9	4,413.6	3,433.7	2,959.0	4,683.3
Fuel	4,678.3	4,789.3	4,277.4	3,716.9	3,786.9	3,505.2	3,634.3	3,516.3	3,693.2	5,054.0
Flared	64.6	60.2	25.6	3.4	26.4	45.7	46.0	4.9	13.0	0.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	9.6	0.2
Diff and Other	-1,644.8	-1,919.8	-2,112.2	-1,569.4	-3,685.6	-2,200.2	-1,494.4	-3,865.3	-766.9	870.8
<b>Process and Frac</b>										
Pentanes Plus	324.3	122.3	248.4	329.6	417.3	457.1	444.6	449.6	299.4	691.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,681.0	23,141.0	27,118.2	22,880.0	21,721.7	20,602.9	18,797.6	14,923.0	12,980.5	19,380.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001168

Facility Name Heathdale 7-9-30-11W4 Stanmore

Facility Lic # 4075

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	90,845.8	82,056.7	69,890.0	62,044.8	53,530.0	47,726.0	44,587.7	44,426.9	37,135.5	62,192.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,111.6	77,136.0	64,839.2	58,268.2	49,872.3	44,162.9	41,224.7	41,704.5	33,483.4	57,004.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	343.5	339.3	318.1	316.1	345.5	336.9	339.2	193.2	298.8	604.1
Fuel	4,171.1	3,732.7	2,758.9	2,330.5	2,253.0	2,413.7	2,127.4	2,093.0	2,001.1	3,647.0
Flared	0.4	3.3	0.7	0.0	0.5	0.0	0.0	0.0	0.0	0.0
Vented	55.5	2.7	130.0	14.2	2.9	16.1	7.0	2.3	7.0	7.7
Diff and Other	163.7	842.7	1,843.1	1,115.8	1,055.8	796.4	889.4	433.9	1,345.2	928.7
<b>Process and Frac</b>										
Pentanes Plus	1,669.9	1,649.3	1,545.5	1,536.3	1,679.0	1,638.2	1,648.8	939.7	1,445.0	1,430.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,364.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001169

Facility Name DUNVEGAN 15-3-81-4w6

Facility Lic # 16714

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	934,600.4	835,933.4	787,989.3	743,090.5	603,488.0	573,897.7	536,117.7	516,351.0	489,861.7	453,731.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	688.9	9,292.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	466.2	452.7	353.2	453.7	437.0	366.6	504.5	398.9	413.2	442.3
Meter Station	852,139.0	767,386.2	725,020.7	682,466.2	546,659.6	524,150.2	481,277.3	460,523.8	442,378.5	402,216.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	2.8	4.8	11.1	10.2	11.9	7.9	16.4	2.5	1.9	4.3
Other products	68,555.5	62,066.9	58,504.4	56,702.5	47,486.6	43,462.5	40,676.6	40,415.7	39,124.3	35,729.9
Fuel	17,370.1	19,796.5	17,414.5	16,451.5	15,377.5	15,655.0	15,099.6	14,878.1	15,019.4	9,216.6
Flared	392.7	763.9	379.1	1,694.4	2,565.9	2,342.4	1,864.1	1,802.5	1,113.7	1,278.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0
Diff and Other	-4,325.9	-14,537.6	-13,693.7	-14,688.0	-9,050.5	-12,086.9	-3,320.8	-1,670.5	-8,905.7	-4,461.2
<b>Process and Frac</b>										
Pentanes Plus	35,829.6	32,495.3	30,181.1	30,164.8	25,805.7	25,078.0	23,587.1	23,375.0	19,490.1	21,713.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	229,232.2	207,561.3	195,730.6	189,196.6	157,536.8	144,164.6	134,838.3	133,522.3	131,133.0	116,642.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001171

Facility Name MICHICHI 4-8-31-18W4

Facility Lic # 4215

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	30,814.6	27,763.6	35,691.5	38,684.5	34,950.5	35,891.3	35,830.7	33,057.8	14,893.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	27,907.3	25,162.1	32,821.8	36,178.5	33,060.7	33,738.3	33,383.3	30,791.1	13,928.9	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	290.8	295.9	459.8	627.8	606.9	551.0	516.9	472.9	186.5	
Fuel	1,817.1	1,839.0	2,353.0	2,083.3	1,796.5	1,944.9	1,907.1	1,857.9	868.6	
Flared	36.4	28.7	0.0	6.8	2.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	30.1	9.6	171.2	17.2	3.0	5.0	27.7	
Diff and Other	763.0	437.9	26.8	-221.5	-686.8	-360.1	20.4	-69.1	-117.8	
<b>Process and Frac</b>										
Pentanes Plus	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,251.9	1,283.7	1,984.9	2,704.6	2,568.4	2,354.7	2,191.1	2,040.4	795.2	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001172

Facility Name STAR MIKWAN

Facility Lic # 6078

Facility Operator ORZ4 SUN CENTURY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	62,501.5	59,429.9	47,783.7	42,150.9	39,529.6	37,703.1	32,564.6	31,523.3	33,848.9	43,494.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	54,757.6	52,256.8	42,778.2	36,281.4	34,147.1	33,285.1	28,605.4	27,381.5	30,134.1	37,638.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,380.6	1,130.2	1,078.4	1,010.0	1,056.8	889.8	862.3	861.2	1,068.3	1,412.9
Fuel	3,898.7	3,780.2	3,314.7	3,147.2	2,962.6	2,992.2	2,708.4	2,348.6	2,439.8	3,128.1
Flared	0.0	0.0	41.8	12.3	0.0	51.6	4.8	0.0	0.2	24.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.2
Diff and Other	2,464.6	2,262.7	570.6	1,700.0	1,363.1	484.4	383.7	931.9	206.2	1,290.4
<b>Process and Frac</b>										
Pentanes Plus	35.9	20.1	55.9	94.2	49.8	71.3	77.0	31.6	67.3	149.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,858.1	4,677.5	4,595.0	4,276.7	4,446.6	3,762.3	3,618.5	3,681.5	4,448.2	5,763.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001173

Facility Name KEYERA RICINUS GAS PLANT 11-30

Facility Lic # 5187

Facility Operator A0C0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	566,656.0	558,810.0	624,192.1	424,287.3	358,793.6	325,163.7	307,827.7	298,480.0	274,857.9	406,771.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3.3	0.7	20.9	123.7	162.3	121.3	195.2	1,963.4	1,940.5	1,737.4
Gas Gathering	14,030.5	14,176.4	13,727.2	13,934.4	14,641.9	14,642.0	12,445.5	9,298.3	9,374.3	8,081.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	41.2	64.1	73.1	13.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	516,655.3	509,657.0	562,353.9	371,827.8	307,801.7	278,803.0	265,758.3	260,149.1	234,203.0	361,392.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	29,541.8	30,705.8	35,551.4	29,409.9	27,013.1	24,946.5	23,548.0	20,446.0	22,667.9	30,642.2
Fuel	9,427.9	9,190.0	7,944.5	9,208.9	9,485.3	5,985.4	9,164.7	11,378.6	13,733.8	13,087.2
Flared	475.1	1,816.9	1,696.8	867.1	823.9	535.6	570.8	569.0	652.4	767.1
Vented	0.0	0.0	628.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,477.9	-6,736.8	2,268.5	-1,084.5	-1,134.6	129.9	-3,896.0	-5,388.5	-7,787.1	-8,950.4
<b>Process and Frac</b>										
Pentanes Plus	54.6	150.7	284.2	265.8	395.0	377.6	485.2	0.1	0.9	371.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	123,745.6	128,776.5	147,364.3	121,011.0	109,617.8	101,182.8	95,438.8	84,315.3	91,482.6	124,943.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001175

Facility Name ARCHER BRUCE

Facility Lic # 10121

Facility Operator 0Z5F SEQUOIA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	86,610.9	86,472.7	72,008.7	51,203.9	37,509.0	36,631.6	36,043.3	32,116.7	25,086.4	3,193.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	80,972.3	80,247.0	66,840.1	48,223.2	35,900.8	34,850.0	33,532.5	29,159.7	22,494.6	2,743.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.2	0.0	3.6	3.1	2.5	5.2	3.9	3.6	3.3	0.8
Fuel	4,095.8	4,770.4	4,013.0	3,539.6	2,614.7	2,139.2	2,122.2	1,857.2	1,463.9	334.9
Flared	13.3	11.1	12.3	7.8	7.5	5.8	2.7	2.0	2.8	0.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,527.3	1,444.2	1,139.7	-569.8	-1,016.5	-368.6	382.0	1,094.2	1,121.8	113.4
<b>Process and Frac</b>										
Pentanes Plus	10.8	0.0	18.0	15.5	12.5	26.0	19.5	18.0	16.5	4.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001176

Facility Name BONAVIDA ROCKYFORD

Facility Lic # 3634

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	5,697.2	5,105.9	2,733.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	5,076.2	4,215.8	2,383.2							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	89.6	105.6	60.0							
Fuel	390.0	396.4	266.1							
Flared	42.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	99.4	388.1	23.7							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	392.0	453.4	256.4							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001177

Facility Name PANCDN BASSANO

Facility Lic # 23263

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	513,030.3	461,023.1	366,707.9	242,708.1	247,239.4	242,609.5	250,157.3	246,357.6	219,062.4	184,618.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,019.2	3,313.3	3,088.5
Gas Plant	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	501,514.7	455,469.2	366,828.7	244,754.4	239,431.6	225,972.7	231,999.8	231,412.7	215,297.5	183,448.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	191.7	200.1	206.2	151.6	206.7	189.1	146.9	106.5	173.3	160.8
Fuel	5,865.3	4,099.0	3,084.5	4,126.8	4,466.6	4,185.6	3,638.5	1,354.3	124.6	124.6
Flared	26.8	21.5	17.0	21.7	9.7	14.9	18.7	19.6	16.8	5.5
Vented	0.0	0.0	0.0	0.0	0.0	0.1	1.2	3.5	8.7	9.3
Diff and Other	5,427.5	1,233.3	-3,428.5	-6,346.4	3,124.8	12,247.1	14,352.2	11,441.8	128.2	-2,218.8
<b>Process and Frac</b>										
Pentanes Plus	328.6	207.7	92.6	8.5	2.6	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	572.6	730.0	863.4	690.1	939.2	876.2	680.2	494.4	800.0	729.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001178

Facility Name STANMORE 5-1-29-12W4

Facility Lic # 3888

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	57,670.4	55,864.4	52,421.9	40,763.2	32,159.5	28,205.8	27,787.6	31,502.2	24,584.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	49,772.3	50,557.6	45,990.2	34,039.9	27,346.9	23,801.2	23,584.1	28,322.6	21,843.7	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	206.7	219.1	161.4	213.7	231.9	186.1	210.9	254.1	188.4	
Fuel	3,412.6	3,501.9	3,148.8	3,038.8	2,931.6	2,958.8	2,820.8	3,046.6	2,554.1	
Flared	230.4	225.0	208.4	246.1	116.2	108.8	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	19.2	35.3	3.1	5.5	4.1	3.9	
Diff and Other	4,048.4	1,360.8	2,913.1	3,205.5	1,497.6	1,147.8	1,166.3	-125.2	-6.0	
<b>Process and Frac</b>										
Pentanes Plus	1,004.4	1,065.3	785.1	1,038.6	1,128.0	904.5	1,025.5	1,234.1	911.1	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001181

Facility Name CDN FOREST PENHOLD

Facility Lic # 5640

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	14,479.9	13,467.8	12,887.7	12,422.7	11,824.3	12,012.3	11,460.9	10,659.7	9,305.1	8,440.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,980.3	10,867.5	10,393.1	10,219.5	9,418.9	9,756.7	9,183.2	8,409.9	6,653.8	6,154.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	781.8	715.1	646.1	634.6	666.4	620.6	520.2	575.3	526.8	521.8
Fuel	1,552.3	1,651.0	1,136.4	1,624.8	1,810.2	1,744.0	1,515.2	1,394.7	1,481.1	1,566.0
Flared	0.0	0.0	0.0	3.6	7.3	68.1	8.7	0.3	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	2.2	21.4	30.6	38.1	32.2
Diff and Other	165.5	234.2	712.1	-59.8	-78.5	-179.3	212.2	248.9	605.3	165.6
<b>Process and Frac</b>										
Pentanes Plus	87.3	82.1	29.0	56.6	72.3	80.5	149.1	202.2	231.5	192.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,156.5	2,885.8	2,695.7	2,614.6	2,775.7	2,580.2	2,120.2	2,268.4	2,020.6	2,027.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001182

Facility Name HANNA 08-25-031-14W4

Facility Lic # 4192

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,892.4	26,982.4	21,996.6	19,053.6	17,988.1	13,774.4	15,987.2	18,004.3	20,143.9	16,885.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,216.0	25,084.1	20,559.9	17,424.7	16,431.4	12,360.2	15,020.9	15,963.0	18,225.7	15,054.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	72.7	76.7	41.9	29.3	39.3	29.9	65.5	76.7	69.2	55.6
Fuel	1,650.4	1,648.0	1,301.4	1,538.0	1,512.7	1,378.1	1,047.5	1,121.4	1,166.2	1,207.9
Flared	10.9	7.0	14.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.5	0.0	0.3	0.0	1.1	0.1	1.5	0.1	7.2	5.1
Diff and Other	-58.1	166.6	78.9	59.7	3.6	6.1	-148.2	843.1	675.6	562.8
<b>Process and Frac</b>										
Pentanes Plus	353.7	372.9	204.3	142.4	190.9	145.8	318.5	371.6	334.7	268.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001184

Facility Name KNOPCIK 9-10-74-11W6

Facility Lic # 15494

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	251,434.0	233,469.0	315,354.5	291,000.3	247,461.3	248,247.4	205,758.8	238,697.5	211,984.9	190,927.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	15.0	91.0	99.9	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	233,503.9	216,101.2	298,901.3	272,101.2	228,959.4	230,177.5	190,329.0	218,057.9	193,777.8	173,451.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	400.8	297.1	232.1	198.9	128.2	97.4	65.5	4.6	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,937.2	4,821.1	5,803.2	6,159.4	5,111.9	4,929.5	4,412.7	5,955.4	6,723.8	6,606.9
Fuel	10,943.6	10,648.4	13,014.9	12,150.7	11,447.9	11,268.8	9,648.5	10,961.0	10,060.1	9,113.9
Flared	282.2	309.6	164.8	98.6	58.1	96.5	128.3	153.5	208.3	205.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,366.3	1,291.6	-2,776.8	200.5	1,655.9	1,677.7	1,174.8	3,565.1	1,214.9	1,549.9
<b>Process and Frac</b>										
Pentanes Plus	21,929.3	17,227.2	23,346.5	24,927.4	26,829.6	24,513.2	22,172.9	24,872.5	18,838.2	17,058.4
Propane	23,985.1	24,790.3	28,814.9	27,728.7	24,332.0	27,838.4	20,575.0	23,331.3	20,643.9	25,508.8
Butanes	35,779.1	36,333.8	48,558.4	51,653.1	47,355.8	55,066.3	55,720.2	51,771.3	49,873.3	48,739.8
Ethane	642.0	618.2	694.2	755.9	847.6	989.7	649.4	914.4	656.4	768.3
NGL	11.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001185

Facility Name MARATHON BATTLE CR TWINING

Facility Lic # 4248

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	107,395.1	92,746.1	98,045.9	106,295.8	85,325.0	74,115.6	69,979.8	61,861.1	65,547.3	77,453.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.8	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	94,661.3	82,034.4	87,251.1	98,291.3	79,743.4	68,836.6	64,516.7	56,618.3	59,574.9	68,777.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,516.4	1,350.0	1,482.0	1,485.4	1,594.5	1,501.0	1,545.4	1,197.9	1,186.3	2,125.1
Fuel	7,577.7	6,861.9	6,147.6	6,088.8	4,907.8	4,175.3	4,228.1	3,979.1	4,636.8	4,489.5
Flared	395.4	255.2	148.8	23.4	6.0	4.1	1.0	4.1	7.8	3.0
Vented	0.0	0.0	8.6	12.2	5.1	4.7	0.5	0.0	0.0	0.0
Diff and Other	3,244.3	2,244.6	3,007.8	394.7	-931.8	-406.1	-311.9	26.9	141.5	2,058.8
<b>Process and Frac</b>										
Pentanes Plus	359.2	291.1	215.1	171.7	298.0	279.8	272.2	258.8	269.4	94.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,236.7	5,549.0	6,153.6	6,245.2	6,561.4	6,227.4	6,380.8	4,935.3	4,848.5	8,759.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001186

Facility Name STAR SYLVAN LAKE

Facility Lic # 6664

Facility Operator A7ME GAIN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	15,976.9	14,331.4	11,155.2	6,322.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	12,511.7	11,717.1	9,281.9	5,209.5						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	652.6	554.2	475.1	333.1						
Fuel	1,060.4	1,083.4	1,034.5	461.4						
Flared	0.0	0.0	0.0	164.1						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	1,752.2	976.7	363.7	154.2						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	2,741.1	2,241.7	2,023.2	1,421.5						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001189

Facility Name STORM SYLVAN LAKE

Facility Lic # 6145

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities	188,469.0	182,606.4	106,189.9							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	182,764.2	177,048.9	99,380.3							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	4,445.7	3,900.7	2,697.5							
Fuel	3,606.3	3,779.4	2,560.9							
Flared	103.7	368.5	14.4							
Vented	0.0	0.0	0.0							
Diff and Other	-2,450.9	-2,491.1	1,536.8							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	21.2							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	19,369.3	17,067.4	11,611.2							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001193

Facility Name PENN WEST KILLAM

Facility Lic # 9229

Facility Operator A7BY CLEO ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	40,770.4	38,241.2	35,477.2	30,050.7	21,376.1	388.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	36,249.4	32,856.5	31,025.2	25,490.3	18,556.2	293.9				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	45.4	48.4	30.4	30.6	30.2	0.0				
Fuel	3,356.8	3,146.4	3,012.4	2,940.4	2,607.2	77.5				
Flared	25.1	23.1	11.5	15.1	0.0	0.0				
Vented	0.0	0.0	0.0	1.2	0.4	0.0				
Diff and Other	1,093.7	2,166.8	1,397.7	1,573.1	182.1	16.7				
<b>Process and Frac</b>										
Pentanes Plus	221.2	235.5	148.2	148.9	147.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001195

Facility Name LARIO CESSFORD

Facility Lic # 22012

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	3,849.0	2,251.1								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	305.4	373.5								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	2,799.8	1,312.1								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	460.7	448.1								
Flared	11.8	4.9								
Vented	0.0	0.0								
Diff and Other	271.3	112.5								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001196

Facility Name NUL FAIRYDELL-BON ACCORD

Facility Lic # 32737

Facility Operator 0Z6J

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
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**Receipts** SHUTIN SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001197

Facility Name NCE PETROFUND PROVOST

Facility Lic # 4467

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	16,299.0	10,117.8	10,089.9	8,259.3	2,174.7					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	15,572.6	9,314.6	8,149.9	7,290.7	1,746.1					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	102.2	140.2	272.5	308.7	97.8					
Fuel	1,035.4	863.5	893.7	1,027.8	329.6					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-411.2	-200.5	773.8	-367.9	1.2					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	6.8	2.2	8.3					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	447.6	614.2	1,144.9	1,309.3	405.4					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001201

Facility Name AEC MCLEOD

Facility Lic # 12452

Facility Operator A778 1049601 BC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	133,207.0	158,935.5	145,480.6	129,706.0	103,783.4	121,406.3	130,620.3	111,331.2	95,756.7	103,097.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	117,136.6	144,728.5	127,415.3	116,612.0	93,346.4	108,990.4	121,860.8	104,425.7	90,665.0	96,502.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,552.7	6,502.5	6,318.6	6,119.5	5,177.0	6,064.4	6,766.1	5,692.3	4,124.6	5,187.0
Fuel	5,707.3	6,656.1	7,214.5	7,137.8	6,245.0	6,230.4	5,796.6	5,759.2	5,263.9	4,382.6
Flared	93.4	37.2	30.0	121.7	2.1	3.8	134.7	304.4	93.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,717.0	1,011.2	4,502.2	-285.0	-987.1	117.3	-3,937.9	-4,850.4	-4,390.2	-2,974.3
<b>Process and Frac</b>										
Pentanes Plus	6,380.2	6,294.6	6,815.1	8,014.3	7,152.3	8,125.1	8,657.2	7,797.9	4,081.9	7,329.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	17,512.7	21,562.7	20,263.3	18,364.9	15,237.1	17,861.8	20,249.4	16,753.6	13,385.5	14,865.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001203

Facility Name HACKETT 11-20-35-17w4

Facility Lic # 5068

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN								
Alberta Facilities	16,695.6	13,043.1	14,176.2	12,485.5	11,169.7	10,477.5	9,180.1	8,393.0	7,775.8	2,412.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,745.1	11,763.7	12,942.2	11,459.4	9,986.4	9,249.6	8,080.4	7,033.0	6,541.1	1,977.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	36.8	33.7	58.3	42.4	34.8	37.5	28.4	37.9	25.3	8.6
Fuel	1,422.8	1,100.4	1,106.0	966.1	1,007.3	836.1	1,000.8	1,094.3	1,290.1	427.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	490.9	145.3	69.7	17.6	141.2	354.3	70.5	227.8	-80.7	-0.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	167.2	152.9	266.9	195.2	161.1	159.3	127.8	168.4	117.8	38.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001210

Facility Name DEVON WIMBORNE

Facility Lic # 5113

Facility Operator A7PA Vantage

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	9,245.6	8,234.8	7,716.4	4,430.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	7,633.8	6,937.9	6,373.1	3,632.7						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	695.9	710.0	608.0	353.1						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	915.9	586.9	735.3	444.5						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001211

Facility Name ARCHER KILLAM

Facility Lic # 9230

Facility Operator OZ5F SEQUOIA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	19,456.4	16,658.1	13,469.1	9,741.3	7,878.0	14,929.0	12,248.2	9,839.8	8,801.5	1,785.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,800.0	15,000.8	11,761.1	8,477.7	6,656.9	13,138.6	10,610.7	8,029.0	7,587.8	1,349.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	28.5	23.9	23.3	10.8	8.3	61.9	49.1	28.9	11.2	6.2
Fuel	1,106.4	1,191.2	1,073.2	958.9	852.2	1,211.7	1,238.2	1,170.7	834.7	206.4
Flared	0.0	0.0	0.0	0.0	72.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	521.5	442.2	611.5	293.9	288.6	516.8	350.2	611.2	367.8	224.0
<b>Process and Frac</b>										
Pentanes Plus	138.6	116.0	113.3	52.6	40.5	300.7	238.9	140.1	54.5	29.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001213

Facility Name GARDEN PLAINS 5-15-33-13 GP

Facility Lic # 34864

Facility Operator ORL9 BAYTEX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				26,085.5	38,690.3	43,746.0	48,667.6	43,012.9	35,582.7	25,712.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				23,554.1	35,115.4	40,144.2	44,854.4	39,574.6	32,803.3	23,556.9
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				32.9	49.3	28.0	34.1	26.0	20.0	12.9
Fuel				1,825.9	2,875.1	3,150.5	3,512.3	3,273.9	2,992.8	2,321.7
Flared				0.0	0.6	0.0	0.2	0.0	0.0	0.0
Vented				4.2	6.2	5.4	7.4	4.9	4.5	2.8
Diff and Other				668.4	643.7	417.9	259.2	133.5	-237.9	-181.5
<b>Process and Frac</b>										
Pentanes Plus				159.4	239.2	136.6	165.0	125.8	96.0	62.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001214

Facility Name poco PEMBINA

Facility Lic # 10657

Facility Operator A632 PETRUS

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	12,894.5	11,886.2	13,580.0	11,972.6	10,513.3	9,326.2	7,876.6	6,572.1	5,447.6	4,958.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,454.2	11,899.6	13,538.2	12,112.7	10,614.8	9,436.6	7,876.6	6,572.1	5,447.6	4,958.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	55.7	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	384.6	-45.5	41.8	-140.1	-101.5	-110.4	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	271.0	156.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001216

Facility Name CONOCO MAJEAU LAKE

Facility Lic # 13263

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	19,002.7	16,111.8	14,598.1	12,987.6	12,223.5	10,976.1	12,126.9	9,587.0	8,288.3	5,637.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,667.8	14,868.3	13,464.7	11,719.4	10,792.2	9,658.8	10,707.5	8,302.1	7,043.9	4,925.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	192.1	158.2	146.0	127.2	115.0	100.6	179.4	124.4	97.2	31.4
Fuel	298.9	0.0	524.9	971.8	918.1	770.6	901.1	744.6	721.8	531.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.2	0.3	1.3	1.2	0.3	0.0	0.4
Diff and Other	843.9	1,085.3	462.5	169.0	397.9	444.8	337.7	415.6	425.4	149.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	825.2	682.5	630.5	557.2	505.5	441.7	755.8	527.8	409.7	137.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001217

Facility Name CRESTAR LEAMAN

Facility Lic # 22719

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	57,946.2	52,465.4	38,734.6	36,881.3	42,886.9	30,152.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	51,480.7	46,190.3	32,214.1	29,855.2	36,341.8	26,528.6	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	2,211.7	1,999.0	1,450.5	1,326.9	1,500.9	1,080.1	0.0			
Fuel	3,771.9	3,042.5	2,942.5	3,022.2	3,611.3	2,648.4	0.0			
Flared	8.7	4.1	0.0	0.0	0.0	0.6	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.2	0.0			
Diff and Other	473.2	1,229.5	2,127.5	2,677.0	1,432.9	-105.9	0.0			
<b>Process and Frac</b>										
Pentanes Plus	615.8	513.7	391.3	325.5	421.3	323.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	8,836.3	8,039.3	5,785.7	5,361.9	5,982.7	4,303.7	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001218

Facility Name COASTAL SOUNDING

Facility Lic # 4071

Facility Operator OPR1 CRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	91,218.8	50,685.3	24,011.6	11,298.1	9,771.5	9,047.5	7,639.3	3,781.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	89,714.6	49,719.7	21,867.3	9,779.7	8,127.6	7,446.8	6,388.0	3,142.2		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	326.3	365.2	153.3	31.9	31.7	24.7	17.2	18.8		
Fuel	2,626.2	1,662.9	0.0	1,215.6	1,144.0	1,076.0	1,046.1	515.6		
Flared	0.0	0.0	15.4	0.0	0.1	0.0	0.0	0.0		
Vented	0.0	0.0	1.2	0.0	0.6	0.5	0.1	0.0		
Diff and Other	-1,448.3	-1,062.5	1,974.4	270.9	467.5	499.5	187.9	105.1		
<b>Process and Frac</b>										
Pentanes Plus	110.0	268.5	155.9	7.2	15.9	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	1,338.7	1,354.2	528.2	137.3	129.5	104.8	75.3	81.2		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001220

Facility Name APACHE NEVIS

Facility Lic # 23559

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	555,904.8	484,300.3	416,764.0	364,029.3	324,283.6	283,624.1	283,651.8	261,696.3	249,668.6	224,860.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	546,398.3	475,038.8	404,115.4	355,150.5	315,945.2	275,420.4	275,263.6	253,033.6	241,178.5	216,066.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.4	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Fuel	34,870.0	31,395.2	26,697.5	23,555.8	21,341.7	17,257.9	18,460.0	17,854.1	17,403.4	16,513.9
Flared	47.9	38.8	66.5	9.5	0.0	0.0	24.2	13.6	15.2	14.5
Vented	0.0	0.0	0.0	28.5	17.2	3.0	0.0	0.5	0.0	0.0
Diff and Other	-25,411.4	-22,172.5	-14,115.8	-14,715.0	-13,020.5	-9,057.2	-10,096.2	-9,205.5	-8,928.5	-7,734.5
<b>Process and Frac</b>										
Pentanes Plus	0.1	0.0	2.2	0.0	0.0	0.0	1.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001221

Facility Name STETTLER 06-19-039-19W4 GAS PLANT

Facility Lic # 7161

Facility Operator ORL9 BAYTEX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	53,584.3	40,958.4	32,052.5	24,146.8	22,092.5	21,035.6	12,430.0	14,851.9	11,399.2	5,322.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	50,574.8	37,803.0	29,520.1	22,386.1	20,778.3	19,578.7	11,964.9	13,548.1	10,210.2	4,831.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	300.5	137.7	168.5	124.8	114.4	109.6	48.6	88.7	112.3	52.1
Fuel	2,271.2	1,857.0	1,889.2	1,324.9	1,217.0	1,069.2	737.2	824.2	623.7	334.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	4.6	5.5	2.6	25.2	11.0	5.2	2.7
Diff and Other	437.8	1,160.7	474.7	306.4	-22.7	275.5	-345.9	379.9	447.8	101.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,368.4	635.6	769.2	556.6	508.9	482.4	216.6	398.2	496.1	232.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001222

Facility Name CUTBANK 7-16-62-8W6

Facility Lic # 13915

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	779,915.5	671,412.1	594,347.5	750,098.3	716,098.0	704,595.6	571,828.9	548,271.7	495,944.2	385,057.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	756,766.9	651,836.2	575,031.4	736,676.2	707,301.6	685,775.8	563,771.3	539,610.4	485,434.6	378,787.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,249.4	4,924.4	5,736.3	6,246.2	5,033.5	3,755.3	3,321.2	3,448.1	2,970.5	1,981.1
Fuel	1,559.4	1,148.7	1,052.8	1,012.0	992.8	786.5	501.6	473.4	527.4	613.8
Flared	320.5	236.8	257.9	264.0	202.4	146.8	216.9	220.5	175.6	352.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	16,019.3	13,266.0	12,269.1	5,899.9	2,567.7	14,131.2	4,017.9	4,519.3	6,836.1	3,321.9
<b>Process and Frac</b>										
Pentanes Plus	25,513.3	23,933.3	27,879.1	30,357.9	24,464.1	18,252.1	16,141.4	16,758.6	14,372.8	9,585.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001223

Facility Name \* JAYCOR HERCULES

Facility Lic # 37885

Facility Operator 0HC4 JAYCOR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	3,661.3	1,714.9	7.0	0.0	0.0	117.2	1,321.9	1,803.3	1,563.0	15.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,669.8	1,660.5	7.0	0.0	0.0	114.6	1,280.9	1,739.2	1,486.5	15.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9.4	3.6	0.0	0.0	0.0	0.0	1.3	6.2	3.9	1.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-17.9	50.8	0.0	0.0	0.0	2.6	39.7	57.9	72.6	-1.1
<b>Process and Frac</b>										
Pentanes Plus	45.2	17.2	0.0	0.0	0.0	0.0	6.1	30.1	18.6	8.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001224

Facility Name CRESTAR MED RIVER

Facility Lic # 6714

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	13,369.4	18,466.7	27,094.9	22,650.0	18,790.2	18,438.9	15,940.8	14,026.0	12,931.1	10,232.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,038.5	17,085.8	24,836.9	20,588.4	16,861.0	17,135.9	14,547.5	12,131.1	10,469.5	8,339.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	443.8	329.3	408.4	343.3	188.2	165.2	156.0	159.6	110.6	112.8
Fuel	965.3	1,267.5	1,999.9	2,375.0	1,762.6	1,463.1	1,363.6	1,383.3	1,444.0	1,585.4
Flared	0.0	0.0	4.0	38.6	8.8	7.0	0.6	2.6	1.7	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-78.2	-215.9	-154.3	-695.3	-30.4	-332.3	-126.9	349.4	905.3	194.9
<b>Process and Frac</b>										
Pentanes Plus	71.4	52.9	102.1	57.1	77.3	64.6	53.6	67.4	13.4	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,873.6	1,393.3	1,704.6	1,499.7	798.3	703.4	670.0	673.0	489.4	511.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001225

Facility Name TRI SEVEN JUDY CREEK

Facility Lic # 13962

Facility Operator A2J6 CPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	4,439.2	15,661.4	30,947.0	55,299.3	55,327.7	35,990.2	25,651.0	23,813.3	8,825.5	5,708.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	2,273.7	4,117.0	5,681.7	4,234.8	3,722.0	2,821.3	1,315.1	13.7	0.0
Gas Gathering	0.0	0.0	0.0	1,962.1	2,564.9	2,345.3	1,739.0	1,773.6	365.3	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,122.8	12,026.2	25,286.5	43,974.5	39,698.2	24,357.6	15,782.6	12,581.6	3,612.4	2,247.0
Other	0.0	0.0	0.0	0.0	493.9	1,469.6	1,052.0	783.5	885.6	735.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	28.0	107.9	15.6	0.0	1,842.1	1,679.0	1,276.3	1,607.2	1,171.4	1,083.5
Fuel	408.8	703.9	1,562.2	2,381.2	3,009.6	2,231.1	2,186.4	5,038.5	3,288.0	1,848.1
Flared	0.0	1,266.2	810.7	80.5	701.4	116.6	145.2	85.7	3.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-120.4	-716.5	-845.0	1,219.3	2,782.8	69.0	648.2	628.1	-514.1	-204.9
<b>Process and Frac</b>										
Pentanes Plus	135.8	524.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	65.3	0.0	7,619.1	7,225.6	5,413.9	6,575.1	4,697.2	4,301.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001226

Facility Name HUSKY DAVEY LAKE 13-35

Facility Lic # 4718

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	58,044.9	55,523.7	49,902.8	45,510.9	43,801.1	46,024.3	53,984.2	50,462.2	49,401.9	43,365.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,449.6	50,983.5	45,157.4	42,023.8	39,960.6	41,721.8	50,425.6	46,880.2	45,921.4	40,373.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	32.1	78.8	73.6	62.8	76.0	101.8	83.7	64.5	57.2	54.7
Fuel	2,623.4	2,501.0	2,404.8	2,277.8	2,352.1	2,360.3	2,536.3	2,545.6	2,555.4	2,388.7
Flared	0.0	0.0	1.2	1.2	1.1	0.2	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.7	1.1	0.8	1.2	0.1	0.5	0.6
Diff and Other	1,939.8	1,960.4	2,265.8	1,144.6	1,410.2	1,839.4	937.4	971.8	867.4	548.6
<b>Process and Frac</b>										
Pentanes Plus	156.4	383.4	358.8	305.6	369.9	494.0	407.2	313.5	276.5	264.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001227

Facility Name OPAL GILBY

Facility Lic # 8775

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	37,609.8	29,361.9	37,511.7	41,471.4	32,315.2	34,336.4	43,843.4	2,964.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	35,230.5	26,978.5	35,655.5	39,758.4	30,370.0	31,604.9	39,153.1	2,680.3		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	810.6	681.4	1,038.4	1,269.0	1,007.3	1,087.9	1,351.5	109.3		
Fuel	2,531.4	965.5	0.0	0.0	0.0	1,313.6	2,468.9	168.0		
Flared	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0		
Diff and Other	-986.7	736.5	817.8	444.0	937.9	330.0	867.4	6.8		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	19.6	5.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	3,462.7	2,826.2	4,203.4	5,231.9	4,255.4	4,584.7	5,639.9	444.1		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001228

Facility Name HUSKY GARRINGTON 16-21

Facility Lic # 4510

Facility Operator OPG9 RESPONSE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	5,723.0	3,828.1	1,975.5				5,805.7	6,844.1	5,327.1	4,699.2
Non-Alberta Facilities	0.0	0.0	0.0				0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0				0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0				0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0				0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0				0.0	0.0	0.0	0.0
Meter Station	4,882.3	3,060.9	1,335.0				5,146.1	5,768.5	4,391.5	3,758.2
Other	0.0	0.0	0.0				0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0				0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0				0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0				0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0				0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0				0.0	0.0	0.0	0.0
Other products	95.1	65.3	47.6				87.7	158.4	129.5	94.7
Fuel	469.8	478.2	333.3				436.3	693.2	632.0	694.3
Flared	0.0	0.0	0.0				0.0	0.0	0.0	0.0
Vented	10.9	0.0	0.0				0.0	0.0	0.0	0.0
Diff and Other	264.9	223.7	259.6				135.6	224.0	174.1	152.0
<b>Process and Frac</b>										
Pentanes Plus	461.7	317.6	231.1				0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0				0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0				0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0				0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0				381.6	664.6	530.0	414.8
Sulphur	0.0	0.0	0.0				0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0				0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001230

Facility Name ENERMARK BASHAW

Facility Lic # 8986

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	44,675.4	34,925.6	30,353.4	28,175.0	23,808.5	19,904.6	17,842.9	15,269.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	43,122.0	34,383.8	28,976.6	26,302.0	21,973.3	18,101.3	16,394.8	14,015.4		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	2,161.2	1,778.3	1,516.9	1,448.4	1,092.5	905.4	882.1	688.0		
Flared	1.1	0.0	0.0	0.0	0.0	0.0	0.0	18.8		
Vented	0.0	0.0	0.0	0.0	0.2	0.0	0.2	0.0		
Diff and Other	-608.9	-1,236.5	-140.1	424.6	742.5	897.9	565.8	547.5		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001231

Facility Name APACHE GARRINGTON

Facility Lic # 4736

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	82,273.1	82,301.5	71,438.7	63,650.9	55,835.2	56,169.1	51,516.2	48,155.5	45,485.6	55,206.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	73,339.7	73,490.3	64,739.8	55,949.7	50,065.2	49,507.9	44,936.4	42,866.8	40,229.3	49,103.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,514.5	3,756.2	3,891.1	3,831.2	2,543.5	2,331.7	2,058.5	1,882.4	1,707.0	2,143.5
Fuel	3,232.4	2,879.9	2,724.2	2,485.5	2,422.9	2,825.0	2,651.1	2,424.2	1,970.9	2,342.1
Flared	0.0	0.0	0.0	0.1	0.2	4.5	2.0	0.4	8.1	0.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,186.5	2,175.1	83.6	1,384.4	803.4	1,500.0	1,868.2	981.7	1,570.3	1,617.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	37.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,531.6	15,518.8	15,945.7	15,714.2	10,640.4	9,829.7	8,771.9	8,123.4	7,203.9	8,943.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001233

Facility Name TWINING N 6-31-32-24w4

Facility Lic # 4376

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	35,963.2	35,304.5	34,207.6	33,518.8	31,907.4	30,885.7	22,716.3	14,013.6	12,879.4	11,179.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	236.9	172.7	130.4	133.0	99.8	131.9	97.7	30.3	16.7	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,270.8	31,024.6	30,541.6	30,648.0	28,422.2	27,154.4	19,797.9	11,630.5	10,649.4	9,446.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	952.3	804.6	723.6	797.2	748.3	708.4	507.5	306.5	228.7	185.8
Fuel	2,528.1	2,118.6	2,050.4	2,344.1	2,269.2	2,417.1	1,759.7	1,796.1	1,620.3	1,379.4
Flared	10.5	52.1	41.3	26.7	45.8	3.8	43.0	59.0	8.3	3.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-35.4	1,131.9	720.3	-430.2	322.1	470.1	510.5	191.2	356.0	164.4
<b>Process and Frac</b>										
Pentanes Plus	7.4	13.8	0.0	7.0	3.7	2.8	8.6	15.8	3.6	11.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,990.7	3,379.4	3,062.6	3,400.3	3,187.0	3,070.5	2,164.2	1,308.0	992.9	794.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001237

Facility Name SAMSON HUDSON

Facility Lic # 4062

Facility Operator A0A7 NUVISTA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	9,799.8	744.5	0.0	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	9,845.0	573.2	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	29.3	0.1	0.0	0.0						
Fuel	0.0	95.3	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-74.5	75.9	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	141.7	0.4	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001239

Facility Name SEDALIA 5-26-30-4W4

Facility Lic # 20277

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	18,152.4	15,377.6	14,894.3	11,473.8	9,867.7	8,852.0	8,429.6	8,620.2	8,151.9	1,914.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,309.6	14,680.8	13,948.4	10,308.8	8,625.5	7,737.0	7,328.7	7,401.4	7,046.3	1,600.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20.2	13.6	17.3	14.4	11.6	9.2	9.2	11.9	9.5	1.7
Fuel	743.2	846.8	817.7	909.0	948.4	940.5	842.4	837.4	872.5	220.8
Flared	12.0	7.1	8.5	3.4	11.1	8.2	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.5	0.5	4.3	4.0	4.8	0.8	0.0
Diff and Other	67.4	-170.7	102.4	237.7	270.6	152.8	245.3	364.7	222.8	91.8
<b>Process and Frac</b>										
Pentanes Plus	98.2	66.2	83.4	70.3	56.4	44.6	45.3	57.2	46.2	8.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001242

Facility Name BEI CHIP LAKE 10-29

Facility Lic # 12302

Facility Operator A5WA TANGLE CREEK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	14,356.2	9,555.5	8,699.4	7,158.9	7,953.7	12,869.5	22,405.1	15,214.4	13,539.2	11,821.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,059.6	8,017.7	7,051.9	5,778.1	6,397.4	10,909.8	20,172.9	13,039.9	11,518.8	9,927.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	405.5	298.2	341.5	248.5	268.7	511.7	758.5	588.4	540.9	409.7
Fuel	1,716.6	1,177.0	1,197.4	1,015.8	1,216.0	1,515.7	1,504.2	1,690.4	1,570.9	1,495.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.3	4.0	0.6	0.0	0.0
Diff and Other	-825.5	62.6	108.6	116.5	71.6	-68.0	-34.5	-119.0	-91.4	-11.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	11.8	413.9	419.8	230.0	111.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,797.8	1,308.1	1,440.8	1,098.2	1,163.5	2,143.3	2,881.3	2,149.7	2,106.7	1,656.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001246

Facility Name VERMILLION GILBY

Facility Lic # 8234

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	1,257.4	1,803.9	1,338.0	661.1	1,112.1	958.5	965.9	209.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	1,049.9	1,354.0	1,103.3	617.2	1,089.7	949.8	955.0	208.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	12.1	25.9	27.8	10.7	22.5	20.5	20.3	6.9		
Fuel	170.9	305.0	140.4	0.0	14.1	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	24.5	119.0	66.5	33.2	-14.2	-11.8	-9.4	-6.2		
<b>Process and Frac</b>										
Pentanes Plus	58.9	125.7	135.1	52.0	108.8	99.7	98.7	33.3		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001248

Facility Name HIGHLAND MORINVILLE

Facility Lic # 12425

Facility Operator A7E1 CEDAR CREEK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	4,680.9	3,742.5	2,781.0	4,476.5	3,517.0	296.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	4,500.1	3,479.6	2,337.5	4,091.3	3,019.4	217.6				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	0.0	0.0	185.6	324.2	313.2	43.1				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	180.8	262.9	257.9	61.0	184.4	35.4				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001249

Facility Name NORTHSTAR CYN-PEM

Facility Lic # 20266

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	248,354.8	252,128.6	266,136.0	226,170.1	235,501.8	250,631.9	209,906.1	236,096.2	166,814.4	106,772.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	3,955.9	4,885.9	4,282.0	3,658.2	3,775.6	3,189.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	227,588.3	232,146.0	248,224.9	204,570.1	210,232.9	219,716.7	192,320.9	217,810.8	152,095.6	93,633.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,568.0	9,520.1	8,983.1	9,492.9	8,915.7	9,249.5	9,555.2	10,745.8	7,757.5	5,959.0
Fuel	8,393.0	8,360.6	8,562.4	7,395.6	7,748.1	8,119.3	7,061.7	7,792.7	6,063.7	4,611.9
Flared	375.5	546.9	102.8	67.7	54.3	59.8	81.1	65.1	58.4	94.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,430.0	1,555.0	262.8	4,643.8	4,594.9	8,600.7	-3,394.8	-3,976.4	-2,936.4	-715.6
<b>Process and Frac</b>										
Pentanes Plus	8,240.0	5,664.5	4,321.9	3,006.4	3,721.8	3,173.9	3,366.0	4,428.2	3,560.3	2,446.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	36,638.1	34,502.4	33,523.1	36,567.7	33,828.3	35,618.7	36,472.9	40,462.1	29,092.9	22,563.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001252

Facility Name NORCEN PROVOST

Facility Lic # 5718

Facility Operator A1LY GOODLAND

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	6,234.5	4,003.0	3,945.5	2,554.4	2,371.1	2,934.6	4,230.1	376.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	6,149.8	3,969.4	3,866.0	2,542.9	2,330.3	2,870.9	4,117.4	360.6		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	84.7	33.6	79.5	11.5	40.8	63.7	112.7	15.5		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001254

Facility Name PETRO-CAN RICINUS

Facility Lic # 4563

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	227,523.0	200,897.1	110,301.3	188,733.6	175,834.2	158,631.2	147,363.8	31,178.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	36.9	41.8	88.6	4.4	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	228,995.3	200,703.3	103,614.7	183,201.8	169,304.6	153,042.2	146,539.0	30,042.1		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	3,117.7	2,546.5	829.3	5,427.5	5,276.5	4,968.3	3,754.7	782.1		
Fuel	1,037.2	871.3	179.3	0.0	0.0	0.0	803.3	263.3		
Flared	1,180.9	944.8	90.8	0.0	0.0	0.0	12.9	0.1		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-6,845.0	-4,210.6	5,498.6	99.9	1,253.1	620.7	-3,746.1	90.5		
<b>Process and Frac</b>										
Pentanes Plus	15,152.7	12,376.7	2,839.6	9,758.9	10,239.9	9,608.9	9,497.3	2,126.6		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	984.1	13,638.9	12,459.5	11,769.8	7,233.9	1,378.7		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001256

Facility Name PANCDN ALDERSON

Facility Lic # 1731

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	67,927.6	63,525.1	59,024.7	50,066.5	54,509.0	54,220.7	59,605.8	45,782.7	38,381.6	59,667.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,876.9	60,757.2	56,334.8	46,989.1	51,704.3	51,499.9	58,389.9	45,857.1	38,306.2	58,095.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,382.2	1,280.9	995.1	884.2	1,067.8	1,116.0	1,659.0	1,223.2	920.5	1,077.1
Fuel	2,427.3	2,135.7	2,352.1	2,328.2	2,357.3	2,095.7	289.2	220.6	131.5	632.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.2	0.0	2.5	0.0	6.2	3.8	10.2	14.2	10.7	4.4
Diff and Other	-1,759.0	-648.7	-659.8	-135.0	-626.6	-494.7	-742.5	-1,532.4	-987.3	-142.1
<b>Process and Frac</b>										
Pentanes Plus	22.0	40.2	0.0	0.0	0.0	14.8	0.0	0.8	30.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,816.5	5,393.6	4,238.3	3,616.6	4,527.5	4,706.6	6,974.3	5,167.3	3,858.7	4,555.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001261

Facility Name ENERMARK WILDMERE

Facility Lic # 10065

Facility Operator A5RD ENERPLUS CORP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,665.7	3,488.7	3,356.7	3,763.8	3,794.0	5,166.7	4,159.4	2,520.5	2,455.9	1,919.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	567.0	1,002.4	1,789.4	1,979.1	1,933.6	1,891.2	1,366.7	1,549.4	1,549.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,943.7	1,507.4	1,428.1	1,210.2	1,132.3	2,088.6	1,207.2	85.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	637.6	927.5	744.9	769.7	761.3	844.0	880.7	789.4	746.8	416.6
Flared	84.4	144.3	66.5	162.7	9.1	12.0	0.0	0.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	342.5	114.8	-168.2	-87.8	288.5	180.3	279.3	159.7	-46.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001267

Facility Name CRESTAR NITON

Facility Lic # 12444

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	159,064.6	150,670.0	133,046.4	117,105.6	110,959.8	102,244.7	103,671.6	112,466.1	102,343.7	94,390.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	414.2	523.0	464.5	531.0	656.0	741.1	590.3	508.9	411.1	77.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	144,797.4	137,335.5	118,680.6	103,128.1	97,328.7	90,831.9	91,806.4	98,688.0	88,851.9	81,391.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,219.4	6,267.7	5,768.0	5,282.4	5,104.2	4,776.6	4,043.1	4,479.9	3,786.7	3,376.4
Fuel	6,998.4	6,718.5	6,722.9	6,729.2	6,469.4	6,059.3	5,155.3	5,906.8	5,893.9	5,799.6
Flared	44.1	13.0	14.2	117.4	0.0	78.9	3.0	4.1	3.5	7.8
Vented	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.7	0.5	1.5
Diff and Other	591.1	-187.7	1,396.2	1,317.5	1,401.5	-243.6	2,073.5	2,877.7	3,396.1	3,736.4
<b>Process and Frac</b>										
Pentanes Plus	2,831.8	3,190.3	2,449.5	2,517.9	2,181.0	2,517.7	1,360.7	1,186.2	225.1	6.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	23,265.6	23,215.7	21,844.8	19,749.4	19,254.1	17,655.2	15,636.9	17,627.3	15,463.3	13,948.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001272

Facility Name Pengrowth DRAIG HANNA

Facility Lic # 4191

Facility Operator A7H2 ABE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	28,901.1	25,281.8	21,632.3	19,261.6	16,550.1	15,178.2	14,187.9	12,388.0	10,990.0	8,020.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.6	146.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,030.0	23,618.5	19,686.8	16,904.3	13,768.7	12,773.2	11,782.5	9,777.6	8,369.2	6,446.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	171.7	130.3	99.3	83.4	97.8	99.0	73.9	85.1	65.4	51.9
Fuel	1,969.0	1,972.0	2,034.1	2,194.3	2,112.4	2,009.0	1,922.8	1,876.5	995.1	1,434.5
Flared	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	2.9	8.4	10.6	21.9	13.4	13.3	26.6
Diff and Other	-269.6	-439.0	-188.3	76.7	562.8	286.4	386.8	635.4	679.4	-84.9
<b>Process and Frac</b>										
Pentanes Plus	834.9	633.2	481.9	405.2	475.7	481.8	358.4	413.7	317.0	251.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001273

Facility Name D Energy Bashaw 11-24-41-21W4

Facility Lic # 8677

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	58,815.9	48,355.1	41,743.2	35,154.5	31,572.6	29,443.3	27,245.0	25,674.0	22,442.1	17,039.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	54,978.6	44,563.1	38,386.1	31,667.4	28,309.0	26,830.0	24,600.1	22,559.1	20,220.4	15,277.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,566.8	4,171.1	3,654.7	3,645.7	3,336.1	2,700.4	2,396.8	2,453.6	2,259.0	1,789.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.5	1.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.8	1.1	1.7
Diff and Other	-1,729.5	-379.1	-297.6	-158.6	-72.5	-87.1	246.9	660.0	-39.6	-29.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001277

Facility Name COMPTON HALKIRK

Facility Lic # 6524

Facility Operator A7BZ MARL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	14,636.6	13,586.1	10,566.8	7,578.7	7,640.8	6,142.9	3,542.5	2,534.7	2,745.1	4,835.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,480.1	10,779.9	8,696.5	6,161.8	6,086.1	4,345.1	2,288.2	1,752.1	2,489.3	4,260.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	352.9	321.5	306.1	297.6	295.8	173.8	50.2	39.6	66.9	116.0
Fuel	392.6	1,721.7	1,318.5	1,088.0	1,087.0	1,087.0	1,067.5	838.3	203.6	20.0
Flared	39.7	118.3	19.8	11.0	12.0	12.0	4.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.0	0.0	0.0	0.7	0.0	0.0	0.0
Diff and Other	371.3	644.7	225.9	19.3	159.9	525.0	131.9	-95.3	-14.7	438.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	17.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,533.1	1,385.7	1,290.8	1,247.2	1,230.1	726.6	212.7	170.5	269.2	475.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001278

Facility Name JOFFRE 14-36-38-27W4

Facility Lic # 6663

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	51,862.6	51,791.9	46,483.9	42,796.6	40,037.9	35,122.2	31,260.2	28,565.7	153.3	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	226.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	49,965.7	49,937.5	45,620.5	41,746.0	39,116.0	34,586.8	31,326.9	27,874.7	150.9	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	113.9	160.6	171.0	170.7	193.0	118.2	116.2	86.7	3.0	
Fuel	272.1	291.5	267.5	274.3	270.8	264.2	255.9	270.3	1.6	
Flared	50.7	36.8	52.2	10.4	15.6	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	11.2	47.5	47.1	62.9	62.2	75.7	3.1	
Diff and Other	1,460.2	1,365.5	361.5	547.7	395.4	90.1	-501.0	32.3	-5.3	
<b>Process and Frac</b>										
Pentanes Plus	21.6	55.1	25.9	54.2	79.1	35.2	25.2	24.0	4.2	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	494.2	677.1	751.3	703.8	807.6	502.4	503.9	362.3	8.9	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001281

Facility Name KILLAM 04-05-044-09W4

Facility Lic # 9438

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	14,322.3	12,953.8	12,064.6	9,116.2	18,054.4	19,267.4	14,575.1	8,246.8	12,774.0	14,191.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	3.9	34.1	3.1	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	115.7	9.3	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,565.7	11,342.0	9,976.0	7,392.4	15,625.3	16,627.0	11,884.0	6,523.9	11,277.9	10,967.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,049.8
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11.2	13.2	9.2	9.8	13.6	23.6	22.9	17.5	25.4	45.7
Fuel	97.8	1,117.0	1,570.7	1,508.1	1,743.5	1,669.3	1,788.3	1,641.1	1,599.1	1,453.7
Flared	9.5	6.9	5.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	8.3	1.6	9.2	6.6	4.4	0.0
Diff and Other	638.1	474.7	503.6	205.9	659.7	911.8	751.9	48.4	-132.8	-325.6
<b>Process and Frac</b>										
Pentanes Plus	54.4	63.6	44.1	47.8	66.9	115.5	111.8	85.2	122.0	221.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001285

Facility Name APACHE PROVOST

Facility Lic # 29481

Facility Operator A7BT KARVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	86,504.9	76,829.5	65,159.2	64,016.6	62,249.1	46,870.3	39,039.2	69,785.3	74,097.7	67,468.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	485.4	772.2	299.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	81,342.0	72,255.9	60,952.0	59,074.2	57,276.0	44,538.7	37,403.3	65,959.2	71,770.4	65,442.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	580.4	706.1	588.3	686.2	675.0	443.8	392.6	679.4	712.7	650.7
Fuel	2,870.5	2,354.6	2,205.6	2,351.6	2,204.8	1,995.4	817.3	911.3	1,095.9	633.4
Flared	4.8	7.5	7.3	10.1	8.1	1.3	5.7	0.2	3.9	0.4
Vented	0.0	0.0	0.0	0.0	0.0	0.8	0.6	5.8	33.9	5.9
Diff and Other	1,707.2	1,505.4	1,406.0	1,894.5	2,085.2	-109.7	419.7	1,744.0	-291.3	436.0
<b>Process and Frac</b>										
Pentanes Plus	88.4	138.1	208.1	269.2	238.3	207.9	203.7	466.6	599.4	598.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,457.0	2,871.0	2,361.9	2,762.3	2,736.8	1,762.0	1,531.6	2,603.0	2,624.5	2,359.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001290

Facility Name CONOCO HOTCHKISS

Facility Lic # 17610

Facility Operator A7LX WORMWOOD

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	22,763.0	22,777.3	22,225.2	18,092.0	17,210.3	16,030.3	13,069.7	12,260.1	10,361.9	6,377.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,162.4	18,398.1	17,817.6	14,189.6	13,911.5	12,979.2	10,427.0	10,066.9	8,005.5	5,304.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	75.4	590.6	729.0	759.4	936.7	610.9	526.6	427.3	222.7	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,290.6	2,320.1	2,336.5	2,200.0	1,929.1	1,763.7	1,728.3	1,480.3	1,542.5	869.9
Flared	739.2	209.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.2	0.0	0.0
Diff and Other	1,495.4	1,258.9	1,342.1	943.0	433.0	676.5	381.0	282.4	591.2	203.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001292

Facility Name WAPITI 16-36-067-09W6

Facility Lic # 14721

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,819,732.5	2,744,252.2	2,645,885.4	2,569,079.3	2,356,554.0	2,079,904.3	2,201,285.7	2,142,784.9	1,905,879.1	2,089,516.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	2,764,856.7	2,690,448.8	2,604,831.7	2,534,902.8	2,316,595.4	2,046,787.2	2,149,100.6	2,089,207.6	1,858,631.0	2,053,707.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11,054.1	10,057.0	8,903.0	9,015.5	9,735.3	8,647.6	11,823.0	10,035.5	10,349.7	11,333.5
Fuel	5,315.1	5,205.3	5,225.0	5,227.8	4,942.4	4,939.7	5,176.7	5,021.5	3,820.3	3,736.8
Flared	38.9	8.2	11.2	12.0	11.4	271.1	513.7	446.4	717.9	671.8
Vented	81.5	65.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	38,386.2	38,467.1	26,914.5	19,921.2	25,269.5	19,258.7	34,671.7	38,073.9	32,360.2	20,066.7
<b>Process and Frac</b>										
Pentanes Plus	53,725.7	48,879.8	43,271.7	43,817.5	47,316.0	42,029.2	57,463.7	48,775.6	50,078.5	54,838.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001295

Facility Name APACHE LEAHURST

Facility Lic # 8123

Facility Operator A5CF QUATTRO

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	24,583.1	21,276.8	17,072.1	15,541.4	15,168.6	18,445.4	24,307.8	20,617.3	12,804.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	25,773.2	20,143.2	16,666.9	15,134.5	14,375.2	16,911.7	22,222.4	19,310.8	11,838.7	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	33.5	27.8	25.8	14.0	19.7	15.1	13.1	11.5	7.9	
Fuel	408.1	363.4	175.2	55.8	55.5	159.0	60.9	46.8	70.7	
Flared	0.0	31.3	56.4	98.4	122.3	103.6	56.5	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	38.6	50.5	6.4	
Diff and Other	-1,631.7	711.1	147.8	238.7	595.9	1,256.0	1,916.3	1,197.7	880.4	
<b>Process and Frac</b>										
Pentanes Plus	162.7	134.7	125.5	68.9	95.6	74.1	64.6	56.7	38.3	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001298

Facility Name APACHE PROVOST

Facility Lic # 5717

Facility Operator A7BT KARVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	87,467.3	74,433.7	59,987.1	54,540.0	46,208.8	43,775.3	45,204.7	38,556.9	37,862.0	34,684.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	81,613.9	68,008.5	53,670.6	48,121.1	40,320.5	37,822.3	39,197.7	33,155.2	33,041.6	32,147.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	890.8	974.2	887.4	813.8	680.1	796.4	586.7	553.5	667.0	620.6
Fuel	5,140.0	5,025.2	4,023.6	3,553.5	3,239.8	3,586.7	3,729.4	3,240.6	3,151.6	2,013.8
Flared	0.0	49.0	59.6	47.5	57.1	46.5	122.2	90.7	34.0	9.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	10.0
Diff and Other	-177.4	376.8	1,345.9	2,004.1	1,911.3	1,523.4	1,568.7	1,516.9	965.7	-117.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	5.6	3.5	0.0	1.8	0.0	27.0	41.1	1.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,012.3	4,414.9	4,009.9	3,676.6	3,081.0	3,552.2	2,696.4	2,495.8	2,975.7	2,799.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001299

Facility Name BAYTEX TWINING

Facility Lic # 4497

Facility Operator OJ66 BARNWELL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	7,035.9	6,432.0	5,997.8	5,478.4	4,279.4	5,555.0	12,892.9	12,953.2	12,192.0	10,144.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,710.3	6,483.6	5,732.7	5,356.3	4,179.2	5,297.9	12,778.4	12,669.4	11,862.7	9,991.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	159.5	543.8	671.4	867.5	636.3
Fuel	225.3	0.0	0.0	0.0	45.2	0.0	0.0	64.1	63.9	53.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	100.3	-51.6	265.1	122.1	55.0	97.6	-429.3	-451.7	-602.1	-536.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	654.7	2,208.2	2,773.9	3,503.6	2,594.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001307

Facility Name ALTAGAS FERRYBANK

Facility Lic # 9694

Facility Operator A0TK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001308

Facility Name GULF WILDUNN

Facility Lic # 4077

Facility Operator A5G3

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001311

Facility Name CONNORSVILLE 9-32-25-15W4

Facility Lic # 3524

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	82,909.4	80,253.3	72,665.4	70,739.9	63,362.8	58,702.9	56,529.5	58,525.7	65,367.4	46,694.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	80,317.3	76,653.7	69,050.3	66,893.3	60,613.9	55,565.7	55,300.0	55,605.1	62,825.4	44,151.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	271.5	175.6	62.4	221.1	172.7	140.0	138.6	117.0	148.7	123.4
Fuel	3,781.0	3,216.5	2,893.9	2,693.4	2,572.8	2,261.1	2,030.0	2,263.3	2,341.9	2,110.6
Flared	1.3	1.0	0.0	0.0	0.0	8.4	4.7	2.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	2.7	0.8	1.5	0.8	1.1
Diff and Other	-1,461.7	206.5	658.8	932.1	3.4	725.0	-944.6	536.8	50.6	307.5
<b>Process and Frac</b>										
Pentanes Plus	1,320.0	853.9	302.9	1,074.7	838.7	680.0	674.0	568.8	719.9	596.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001312

Facility Name SAMSON RAINBOW

Facility Lic # 17837

Facility Operator A7AZ SLE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	178,387.7	175,052.1	162,507.1	132,103.9	121,740.8	107,854.7	104,126.8	90,794.5	88,425.5	46,504.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	722.8	866.4	696.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	166,904.6	163,007.9	147,741.9	125,413.5	108,260.9	102,495.6	99,006.2	88,388.4	82,099.4	42,350.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	818.8	845.4	810.1	803.3	640.4	538.7	584.2	519.9	559.0	265.3
Fuel	7,418.6	7,296.5	6,662.0	7,053.2	5,703.3	5,161.5	5,124.6	5,196.0	5,123.5	2,887.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,245.7	3,893.2	6,570.3	-2,032.5	6,440.2	-341.1	-588.2	-3,309.8	643.6	1,000.9
<b>Process and Frac</b>										
Pentanes Plus	3,979.5	4,108.9	3,937.4	3,904.8	3,113.0	2,618.4	2,839.6	2,527.2	2,706.0	1,283.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001315

Facility Name VERMILLION MIKWAN

Facility Lic # 6073

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	66,634.8	63,052.3	59,184.5	46,062.1	50,616.9	49,077.3	45,207.6	38,171.0	38,951.9	41,261.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	62,217.2	58,528.1	54,771.2	42,218.5	47,010.4	45,856.1	42,599.8	35,999.1	36,468.7	38,743.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	178.7	245.5	213.4	165.5	204.1	211.4	183.6	125.1	144.5	90.6
Fuel	4,528.4	4,216.3	4,108.7	3,354.2	3,419.4	3,183.7	2,733.0	2,542.9	2,702.8	2,755.8
Flared	0.0	5.7	4.7	5.8	0.7	0.9	0.6	2.7	0.8	0.1
Vented	0.0	1.3	0.0	0.0	0.8	1.2	1.0	0.7	0.5	0.1
Diff and Other	-289.5	55.4	86.5	318.1	-18.5	-176.0	-310.4	-499.5	-365.4	-328.5
<b>Process and Frac</b>										
Pentanes Plus	2.0	7.3	1.9	24.4	0.4	0.8	0.0	0.0	0.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	814.0	1,104.9	961.7	725.7	923.6	951.2	833.3	571.4	649.9	411.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001316

Facility Name TALISMAN GEORGE

Facility Lic # 16855

Facility Operator A1ME CEQUENCE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	43,475.5	34,692.1	33,262.6	27,462.7	22,843.4	22,651.4	21,535.8	19,687.0	47,987.6	40,484.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,793.8	33,164.6	30,478.8	25,289.0	20,669.0	20,384.7	18,874.6	17,155.5	45,942.0	38,204.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	345.9	267.4	290.6	233.6	271.6	312.1	289.5	277.8	286.2	238.2
Fuel	2,206.7	1,949.8	2,195.2	1,996.8	1,857.7	2,184.8	2,187.1	2,060.1	2,202.5	2,135.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	1.0
Vented	3.9	0.0	0.0	0.0	0.0	0.6	0.0	3.0	3.8	2.9
Diff and Other	-874.8	-689.7	298.0	-56.7	45.1	-230.8	184.6	190.5	-447.4	-98.0
<b>Process and Frac</b>										
Pentanes Plus	1,681.1	1,300.1	1,412.4	1,135.2	1,319.7	1,516.9	1,406.8	1,349.6	1,384.9	1,152.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001317

Facility Name OPAL CLIVE

Facility Lic # 8165

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	33,058.2	28,379.4	24,670.2	19,006.4						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	32,553.7	28,206.3	24,771.1	19,301.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	0.0	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	504.5	173.1	-100.9	-294.6						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001320

Facility Name RANGER HUSSAR

Facility Lic # 3332

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN		SHUTIN		
Alberta Facilities	67,860.9	68,692.4	64,207.5	65,298.8	19,054.6					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	64,332.7	64,103.8	58,724.0	59,610.9	17,316.7					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	725.3	806.4	746.5	720.5	194.7					
Fuel	1,001.7	1,051.0	1,101.6	1,123.6	314.0					
Flared	0.0	0.9	0.1	0.2	0.1					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	1,801.2	2,730.3	3,635.3	3,843.6	1,229.1					
<b>Process and Frac</b>										
Pentanes Plus	0.0	23.1	97.2	110.7	32.3					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	3,134.3	3,454.4	3,153.3	3,038.9	824.6					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001322

Facility Name JOSEPHINE 9-1-83-10W6

Facility Lic # 16949

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	115,713.3	96,486.7	86,055.4	82,739.8	78,790.9	49,783.8	45,086.8	26,089.8	1.1	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	107,609.8	90,212.0	78,032.0	77,232.0	72,952.0	45,248.0	40,533.2	24,621.1	1.1	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	408.3	444.1	393.5	502.3	496.1	244.7	246.0	121.5	0.0	0.0
Fuel	3,328.6	3,131.0	3,537.2	3,420.7	3,403.5	2,963.0	2,853.6	1,181.9	0.0	0.0
Flared	112.7	96.2	139.8	9.0	53.8	131.9	65.9	30.8	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,253.9	2,603.4	3,952.9	1,575.8	1,885.5	1,196.2	1,388.1	134.5	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	1,983.9	2,158.5	1,912.1	2,441.9	2,410.7	1,188.6	1,196.1	590.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001326

Facility Name SEMCAMS ULC WEST FOX CREEK 11-22

Facility Lic # 13655

Facility Operator A1YD SEMCAMS ULC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	69,097.0	64,722.2	60,487.2	67,555.3	78,529.8	74,034.9	71,966.1	76,627.4	63,792.7	52,907.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	606.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,144.5	7,692.9	7,019.9	7,553.7	7,439.3	4,431.2	1,661.5	2,947.0	3,694.9	2,955.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,849.4	56,119.6	51,418.3	58,266.4	69,358.4	64,378.5	65,488.1	68,969.7	56,828.7	46,697.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	69.7	0.0	0.0	20.1	10.7	816.5	1,722.4	1,837.6	1,566.5	1,275.9
Fuel	2,445.4	2,343.8	2,429.5	2,440.0	2,712.2	2,592.3	2,675.2	2,405.1	2,233.8	2,092.5
Flared	8.5	5.2	3.8	15.6	11.9	5.8	13.3	7.6	6.9	10.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-26.5	-1,439.3	-384.3	-740.5	-1,002.7	1,810.6	405.6	460.4	-538.1	-123.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	15.3	181.7	151.0	118.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	312.2	0.0	0.0	133.2	66.0	3,630.2	7,548.1	7,898.7	6,732.6	5,454.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001327

Facility Name GLENCOE CHIGWELL

Facility Lic # 8760

Facility Operator ONM3 GLENCOE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	26,291.2	23,475.2	20,648.4	17,678.4	15,504.6	11,005.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,268.3	21,084.2	18,337.7	16,142.7	13,973.8	9,533.3	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19.4	22.0	19.7	10.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,631.4	1,517.4	1,569.7	1,483.2	1,481.8	1,049.4	0.0	0.0	0.0	0.0
Flared	118.2	84.1	101.3	89.0	115.0	71.7	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	14.3	0.0	0.0	0.0	0.0
Diff and Other	253.9	767.5	620.0	-46.5	-66.0	336.3	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.3	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	88.7	96.6	90.1	46.2	0.2	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001331

Facility Name ALTAGAS ACADIA

Facility Lic # 3581

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	41,168.3	24,931.8	6,850.7							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	38,998.7	23,200.0	6,228.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	2,286.5	1,698.7	516.7							
Flared	0.0	0.0	0.0							
Vented	10.8	0.0	0.0							
Diff and Other	-127.7	33.1	106.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001335

Facility Name DEVON CLOVER 9-34 PLANT #1

Facility Lic # 13650

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	49,985.3	42,090.3	49,393.8	45,971.7	47,574.9	44,570.0	38,304.5	30,496.1	27,062.6	27,155.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,328.0	39,107.3	45,989.2	45,411.7	45,593.2	42,601.9	37,195.7	27,896.9	25,087.7	24,609.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	224.6	267.4	265.8	265.6	247.6	284.0	252.4	199.2	143.6	198.5
Fuel	1,665.7	1,842.8	1,689.9	1,845.2	2,769.3	2,587.0	2,457.3	2,036.1	1,506.4	1,574.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	7.2	4.7
Diff and Other	767.0	872.8	1,448.9	-1,550.8	-1,035.2	-902.9	-1,600.9	359.5	317.7	767.7
<b>Process and Frac</b>										
Pentanes Plus	1,092.6	1,299.3	1,291.5	1,291.3	1,203.1	1,379.5	1,226.9	967.6	694.9	960.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001338

Facility Name ENERMARK VALHALLA

Facility Lic # 15752

Facility Operator A5RD ENERPLUS CORP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,292.2	17,467.0	11,531.3	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	18,118.4	15,330.5	9,416.9	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	863.4	952.2	553.0	0.0						
Fuel	1,518.5	1,229.6	741.8	0.0						
Flared	0.0	0.0	21.6	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	791.9	-45.3	798.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	3,758.0	4,075.7	2,385.4	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001339

Facility Name GULF BERRY

Facility Lic # 3681

Facility Operator A1KF FAIRWEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	13,909.2	10,648.4	8,454.1	7,449.3	2,809.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	12,297.4	8,927.7	6,804.4	6,260.5	2,274.3					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	306.1	287.0	222.0	253.6	100.0					
Fuel	1,222.0	1,314.1	1,334.6	909.2	416.1					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	83.7	119.6	93.1	26.0	19.1					
<b>Process and Frac</b>										
Pentanes Plus	85.6	71.9	94.4	142.8	49.3					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	1,221.0	1,139.4	849.0	936.6	376.8					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001340

Facility Name STELLARTON EDSON

Facility Lic # 12480

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	40,506.9	67,724.9	190,818.5	343,824.6	404,344.9	382,051.8	328,394.8	243,768.9	184,234.2	162,078.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	12,774.5	19,846.1	14,377.9	13,445.0
Gas Gathering	0.0	53,130.2	178,885.2	316,356.2	161,924.8	6,924.7	19,241.0	4,564.0	0.0	22,693.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	276,478.4	207,145.4	166,285.4	123,894.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,763.9	11,228.3	0.0	0.0	217,832.0	354,979.2	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,619.9	454.2	0.0	0.0	1,116.5	1,555.6	3,070.4	2,978.5	2,527.3	1,903.3
Fuel	2,161.2	3,154.1	8,651.7	15,217.0	17,411.2	18,070.8	16,048.8	11,416.9	8,562.3	9,270.0
Flared	44.7	95.5	49.7	510.3	95.6	147.6	44.6	15.3	9.3	25.5
Vented	0.0	0.0	0.0	10.6	0.0	0.0	0.0	71.9	81.3	44.3
Diff and Other	-82.8	-337.4	3,231.9	11,730.5	5,964.8	373.9	737.1	-2,269.2	-7,609.3	-9,196.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	5,426.8	7,561.0	14,923.0	14,475.9	12,228.4	9,208.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,920.7	1,960.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001343

Facility Name GOODFARE 04-19-072-11W6 GAS PLANT

Facility Lic # 15229

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	234,948.6	252,178.9	228,625.7	206,189.7	180,346.9	156,577.0	81,994.0	84,237.0	82,224.9	73,428.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,696.9	4,227.3	4,497.6	5,881.8	5,316.6	53,817.7	8,470.1	695.1	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	226,855.2	240,355.6	217,115.0	198,469.3	173,455.1	101,505.4	71,325.8	81,217.1	79,027.2	72,242.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,077.0	2,203.8	1,930.0	1,777.0	1,730.2	1,179.3	936.0	975.2	1,117.6	1,021.4
Fuel	648.7	210.8	0.0	427.9	1,203.8	1,145.7	801.4	956.1	1,268.2	964.4
Flared	17.5	108.7	0.0	0.0	0.0	18.7	286.7	601.3	45.5	26.1
Vented	0.0	0.0	0.0	0.0	0.0	11.3	0.8	0.0	0.0	0.0
Diff and Other	1,653.3	5,072.7	5,083.1	-366.3	-1,358.8	-1,101.1	173.2	-207.8	766.4	-825.3
<b>Process and Frac</b>										
Pentanes Plus	10,094.8	10,711.0	9,380.3	8,637.2	8,409.0	5,731.1	4,548.8	4,740.1	5,406.7	4,941.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001344

Facility Name PANCDN ENTICE

Facility Lic # 3844

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	102,988.6	93,229.5	96,873.8	94,127.6	89,844.4	88,059.4	98,370.8	110,774.5	105,693.3	116,455.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	978.3	1,338.7	1,284.5	1,091.0	1,060.5	937.1	899.4
Gas Gathering	0.0	1,157.4	4,585.1	3,444.5	2,600.7	2,596.7	2,029.8	2,909.0	2,968.2	3,204.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	96,134.7	88,198.1	91,123.5	88,842.6	83,654.9	80,766.4	91,409.0	104,844.8	99,912.6	110,233.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	25.7	32.7	54.9	66.7	69.5	83.2	82.2	83.2	90.8	85.5
Fuel	5,702.6	3,947.1	680.8	806.1	1,050.0	985.2	880.0	832.7	725.5	978.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.6	1.5	1.7	1.2	1.7	2.0	3.2	1.7
Diff and Other	1,125.6	-105.8	428.9	-12.1	1,128.9	2,342.2	2,877.1	1,042.3	1,055.9	1,052.3
<b>Process and Frac</b>										
Pentanes Plus	124.8	158.9	266.9	324.3	336.6	404.0	400.4	404.6	440.1	414.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001345

Facility Name RICH 1-19-35-21W4

Facility Lic # 5101

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	50,309.7	40,566.4	33,462.5	27,824.1	25,816.0	23,981.6	23,566.3	19,764.7	17,054.9	5,043.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,649.6	37,256.0	30,029.7	26,187.0	24,587.6	22,253.8	20,975.0	18,029.5	15,433.2	4,586.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	156.3	122.3	102.4	133.3	188.0	158.7	170.9	150.7	128.9	37.1
Fuel	2,110.4	2,030.2	1,732.6	1,352.0	1,164.1	1,149.1	1,095.7	1,073.1	1,001.8	379.2
Flared	0.6	5.7	5.5	0.6	2.1	4.9	4.4	3.7	0.4	0.0
Vented	0.0	0.0	0.0	7.7	6.8	2.2	2.2	1.8	3.0	0.2
Diff and Other	392.8	1,152.2	1,592.3	143.5	-132.6	412.9	1,318.1	505.9	487.6	40.5
<b>Process and Frac</b>										
Pentanes Plus	143.8	130.0	164.5	97.8	93.0	99.9	91.8	92.5	103.5	45.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	580.2	443.8	308.0	520.6	779.4	645.8	716.0	633.6	516.7	132.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001350

Facility Name ELMWORTH 4-8-70-11W6

Facility Lic # 15022

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	3,485,670.6	3,474,171.9	3,920,262.0	3,326,867.2	2,526,389.1	2,436,952.6	2,256,943.5	2,184,329.5	1,985,207.1	1,787,328.4
Non-Alberta Facilities	992,057.6	801,222.9	766,795.5	681,131.0	795,988.0	446,208.0	149,361.2	2,014.3	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,625.2	15,085.7	16,509.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,212,779.2	4,017,500.4	4,451,830.0	3,798,524.1	3,097,678.8	2,680,455.9	2,202,668.3	1,963,552.5	1,772,234.4	1,585,859.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	44,881.4	55,428.4	53,197.3	26,319.4	14,021.9	6,057.0	12,894.4	4,722.8	4,763.4	8,941.0
AB Elec.Gen.	1,364.6	1,397.3	1,326.1	777.1	666.0	418.0	1,925.0	295.3	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	16,668.1	7,234.7	10,628.2	25,873.8	34,586.1	49,777.6	51,736.3	52,098.9	43,666.3	35,703.9
Other products	112,043.8	112,559.3	107,032.6	103,114.6	101,487.4	92,442.8	86,900.3	99,374.2	95,164.2	84,165.4
Fuel	92,278.4	95,010.9	74,920.5	66,005.7	62,984.1	60,324.9	56,225.2	55,957.4	55,540.1	50,986.7
Flared	2,386.3	2,562.7	3,634.6	2,670.0	3,108.8	2,813.0	3,219.9	2,223.6	2,255.9	2,647.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.1
Diff and Other	-4,673.6	-16,298.9	-15,511.8	-15,286.5	7,844.0	-9,128.6	-9,264.7	-2,506.1	-3,502.9	2,354.6
<b>Process and Frac</b>										
Pentanes Plus	14,965.7	12,681.6	11,264.6	9,631.3	8,696.3	9,773.9	9,007.6	8,722.3	8,313.1	7,904.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	385,691.0	388,633.4	369,858.0	362,934.9	356,126.0	326,755.7	311,519.8	356,778.9	341,321.2	301,826.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001351

Facility Name ELMWORTH 4-8-69-8w6

Facility Lic # 14947

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	3,393,676.2	3,322,273.2	3,306,679.1	3,195,430.8	2,909,622.2	2,611,704.6	2,738,400.7	2,625,814.4	2,335,455.0	2,490,744.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	12,343.8	13,921.6	14,404.4	7,993.8	11,109.3	5,422.6	4,072.8	3,326.1	3,483.7	3,454.2
Gas Gathering	1,438.9	1,446.6	1,347.5	9,438.6	9,706.7	18,252.3	22,272.2	12,241.7	19,699.3	20,618.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,136,422.1	3,068,228.8	2,988,927.3	2,901,092.6	2,633,063.5	2,330,572.3	2,489,198.9	2,370,246.8	2,068,162.9	2,207,896.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	242,920.4	236,039.0	278,389.5	267,994.0	250,083.3	230,859.7	212,869.8	241,226.6	236,093.3	240,776.8
Fuel	58,434.0	56,605.0	58,523.4	58,660.9	52,312.9	49,978.0	48,271.2	48,705.0	48,950.6	49,887.4
Flared	1,340.6	1,136.4	1,780.5	1,217.4	1,811.9	1,226.8	1,157.3	743.1	771.8	980.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-59,223.6	-55,104.2	-36,693.5	-50,966.5	-48,465.4	-24,607.1	-39,441.5	-50,674.9	-41,706.6	-32,868.9
<b>Process and Frac</b>										
Pentanes Plus	19,215.8	22,673.6	21,850.4	20,409.4	17,363.8	15,652.2	19,532.8	21,251.9	17,058.1	14,795.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	874,291.7	845,411.3	999,486.5	966,573.6	901,833.2	830,812.1	766,986.0	867,673.2	849,969.1	871,003.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001352

Facility Name BIG BEND 2-7-67-26w4

Facility Lic # 14630

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	24,344.3	11,232.1								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	23,143.6	9,995.4								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	1,656.7	1,216.8								
Flared	0.0	0.0								
Vented	37.4	70.8								
Diff and Other	-493.4	-50.9								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001353

Facility Name IMPERIAL FERRIER

Facility Lic # 6754

Facility Operator A5BE WHITECAP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	29,614.9	30,798.2	73,260.4	82,998.9	88,576.8	96,926.7	78,367.3	84,311.3	90,653.4	91,721.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,032.8	1,511.6	3,132.7	2,747.6	2,189.0	1,790.4	874.4	1,147.0	1,190.3	223.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,406.5	26,133.9	62,762.6	71,828.8	78,004.1	86,713.5	65,637.4	71,915.7	75,701.2	77,324.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	934.9	1,346.4	2,935.6	3,396.9	3,475.9	4,552.1	3,768.2	4,267.6	4,774.2	5,629.8
Fuel	1,990.9	2,232.7	4,362.4	4,491.5	4,599.4	4,567.8	4,737.8	6,379.0	6,083.4	6,926.5
Flared	4.7	20.4	22.4	7.4	12.9	0.0	6.1	109.0	223.2	399.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5
Diff and Other	245.1	-446.8	44.7	526.7	295.5	-697.1	3,343.4	493.0	2,681.1	1,201.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,678.6	5,438.1	11,991.3	14,030.1	14,379.3	18,608.4	15,240.7	17,329.6	19,298.5	22,801.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001354

Facility Name MIRAGE 10-2-79-8W6

Facility Lic # 16421

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN			SHUTIN		
Alberta Facilities	6,780.3	5,854.9	4,335.0	3,491.2	2,144.4	4,022.9	3,472.1	554.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	6,258.6	5,513.2	3,818.3	3,207.2	2,013.5	3,620.2	3,062.2	478.6		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	30.2	20.1	13.3	2.6	0.0	0.0	0.0	0.0		
Fuel	380.0	373.5	332.8	283.5	111.4	246.5	243.0	40.8		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	111.5	-51.9	170.6	-2.1	19.5	156.2	166.9	35.2		
<b>Process and Frac</b>										
Pentanes Plus	145.9	97.0	64.3	13.3	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001361

Facility Name ENERMARK KAYBOB

Facility Lic # 34831

Facility Operator A5RD ENERPLUS CORP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN									
Alberta Facilities	2,092.6									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	1,773.3									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	31.6									
Fuel	280.8									
Flared	0.0									
Vented	0.0									
Diff and Other	6.9									
<b>Process and Frac</b>										
Pentanes Plus	154.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001364

Facility Name TALISMAN SHANE

Facility Lic # 16207

Facility Operator A2BX HANNA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	23,381.0	14,965.8	10,529.2	9,197.4	7,362.8	6,721.5	5,241.8	4,219.1	2,222.8	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	21,799.8	13,833.2	10,047.9	8,179.0	6,401.2	6,204.9	4,642.0	3,558.7	1,855.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	501.6	324.4	267.5	244.1	203.6	180.6	128.5	97.2	61.3	
Fuel	1,248.3	1,052.0	651.8	783.4	723.7	534.9	470.7	479.9	304.5	
Flared	25.5	0.0	0.0	7.0	0.0	1.0	0.2	9.4	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.5	
Diff and Other	-194.2	-243.8	-438.0	-16.1	34.3	-199.9	-0.6	72.9	1.2	
<b>Process and Frac</b>										
Pentanes Plus	295.7	163.3	35.3	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,982.1	1,328.1	1,186.6	1,105.2	920.2	826.7	591.8	454.4	283.3	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001368

Facility Name ARGONAUTS THORSBY

Facility Lic # 11191

Facility Operator A632 PETRUS

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	12,476.2	11,279.4	10,076.8	9,037.7	18,013.3	31,705.9	27,040.6	26,565.1	22,117.4	23,803.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	28.2	23.1	20.3	169.2	112.4	141.3	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,905.2	9,313.5	7,909.9	6,965.4	16,023.8	27,163.7	26,070.2	22,669.5	17,562.6	19,647.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0
Other products	731.8	672.7	623.1	560.7	840.8	1,124.7	992.3	800.2	755.5	789.4
Fuel	0.0	0.0	0.0	136.8	782.0	1,663.6	1,050.6	1,452.6	1,379.7	1,246.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	811.0	1,270.1	1,523.5	1,198.5	254.3	1,612.6	-1,072.5	1,642.8	2,419.6	2,119.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	49.5	170.8	164.5	101.4	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,955.5	2,732.3	2,437.6	2,102.6	3,267.5	4,407.2	4,049.1	3,276.7	3,074.4	3,207.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001370

Facility Name KEYERA BRAZ NORTH PLT 16-35-48-12W5

Facility Lic # 20805

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	133,045.3	116,426.3	216,924.8	370,549.9	384,287.2	477,782.8	416,936.8	300,380.2	285,627.0	349,138.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,666.9	4,240.8	3,247.2	493.0	1,420.5	2,530.0	1,796.7	0.0	0.0	0.0
Gas Gathering	1,283.5	1,718.4	6,643.6	287.5	0.0	0.0	221.8	1,667.2	1,170.3	1,353.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	292.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	119,559.5	101,683.5	198,520.7	354,731.4	368,875.9	459,175.0	399,768.2	288,703.6	277,787.6	339,275.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,084.3	5,945.6	6,130.6	9,175.9	10,001.0	12,527.9	11,230.9	8,757.0	8,713.1	8,629.9
Fuel	6,582.5	6,294.4	5,236.4	6,552.6	7,074.1	8,307.9	7,319.9	6,043.2	5,422.8	6,244.9
Flared	153.3	156.9	51.0	59.0	31.0	52.0	13.0	10.5	17.9	20.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5,284.7	-3,613.3	-2,904.7	-749.5	-3,115.3	-4,810.0	-3,413.7	-4,801.3	-7,484.7	-6,678.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	3,014.4	6,185.0	4,831.9	8,732.0	7,517.3	6,874.9	7,560.9	9,995.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21,220.2	24,396.0	22,371.9	32,430.3	37,235.7	44,226.4	39,953.9	30,775.8	30,019.4	27,401.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001379

Facility Name FERRIER 1-34-40-9W5

Facility Lic # 8286

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	161,895.6	170,663.7	181,542.1	165,258.6	156,322.3	140,925.2	122,798.5	132,516.6	147,532.3	135,175.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	150,179.0	159,605.7	169,736.5	155,653.1	147,164.2	131,809.7	114,765.8	124,132.2	138,814.6	126,271.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,941.3	6,408.5	7,257.9	7,264.2	6,660.5	5,734.1	4,330.3	4,976.5	6,098.5	5,670.6
Fuel	5,567.7	5,346.3	5,946.8	5,547.0	5,366.8	5,159.2	5,238.2	4,798.2	4,555.6	5,906.0
Flared	653.0	476.0	519.5	59.0	39.4	23.6	163.7	65.9	28.2	79.3
Vented	0.0	0.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0	13.8
Diff and Other	-445.4	-1,172.8	-1,918.6	-3,275.2	-2,908.6	-1,801.4	-1,699.5	-1,456.2	-1,964.6	-2,765.8
<b>Process and Frac</b>										
Pentanes Plus	109.7	566.3	115.3	14.4	127.5	19.0	162.7	375.4	189.0	20.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,763.4	28,196.5	32,307.0	31,847.2	29,312.6	25,618.7	19,540.4	21,963.4	26,512.1	24,826.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001380

Facility Name CHINCHAGA 1-24-96-5w6

Facility Lic # 17682

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	272,445.1	222,203.6	189,112.6	203,415.8	199,936.6	177,815.1	167,155.1	158,613.6	140,598.9	136,256.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	339.6	54.2	1,234.3	3,298.9	2,919.5	1,657.2	2,339.2	2,264.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	235,938.4	187,482.0	162,052.0	174,175.4	169,968.9	150,779.0	143,589.5	137,673.3	119,565.7	116,447.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	18,556.0	15,312.7	12,213.0	16,890.0	15,772.7	12,595.9	10,799.4	10,307.9	9,473.4	10,107.0
Fuel	14,669.6	12,007.3	13,700.6	17,488.3	16,465.0	14,458.3	7,468.6	7,227.7	7,000.7	6,427.4
Flared	0.0	17.8	8.1	150.6	2.7	0.6	6.2	4.3	30.0	11.6
Vented	0.0	3.6	8.5	14.4	26.1	0.0	4.6	23.7	26.1	22.5
Diff and Other	3,281.1	7,380.2	790.8	-5,357.1	-3,533.1	-3,317.6	2,367.3	1,719.5	2,163.8	976.1
<b>Process and Frac</b>										
Pentanes Plus	45,873.4	38,816.9	31,597.0	38,218.1	36,945.0	33,772.0	29,512.4	26,941.1	24,600.1	26,571.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	36,208.5	29,172.4	22,707.0	35,884.3	32,221.9	24,276.4	19,628.9	19,420.0	17,485.5	18,432.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001383

Facility Name LA GLACE 1-29-75-9w6

Facility Lic # 15732

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	146,648.3	119,998.9	119,579.9	116,738.4	144,566.6	136,243.4	126,750.2	206,608.1	191,023.9	257,399.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,217.7	780.6	820.6	707.3	627.0	460.5	567.0	309.4	109.3	69.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,514.8	0.0	6,791.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,763.5	7,676.2	1,281.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	141,280.4	114,196.2	115,579.4	111,053.7	141,571.0	132,463.7	123,389.7	189,765.1	175,014.9	247,924.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,373.9	1,237.3	1,125.3	1,246.2	2,994.8	2,240.1	2,007.7	3,005.9	2,168.4	2,183.1
Fuel	1,005.7	3,178.4	897.5	510.2	641.9	646.4	734.3	2,513.6	2,683.3	3,126.3
Flared	3.5	336.1	330.0	723.0	626.0	155.8	128.4	281.7	263.6	89.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,767.1	270.3	827.1	2,498.0	-1,894.1	276.9	-76.9	5,454.1	3,108.2	-4,066.5
<b>Process and Frac</b>										
Pentanes Plus	6,677.2	6,014.1	5,469.3	6,057.3	14,555.1	10,887.5	9,758.3	14,609.5	10,492.3	10,563.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001386

Facility Name AMOCO WILLESDEN GREEN

Facility Lic # 9130

Facility Operator OBP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	413,806.0	397,766.7	410,040.4	308,307.6	310,095.4	329,871.4	290,377.6	258,515.9	240,087.2	297,435.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	804.1	1,265.7	1,324.8	1,326.8	1,252.0	1,582.0	1,533.3	1,603.9	1,211.3	2,227.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	388,160.6	369,253.1	380,418.2	281,595.5	282,189.7	298,310.8	265,223.2	237,560.2	218,231.5	272,921.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	1,418.1	1,475.1	1,287.7	1,500.1	1,449.1	182.8	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19,225.4	19,303.2	19,629.0	16,180.8	15,604.6	15,828.4	12,764.7	10,682.6	13,822.7	15,493.6
Fuel	2,604.0	1,581.8	1,699.9	3,618.2	4,377.2	4,292.4	3,986.0	3,609.5	3,159.2	3,779.8
Flared	323.2	367.2	234.6	96.0	50.5	55.7	145.5	184.8	16.6	133.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,270.6	4,520.6	5,446.2	3,990.2	5,172.3	9,619.3	6,724.9	4,874.9	3,645.9	2,880.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	78,333.1	78,555.1	79,669.4	65,951.0	63,469.8	64,501.2	52,245.6	44,254.2	55,810.4	62,666.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001387

Facility Name SEIU LAKE 14-12-26-19W4

Facility Lic # 3623

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	142,527.3	141,391.1	131,177.6	104,270.0	98,721.7	100,173.1	95,534.2	91,978.7	84,728.6	89,282.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	130,045.6	128,253.7	115,375.8	96,519.6	90,966.6	91,224.0	87,235.2	84,021.9	78,730.7	83,443.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,290.2	6,124.1	5,393.8	5,040.2	5,009.1	4,982.2	4,330.4	4,617.0	4,355.2	4,223.2
Fuel	2,431.1	2,327.2	2,403.4	2,278.8	2,296.5	2,259.9	2,370.7	2,587.0	2,554.2	2,232.4
Flared	10.4	10.6	11.6	7.4	4.0	9.0	7.5	3.4	1.2	12.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,750.0	4,675.5	7,993.0	424.0	445.5	1,698.0	1,590.4	749.4	-912.7	-629.8
<b>Process and Frac</b>										
Pentanes Plus	5,772.5	6,324.2	5,099.6	4,215.4	4,024.5	3,479.8	6,494.3	14,151.9	19,312.2	19,129.8
Propane	12,576.5	11,905.7	10,044.6	9,783.4	9,854.6	10,569.2	14,498.5	15,693.6	15,607.0	13,169.6
Butanes	6,664.6	6,706.4	6,900.4	6,399.9	6,421.2	6,602.6	13,836.5	16,661.2	14,679.5	19,395.5
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	469.4	62.1	0.0	58.5	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001391

Facility Name ATCO MIDSTREAM PEMBINA CRANBERRY

Facility Lic # 17677

Facility Operator 0Z2W AESL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities	20,821.2	20,810.2	19,594.5	7,712.2						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	19,919.5	19,244.2	17,949.8	6,979.1						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	1,541.6	1,554.5	1,444.3	641.2						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-639.9	11.5	200.4	91.9						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001392

Facility Name CONOCO PECO

Facility Lic # 11496

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	339,004.0	393,407.7	435,520.9	454,983.3	440,832.7	504,102.9	416,239.1	511,554.9	478,787.2	622,800.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	3,655.3	3,633.8	3,263.2	4,078.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	307,400.4	357,034.7	395,891.1	421,905.7	411,611.1	474,539.0	393,576.9	489,883.1	450,536.7	597,046.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	25,158.1	27,258.3	28,058.7	27,571.7	25,719.9	23,463.5	20,280.6	18,285.5	21,059.2	23,748.9
Fuel	8,540.6	8,767.9	8,532.7	9,656.4	9,488.8	9,131.3	8,578.5	7,664.3	8,374.4	8,367.3
Flared	353.3	9.2	21.1	7.3	37.7	80.8	216.7	42.7	97.1	30.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	7.7	8.7
Diff and Other	-2,448.4	337.6	3,017.3	-4,157.8	-6,024.8	-3,111.7	-10,068.9	-7,956.3	-4,551.1	-10,480.3
<b>Process and Frac</b>										
Pentanes Plus	33,419.5	35,409.7	45,620.4	47,183.6	45,960.2	37,449.5	32,940.9	34,060.4	34,860.9	44,003.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	72,605.1	79,793.7	73,948.5	70,740.0	64,003.2	62,567.1	53,281.4	44,439.1	54,488.8	57,785.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001394

Facility Name D Energy Carrot Creek 10-16-53-13W5

Facility Lic # 12316

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	188,304.9	123,386.9	123,846.6	112,190.0	145,319.2	120,403.2	130,145.9	143,535.1	137,864.1	100,912.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	172,927.8	110,927.8	108,498.7	102,215.7	130,362.1	109,258.1	119,011.0	129,730.1	123,576.7	88,097.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,966.9	6,852.2	6,882.1	5,824.2	6,686.3	6,127.5	6,918.2	5,963.7	8,511.4	6,237.7
Fuel	7,959.6	6,310.3	6,258.9	5,816.7	6,402.1	5,980.2	6,375.0	5,828.6	6,288.6	5,556.0
Flared	110.5	61.0	24.6	85.9	60.8	11.6	73.6	177.3	5.1	25.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	340.1	-764.4	2,182.3	-1,752.5	1,807.9	-974.2	-2,231.9	1,835.4	-517.7	995.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	3,032.8	3,453.2	3,243.0	2,834.0	3,377.7	8,021.8	6,145.7	12,573.9	7,250.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	28,678.8	25,578.6	25,156.1	21,038.2	24,955.7	22,385.3	21,861.7	20,114.4	24,889.6	19,703.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001401

Facility Name OPAL REDWATER 1-25-57-23 GP

Facility Lic # 13248

Facility Operator ORL9 BAYTEX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,476.3	4,278.7	6,657.0	9,303.1	8,955.0	5,580.5	3,484.0	2,584.9	2,973.3	2,096.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,359.0	4,161.9	6,070.4	8,012.2	7,654.0	4,589.5	2,857.3	2,003.0	2,314.6	1,537.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	23.8	48.9	34.2	21.9	7.4	14.9	10.8
Fuel	0.0	0.0	261.1	641.2	638.4	456.2	430.4	440.4	472.5	430.7
Flared	0.0	0.0	0.0	6.8	42.1	6.2	2.4	0.6	1.2	0.0
Vented	0.0	0.0	0.0	0.0	9.5	7.4	7.2	7.2	7.6	7.1
Diff and Other	117.3	116.8	325.5	619.1	562.1	487.0	164.8	126.3	162.5	110.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	115.0	237.7	165.5	105.6	36.9	72.5	53.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001404

Facility Name EAGLESHAM SOUTH 2-24-77-25w5

Facility Lic # 15997

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	71,152.7	60,089.9	49,045.7	41,502.6	34,181.7	530.2				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	67,542.9	57,418.2	47,182.2	39,249.3	32,442.3	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	885.1	760.9	833.8	787.9	638.8	0.0				
Fuel	3,873.9	3,482.5	3,237.3	3,119.1	2,254.0	530.2				
Flared	117.2	91.1	80.7	74.0	161.2	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-1,266.4	-1,662.8	-2,288.3	-1,727.7	-1,314.6	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	4,093.8	3,500.3	3,789.9	3,540.6	2,906.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001407

Facility Name AAV JOFFRE 13-12-038-27W4 GP

Facility Lic # 6658

Facility Operator OTD9 AVN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	15,047.2	14,042.9	12,242.3	13,185.6	11,670.6	13,501.6	13,045.8	11,481.9	11,952.2	9,508.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Gas Gathering	0.0	0.0	0.0	0.0	34.9	168.5	216.5	94.6	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,174.3	13,191.4	12,410.0	12,633.0	11,050.7	12,950.0	12,652.3	10,852.7	11,156.0	8,950.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	373.0	356.1	317.6	348.4	341.2	410.0	402.3	352.1	342.9	252.9
Fuel	248.6	202.9	183.3	158.1	145.1	160.4	146.5	268.5	380.9	379.6
Flared	3.2	0.9	0.0	1.8	0.6	0.7	0.1	0.4	0.0	0.0
Vented	0.0	0.0	0.0	0.9	0.7	1.1	0.6	2.1	2.3	2.0
Diff and Other	1,248.1	291.6	-668.6	43.4	97.4	-189.1	-372.5	-88.5	70.1	-76.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	2.5	99.1	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,615.5	1,556.8	1,375.0	1,508.2	1,465.6	1,657.9	1,729.3	1,529.4	1,472.6	1,086.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001412

Facility Name ENDIANG 6-28-34-15w4

Facility Lic # 4693

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	20,558.2	19,464.6	17,581.1	14,866.8	13,157.7	11,414.6	9,698.3	10,163.6	10,174.8	7,321.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,044.8	17,972.9	16,221.6	14,147.3	12,211.4	10,339.8	9,011.7	8,986.2	9,303.6	6,489.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	125.9	136.6	128.2	84.4	87.9	67.2	55.4	50.7	40.5	46.0
Fuel	1,241.9	1,150.3	1,061.6	915.0	918.8	885.6	811.2	860.7	915.3	794.0
Flared	2.1	7.0	8.5	0.4	1.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.6	5.0	4.5	5.0	3.4	3.7	1.6	1.4
Diff and Other	143.5	197.8	160.6	-285.3	-65.9	117.0	-183.4	262.3	-86.2	-8.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	560.8	613.0	569.1	381.8	394.6	301.6	249.7	231.2	185.2	206.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001413

Facility Name SUCCESS BERRY GAS PLANT

Facility Lic # 3686

Facility Operator A50K SUCSSRSC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	6,720.8	6,404.2	5,998.6	5,538.2	8,848.2	16,446.3	18,758.9	15,370.9	12,662.6	11,267.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	30.1	46.1	20.2	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,290.2	5,364.9	4,825.3	4,086.8	7,347.0	14,620.8	16,792.0	13,421.3	10,926.8	9,419.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	119.9	125.0	93.4	127.4	144.1	205.8	144.5	128.1	121.8	128.5
Fuel	0.0	0.0	623.7	1,038.6	1,046.8	1,142.6	1,277.3	1,183.7	1,223.6	1,272.9
Flared	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.8	65.9	0.2	0.0	0.0	0.0	0.0	0.0
Diff and Other	310.7	914.3	425.2	173.4	289.9	477.1	545.1	637.8	390.4	446.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	532.7	547.8	404.4	552.2	622.7	904.7	679.4	606.5	562.2	582.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001414

Facility Name ALTAGAS PARKLAND

Facility Lic # 1807

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	186,618.8	172,127.6	154,354.7	133,689.3	122,330.1	144,980.3	158,798.9	147,947.4	144,685.8	130,961.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	182,310.9	167,479.3	148,116.3	130,186.9	116,971.2	140,750.3	156,156.9	144,237.6	141,946.7	126,983.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	492.4	909.5	1,029.6	1,580.5	2,149.6	425.5	1,265.6	1,090.1	1,839.4	3,680.7
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,433.6	1,432.1	1,354.6	1,166.5	1,186.5	1,230.7	1,248.8	1,197.8	1,203.4	931.2
Fuel	127.1	131.2	1,295.9	1,407.5	1,555.5	1,527.0	1,323.3	1,393.1	1,240.6	1,312.6
Flared	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	21.9	5.5	8.1	0.5	73.5	43.2	37.1	96.3	61.0
Diff and Other	2,254.8	2,153.6	2,552.8	-661.6	466.8	973.3	-1,238.9	-8.3	-1,640.6	-2,007.4
<b>Process and Frac</b>										
Pentanes Plus	6,968.3	6,961.1	6,583.8	5,668.6	5,766.4	5,981.5	6,069.0	5,822.5	5,822.2	4,505.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001418

Facility Name ANTE CREEK 10-4-66-23W5

Facility Lic # 14558

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	42,710.6	53,682.1	63,264.8	100,870.7	119,722.9	105,740.0	90,304.6	68,883.2	61,859.5	58,982.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,566.3	48,152.9	59,955.5	97,362.4	112,495.7	96,696.1	83,871.1	63,657.4	57,000.7	53,892.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	983.5	1,437.3	1,710.8	2,174.7	2,997.6	3,134.9	3,084.3	2,733.4	2,627.8	1,910.1
Fuel	2,697.0	3,121.1	3,233.9	5,128.6	5,802.7	5,429.1	4,625.5	4,010.0	3,508.2	3,821.8
Flared	89.3	47.6	159.7	486.5	121.8	103.6	183.8	76.6	82.2	137.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	119.3	0.0	0.0	0.0
Diff and Other	-625.5	923.2	-1,795.1	-4,281.5	-1,694.9	376.3	-1,579.4	-1,594.2	-1,359.4	-779.3
<b>Process and Frac</b>										
Pentanes Plus	111.7	81.5	31.1	109.7	4.1	0.6	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,117.3	6,011.9	7,192.8	9,115.1	12,516.9	12,998.7	12,803.5	11,307.6	10,767.0	7,928.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001419

Facility Name KILLAM N 04-05-045-12W4 GAS PLANT

Facility Lic # 9653

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	76,990.1	58,816.9	44,878.4	58,578.7	69,406.0	66,859.4	58,893.4	42,332.7	42,886.5	47,644.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	72,371.3	55,639.9	42,408.7	56,339.0	65,609.4	63,785.6	56,172.1	39,616.8	40,576.2	45,306.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24.3	31.1	40.8	34.7	50.6	20.9	20.5	53.0	59.2	52.0
Fuel	4,135.7	3,273.8	2,514.5	2,916.4	3,527.7	3,261.8	2,864.1	2,286.1	2,176.2	2,147.7
Flared	2.8	6.5	3.6	1.8	0.8	0.0	0.7	8.4	0.0	2.3
Vented	0.0	0.0	0.0	7.7	68.9	16.6	43.7	7.4	1.7	1.5
Diff and Other	456.0	-134.4	-89.2	-720.9	148.6	-225.5	-207.7	361.0	73.2	134.9
<b>Process and Frac</b>										
Pentanes Plus	118.3	151.5	198.4	168.7	246.5	101.7	99.4	258.4	286.3	251.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001421

Facility Name BONAVIDA BLOOD

Facility Lic # 160

Facility Operator A5TT

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001423

Facility Name STAR SWAN HILLS

Facility Lic # 31225

Facility Operator A7N3 Aquisition Oil

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	3,526.1	3,062.1	3,299.7	1,772.7	1,956.2	0.0	0.0	0.0	0.0	339.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	38.2	118.3	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,497.5	2,359.7	2,527.4	1,394.2	1,382.6	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	642.8	474.4	494.0	316.4	342.6	0.0	0.0	0.0	0.0	35.6
Fuel	231.3	171.6	268.5	153.0	21.5	0.0	0.0	0.0	0.0	2.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	154.5	56.4	9.8	-129.1	91.2	0.0	0.0	0.0	0.0	-0.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,537.2	1,910.5	1,966.6	1,271.4	1,391.5	0.0	0.0	0.0	0.0	140.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001424

Facility Name AEC HILL

Facility Lic # 22199

Facility Operator A73W

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	17,814.8	19,005.5	13,232.9	15,748.7	14,788.7	13,515.1	8,701.8	2,859.2	9,399.8	9,341.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,747.6	18,398.0	12,626.1	15,514.6	14,143.2	12,963.8	8,244.9	2,787.8	9,227.9	8,082.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.9
Other products	55.4	67.8	42.1	38.4	46.1	38.7	24.6	7.3	9.0	21.9
Fuel	152.1	314.2	147.7	29.5	292.8	272.5	0.0	0.0	7.8	886.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	26.0	0.0	0.0	0.0	1.7	3.0	0.0	0.0	0.0	0.0
Diff and Other	1,833.7	225.5	417.0	166.2	304.9	237.1	432.3	64.1	155.1	95.7
<b>Process and Frac</b>										
Pentanes Plus	269.1	329.4	204.4	186.8	224.2	188.0	119.2	35.7	43.5	106.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001425

Facility Name PENGROWTH MKWAN 102/09-21-038-23W4

Facility Lic # 6609

Facility Operator A7H2 ABE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	7,327.3	7,480.7	7,017.6	6,151.5	4,593.6	4,014.3	3,218.8	3,297.8	3,094.4	2,528.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5	106.8	77.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,442.1	6,888.6	6,477.1	5,542.8	4,095.5	3,319.5	2,593.7	2,743.8	2,455.4	2,063.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	245.8	212.4	194.1	160.5	152.7	145.6	124.0	126.6	122.5	118.8
Fuel	443.5	480.6	306.7	370.8	377.2	294.9	373.6	292.8	297.1	299.8
Flared	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	6.3	8.6	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	185.6	-109.5	39.7	77.4	-33.8	254.3	127.5	89.1	112.6	-29.8
<b>Process and Frac</b>										
Pentanes Plus	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,000.3	892.4	815.4	677.5	642.9	611.1	521.4	531.6	502.7	479.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001429

Facility Name TARRAGON SWALWELL

Facility Lic # 4023

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	127,659.3	126,801.2	101,889.1	111,017.7	99,101.4	86,145.5	81,274.8	72,883.3	69,823.0	57,380.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	3,019.6	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	116,783.9	117,862.3	96,317.5	103,507.8	91,835.6	79,845.7	75,652.9	67,604.4	62,624.6	52,007.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,694.0	1,409.9	1,293.8	1,349.2	1,380.4	1,132.5	967.8	786.1	748.9	657.4
Fuel	5,899.9	6,503.3	5,445.3	3,439.7	5,341.4	4,649.3	4,505.4	4,022.9	3,807.3	3,077.6
Flared	107.8	62.1	170.7	20.3	14.5	1.2	4.5	4.2	9.7	6.6
Vented	0.0	0.0	0.0	0.0	11.8	19.2	2.0	0.0	0.0	0.3
Diff and Other	3,173.7	963.6	-1,338.2	-318.9	517.7	497.6	142.2	465.7	2,632.5	1,630.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	7.0	7.6	10.1	9.0	13.3	22.5	25.9	47.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,460.8	6,186.4	5,700.3	5,915.7	6,063.7	5,011.9	4,280.7	3,507.7	3,322.8	2,914.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001434

Facility Name PANCDN HUSSAR

Facility Lic # 3473

Facility Operator A7AG LYNX ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	394,023.6	414,754.8	487,310.2	405,219.6	246,108.4	201,500.4	207,548.7	201,799.6	217,736.7	188,208.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	449.4	766.5	766.5
Gas Gathering	0.0	0.0	0.0	400,969.7	237,909.8	196,721.2	206,124.3	197,946.7	214,869.1	184,018.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	382,065.7	400,327.7	478,845.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,794.0	1,726.8	1,600.4	1,649.2	1,724.7	1,540.9	1,197.0	1,373.0	2,057.4	1,663.0
Fuel	4,287.7	3,835.9	3,872.5	791.7	797.9	523.6	491.9	5,864.5	7,587.4	7,011.5
Flared	26.7	106.3	20.7	31.0	46.7	80.4	9.6	22.1	11.2	86.1
Vented	0.0	0.0	0.0	0.0	1.8	5.0	8.0	44.9	2.0	4.6
Diff and Other	5,849.5	8,758.1	2,970.7	1,778.0	5,627.5	2,629.3	-282.1	-3,901.0	-7,556.9	-5,341.2
<b>Process and Frac</b>										
Pentanes Plus	2,487.3	2,512.0	2,628.0	2,502.1	1,920.6	1,966.7	2,423.0	2,468.5	3,053.8	1,386.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,238.9	4,861.4	4,170.6	4,494.2	5,251.7	4,547.4	2,866.2	3,551.2	5,912.9	5,824.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001436

Facility Name CONOCO JOARVIE

Facility Lic # 13820

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	12,031.4	10,688.6	8,076.5	2,406.6	0.0	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	10,569.4	9,318.9	6,635.4	1,841.4	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	7.6	10.8	7.3	1.7	0.0	0.0	0.0			
Fuel	1,438.7	1,298.6	1,161.0	494.4	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	15.7	60.3	272.8	69.1	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	37.0	52.8	35.6	8.4	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001438

Facility Name STANMORE 11-16-30-10W4

Facility Lic # 4072

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities	6,353.0	5,365.8	5,498.4	1,176.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	4,939.0	3,865.2	4,008.2	935.6						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	1,092.8	1,130.6	1,098.3	196.8						
Flared	69.8	37.0	21.9	5.1						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	251.4	333.0	370.0	38.8						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001439

Facility Name THUNDER FENN BIG VALLEY

Facility Lic # 5076

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	56,158.7	48,198.6	43,213.1	40,434.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	53,311.3	45,498.5	39,529.5	37,172.1						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	3,702.6	3,753.5	3,302.2	2,382.6						
Flared	91.7	82.9	56.1	643.2						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-946.9	-1,136.3	325.3	236.4						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001440

Facility Name ENERMARK CHIGWELL

Facility Lic # 9025

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	15,523.9	13,644.5	11,517.4	11,466.2	10,041.6	9,418.0	8,402.5	8,068.1	1,310.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	14,412.1	12,589.3	10,689.5	10,347.9	9,043.7	8,311.2	7,542.3	7,280.3	1,101.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	309.8	266.4	221.9	241.4	176.5	156.7	133.2	131.3	32.0	
Fuel	828.5	593.7	583.6	634.6	481.2	552.0	557.7	404.8	103.1	
Flared	278.0	325.5	0.0	0.0	0.0	0.0	0.1	0.0	2.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	
Diff and Other	-304.5	-130.4	22.4	242.3	340.2	398.1	169.2	251.7	70.6	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,341.2	1,161.5	977.3	1,024.2	776.6	688.4	580.0	572.3	131.7	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001445

Facility Name PENN WEST PEMBINA

Facility Lic # 9753

Facility Operator A5TT TAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	26,580.7	25,112.8	28,615.8	33,804.0	36,665.0	35,358.3	37,701.5	72,599.0	104,261.5	102,092.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	128.4	398.1	534.8	172.7	128.1	128.1	63.5	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,719.8	20,977.0	23,904.8	29,328.6	31,644.5	30,691.4	32,543.7	65,729.4	95,216.3	93,084.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Other products	878.4	909.1	1,058.7	1,327.1	1,497.9	1,466.1	1,602.1	2,370.8	3,562.3	3,698.3
Fuel	1,847.4	1,545.8	1,604.3	2,291.5	2,425.3	2,186.0	2,218.4	3,939.0	4,975.2	5,175.6
Flared	39.2	95.1	6.8	142.1	152.2	76.5	34.4	23.8	510.5	93.5
Vented	0.0	38.2	5.3	7.7	5.0	3.6	1.6	11.1	0.0	0.0
Diff and Other	967.5	1,149.5	1,501.1	534.3	812.0	806.6	1,237.8	524.8	-2.8	40.6
<b>Process and Frac</b>										
Pentanes Plus	1,477.0	1,308.0	1,477.1	1,301.7	1,360.4	1,085.9	1,110.8	2,024.0	3,382.1	2,992.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,307.8	2,560.2	3,030.1	4,262.7	4,980.4	5,124.2	5,650.1	7,986.4	11,579.9	12,411.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001456

Facility Name HARVEST GILBY 10-34

Facility Lic # 8246

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	78,539.7	60,195.2	70,752.1	62,684.0	43,642.6	33,490.5	29,724.6	27,217.6	25,036.4	22,232.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	14.3	13.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	75,919.5	57,075.6	65,125.2	59,359.4	41,517.2	31,056.4	26,413.0	24,424.3	22,110.8	19,109.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,353.2	1,349.7	2,200.3	2,524.8	1,901.2	1,597.5	1,257.4	1,187.9	1,227.9	1,164.9
Fuel	2,894.1	2,107.7	442.6	0.0	0.0	0.0	2,037.3	1,785.0	1,686.1	1,618.0
Flared	1.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	4.9	68.3	13.8	19.8	28.0	42.9
Diff and Other	-1,628.4	-348.9	2,984.0	799.8	219.3	768.3	3.1	-203.1	-30.7	282.8
<b>Process and Frac</b>										
Pentanes Plus	569.5	384.0	252.7	427.3	386.3	166.5	187.8	179.2	144.5	131.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,288.5	5,435.8	9,136.8	10,116.6	7,546.4	6,548.8	5,218.4	4,896.0	4,976.2	4,725.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001457

Facility Name KANEX GRAND PRIX SCANDIA

Facility Lic # 1978

Facility Operator A50K SUCSSRSC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,801.5	1,743.9	0.0	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	1,601.4	1,053.7	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	3.9	2.3	0.0	0.0						
Fuel	966.5	686.4	0.0	0.0						
Flared	150.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	79.7	1.5	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	18.8	11.3	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001461

Facility Name PARAMOUNT LEGEND

Facility Lic # 17585

Facility Operator A28L ATH

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities	119,862.9	769.6	137.5							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	98,622.5	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	4,282.9	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	10,161.5	769.6	137.5							
Flared	2.9	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	6,793.1	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001464

Facility Name PROVIDENT CRAIGMYLE

Facility Lic # 4323

Facility Operator A5EB MARQUEE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	18,538.8	17,481.0	14,773.8	11,547.6	24,547.2	39,642.4	48,540.0	34,660.4	39,998.7	34,811.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,401.5	15,879.9	13,276.1	10,217.3	21,099.2	36,559.2	44,214.5	31,190.6	36,806.6	31,715.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	238.8	813.5	1,292.9	1,188.1	1,097.3	1,109.8
Fuel	1,360.7	1,414.8	1,470.2	1,267.5	2,364.3	2,799.8	3,201.5	2,401.5	2,810.7	2,634.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	177.7	77.2	5.2	1.2
Diff and Other	776.6	186.3	27.5	62.8	844.9	-530.1	-346.6	-197.0	-721.1	-650.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	1,015.4	3,432.5	5,409.0	4,985.1	4,570.5	4,617.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001467

Facility Name SURGE WILLES DEN GR 08-29-040-06W5 GP

Facility Lic # 8264

Facility Operator 0YK4 SURGE ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN								SHUTIN
Alberta Facilities	1,293.4	4,254.2	8,580.7	8,451.8	5,119.7	6,722.1	5,637.6	4,750.7	4,721.7	1,311.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,274.9	3,994.6	8,332.2	8,033.8	4,965.4	6,522.1	5,527.6	4,769.5	4,590.5	1,329.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	67.2	106.7	301.5	338.4	222.7	242.8	269.9	214.6	221.0	51.1
Fuel	0.0	0.0	0.0	2.5	0.0	0.0	3.3	15.7	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-48.7	152.9	-53.0	77.1	-68.4	-42.8	-163.2	-249.1	-89.8	-68.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	315.1	417.8	1,170.7	1,320.6	868.8	997.5	1,097.8	882.9	907.0	217.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001468

Facility Name MUNDARE 09-28-053-18W4 GAS PLANT

Facility Lic # 12237

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	66,017.8	53,113.3	43,088.4	36,498.6	29,914.3	24,482.5	20,339.2	11,366.6	14,133.3	10,826.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.8	284.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,437.2	48,863.8	39,937.0	33,912.9	27,033.0	21,711.5	17,870.6	9,153.5	11,847.4	8,266.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	37.0	31.2	47.7	61.6	38.8	32.9	23.2	15.3	25.6	25.7
Fuel	2,364.4	1,958.7	1,745.0	1,713.6	1,729.6	1,820.9	1,907.9	1,823.1	1,746.7	1,929.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	19.3	21.3	7.2	22.5	37.9	50.2	12.2	14.0	0.0	0.0
Diff and Other	4,159.9	2,238.3	1,351.5	788.0	1,075.0	867.0	525.3	360.7	141.8	321.0
<b>Process and Frac</b>										
Pentanes Plus	179.5	151.1	231.9	300.0	188.9	159.5	112.3	73.9	123.9	124.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001477

Facility Name APACHE WILLES DEN GREEN

Facility Lic # 23558

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	150,936.3	134,695.6	129,539.3	143,393.6	129,044.2	139,273.2	118,268.1	161,592.7	153,850.5	137,644.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	138,771.9	121,231.3	118,700.5	130,108.1	117,636.6	124,482.5	102,888.1	148,168.2	135,635.6	113,458.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	2,356.2	3,233.8	2,544.0	6,115.9	10,030.4
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,972.0	8,536.1	8,218.8	9,074.3	8,213.9	8,197.0	7,650.3	8,229.5	8,121.7	7,763.8
Fuel	3,567.5	3,583.5	3,510.5	3,710.1	4,214.2	4,298.2	4,209.1	4,600.7	4,344.3	4,107.4
Flared	29.8	16.6	3.2	4.2	5.9	11.6	8.5	5.9	4.9	1.4
Vented	0.0	0.0	0.0	8.5	2.4	0.0	0.0	0.3	0.1	0.2
Diff and Other	-1,404.9	1,328.1	-893.7	488.4	-1,028.8	-72.3	278.3	-1,955.9	-372.0	2,282.3
<b>Process and Frac</b>										
Pentanes Plus	12,836.5	10,224.6	10,564.6	12,685.7	11,233.1	11,785.3	13,504.8	15,041.0	13,887.8	13,927.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	28,352.4	24,927.1	23,084.8	24,591.6	22,532.1	21,992.3	18,854.8	20,093.5	20,316.1	18,797.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001480

Facility Name EYREMORE 1-18-17-18w4

Facility Lic # 2226

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	120,980.4	96,943.4	94,504.8	75,505.3	71,579.0	62,209.0	57,223.3	48,673.2	48,589.7	42,378.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,089.8	1,046.6	1,104.5	1,158.8	981.4	822.0	739.9	658.6	641.4	560.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	114,802.9	92,265.0	88,986.4	70,778.8	68,269.9	59,258.7	54,153.4	46,714.5	47,552.6	40,249.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	832.8	682.6	643.3	613.5	625.4	558.8	526.6	429.3	387.2	324.1
Fuel	2,214.5	1,746.4	1,693.1	1,484.5	1,437.1	1,975.4	2,607.4	1,723.4	757.7	638.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	245.1	274.8	349.9	105.5	99.9	88.5	174.1	212.6	67.0	76.2
Diff and Other	1,795.3	928.0	1,727.6	1,364.2	165.3	-494.4	-978.1	-1,065.2	-816.2	529.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.9	7.3	4.0	0.0	1.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,765.9	3,042.9	2,918.7	2,737.3	2,754.5	2,455.1	2,306.1	1,933.6	1,750.1	1,437.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001494

Facility Name CABRE JOARCAM

Facility Lic # Not Licenced

Facility Operator A5RD ENERPLUS CORP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	28,354.1	22,398.2	16,010.0	1,909.4						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	390.5	209.9	171.7	53.4						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	26,056.5	20,272.7	13,734.4	1,529.4						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	148.5	131.5	108.8	24.4						
Fuel	1,282.6	980.9	1,501.3	132.5						
Flared	20.0	11.3	4.5	0.3						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	456.0	791.9	489.3	169.4						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	683.8	598.3	484.5	108.5						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001495

Facility Name SIGNALTA PEMBINA

Facility Lic # 11693

Facility Operator 0R89

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	0.0	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.0	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001497

Facility Name MEDLODGE 10-33-052-21W5 GP

Facility Lic # 12197

Facility Operator 0039 ROGCI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	106,780.9	98,224.6	98,838.0	106,539.0	94,714.1	76,929.3	102,430.4	88,127.4	53,029.3	68,905.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	99,820.1	91,118.4	92,965.6	98,211.8	87,079.5	72,601.9	96,856.1	80,747.6	48,513.1	65,316.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,688.7	2,613.2	2,351.3	2,397.9	2,043.2	1,796.7	1,807.6	1,550.6	1,166.2	1,439.0
Fuel	3,153.9	2,736.0	3,589.2	3,651.3	3,224.0	2,953.5	2,861.9	2,492.8	1,708.5	2,173.9
Flared	36.8	23.3	10.4	6.5	6.2	12.2	19.7	3.8	2.9	1.4
Vented	0.0	0.0	0.0	0.0	0.1	0.6	0.0	0.0	23.7	27.4
Diff and Other	1,081.4	1,733.7	-78.5	2,271.5	2,361.1	-435.6	885.1	3,332.6	1,614.9	-52.8
<b>Process and Frac</b>										
Pentanes Plus	8,427.5	7,957.2	7,792.3	7,801.3	6,767.2	5,496.2	6,042.9	4,795.2	3,267.4	3,966.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,130.3	4,158.9	3,196.1	3,369.2	2,736.5	2,780.5	2,282.6	2,344.1	2,009.9	2,622.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001499

Facility Name CYPRESS FARROW

Facility Lic # 2861

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	66,603.3	74,806.5	63,396.2	83,139.7	62,872.7	49,020.2	39,672.4	38,796.4	34,804.0	33,790.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,813.8	68,515.4	58,910.6	77,728.5	59,066.3	44,561.3	36,057.7	36,979.3	34,110.6	31,685.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	248.9	486.4	504.9	1,063.1	659.0	1,047.7	467.1	481.9	472.4	484.3
Fuel	2,730.3	2,625.1	2,484.8	2,773.4	2,582.5	2,276.4	2,080.8	1,896.5	1,802.8	1,912.7
Flared	11.2	0.0	0.4	5.1	2.1	2.9	2.8	0.9	3.1	3.2
Vented	53.7	62.5	10.1	0.3	0.2	1.9	0.0	0.0	0.0	0.0
Diff and Other	3,745.4	3,117.1	1,485.4	1,569.3	562.6	1,130.0	1,064.0	-562.2	-1,584.9	-295.3
<b>Process and Frac</b>										
Pentanes Plus	311.4	252.6	192.7	170.6	44.2	48.0	24.5	52.9	10.0	37.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	853.9	1,933.2	2,080.1	4,537.7	2,868.9	4,318.8	2,010.4	2,060.7	2,039.3	1,996.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001504

Facility Name APL EDSON

Facility Lic # 12336

Facility Operator A6L2

COGI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	14,325.2	13,251.5	11,622.9	14,083.2	12,878.9	1,576.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	11,909.8	11,415.6	9,919.0	12,638.9	12,420.5	1,372.7				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	336.1	287.5	285.1	269.4	355.4	48.3				
Fuel	1,574.8	1,395.8	1,033.3	883.8	843.9	168.6				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	504.5	152.6	385.5	291.1	-740.9	-13.6				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	1,523.0	1,324.1	1,293.3	1,221.1	1,593.7	239.6				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001507

Facility Name BYEMOOR 8-32-34-17w4

Facility Lic # 4694

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	26,763.4	25,643.1	23,060.7	22,033.8	16,130.0	14,186.5	13,334.9	11,085.6	10,463.2	6,122.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,462.9	23,629.4	21,016.7	20,428.5	14,663.7	12,870.5	12,042.8	9,782.5	8,945.2	5,112.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	65.0	139.3	73.7	84.9	25.7	20.7	4.4	5.8	3.7	1.2
Fuel	1,581.8	1,487.3	1,517.2	1,276.2	1,008.9	939.3	923.4	1,091.3	1,191.0	708.9
Flared	0.0	3.7	5.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	14.9	11.1	7.4	4.8
Diff and Other	653.7	383.4	447.5	243.1	431.7	356.0	349.4	194.9	315.9	295.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	294.9	568.2	330.8	384.2	116.6	92.2	22.4	29.8	18.0	0.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001511

Facility Name EDSON WEST 1-24-52-20W5

Facility Lic # 12193

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	308,963.0	287,534.1	284,878.6	309,848.1	306,016.0	297,248.9	316,121.7	308,195.6	313,629.7	348,014.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	279,228.3	257,766.3	252,327.6	280,581.0	271,840.1	267,589.9	285,335.3	278,215.7	283,027.2	311,945.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	17,922.6	17,023.1	17,197.9	16,281.0	15,177.8	14,195.1	15,455.8	15,467.7	16,473.2	16,881.6
Fuel	13,252.3	12,638.9	12,519.1	13,317.9	12,607.2	12,798.0	13,378.0	13,080.1	13,008.4	15,502.5
Flared	249.6	183.9	35.0	34.2	22.1	33.0	17.5	11.5	34.4	0.0
Vented	0.0	0.0	210.6	243.9	89.0	150.9	113.2	72.3	0.0	1.5
Diff and Other	-1,689.8	-78.1	2,588.4	-609.9	6,279.8	2,482.0	1,821.9	1,348.3	1,086.5	3,684.0
<b>Process and Frac</b>										
Pentanes Plus	26,829.6	27,112.0	29,830.2	27,443.1	23,829.0	23,296.0	26,070.0	24,440.0	26,360.4	29,400.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	48,959.5	45,040.7	43,509.9	41,716.8	40,406.0	36,860.2	39,791.6	41,721.9	43,178.9	42,210.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001516

Facility Name PENN WEST CRYSTAL

Facility Lic # 9912

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	18,002.8	16,250.8	23,993.7	11,997.6	8,715.7	18,198.5	22,688.0	15,805.1	25,656.8	31,327.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	109.8	203.2	243.6	263.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,089.8	12,904.4	20,288.2	8,978.3	6,772.7	16,401.5	19,439.2	13,243.5	21,961.3	28,643.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	670.1	659.0	1,075.1	788.4	623.8	683.2	664.4	401.0	539.2	643.7
Fuel	1,338.6	1,161.1	1,678.1	2,365.4	1,529.3	1,325.9	2,208.4	1,747.4	2,081.2	1,813.4
Flared	39.2	27.7	33.9	0.1	0.0	0.0	0.0	76.6	102.7	56.1
Vented	1.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,863.3	1,497.2	918.4	-134.6	-210.1	-212.1	266.2	133.4	728.8	-92.4
<b>Process and Frac</b>										
Pentanes Plus	530.9	364.8	547.7	300.0	771.0	144.7	0.0	110.6	442.4	338.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,284.4	2,431.2	4,018.1	3,043.5	1,937.1	2,763.8	2,867.3	1,650.3	1,916.2	2,449.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001517

Facility Name Orlen Lochend 05-11-029-04W5 GP

Facility Lic # 4052

Facility Operator A2DE OUC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	16,692.1	23,397.4	30,471.8	58,100.5	144,149.3	180,656.1	159,992.4	123,401.5	102,407.7	90,389.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,475.4	20,331.8	26,681.1	52,833.8	134,690.8	174,171.3	157,367.6	119,688.2	98,716.5	87,448.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	682.8	738.0	833.7	1,281.8	5,766.1	7,174.1	6,465.1	5,549.5	5,545.0	6,080.4
Fuel	1,558.4	1,917.2	2,292.0	3,575.7	2,926.0	667.4	0.0	1,461.3	1,063.9	1,114.6
Flared	0.0	0.0	52.8	215.6	293.3	322.7	45.3	89.7	14.6	5.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	25.0	25.0
Diff and Other	975.5	410.4	612.2	193.6	473.1	-1,679.4	-3,885.6	-3,395.6	-2,957.3	-4,284.3
<b>Process and Frac</b>										
Pentanes Plus	12.6	80.0	43.6	97.4	67.3	12.7	7.6	0.3	4.9	32.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,886.7	3,003.4	3,523.4	5,303.8	23,605.9	29,118.5	26,389.5	22,882.7	22,431.2	24,414.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001518

Facility Name CRAIGMYLE 13-32-31-17W4

Facility Lic # 4214

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	5,587.2									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	5,079.6									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	31.8									
Fuel	411.2									
Flared	12.2									
Vented	0.0									
Diff and Other	52.4									
<b>Process and Frac</b>										
Pentanes Plus	22.8									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	120.3									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001519

Facility Name GHOST PINE 4-18-32-22w4

Facility Lic # 4347

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,256.9	22,093.9	20,724.0	18,028.2	19,256.6	14,343.8	11,606.1	9,467.3	9,107.8	9,021.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,959.8	18,997.3	19,551.6	16,941.8	18,662.3	12,773.7	9,641.3	7,644.7	6,904.2	7,196.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	282.0	42.0	367.0	325.0	246.5	183.6	103.5	47.0	138.1	218.8
Fuel	1,316.5	1,695.8	1,689.0	1,476.2	1,380.4	976.4	1,309.4	1,200.1	1,525.1	1,530.6
Flared	17.2	23.6	19.5	115.6	189.1	52.9	53.4	11.3	0.0	0.0
Vented	0.0	0.0	0.0	0.0	19.4	6.5	27.8	34.8	4.0	5.3
Diff and Other	-318.6	1,335.2	-903.1	-830.4	-1,241.1	350.7	470.7	529.4	536.4	70.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,170.9	177.3	1,599.8	1,377.1	1,066.7	790.2	442.9	214.3	632.5	971.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001522

Facility Name HAMBURG 12-29-096-11W6

Facility Lic # 17693

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	247,126.6	211,548.5	170,313.2	147,546.5	167,151.8	99,987.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	1,346.7	835.3	1,142.4	0.0	0.0	0.0				
Gas Gathering	2,352.4	1,868.1	0.0	687.5	605.0	300.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	227,628.5	184,697.8	146,620.9	130,463.9	150,312.0	91,401.5				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	3,047.8	2,440.6	2,025.2	1,768.0	1,894.3	1,424.2				
Fuel	9,569.4	7,916.8	9,308.5	7,348.6	8,538.1	4,933.0				
Flared	35.6	10.5	71.5	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	3,146.2	13,779.4	11,144.7	7,278.5	5,802.4	1,928.3				
<b>Process and Frac</b>										
Pentanes Plus	0.0	834.6	0.0	3,933.2	1,813.3	66.6				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	14,626.7	10,929.5	9,733.8	4,603.7	7,301.0	6,540.1				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001523

Facility Name ENDIANG GAS PLANT

Facility Lic # 20265

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	3,849.4	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	3,132.7	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	13.3	0.0								
Fuel	475.3	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	228.1	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	90.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001524

Facility Name MCLEOD RIVER 16-36 GAS PLANT

Facility Lic # 12825

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	99,228.5	87,221.9	83,841.8	77,365.3	73,348.0	57,745.0	57,458.5	51,194.3	52,960.7	83,108.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	91,551.0	81,160.6	77,872.6	69,289.8	65,234.6	52,119.8	51,749.7	46,402.1	47,012.9	74,479.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,606.8	3,184.2	3,108.1	3,123.1	3,508.8	2,978.7	2,513.0	2,012.2	3,295.4	6,194.1
Fuel	3,546.5	3,096.8	2,837.0	3,093.2	3,826.4	2,916.9	2,759.6	2,422.3	3,106.7	4,384.4
Flared	4.8	6.8	6.1	1.2	5.5	9.4	7.7	5.9	3.0	3.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	9.1	9.2	2.5	0.3
Diff and Other	519.4	-226.5	18.0	1,858.0	772.7	-279.8	419.4	342.6	-459.8	-1,952.7
<b>Process and Frac</b>										
Pentanes Plus	536.3	566.9	507.5	416.4	146.2	76.3	1,234.7	1,777.9	6,013.5	16,639.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,662.7	12,846.2	12,574.9	12,742.4	14,498.1	12,387.2	9,482.2	6,927.8	8,533.4	11,383.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001527

Facility Name SYLVAN 05-01-039-01W5 GAS PLANT

Facility Lic # 7258

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	217,274.5	177,863.8	145,950.3	122,683.2	109,483.0	98,295.4	85,095.2	66,236.8	63,202.9	88,080.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	200,265.6	164,403.9	134,272.0	115,457.9	102,825.2	92,792.7	80,314.4	61,611.0	58,778.1	81,714.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,523.6	4,799.7	4,392.3	4,000.7	3,973.3	3,518.2	3,080.0	2,899.5	2,634.0	5,551.7
Fuel	5,515.3	5,108.1	5,283.0	4,451.2	3,222.1	2,872.6	2,405.8	2,167.4	2,270.7	2,838.6
Flared	95.5	92.8	101.7	78.4	86.1	87.1	84.7	85.1	86.1	78.0
Vented	0.0	0.0	0.0	0.6	1.6	0.1	0.3	3.7	2.0	0.0
Diff and Other	5,874.5	3,459.3	1,901.3	-1,305.6	-625.3	-975.3	-790.0	-529.9	-568.0	-2,102.0
<b>Process and Frac</b>										
Pentanes Plus	770.7	669.5	702.3	679.2	1,085.2	768.4	551.4	709.0	500.3	1,440.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	22,376.6	19,493.1	17,638.3	16,081.3	15,582.3	13,839.8	12,248.9	11,424.9	10,339.8	21,061.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001531

Facility Name MARATHON KAKWA

Facility Lic # 14074

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	328,730.2	346,165.9	352,320.2	323,026.6	335,781.4	321,460.4	263,275.6	280,033.6	262,829.4	248,804.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,051.1
Injection Facility	163,353.8	165,584.0	129,040.9	109,954.4	98,119.1	89,706.0	91,527.5	104,927.9	90,469.6	74,063.3
Meter Station	145,635.2	150,598.6	195,165.2	190,200.4	218,579.9	208,002.8	156,680.0	162,467.1	162,081.6	157,855.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,590.6	8,869.7	10,456.0	10,371.4	8,951.3	8,499.0	6,744.5	7,752.9	8,187.7	7,269.3
Fuel	5,660.2	4,891.7	6,012.9	6,101.5	7,038.0	6,397.4	5,769.6	5,383.1	5,314.2	5,075.4
Flared	93.6	57.3	61.1	277.5	31.6	70.2	77.5	92.6	60.9	31.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,396.8	16,164.6	11,584.1	6,121.4	3,061.5	8,785.0	2,476.5	-590.0	-3,284.6	1,458.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	30,993.3	36,035.8	42,312.6	41,833.7	36,458.9	34,728.0	27,576.7	31,921.3	33,217.6	29,611.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001532

Facility Name HADRIAN BERRY

Facility Lic # 3782

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	23,291.5	19,997.8	15,287.8	12,429.6	10,388.0	12,318.2	13,379.7	4,256.7	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	22,356.7	19,246.0	15,270.9	12,429.6	10,215.9	12,269.8	12,947.5	3,756.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	66.8	57.2	36.0	32.7	37.9	66.6	104.5	33.0	0.0	
Fuel	266.6	0.0	0.0	0.0	0.0	0.0	422.4	378.8	0.0	
Flared	50.7	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	544.4	670.4	-19.1	-32.7	134.2	-18.2	-94.7	88.9	0.0	
<b>Process and Frac</b>										
Pentanes Plus	324.4	277.6	175.1	159.1	185.3	323.2	507.9	160.4	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001534

Facility Name GLENCOE CHIGWELL

Facility Lic # 9026

Facility Operator A7H2 ABE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	45,128.8	37,727.8	33,527.2	27,234.1	24,598.6	25,608.8	29,015.8	27,103.4	20,348.7	12,611.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	23.7	0.0	56.8	189.5	446.3	562.1	271.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	1,714.1	2,569.1	4,101.7	3,618.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	1,902.1	1,867.6	0.0	0.0	0.0
Meter Station	40,470.5	33,014.5	27,908.0	21,696.6	18,721.8	20,603.0	23,459.4	22,668.2	15,309.5	7,150.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	196.5	187.8	103.3	92.2	87.6	114.7	104.9	154.2	31.6	25.9
Fuel	1,266.8	2,092.8	3,287.7	3,670.6	5,233.7	2,533.8	1,269.7	1,335.6	420.3	993.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	212.0	0.0	0.0	31.8	9.7	6.5	1.1	0.0	0.7	0.0
Diff and Other	2,983.0	2,432.7	2,228.2	1,719.2	545.8	391.9	409.5	-70.0	-77.2	552.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	29.1	105.9	70.4	0.8	0.4	0.0	0.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	903.2	832.9	374.2	348.7	400.9	539.4	484.8	701.8	138.9	61.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001535

Facility Name MAJORVILLE 4-31-18-19w4

Facility Lic # 2409

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	38,981.0	32,978.6	32,368.6	27,547.5	26,182.4	21,028.9	21,864.1	17,409.9	148.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	37,184.7	32,588.3	31,921.0	28,226.1	26,132.6	20,836.0	21,726.7	17,335.2	148.7	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	274.3	203.6	269.2	252.5	217.2	152.1	191.5	137.9	3.6	
Fuel	0.0	0.0	0.0	0.0	0.0	200.3	243.5	210.7	2.9	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	7.0	1.4	10.2	0.0	
Diff and Other	1,522.0	186.7	178.4	-931.1	-167.4	-166.5	-299.0	-284.1	-6.5	
<b>Process and Frac</b>										
Pentanes Plus	616.1	400.7	438.9	431.9	386.8	279.4	271.7	233.9	11.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	637.9	533.5	767.0	711.6	597.9	398.6	584.9	407.6	7.4	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001536

Facility Name MANOLA 11-18-059-02W5 GAS PLANT

Facility Lic # 13450

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	79,843.1	69,825.1	57,449.5	44,151.2	37,473.5	47,623.2	39,925.4	20,250.9	32,807.1	19,613.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	443.6	523.3	486.5	349.8	322.2	430.2	455.9	400.5	388.7	404.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	75,442.4	64,242.4	51,944.0	38,148.6	33,565.4	43,312.4	36,158.1	17,381.8	29,958.5	17,091.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	337.1	316.1	284.1	260.2	199.3	160.0	114.1	106.3	147.7	111.5
Fuel	5,245.1	4,910.6	4,482.9	3,572.9	2,832.4	3,003.6	2,785.9	2,045.2	2,083.7	1,991.0
Flared	30.2	3.5	4.5	13.5	9.2	6.2	5.6	6.4	12.2	8.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,655.3	-170.8	247.5	1,806.2	545.0	710.8	405.8	310.7	216.3	5.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,506.4	1,412.0	1,294.9	1,188.5	902.3	727.1	517.6	482.7	660.1	497.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001537

Facility Name STAR POUCE COUPE

Facility Lic # 16480

Facility Operator 0G30 ARC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	104,174.7	79,628.8	65,611.4	78,022.3	82,984.2	95,278.8	86,423.8	65,210.3	77,086.2	57,016.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,862.6	1,497.2	1,171.0	950.9	1,140.6	1,143.9	1,170.6	1,081.5	986.6	1,101.3
Gas Gathering	11.5	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	97,054.0	74,471.0	61,614.0	74,513.9	78,909.0	90,615.0	81,765.9	61,115.5	73,451.6	53,211.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	735.4	487.9	251.3	464.5	612.9	1,347.6	802.9	472.4	754.2	406.0
Fuel	2,467.8	2,917.9	2,139.4	2,211.2	2,845.8	3,315.1	2,593.7	2,246.6	2,133.8	1,274.3
Flared	43.4	31.8	22.3	21.8	16.8	25.8	19.7	18.5	17.3	17.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.0	1.9	0.0	0.0
Diff and Other	2,000.0	222.1	413.4	-140.0	-540.9	-1,168.6	69.0	273.9	-257.3	1,005.3
<b>Process and Frac</b>										
Pentanes Plus	3,575.1	2,371.1	1,221.1	2,257.1	2,978.6	6,550.2	3,902.3	2,296.3	1,240.7	1,247.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,157.8	671.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001541

Facility Name D Energy Craigmyle Michi 13-28-31-16

Facility Lic # 4206

Facility Operator A5EB MARQUEE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	68,907.1	67,158.7	66,848.0	70,103.7	65,578.5	53,659.0	44,806.8	37,968.9	36,493.9	30,198.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	61,980.2	60,361.3	60,499.8	62,729.6	59,452.9	47,179.3	39,655.8	33,752.1	31,969.1	28,238.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	542.8	544.8	520.5	712.1	616.1	384.4	320.4	270.2	241.5	241.0
Fuel	5,185.1	5,232.8	4,713.8	5,442.9	5,185.2	4,120.4	3,304.4	2,983.8	2,957.0	2,227.6
Flared	0.0	0.0	0.7	4.1	5.3	1.5	0.2	2.9	2.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3.2	2.4	0.2
Diff and Other	1,199.0	1,019.8	1,113.2	1,215.0	319.0	1,973.4	1,525.7	956.7	1,321.6	-509.3
<b>Process and Frac</b>										
Pentanes Plus	19.2	70.5	101.3	76.1	80.3	73.1	24.6	36.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,381.8	2,371.5	2,225.0	3,100.3	2,683.1	1,666.6	1,422.3	1,168.3	1,056.1	1,061.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001542

Facility Name STELLARTON ROWLEY

Facility Lic # 4485

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	31,486.9	27,710.8	25,916.2	22,736.1	17,131.3	13,968.3	12,856.9	14,119.5	12,979.8	10,442.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	383.0	619.5	558.2	483.5	436.9	410.8	392.7	373.7	278.0	246.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,598.3	25,847.1	23,836.9	20,771.1	15,039.8	12,096.4	10,805.1	12,323.0	11,201.1	9,145.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	137.5	4.7	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0
Fuel	1,517.5	895.3	1,190.7	1,010.5	839.7	840.6	694.7	846.4	723.0	662.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	65.9	84.4	88.7	37.5	40.6	40.1	0.0	0.0	0.0	0.3
Diff and Other	-215.3	259.8	241.7	433.5	774.3	580.1	964.3	576.4	777.7	388.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.6	0.5	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	634.5	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001544

Facility Name ENCAL TINDASTOLL

Facility Lic # 5644

Facility Operator A5MT SUMMERLAND

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,173.7	2,011.5	1,671.0	3,464.8	3,038.0	753.4				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	1,793.7	1,426.4	1,325.9	2,696.1	2,039.4	437.2				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	189.9	217.9	218.5	364.0	329.9	58.7				
Fuel	167.1	190.6	100.9	342.2	539.5	278.3				
Flared	0.0	0.0	32.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	23.0	176.6	-6.3	62.5	129.2	-20.8				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	828.2	917.8	927.3	1,532.1	1,385.6	247.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001545

Facility Name WLE THUNDER

Facility Lic # 13720

Facility Operator A7H7 WLEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	34,507.4	35,075.0	34,250.3	28,823.1	25,043.1	22,823.3	19,840.1	6,347.8	14,557.0	5,092.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	9,263.3	20,758.1	17,686.1	5,498.4	14,461.2	5,061.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,284.9	32,226.7	30,860.2	26,268.8	13,739.8	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	113.5	143.8	157.1	145.7	155.4	120.9	81.4	19.6	0.0	0.0
Fuel	1,894.0	1,953.9	1,893.4	1,806.3	1,719.6	1,618.6	1,158.4	275.7	432.7	153.9
Flared	0.0	0.0	0.0	4.4	3.6	3.6	3.6	1.5	3.3	1.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,215.0	750.6	1,339.6	597.9	161.4	322.1	910.6	552.6	-340.2	-124.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	496.5	625.8	685.0	643.2	682.7	533.3	359.9	88.4	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001546

Facility Name PROVIDENT CESSFORD

Facility Lic # 3408

Facility Operator A7AZ SLE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN			SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	1,507.4	1,321.0	714.2	974.4	1,088.8	920.7	401.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	1,487.4	1,312.7	705.1	951.8	1,047.8	904.7	398.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	20.0	8.3	9.1	22.6	41.0	16.0	2.7			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001549

Facility Name BONNIE GLEN 09-19-043-25W4 GAS PLANT

Facility Lic # 9281

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	80,996.6	66,880.3	59,679.9	53,424.6	49,999.6	34,959.6	24,146.9	14,329.6	22,119.3	18,727.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,322.9	4,067.7	2,755.3	3,896.6	3,878.7	3,734.8	3,264.4	2,202.5	2,838.7	3,316.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	74,686.9	58,581.1	54,411.1	47,875.4	44,728.4	30,049.9	19,653.7	11,468.3	18,046.1	14,496.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,016.6	679.4	668.2	840.0	732.5	503.6	432.3	205.4	363.1	311.9
Fuel	1,019.6	957.8	942.3	845.6	734.7	593.1	540.6	497.9	533.2	603.2
Flared	4.6	33.9	2.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	17.7	26.5	10.0	25.2	19.1	20.9	19.0	19.7	19.6	19.0
Diff and Other	-71.7	2,533.9	890.8	-58.3	-93.8	57.3	236.9	-64.2	318.6	-20.1
<b>Process and Frac</b>										
Pentanes Plus	411.5	240.0	292.1	401.3	440.2	307.6	168.4	65.3	88.8	48.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,946.1	2,731.8	2,633.3	3,262.4	2,735.3	1,867.0	1,686.0	821.7	1,477.2	1,272.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001550

Facility Name DEVON POUCE COUPE

Facility Lic # 16601

Facility Operator A12R BIR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	21,956.5	20,746.5	23,854.1	10,309.4						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	1,319.0	992.0	917.3	946.0						
Gas Gathering	4,172.0	4,101.1	10,659.0	8,893.2						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	14,799.6	13,724.8	9,970.2	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	123.8	117.2	158.6	38.0						
Fuel	2,068.1	1,944.2	1,858.9	595.9						
Flared	3.0	11.5	64.4	4.3						
Vented	2.1	0.8	0.0	0.0						
Diff and Other	-531.1	-145.1	225.7	-168.0						
<b>Process and Frac</b>										
Pentanes Plus	601.7	570.3	770.4	184.2						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001561

Facility Name MCLEOD 16-12-56-14W5

Facility Lic # 13104

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	7,138.1	51,815.3								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	7,054.8	49,059.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	419.4	2,329.8								
Fuel	0.0	1,362.3								
Flared	0.0	0.3								
Vented	0.0	0.0								
Diff and Other	-336.1	-936.1								
<b>Process and Frac</b>										
Pentanes Plus	1,109.6	880.6								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	1,420.8	9,089.2								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001562

Facility Name KAYBOB S. 11-19-60-19W5

Facility Lic # 13654

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	39,922.5	39,691.9	35,800.5	38,483.6	54,344.8	55,627.3	57,389.4	44,294.7	45,737.5	35,553.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	11.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,063.4	35,472.9	31,817.9	35,710.8	50,740.1	51,933.8	52,984.1	39,789.8	40,467.8	31,692.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,024.0	933.2	1,020.1	853.0	1,258.5	1,364.6	1,627.9	1,516.4	1,704.5	1,327.1
Fuel	2,461.3	2,400.8	2,413.1	2,558.6	2,511.5	2,483.1	2,652.8	2,506.2	2,358.9	1,937.6
Flared	165.2	5.8	33.0	380.3	34.0	26.0	4.3	0.0	0.0	1.9
Vented	0.0	0.0	0.0	0.0	3.8	8.1	4.4	17.1	10.5	3.0
Diff and Other	-791.4	879.2	516.4	-1,019.1	-203.1	-188.3	115.9	465.2	1,192.3	580.1
<b>Process and Frac</b>										
Pentanes Plus	163.3	147.1	124.0	142.8	359.8	478.5	544.3	225.5	360.8	326.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,426.3	4,044.5	4,369.0	3,590.6	5,002.1	5,262.5	6,361.1	6,163.4	6,771.6	5,241.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001565

Facility Name SHININGBANK NITON

Facility Lic # 12445

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	11,862.0	9,733.9	9,476.2	6,696.8	6,206.8	2,581.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	10,362.7	8,291.3	7,510.4	5,325.1	5,001.4	1,998.9	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	569.7	392.1	332.2	238.5	268.0	118.1	0.0			
Fuel	965.3	653.2	802.7	635.9	786.6	447.3	0.0			
Flared	0.0	0.0	0.0	0.0	5.4	5.3	0.0			
Vented	0.0	0.0	0.0	0.0	0.1	0.8	0.0			
Diff and Other	-35.7	397.3	830.9	497.3	145.3	10.6	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	2,405.6	1,689.8	1,426.3	1,031.8	1,156.5	505.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001566

Facility Name LEEDALE 9-21 GAS PLANT

Facility Lic # 9346

Facility Operator A7ME GAIN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	70,313.4	56,364.1	48,891.4	51,574.6	43,069.1	42,575.0	42,277.2	38,821.2	32,979.4	50,562.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,537.3	52,246.0	44,522.9	46,659.4	41,360.2	40,818.4	39,326.4	35,703.6	28,228.7	45,066.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,780.8	1,489.1	1,411.5	1,577.6	1,413.9	1,403.4	1,351.9	1,313.5	1,033.8	1,792.6
Fuel	2,801.1	2,401.9	2,177.0	2,299.0	2,262.3	2,186.3	2,110.1	2,453.1	2,585.7	2,607.9
Flared	0.0	13.7	27.0	22.3	44.5	26.0	15.5	45.5	13.6	17.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-833.3	213.4	753.0	1,016.3	-2,011.8	-1,859.1	-526.7	-694.5	1,117.6	1,078.3
<b>Process and Frac</b>										
Pentanes Plus	2,902.7	2,939.1	2,589.0	2,014.1	2,190.4	2,461.4	1,906.6	2,193.6	1,820.9	2,364.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,034.9	3,747.2	3,663.4	4,927.3	4,094.1	3,746.0	4,021.7	3,666.6	2,767.6	5,352.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001567

Facility Name SUNDANCE 03-29-054-19W5

Facility Lic # 12488

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	26,085.0	22,153.6	24,845.0	23,642.3	21,087.6	20,385.6	18,138.7	15,591.1	12,410.9	11,213.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,729.6	19,157.0	22,116.3	21,306.0	19,073.7	18,556.8	16,229.0	13,869.6	10,332.9	9,253.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	566.0	451.8	473.3	479.0	411.5	404.2	313.2	252.7	181.2	196.3
Fuel	2,420.6	2,012.6	2,028.0	1,845.3	1,686.7	1,561.5	1,608.3	1,602.2	1,510.8	1,407.0
Flared	3.6	5.4	5.4	7.2	5.4	5.2	2.0	1.7	1.8	1.7
Vented	0.0	0.0	0.4	1.5	1.4	0.8	0.6	0.8	1.6	1.0
Diff and Other	365.2	526.8	221.6	3.3	-91.1	-142.9	-14.4	-135.9	382.6	354.0
<b>Process and Frac</b>										
Pentanes Plus	2,108.0	1,696.8	1,699.0	1,666.9	1,376.8	1,267.6	966.1	779.2	556.6	500.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	525.2	408.8	492.4	540.6	502.3	578.8	457.6	377.0	265.2	373.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001569

Facility Name CRYSTAL 15-35-46-3w5

Facility Lic # 9921

Facility Operator OPG9

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										0.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										0.0
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001570

Facility Name EMBER KELSEY

Facility Lic # 9452

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	28,937.8	20,199.8	20,510.7	15,691.0	16,172.9	26,592.2	26,608.2	23,068.5	22,344.5	21,581.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	504.7	307.5	159.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,985.2	19,331.3	18,335.0	14,667.4	15,554.3	25,285.9	25,142.9	21,238.8	20,435.3	18,911.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	16.0	0.0	5.5	9.6	1.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,067.8	1,101.4	674.4	556.4	1,304.1	1,885.2	1,911.7	1,825.6	1,793.4	1,772.5
Flared	10.7	2.5	114.7	0.2	0.0	0.0	0.0	2.6	3.6	2.3
Vented	0.0	0.0	0.0	0.0	6.2	0.0	0.0	3.5	0.6	1.6
Diff and Other	1,858.1	-740.1	1,073.6	297.6	-692.7	-578.9	-446.4	-2.0	111.6	893.0
<b>Process and Frac</b>										
Pentanes Plus	78.1	0.0	26.8	46.8	5.1	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001572

Facility Name NIPISI 12-28-80-9w5

Facility Lic # 16525

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,373.5	1,469.3	1,732.9	2,069.7	1,877.0	1,514.4	1,498.9	113.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	671.0	901.2	1,204.3	1,360.3	1,084.9	868.1	1,005.4	81.8		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	308.0	229.8	332.4	407.2	350.3	192.8	291.9	23.9		
Fuel	329.0	224.3	151.3	210.0	181.8	157.2	112.3	10.1		
Flared	82.7	34.8	57.7	27.5	123.0	87.5	36.3	0.3		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-17.2	79.2	-12.8	64.7	137.0	208.8	53.0	-2.7		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	1,242.7	921.7	1,410.0	1,660.7	1,434.5	786.6	1,177.0	96.4		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001573

Facility Name HUSKY DRUMHELLER 4-9 C

Facility Lic # 4223

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	127,710.7	116,470.6	94,792.8	86,503.5	90,389.7	76,420.6	73,386.4	77,720.2	71,520.2	61,280.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	122,370.8	111,521.6	90,382.3	81,525.0	84,630.0	70,871.6	67,936.5	72,931.3	66,065.0	55,217.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	960.8	1,083.8	868.3	958.0	1,102.7	881.6	1,153.3	1,281.9	1,089.4	912.9
Fuel	4,763.1	4,539.6	4,177.5	3,883.9	3,641.1	3,436.8	3,132.6	3,200.1	3,309.3	3,511.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	27.8	14.4	25.2	11.6	26.3	49.2	28.8	25.5	13.3	9.1
Diff and Other	-411.8	-688.8	-660.5	125.0	989.6	1,181.4	1,135.2	281.4	1,043.2	1,629.1
<b>Process and Frac</b>										
Pentanes Plus	304.1	300.3	189.6	204.4	208.2	108.0	146.1	104.8	246.2	136.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,956.5	4,471.0	3,623.4	4,000.9	4,556.4	3,705.8	4,845.3	5,422.6	4,490.5	3,862.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001575

Facility Name POUCE COUPE 11-19-79-11W6

Facility Lic # 16468

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	39,235.9	49,820.5	23,189.7	5,924.4						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	1,373.2	353.9	232.4	310.0						
Gas Gathering	3,990.0	3,717.0	4,171.1	1,580.7						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	31,919.7	43,283.3	16,242.2	3,418.1						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	600.9	598.9	315.8	99.3						
Fuel	1,881.9	1,671.1	1,452.6	492.6						
Flared	0.9	0.0	0.7	6.2						
Vented	0.0	0.0	0.0	7.2						
Diff and Other	-530.7	196.3	774.9	10.3						
<b>Process and Frac</b>										
Pentanes Plus	2,920.0	2,911.0	1,534.6	482.1						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001576

Facility Name APL NITON

Facility Lic # 12809

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	32,210.8	31,968.0	31,599.7	29,714.0	28,329.2	30,215.4	23,268.4	22,344.0	20,775.5	22,759.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,870.6	27,297.0	27,155.6	26,726.2	25,235.9	25,366.3	19,124.8	17,514.9	16,651.7	19,920.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,753.7	1,631.7	1,684.0	1,648.5	1,693.4	1,712.5	1,339.6	1,263.1	1,188.3	1,231.0
Fuel	2,051.4	1,823.2	1,880.3	1,462.9	1,377.2	1,969.0	1,567.2	1,658.8	1,444.7	1,790.3
Flared	0.0	31.2	61.4	72.1	70.6	99.8	46.3	96.9	57.8	94.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	5.8
Diff and Other	-464.9	1,184.9	818.4	-195.7	-47.9	1,067.8	1,190.5	1,810.3	1,425.7	-282.6
<b>Process and Frac</b>										
Pentanes Plus	697.5	674.6	664.2	625.2	586.7	517.9	454.8	411.7	396.3	370.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,702.5	6,229.3	6,449.1	6,299.4	6,460.3	6,536.5	5,136.7	4,876.5	4,535.4	4,731.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001577

Facility Name PINE CREEK 10-23 GAS PLANT

Facility Lic # 13313

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	109,967.2	109,470.9	158,994.4	143,856.5	138,416.1	138,188.4	116,734.5	126,716.5	135,167.6	117,685.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	11,956.1	12,198.5	10,190.9	5,187.4	99.1	434.3	0.0	0.0	0.0	0.0
Gas Gathering	6,450.1	8,116.0	8,317.7	14,242.5	19,814.4	22,954.1	23,546.0	18,022.5	20,693.4	19,018.2
Gas Plant	0.0	0.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	85,567.6	81,798.2	127,769.5	112,424.9	105,527.6	104,529.3	86,451.4	101,695.9	105,999.6	92,030.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,176.6	5,965.0	8,291.6	8,289.0	7,389.6	7,164.1	5,535.3	5,508.2	6,138.9	5,500.3
Fuel	2,213.4	2,107.6	328.9	1,198.4	2,069.0	2,022.7	1,798.2	1,595.7	2,228.6	2,307.1
Flared	65.8	31.0	2.0	269.7	144.4	87.3	14.3	10.3	7.4	18.4
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.2	56.6	0.5
Diff and Other	-2,462.4	-745.4	4,089.1	2,244.6	3,372.0	996.5	-611.3	-116.3	43.1	-1,189.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	52.0	49.5	54.8	13.7	37.3	0.0	94.1	0.2	33.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,398.3	25,451.2	35,213.8	35,145.2	31,598.4	30,893.7	24,249.7	24,128.7	26,623.7	23,743.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001578

Facility Name SHOULDICE 02-11-020-23W4

Facility Lic # 2838

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	130,700.7	120,788.2	111,960.8	84,844.8	64,548.4	52,797.7	54,961.7	48,077.6	35,552.4	33,277.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	122,952.8	113,343.6	106,064.8	80,149.5	60,651.8	50,090.5	51,399.1	44,074.0	33,183.1	31,320.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,512.7	1,804.4	1,937.0	1,638.6	1,069.7	701.0	591.0	491.2	344.6	362.3
Fuel	2,966.1	3,030.3	2,757.7	2,672.3	2,660.8	2,656.0	2,595.9	2,494.9	2,183.2	1,781.2
Flared	3.7	5.8	3.3	5.3	2.8	5.1	2.5	0.9	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	2.3	2.0
Diff and Other	3,265.4	2,604.1	1,198.0	379.1	163.3	-654.9	373.2	1,009.7	-160.8	-188.6
<b>Process and Frac</b>										
Pentanes Plus	11.2	122.0	255.4	348.8	250.9	229.3	156.7	125.4	61.9	100.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,571.2	7,718.9	8,109.7	6,787.6	4,478.0	2,875.2	2,477.5	2,057.5	1,473.5	1,522.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001582

Facility Name NORTHROCK CARROT CREEK 2-26-52-12W5

Facility Lic # 12175

Facility Operator A5WA TANGLE CREEK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	29,874.2	28,723.1	24,860.3	35,767.3	32,346.8	30,629.4	31,084.8	60,089.5	60,625.2	56,688.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	10.2	0.0	0.0	15.3	143.2	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,313.6	24,670.0	20,916.4	31,293.4	27,713.8	26,330.6	26,829.6	51,570.9	54,635.8	52,424.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,829.7	1,806.4	1,566.7	2,012.0	1,689.6	1,703.1	1,684.0	2,871.0	2,596.8	2,616.3
Fuel	1,586.2	1,210.8	260.1	1,201.4	2,127.7	1,979.7	1,882.6	3,631.4	4,129.4	3,711.8
Flared	0.0	0.0	0.0	37.7	34.1	151.0	481.6	87.5	317.6	30.1
Vented	0.0	0.0	0.0	0.0	0.0	0.5	0.3	0.0	0.0	0.0
Diff and Other	1,134.5	1,035.9	2,117.1	1,207.5	638.4	464.5	206.7	1,928.7	-1,054.4	-2,094.2
<b>Process and Frac</b>										
Pentanes Plus	2,527.3	2,580.9	2,140.5	3,158.6	2,074.4	2,308.9	2,003.0	3,123.1	2,400.1	2,640.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,180.9	5,072.0	4,453.0	5,420.1	4,978.1	4,812.2	5,022.8	9,011.9	8,477.7	8,320.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001584

Facility Name BELAIR PENHOLD

Facility Lic # 5641

Facility Operator A6L2 COGI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	26,000.7	33,939.7	28,527.4	25,104.3	24,266.7	22,594.6	20,465.0	18,668.7	16,947.5	14,921.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,862.9	29,804.8	25,353.3	22,759.4	21,464.5	20,377.7	18,373.4	17,068.8	15,504.2	13,777.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	313.2	398.6	353.0	349.6	347.9	344.2	302.9	278.0	266.0	258.5
Fuel	816.5	1,069.0	1,510.1	1,632.6	1,650.5	1,664.5	1,468.6	1,280.8	1,191.0	1,019.9
Flared	0.0	0.0	0.0	24.1	31.8	27.9	29.9	9.3	2.0	2.6
Vented	3.6	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.8	1.2
Diff and Other	2,004.5	2,667.3	1,311.0	338.6	772.0	180.3	290.2	30.7	-19.5	-137.9
<b>Process and Frac</b>										
Pentanes Plus	18.4	3.3	0.0	14.4	16.3	6.8	1.2	3.6	0.0	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,408.4	1,831.4	1,630.4	1,598.2	1,568.6	1,557.7	1,367.5	1,263.8	1,192.6	1,156.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001586

Facility Name TARRAGON GHOST PINE

Facility Lic # 4359

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	29,423.6	28,572.7	25,353.5	23,367.6	22,063.9	21,338.2	19,055.4	17,497.1	16,399.2	13,363.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,374.8	26,656.2	23,408.7	22,111.7	21,073.8	20,051.5	17,178.6	16,031.6	14,703.9	11,712.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	184.8	213.9	176.1	129.1	190.1	208.8	188.0	230.3	181.6	170.4
Fuel	1,827.2	1,850.7	1,669.7	1,341.5	1,314.1	1,301.5	1,242.9	1,227.4	1,266.6	1,110.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.3	0.1	0.5	0.4	0.2	0.4	1.0	1.1	0.6	0.7
Diff and Other	36.5	-148.2	98.5	-215.1	-514.3	-224.0	444.9	6.7	246.5	369.1
<b>Process and Frac</b>										
Pentanes Plus	43.1	17.3	35.0	30.4	71.8	25.7	21.7	25.3	27.2	28.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	794.0	936.9	746.5	530.8	767.7	888.5	787.7	990.3	760.6	715.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001587

Facility Name VALHALLA 8-30-75-9w6

Facility Lic # 15740

Facility Operator 0YK4 SURGE ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	12,138.2	13,012.9	10,867.6	18,895.2	20,721.1	16,388.6	780.5	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	8,952.7	10,557.2	8,929.6	15,995.5	17,868.3	13,898.1	625.9	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	611.4	517.3	418.5	957.4	975.3	691.1	33.6	0.0		
Fuel	1,479.8	1,646.0	1,419.4	1,637.9	1,524.9	1,575.4	104.3	0.0		
Flared	10.8	12.4	16.3	25.1	30.9	25.4	7.8	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,083.5	280.0	83.8	279.3	321.7	198.6	8.9	0.0		
<b>Process and Frac</b>										
Pentanes Plus	71.3	21.1	65.7	109.3	77.8	66.5	16.1	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	2,473.5	2,180.0	1,750.5	3,919.2	4,013.0	2,842.0	127.2	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001588

Facility Name BONAVIDA MANYBERRIES

Facility Lic # 20966

Facility Operator A6D5 LGX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	2,102.1	1,320.4	1,394.4	1,347.8	1,423.7	1,144.9	125.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	1,889.8	1,292.1	1,394.4	1,347.8	1,332.2	1,091.3	115.1			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	21.6	41.9	62.6	52.0	0.0	0.0	0.0			
Fuel	49.4	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.3	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.7	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	140.3	-13.6	-62.6	-52.0	91.5	53.6	10.7			
<b>Process and Frac</b>										
Pentanes Plus	104.6	203.5	304.4	252.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001589

Facility Name LIEGE 3-29-92-20W4

Facility Lic # 22007

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	168,400.0	161,771.4	93,374.1	37,461.0	24,301.5	25,971.5	27,525.0	7,678.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	148,825.5	140,068.6	77,688.8	30,010.3	20,836.2	22,855.2	24,052.4	6,928.8		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	7,574.2	6,372.4	4,023.9	2,002.4	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	14,355.5	14,793.4	9,461.2	5,413.5	3,790.6	3,481.8	3,364.7	806.5		
Flared	90.0	21.2	3.0	0.0	0.0	0.0	0.0	0.0		
Vented	68.4	59.3	12.3	29.7	23.7	39.3	38.4	3.1		
Diff and Other	-2,513.6	456.5	2,184.9	5.1	-349.0	-404.8	69.5	-59.8		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001590

Facility Name BIGSTONE 1-17-26-10w4

Facility Lic # 3591

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	58,503.4	47,294.6	34,743.1	20,931.0	10,414.7	8,987.2	9,989.2	15,739.8	16,407.9	13,894.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	55,580.4	43,960.6	31,634.5	19,209.8	9,110.9	7,427.6	8,409.0	13,666.9	14,199.0	11,820.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	69.9	75.1	57.7	41.0	18.4	20.4	22.5	71.4	78.2	84.1
Fuel	2,669.3	2,598.6	1,831.3	1,464.7	1,205.3	1,325.0	1,290.6	1,489.4	1,543.5	1,530.6
Flared	65.5	75.6	33.3	3.6	3.1	0.9	7.1	45.9	60.5	56.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	118.3	584.7	1,186.3	211.9	77.0	213.3	260.0	466.2	526.7	403.4
<b>Process and Frac</b>										
Pentanes Plus	340.6	365.2	280.5	198.6	90.2	99.2	109.7	346.2	379.4	406.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001592

Facility Name BURLINGTON GARRINGTON

Facility Lic # 6180

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,938.8	23,491.1	22,519.7	21,228.3	16,202.8	14,963.0	14,046.5	14,238.5	13,293.4	11,413.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,402.5	22,408.0	19,018.6	18,409.8	14,269.2	13,100.3	12,356.5	12,915.9	11,721.8	9,841.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	896.0	948.5	921.8	851.5	750.1	781.2	670.0	726.2	753.8	698.2
Fuel	856.4	0.0	300.0	704.4	710.2	883.8	886.0	871.7	912.3	939.4
Flared	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.2	4.9	0.0	0.0	2.8	0.7	0.0	0.0
Diff and Other	-216.1	134.6	2,279.1	1,257.7	469.1	197.7	131.2	-276.0	-94.5	-66.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	10.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,778.8	4,043.5	3,917.0	3,605.9	3,211.8	3,331.2	2,860.6	3,127.3	3,196.3	2,909.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001593

Facility Name HUSKY RUMSEY 5-35

Facility Lic # 4487

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	44,410.3	40,752.2	35,705.2	30,994.9	30,884.4	27,580.7	27,929.5	34,530.6	29,162.3	22,766.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,144.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.3	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,147.4	37,032.1	34,766.4	29,986.6	28,465.4	25,210.8	26,454.1	31,969.5	25,304.0	21,050.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	359.6	341.8	404.5	362.9	383.1	378.2	376.0	264.6	196.9	189.7
Fuel	2,292.4	2,327.0	1,932.6	1,644.5	1,511.5	1,329.9	1,383.4	1,945.0	1,681.9	1,455.6
Flared	92.5	107.9	131.2	16.9	16.4	13.4	54.9	22.5	46.1	77.7
Vented	50.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	4.0
Diff and Other	2,323.7	943.4	-1,529.5	-1,016.0	508.0	648.4	-340.1	329.0	1,583.1	-11.2
<b>Process and Frac</b>										
Pentanes Plus	120.8	159.9	130.4	116.1	174.7	75.4	111.1	50.4	67.9	21.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,509.1	1,403.5	1,686.5	1,518.9	1,547.0	1,602.3	1,556.5	1,138.3	815.6	847.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001597

Facility Name DRUMHELLER 4-1-28-18w4

Facility Lic # 3789

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	66,167.2	53,239.4	42,141.6	36,595.8	32,203.9	30,809.8	2,271.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	3,297.1	2,319.5	2,126.2	2,373.4	1,790.7	133.6			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	57,785.4	47,865.4	38,401.0	33,395.3	30,223.5	27,086.0	2,085.7			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	426.8	364.7	273.3	223.1	172.8	155.2	14.8			
Fuel	4,878.3	1,441.2	1,009.9	1,174.2	1,188.0	1,831.7	72.1			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.4	0.0			
Diff and Other	3,076.7	271.0	137.9	-323.0	-1,753.8	-54.2	-34.6			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	6.2			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	1,807.4	1,561.9	1,175.0	961.2	764.3	670.7	54.5			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001598

Facility Name PEMBINA 5-35-49-6W5

Facility Lic # 11323

Facility Operator OZOH

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001600

Facility Name GARDEN PLAINS 16-6-32-12W4

Facility Lic # 4312

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	11,218.0	11,387.1	12,274.2	11,545.9	6,392.7	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	9,262.7	9,552.6	10,004.5	10,747.6	5,585.6	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	47.0	44.9	104.7	91.0	102.5	0.0				
Fuel	1,040.5	940.2	1,075.8	958.2	733.2	0.0				
Flared	14.7	14.1	11.7	98.2	11.0	0.0				
Vented	0.0	0.0	1.3	0.0	0.0	0.0				
Diff and Other	853.1	835.3	1,076.2	-349.1	-39.6	0.0				
<b>Process and Frac</b>										
Pentanes Plus	118.1	2.7	7.2	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	102.4	199.0	455.5	406.4	453.6	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001606

Facility Name SIGNALTA IRON SPRINGS

Facility Lic # 727

Facility Operator A74H HOUSTON

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	4,351.7	3,938.6	3,619.7	3,088.1	1,465.9					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	3,596.1	3,215.7	2,859.2	2,351.0	1,036.1					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	9.8	12.9	18.5	9.0	4.9					
Fuel	653.4	611.2	634.3	628.3	375.7					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.4	0.0	0.7	0.0					
Diff and Other	92.4	98.4	107.7	99.1	49.2					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	14.4	57.1	84.5	40.6	21.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001608

Facility Name SUN CENTURY FENN WEST 14-18 GP

Facility Lic # 5597

Facility Operator ORZ4 SUN CENTURY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	35,172.0	31,881.0	29,005.6	19,998.7	13,684.3	10,879.8	10,416.0	9,868.5	10,004.4	9,790.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,013.0	29,852.1	26,565.9	17,818.9	12,391.6	9,651.7	9,070.3	8,778.6	8,970.9	8,327.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	327.8	285.0	319.8	242.0	207.1	169.2	149.5	137.3	144.3	126.7
Fuel	1,582.1	1,335.8	1,360.1	1,027.5	748.4	568.0	581.3	581.8	606.4	599.6
Flared	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Diff and Other	1,248.3	408.1	759.8	910.3	337.2	490.9	614.9	370.8	282.6	736.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,461.7	1,289.0	1,424.0	1,074.4	913.0	750.8	665.4	612.6	625.9	558.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001610

Facility Name TARRAGON GHOST PINE

Facility Lic # 4001

Facility Operator A7AG LYNX ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	81,369.0	72,081.6	61,436.5	55,565.3	58,127.6	50,342.7	51,053.1	43,630.2	40,487.9	38,960.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	1,002.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	404.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,834.0	68,394.8	59,764.3	55,086.5	55,714.3	48,015.5	49,579.6	43,118.0	38,872.7	37,731.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,384.3	1,179.9	949.1	915.0	891.7	775.9	781.6	706.6	525.4	510.1
Fuel	306.3	315.7	24.9	1,560.4	1,586.6	1,423.6	1,526.0	1,139.3	1,052.2	1,081.2
Flared	36.3	35.5	29.6	0.9	0.9	0.0	0.0	4.1	1.8	2.6
Vented	0.0	0.0	0.0	0.0	9.4	0.9	0.9	2.3	0.5	0.5
Diff and Other	2,808.1	2,155.7	-738.0	-1,997.5	-75.3	126.8	-835.0	-1,340.1	35.3	-366.0
<b>Process and Frac</b>										
Pentanes Plus	444.6	387.4	199.8	70.0	56.2	75.5	18.0	6.8	8.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,557.3	4,717.5	3,904.2	3,902.7	3,833.4	3,309.4	3,380.6	3,057.7	2,262.2	2,186.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001612

Facility Name HUSKY VALHALLA PLANT 1-12

Facility Lic # 15667

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN									
Alberta Facilities	1,563.8									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	188.5									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	1,037.6									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	92.7									
Fuel	139.4									
Flared	1.0									
Vented	0.0									
Diff and Other	104.6									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	383.8									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001613

Facility Name ARCHER VIKING

Facility Lic # 10119

Facility Operator OZ5F SEQUOIA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	13,567.1	9,868.9	8,392.2	7,097.1	6,063.8	5,816.4	5,245.5	4,762.0	3,964.3	670.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,801.5	9,047.0	7,697.3	6,909.0	5,976.9	5,735.1	5,359.7	4,747.9	3,876.0	610.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	507.0	358.9	507.8	259.0	22.3	6.5	0.0	80.5	0.0	0.0
Flared	0.0	0.0	0.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	258.6	463.0	187.1	-76.5	64.6	74.8	-114.2	-66.4	88.3	60.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001614

Facility Name MAGIN THREE HILLS CREEK

Facility Lic # 5116

Facility Operator A7PA Vantage

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	43,189.9	39,341.8	35,592.2	33,120.0	34,152.8	32,647.7	29,345.7	27,906.0	25,683.1	23,237.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,118.5	36,397.2	32,230.3	29,547.4	31,472.2	29,900.4	27,302.1	26,055.5	22,870.0	21,316.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	779.2	826.3	723.5	600.6	690.8	638.6	605.6	584.5	488.8	459.3
Fuel	2,197.8	2,143.2	2,200.9	2,028.7	2,111.7	1,987.0	1,896.3	1,792.6	1,760.2	1,532.7
Flared	87.6	163.7	40.1	40.3	40.2	40.1	37.8	40.9	42.3	201.9
Vented	0.3	0.3	0.0	0.0	0.0	0.0	3.7	0.0	0.0	0.0
Diff and Other	-993.5	-188.9	397.4	903.0	-162.1	81.6	-499.8	-567.5	521.8	-272.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,430.8	3,615.3	3,180.1	2,654.7	3,044.6	2,827.8	2,705.1	2,601.3	2,153.9	2,020.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001617

Facility Name GILBY 01-04-042-03W5 GAS PLANT

Facility Lic # 9053

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	135,810.9	200,838.9	282,809.3	334,111.5	257,982.0	195,481.8	182,398.9	150,273.3	130,804.6	127,150.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	403.8	379.3	372.9	305.9	372.3	338.1	305.4	81.1	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	128,512.9	191,590.2	267,012.0	316,205.6	236,702.3	181,166.8	171,033.8	142,896.9	122,142.3	120,637.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,321.8	7,020.9	11,178.3	16,626.8	14,883.3	11,639.3	8,667.9	6,377.7	6,520.8	5,810.4
Fuel	1,737.8	2,176.0	2,147.8	1,474.7	4,128.1	3,312.0	3,515.4	2,436.6	2,170.6	2,461.3
Flared	133.2	60.1	173.0	295.3	109.5	267.4	130.4	133.9	78.8	84.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	109.9	102.3	102.5	102.3
Diff and Other	701.4	-387.6	1,925.3	-796.8	1,786.5	-1,241.8	-1,363.9	-1,755.2	-210.4	-1,955.6
<b>Process and Frac</b>										
Pentanes Plus	2,022.0	3,160.2	4,303.2	3,535.0	2,956.7	2,612.0	4,834.7	4,737.8	3,006.0	1,855.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,184.5	25,991.3	42,033.5	64,594.8	57,134.1	44,603.0	31,010.2	22,304.2	23,696.6	22,262.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001623

Facility Name MOSAIC JAYAR 6-8-62-3 W6

Facility Lic # 13896

Facility Operator A7GW STRATH

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	39,710.7	36,990.3	34,815.8	26,067.1	23,752.4	28,008.5	74,256.6	210,491.1	238,645.7	523,910.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	183.4	4,446.0	6,761.3	24,457.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	37,460.7	173,629.8	220,028.9	459,931.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,684.4	31,818.4	27,398.4	21,903.9	20,658.3	27,422.0	34,276.5	32,700.7	5,092.0	1,798.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.6	471.5
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	998.5	944.2	1,018.3	827.5	895.1	873.4	1,962.2	5,118.8	7,138.0	36,350.3
Fuel	4,904.6	3,130.6	2,807.0	2,417.0	1,662.1	0.0	217.1	583.1	2,589.3	16,609.5
Flared	72.0	0.0	0.0	0.0	0.0	0.0	2.5	137.4	164.5	1,881.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-948.8	1,097.1	3,592.1	918.7	536.9	-286.9	154.2	-6,124.7	-3,193.9	-17,589.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	8,247.8	24,878.7	34,538.2	175,885.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,332.2	4,174.3	4,502.9	3,623.5	3,764.2	3,736.1	1,126.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001624

Facility Name HUSKY ANSELL 7-27

Facility Lic # 11997

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	295,648.3	290,473.1	285,809.2	284,227.1	297,599.8	336,432.6	393,480.4	421,986.8	380,111.1	460,553.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	6,292.5	51,687.4	98,773.5	140,518.0	127,395.9	179,895.0
Gas Plant	0.0	0.0	0.0	7,171.8	1,862.2	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	267,541.4	259,576.0	251,872.5	252,395.1	263,589.5	267,427.7	280,365.6	269,504.0	246,797.7	274,546.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19,488.4	20,380.8	18,345.3	16,941.7	18,849.4	14,269.4	10,847.2	8,554.4	7,345.4	8,191.0
Fuel	5,559.3	5,972.9	5,949.1	5,734.3	5,980.4	5,749.2	5,382.9	4,781.5	4,346.6	4,537.5
Flared	55.3	74.3	838.7	862.2	791.8	683.5	322.2	426.2	472.2	570.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0
Diff and Other	3,003.9	4,469.1	8,803.6	1,122.0	234.0	-3,384.6	-2,211.0	-1,798.0	-6,246.7	-7,186.3
<b>Process and Frac</b>										
Pentanes Plus	38,874.4	42,344.8	39,485.7	40,669.7	38,852.0	33,573.4	26,664.0	21,551.9	19,958.0	20,804.8
Propane	37,819.9	38,039.5	37,163.0	32,825.2	38,266.4	28,157.0	20,709.1	15,531.7	12,377.0	13,921.9
Butanes	21,896.9	20,736.6	21,794.1	19,962.1	22,423.9	16,465.3	13,476.1	9,801.3	8,511.8	8,229.6
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,792.9	5,866.5	1,048.4	1,304.9	277.1	991.2	559.0	37.5	685.7	57.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001626

Facility Name PEMBINA 9-16-49-8w5

Facility Lic # 11363

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	18,759.4	15,025.8	11,228.3	8,260.1	6,184.2	5,357.2	6,823.6	7,181.9	6,172.1	1,861.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	8.9	0.8	9.0	9.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,205.5	13,589.2	10,141.2	7,063.2	5,286.6	4,740.9	5,889.9	6,076.8	5,299.8	1,604.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	452.3	313.6	355.6	259.0	219.3	216.9	254.4	238.9	212.7	57.4
Fuel	592.7	641.4	555.7	513.8	0.0	43.9	514.3	497.1	482.3	152.9
Flared	3.0	1.3	0.7	10.6	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.9	0.0	0.2
Diff and Other	505.9	480.3	175.1	413.5	678.3	355.5	154.7	365.4	168.3	37.5
<b>Process and Frac</b>										
Pentanes Plus	64.7	36.9	77.9	33.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,780.9	1,260.1	1,413.5	1,051.0	907.5	905.7	1,062.2	1,001.7	885.0	239.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001627

Facility Name COASTAL CESSFORD

Facility Lic # 3688

Facility Operator A50K SUCSSRSC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	5,080.9	4,342.5	2,126.3							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	4,311.6	3,318.3	1,641.3							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	11.6	2.0	0.7							
Fuel	476.2	743.7	434.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	281.5	278.5	50.3							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	48.3	7.5	10.5							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001630

Facility Name MCLEOD VALLEY 7-26-55-14W5

Facility Lic # 12824

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	72,338.6	9,776.4								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	1,142.1								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	65,830.0	7,684.5								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	3,236.7	472.3								
Fuel	2,291.4	483.9								
Flared	4.0	0.4								
Vented	0.0	0.0								
Diff and Other	976.5	-6.8								
<b>Process and Frac</b>										
Pentanes Plus	1,308.2	312.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	12,308.2	1,703.4								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001631

Facility Name WORSLEY 14-28-87-7W6

Facility Lic # 31669

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	17,895.6	17,398.9	17,309.0	19,114.0	17,863.5	15,142.0	11,247.0	13,601.6	16,620.2	15,274.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	354.8	366.3	346.9	392.6	426.8	404.3	316.4	359.9	348.9	412.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,836.0	14,899.4	15,047.4	16,507.8	15,260.9	12,996.7	9,533.1	11,553.7	14,627.0	13,570.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.3	101.9
Fuel	1,290.7	1,309.1	1,127.3	1,184.2	1,206.5	1,110.7	895.7	1,041.8	1,070.9	1,063.8
Flared	732.9	111.7	211.1	272.5	41.9	73.2	40.2	30.6	104.9	38.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-318.8	712.4	576.3	756.9	927.4	557.1	461.6	615.6	425.2	88.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.7	493.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001633

Facility Name CLARESHOLM 15-36-12-27w4

Facility Lic # 969

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	77,889.8	70,882.8	63,518.4	54,525.7	48,908.2	44,821.0	41,770.1	3,738.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	75,840.3	67,208.1	59,119.3	51,497.4	45,668.2	40,958.4	37,999.4	3,379.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	897.7	821.6	702.8	574.0	524.5	578.0	521.1	48.5		
Fuel	3,118.3	3,221.3	3,558.0	3,424.7	2,698.9	3,214.9	3,361.5	327.2		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-1,966.5	-368.2	138.3	-970.4	16.6	69.7	-111.9	-16.8		
<b>Process and Frac</b>										
Pentanes Plus	11.9	6.3	0.0	26.9	179.9	316.0	281.0	53.7		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	4,002.7	3,653.4	3,139.4	2,531.5	2,155.6	2,264.7	2,062.3	166.3		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001634

Facility Name GIBSON POUCE COUPE

Facility Lic # 16760

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,645.8	30,507.2	38,542.1							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	68.1	145.0							
Meter Station	25,541.0	28,552.8	35,289.7							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	11.0	0.0							
Other products	209.3	214.0	337.0							
Fuel	1,401.8	2,169.5	2,875.4							
Flared	194.8	214.2	371.3							
Vented	0.0	0.0	0.0							
Diff and Other	298.9	-722.4	-476.3							
<b>Process and Frac</b>										
Pentanes Plus	1,017.7	1,039.3	1,637.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001635

Facility Name ADANAC TOMAHAWK

Facility Lic # 12122

Facility Operator OFC1 ADANAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	13,110.6	11,276.7	8,824.1	7,145.1	8,747.9	6,721.3	5,961.7	4,468.6	3,316.1	1,548.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.0
Meter Station	11,482.5	10,009.7	7,864.7	6,414.9	7,428.9	5,580.1	4,702.5	3,361.2	2,283.5	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	457.3	371.5	289.8	195.1	259.9	191.5	195.4	154.2	115.1	10.6
Fuel	1,001.0	823.3	739.9	856.3	782.3	892.3	989.6	710.5	563.2	0.0
Flared	2.4	2.4	2.4	0.6	0.0	3.3	8.1	6.0	3.0	1,537.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	167.4	69.8	-72.7	-321.8	276.8	54.1	66.1	236.7	349.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.2	2.7	4.8	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,917.0	1,564.6	1,220.9	827.5	1,091.3	805.8	812.7	636.2	471.1	42.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001637

Facility Name CABRE JOARCAM

Facility Lic # 11105

Facility Operator A5RD

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN								
Alberta Facilities	0.0	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.0	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001642

Facility Name CYPRESS THORSBY

Facility Lic # 11198

Facility Operator A632 PETRUS

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	67,788.8	60,917.3	60,114.9	68,733.5	67,940.1	65,145.5	85,458.4	62,282.0	57,774.1	61,493.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	63,650.2	55,543.9	52,875.7	60,086.4	61,206.9	58,558.2	76,317.4	53,391.2	49,878.2	54,168.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,127.6	2,784.1	2,491.2	2,451.8	2,457.9	2,329.8	1,961.7	1,535.7	1,470.4	1,425.5
Fuel	876.4	0.0	2,964.3	5,062.9	3,360.6	2,357.9	3,754.8	4,089.0	3,902.3	3,994.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	134.6	2,589.3	1,783.7	1,132.4	914.7	1,899.6	3,424.5	3,266.1	2,523.2	1,905.6
<b>Process and Frac</b>										
Pentanes Plus	390.4	587.9	85.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,792.8	11,243.7	10,486.9	10,399.4	10,325.3	9,806.5	8,249.4	6,491.3	6,137.7	5,984.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001645

Facility Name BELLOY 13-16-78-1w6

Facility Lic # 16197

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	87,411.6	67,609.5	4,189.8	3,502.3	9,452.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	26.8	107.1	14.4	0.0	20.8					
Meter Station	84,465.0	65,286.6	4,052.4	3,379.6	8,880.5					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	1,041.5	849.7	43.4	45.6	132.4					
Fuel	2,284.5	1,891.0	64.3	161.8	509.0					
Flared	107.0	16.1	1.7	0.2	12.2					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-513.2	-541.0	13.6	-84.9	-102.5					
<b>Process and Frac</b>										
Pentanes Plus	454.8	411.9	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	4,224.4	3,458.9	193.8	205.2	600.4					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001646

Facility Name PEMBINA-SUNNYBROOK 15-22-48-2W5

Facility Lic # 10658

Facility Operator A632 PETRUS

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	58,746.5	57,522.0	53,709.9	58,986.4	53,394.2	53,709.8	58,092.0	52,895.0	47,965.3	45,705.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,017.1	51,842.6	51,382.5	56,777.3	52,353.9	52,953.1	55,780.5	50,658.7	45,826.7	42,809.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,224.6	1,011.6	1,232.1	1,309.6	1,253.4	1,364.0	1,420.9	1,353.6	1,266.8	1,398.3
Fuel	1,537.8	1,720.0	1,703.1	1,393.2	143.2	0.0	0.0	0.0	1,200.6	1,364.0
Flared	7.0	3.0	5.1	2.8	3.0	2.8	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.1	0.0	0.0	3.0	0.0	0.0	0.0	0.0
Diff and Other	2,960.0	2,944.8	-613.0	-496.5	-359.3	-613.1	890.6	882.7	-328.8	133.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,186.4	4,337.6	5,148.7	5,460.1	5,180.6	5,689.1	5,904.9	5,640.5	5,231.0	5,774.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001651

Facility Name ALDER 10-9-45-8W5

Facility Lic # 9777

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	237,069.9	255,907.2	438,138.6	561,796.9	574,063.9	561,064.7	504,889.7	340,305.6	355,852.6	405,142.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	21.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	224,817.8	243,219.2	420,985.8	541,032.3	527,250.8	537,424.7	483,247.6	322,250.3	337,393.6	385,447.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,469.3	9,546.6	17,538.0	23,243.0	20,964.2	15,420.5	16,643.9	12,396.3	14,399.9	16,332.7
Fuel	5,506.4	5,702.1	6,430.8	7,081.1	7,497.0	8,043.3	9,051.8	7,620.1	6,398.0	4,393.6
Flared	36.7	10.8	278.4	161.7	0.0	122.7	86.3	91.6	107.2	82.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1	54.0	26.2
Diff and Other	-1,760.3	-2,571.5	-7,094.4	-9,721.2	18,351.9	53.5	-4,143.7	-2,075.8	-2,500.1	-1,162.1
<b>Process and Frac</b>										
Pentanes Plus	13,713.0	12,764.5	19,214.9	30,596.2	27,881.9	20,342.1	18,319.3	15,148.7	19,741.6	20,500.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,251.0	29,307.9	54,961.6	67,983.4	60,740.1	45,001.7	52,597.3	37,542.4	41,353.7	48,558.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001661

Facility Name HAMBURG NORTH 11-14-97-11w6

Facility Lic # 17719

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	186,596.6	160,175.9	159,158.5	117,996.5	65,995.5	107,450.1	193,314.5	135,566.0	112,368.1	88,708.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	812.4	4,590.6	3,895.5	3,801.9	3,137.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	178,160.6	152,380.5	149,962.7	110,818.7	61,345.6	96,986.6	172,026.2	118,840.5	98,893.9	78,466.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,441.7	4,783.5	6,449.4	5,589.2	3,092.4	5,364.7	8,087.5	5,596.2	4,648.3	3,888.2
Fuel	2,358.9	2,226.2	2,579.6	3,459.1	2,968.8	4,163.3	5,552.8	4,884.9	4,495.6	4,548.2
Flared	87.1	283.2	98.6	31.9	31.4	123.7	376.3	131.6	32.1	57.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	46.9	41.3
Diff and Other	548.3	502.5	68.2	-1,902.4	-1,442.7	-0.6	2,681.1	2,203.0	449.4	-1,477.5
<b>Process and Frac</b>										
Pentanes Plus	13,748.6	12,399.1	9,202.1	11,237.4	7,896.5	9,083.6	15,193.2	12,661.4	11,084.2	8,777.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,688.5	9,188.0	19,277.5	13,072.6	5,850.8	14,074.3	20,369.4	12,354.2	9,756.6	8,557.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001663

Facility Name PANCDN COUNTESS

Facility Lic # 3006

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	350,100.0	319,800.1	349,746.2	340,527.7	328,812.2	316,626.4	294,291.2	286,538.1	273,253.6	272,830.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	337,110.8	302,598.4	325,867.3	324,763.4	319,434.7	303,511.9	288,432.3	281,781.4	266,872.0	266,023.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	953.5	763.4	639.3	567.4	449.8	466.7	332.0	171.7	294.9	443.2
Fuel	8,046.7	11,317.2	10,959.3	11,076.3	9,458.3	9,054.7	7,648.1	8,165.8	7,818.7	7,646.1
Flared	1.0	8.3	0.3	0.3	0.0	1.9	699.9	6.3	32.7	19.4
Vented	0.0	0.0	0.0	0.0	0.0	6.2	36.5	30.7	26.6	21.3
Diff and Other	3,988.0	5,112.8	12,280.0	4,120.3	-530.6	3,585.0	-2,857.6	-3,617.8	-1,791.3	-1,322.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	19.9	69.9	11.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,223.5	3,376.6	2,810.6	2,544.9	2,032.2	2,122.8	1,511.2	792.3	1,314.2	1,949.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001664

Facility Name KEYSpan WORSLEY

Facility Lic # 17263

Facility Operator A7LX WORMWOOD

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	60,492.9	52,358.7	30,825.5	16,527.5	12,852.4	16,203.2	10,689.4	7,994.5	7,350.0	8,965.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	62.4	58.9	0.0	0.0	37.5	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	55,803.7	49,320.9	26,451.0	13,054.9	10,762.8	14,420.1	8,963.1	6,736.2	5,992.8	7,205.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	333.9	766.0	902.8	747.3	657.3	396.6	299.1	231.8	238.3	465.1
Other products	715.8	567.0	271.7	155.9	8.0	40.7	33.9	9.1	0.0	0.0
Fuel	2,943.6	2,252.1	1,897.3	1,640.5	1,281.1	1,241.0	1,346.4	1,140.2	1,042.4	1,174.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	7.6	34.1	0.0	224.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	0.0
Diff and Other	695.9	-547.3	1,302.7	928.9	80.8	45.9	39.3	-156.9	15.2	-103.3
<b>Process and Frac</b>										
Pentanes Plus	2.6	409.5	687.5	560.1	39.0	198.0	164.9	43.9	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,318.6	2,194.6	597.4	190.7	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001666

Facility Name WILD RIVER 14-36-57-23W5

Facility Lic # 13318

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	958,666.9	806,773.9	923,043.1	1,000,083.1	961,267.9	751,254.8	694,340.0	656,950.1	584,873.1	534,564.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	1,846.0	31,898.1	71,430.7	31,397.5	30,609.2	83,992.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	937,986.6	787,220.0	902,291.0	987,938.1	953,297.0	705,380.3	607,603.9	617,666.9	544,281.4	443,886.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15,136.7	15,442.9	15,072.2	18,478.1	18,285.3	18,090.0	15,968.6	14,412.9	13,600.2	13,012.0
Fuel	14,447.1	14,553.7	14,038.6	15,277.7	13,365.8	13,451.4	13,255.1	13,731.5	12,730.7	11,169.1
Flared	593.4	571.2	607.5	354.1	178.7	80.9	128.8	63.2	176.3	263.0
Vented	0.0	0.0	0.0	10.5	40.4	6.2	5.1	2.2	1.5	0.0
Diff and Other	-9,496.9	-11,013.9	-8,966.2	-21,975.4	-25,745.3	-17,652.1	-14,052.2	-20,324.1	-16,526.2	-17,758.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	5,662.4	30,546.4	26,868.3	24,399.3	23,035.7	22,210.7	21,235.6	18,509.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	69,254.7	71,108.6	62,294.5	51,922.6	53,832.8	55,056.2	47,100.5	41,834.9	38,356.2	38,127.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001669

Facility Name WOLF SOUTH 5-1-51-15W5

Facility Lic # 11990

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	503,281.2	503,386.4	568,167.6	579,193.7	513,062.5	468,540.0	466,764.0	391,627.8	345,711.3	495,948.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	454,207.3	464,796.3	534,883.2	528,848.9	467,298.4	422,680.7	436,050.9	368,796.0	308,633.3	456,999.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	377.8	915.6	222.5	0.0	0.0	0.0
Other products	34,203.3	37,501.0	37,220.4	38,696.7	37,669.1	35,360.9	20,682.8	16,095.1	25,172.2	31,322.4
Fuel	16,636.9	17,491.3	18,284.0	17,644.6	16,486.1	16,236.7	12,819.2	10,365.6	11,937.5	15,746.6
Flared	38.5	35.0	13.2	21.2	165.2	530.5	22.3	67.2	41.5	138.3
Vented	0.0	0.0	343.2	441.9	800.3	392.8	192.7	175.5	15.7	16.8
Diff and Other	-1,804.8	-16,437.2	-22,576.4	-6,459.6	-9,734.4	-7,577.2	-3,226.4	-3,871.6	-88.9	-8,275.4
<b>Process and Frac</b>										
Pentanes Plus	49,079.6	46,639.8	40,873.7	41,338.1	41,234.6	36,705.6	41,746.4	41,405.5	34,891.4	38,539.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	96,718.4	111,316.2	114,880.7	121,438.9	115,865.5	109,281.2	48,518.8	30,543.1	68,604.6	91,318.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001671

Facility Name Kereco Bilawchuk

Facility Lic # 16719

Facility Operator A5BE WHITECAP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	1,802.6									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	1,773.4									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	29.2									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001673

Facility Name QUEENSTOWN 4-22-19-21w4

Facility Lic # 2569

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	44,818.0	44,119.3	32,834.6	37,009.1	27,630.8	46,527.6	43,326.9	32,245.6	48,244.0	48,232.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	135.6	677.6	826.9	807.9	743.8	915.6	787.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,484.1	42,803.0	30,655.1	33,528.0	25,707.0	42,660.5	38,353.4	29,040.0	46,362.8	43,960.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	759.2	959.7	690.6	1,017.5	546.7	1,558.4	1,488.1	988.7	766.4	860.3
Fuel	2,047.7	1,999.7	1,945.1	2,191.7	1,626.2	2,095.8	1,980.3	1,745.7	2,136.1	1,837.0
Flared	13.2	4.2	23.0	42.7	45.1	44.7	41.3	40.9	0.1	0.0
Vented	7.2	3.1	8.0	6.4	0.0	0.0	0.0	7.9	47.5	45.1
Diff and Other	-493.4	-1,650.4	-487.2	87.2	-971.8	-658.7	655.9	-321.4	-1,984.5	742.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,307.6	4,137.5	2,978.2	4,359.3	2,301.9	6,526.8	6,270.7	4,146.9	3,307.6	3,681.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001674

Facility Name JOURNEY HERRONTON

Facility Lic # 2582

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	26,206.0	24,682.9	22,114.5	20,130.6	20,959.0	55,027.5	53,099.1	35,787.6	30,308.0	26,732.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	48.4	32.5	13.8	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.9	3.0	3.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,921.9	24,312.6	21,941.0	20,069.6	20,799.3	53,179.9	50,908.7	32,957.5	28,580.4	25,500.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	113.9	126.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	666.9	628.0	606.5	586.9	579.6	1,665.2	1,651.7	973.8	1,075.3	891.6
Fuel	207.9	185.9	0.0	53.2	65.8	276.7	853.6	548.6	367.9	326.8
Flared	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	0.0	4.4
Diff and Other	-705.6	-570.4	-438.4	-628.4	-521.2	-111.1	-314.9	1,291.2	284.4	9.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,846.8	2,696.2	2,565.1	2,456.3	2,423.4	6,915.8	6,885.5	4,077.9	4,461.0	3,645.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001675

Facility Name HUSKY STEWART LAKE 1-23

Facility Lic # 4387

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	70,112.5	60,742.1	52,862.7	46,989.3	45,034.2	48,986.1	46,683.2	42,035.5	38,227.5	34,326.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,056.3	55,374.3	48,870.2	43,904.7	43,253.9	46,452.9	44,340.2	38,921.2	33,515.2	31,222.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,035.4	921.1	828.2	809.4	746.3	916.6	922.0	703.1	589.8	583.2
Fuel	5,625.1	5,454.7	4,861.2	4,008.3	3,909.5	4,339.9	4,333.4	3,534.7	3,143.2	2,852.5
Flared	4.8	4.0	6.0	3.7	2.0	4.3	2.4	1.4	0.9	0.5
Vented	0.9	1.7	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,610.0	-1,013.7	-1,702.9	-1,736.8	-2,877.9	-2,727.6	-2,914.8	-1,124.9	978.4	-332.0
<b>Process and Frac</b>										
Pentanes Plus	238.8	197.8	125.5	143.6	156.7	110.1	115.3	60.4	91.8	120.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,461.6	4,003.0	3,662.3	3,550.7	3,242.4	4,042.3	4,041.7	3,137.7	2,598.1	2,559.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001677

Facility Name BONAVIDA CESSFORD

Facility Lic # 3284

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	9,463.3	8,291.9	7,491.1	6,609.3	509.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,236.9	7,127.4	6,562.2	5,885.2	375.4	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12.1	5.6	5.9	22.4	1.5	0.0	0.0	0.0	0.0	0.0
Fuel	322.1	404.9	727.9	732.7	72.3	0.0	0.0	0.0	0.0	0.0
Flared	39.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	852.5	754.0	195.1	-31.0	59.8	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	53.2	24.0	24.6	100.0	5.4	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001678

Facility Name KAKUT 14-12-75-3W6

Facility Lic # 15549

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	167,530.8	225,900.2	164,471.9	91,447.7	61,783.8	54,214.6	39,996.2	32,675.6	24,722.2	20,497.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	407.1	812.8	784.7	906.2	836.9	710.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	158,586.3	212,042.7	150,567.2	82,638.7	56,392.3	47,701.0	34,056.5	27,915.4	22,652.5	18,726.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	1,586.6	1,572.4	1,175.6	700.5	604.3	478.3	437.5	389.7	402.4
Other products	960.9	1,490.5	1,254.8	1,028.5	838.8	733.8	550.3	417.8	323.8	296.5
Fuel	7,704.1	11,197.0	9,119.9	6,829.1	5,610.8	4,441.1	3,840.5	2,977.9	386.8	470.3
Flared	903.6	53.3	31.9	33.5	7.9	3.3	6.7	7.1	6.2	9.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-624.1	-469.9	1,925.7	-257.7	-2,173.6	-81.7	279.2	13.7	126.3	-118.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,348.0	6,696.6	5,589.6	4,533.0	3,706.2	3,256.9	2,451.4	1,879.7	1,452.6	1,322.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001680

Facility Name SURGE HOTCHKISS

Facility Lic # 17577

Facility Operator 0YK4 SURGE ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	22,276.8	21,889.7	18,500.9	15,605.2	16,247.5	18,485.9	19,010.8	13,789.6	14,556.6	9,576.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,276.8	19,690.6	15,785.6	13,650.1	14,221.2	16,736.9	17,460.6	13,465.3	14,093.6	8,401.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	1,190.0	2,387.5	1,981.1	1,928.6	1,630.7	1,330.3	2.4	264.7	790.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	1,009.1	327.8	-26.0	97.7	118.3	219.9	321.9	198.3	383.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001681

Facility Name NORTHROCK DEANNE 5-4

Facility Lic # 7441

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	28,356.0	26,406.4	23,312.2	26,536.7	25,122.0	22,602.4	20,560.5	18,541.2	17,062.8	18,764.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	4,587.4	3,267.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,235.5	25,457.9	18,544.0	20,965.2	23,088.3	21,011.3	19,347.6	16,846.8	15,831.2	17,328.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	561.6	496.9	401.6	826.2	632.7	437.2	438.2	470.3	354.4	391.0
Fuel	914.0	369.5	346.7	366.9	597.7	404.4	191.2	613.4	599.5	690.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	74.7	26.3	17.4	36.7	42.5
Diff and Other	-355.1	82.1	-567.5	1,111.3	803.3	674.8	557.2	593.3	241.0	312.2
<b>Process and Frac</b>										
Pentanes Plus	1,801.1	1,708.6	1,635.3	1,558.2	581.5	45.4	105.2	117.3	133.1	174.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	850.4	647.5	296.0	2,135.3	2,136.2	1,829.7	1,794.6	1,866.2	1,384.8	1,523.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001686

Facility Name WASKAHIGAN WEST 11-14-63-22W5

Facility Lic # 14046

Facility Operator A7G2 RIDGEBACK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN									
Alberta Facilities	4,137.6									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	4,116.3									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	109.1									
Fuel	108.7									
Flared	0.0									
Vented	0.0									
Diff and Other	-196.5									
<b>Process and Frac</b>										
Pentanes Plus	83.3									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	386.1									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001688

Facility Name STETTLER 8-24-38-19w4

Facility Lic # 6556

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	50,480.4	57,453.4	47,348.0	39,895.5	34,706.1	30,271.6	28,139.9	25,164.8	24,914.6	19,406.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,771.9	55,175.6	45,711.9	38,869.1	33,473.9	28,463.6	26,767.2	23,785.6	23,267.5	18,263.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	645.0	689.2	557.6	450.0	359.4	257.3	214.4	188.1	189.2	144.1
Fuel	1,752.4	1,862.2	1,758.6	2,324.1	1,549.7	1,334.1	1,303.4	1,210.5	1,057.3	1,276.2
Flared	37.9	47.0	97.9	57.7	61.3	49.1	103.8	47.5	28.6	7.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	273.2	-320.6	-778.0	-1,805.4	-738.2	167.5	-248.9	-66.9	372.0	-285.6
<b>Process and Frac</b>										
Pentanes Plus	166.4	196.7	83.8	87.3	24.2	50.1	92.1	100.5	73.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,766.7	2,953.6	2,448.0	1,963.9	1,630.5	1,138.7	919.0	786.6	830.8	678.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001689

Facility Name KEYSpan NORTHSTAR

Facility Lic # 17458

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	2,383.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	2,315.8									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	67.2									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001693

Facility Name PENGROWTH MCLEOD

Facility Lic # 13105

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	85,597.3	71,121.8	116,931.7	103,222.5	94,612.8	89,218.7	84,583.5	72,078.7	64,744.4	80,326.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,970.6	64,378.3	107,271.1	93,942.0	87,410.8	79,933.2	77,707.7	65,932.2	58,897.5	73,083.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,583.1	2,990.8	5,640.3	4,824.3	4,199.7	3,733.9	3,369.4	3,023.3	2,647.3	2,842.1
Fuel	2,948.3	2,702.0	3,258.7	2,875.0	3,012.3	2,771.3	2,728.2	2,644.9	2,369.0	2,876.4
Flared	0.0	2.5	10.1	7.7	2.8	1.9	0.7	0.0	57.7	76.6
Vented	0.0	0.0	0.0	23.7	21.5	14.4	11.8	12.0	1.2	0.0
Diff and Other	95.3	1,048.2	751.5	1,549.8	-34.3	2,764.0	765.7	466.3	771.7	1,447.4
<b>Process and Frac</b>										
Pentanes Plus	4,480.5	2,137.1	2,936.4	1,986.3	1,241.0	982.1	808.0	790.0	607.8	377.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,424.8	10,855.2	21,118.9	18,525.8	16,645.5	14,965.5	13,653.7	12,165.0	10,692.4	11,804.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001694

Facility Name SUMMIT CRAIGMYLE

Facility Lic # 4484

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	91,500.4	77,733.9	74,078.1	63,094.6	53,072.3	50,753.6	48,809.6	46,572.2	66,304.1	68,656.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	91,192.7	76,695.1	73,829.4	63,065.5	53,056.5	50,152.0	45,138.5	42,474.7	58,858.5	61,200.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	756.6	2,444.7	0.0	0.0	0.0	0.0	2,944.0	2,781.4	3,449.7	3,144.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	8.0	1.7	2.0	9.3
Diff and Other	-473.9	-1,405.9	248.7	29.1	15.8	601.6	719.1	1,314.4	3,993.9	4,302.7
<b>Process and Frac</b>										
Pentanes Plus	121.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001697

Facility Name SHINNING BANK GAS PLANT

Facility Lic # 13113

Facility Operator OLN5 ISH

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	124,460.1	145,071.8	167,386.9	136,212.5	112,549.8	106,696.8	113,319.7	105,542.0	114,902.1	131,429.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	109,683.7	132,678.2	154,853.6	129,603.9	106,274.3	98,334.5	104,265.3	98,087.1	104,685.7	128,027.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,300.0	4,920.0	4,960.0	5,141.2	5,087.6	5,052.5	4,242.8	3,907.6	4,741.5	4,165.2
Fuel	6,237.6	6,711.1	1,502.1	1,285.9	973.5	1,071.7	1,089.5	1,841.1	2,092.4	2,201.3
Flared	0.2	5.0	79.1	238.6	274.6	346.9	442.9	348.1	652.3	422.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,238.6	757.5	5,992.1	-57.1	-60.2	1,891.2	3,279.2	1,358.1	2,730.2	-3,386.2
<b>Process and Frac</b>										
Pentanes Plus	2,333.6	1,962.3	3,678.2	2,827.1	2,871.0	1,921.0	1,793.3	1,389.9	1,989.5	1,979.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,041.5	18,908.2	17,443.7	18,732.5	18,398.0	19,030.4	15,836.2	14,815.2	17,521.7	15,383.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001713

Facility Name VIKING-KINSELLA 13-31-48-12W4

Facility Lic # 23122

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	351,307.8	379,504.0	335,375.2	305,518.8	276,989.0	273,624.1	273,895.2	233,149.0	248,165.0	245,682.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	325,980.4	360,753.7	319,920.8	290,981.4	264,690.6	262,160.5	262,626.4	224,266.4	235,002.8	235,253.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	64.6	253.1	291.9	127.5	125.3	130.5	179.3	119.1	362.8	585.1
Fuel	15,414.5	14,293.2	12,485.2	11,579.4	9,973.4	10,855.4	10,834.0	9,734.5	10,121.6	10,213.8
Flared	81.0	36.9	33.7	49.5	980.6	47.3	8.4	20.7	20.7	20.8
Vented	2.8	26.1	9.8	0.0	2.5	5.6	9.2	2.6	7.9	2.3
Diff and Other	9,764.5	4,141.0	2,633.8	2,781.0	1,216.6	424.8	237.9	-994.3	2,649.2	-392.9
<b>Process and Frac</b>										
Pentanes Plus	314.0	1,230.4	1,419.1	620.7	608.1	634.0	871.6	578.5	1,756.1	2,831.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001714

Facility Name HUSKY GALLOWAY GP SUNDANCE 12-05

Facility Lic # 12490

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	186,374.1	157,656.7	134,731.0	126,164.9	116,594.2	103,863.4	104,217.2	101,002.7	91,274.4	101,341.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	175,652.9	146,071.2	125,300.3	118,130.9	107,993.0	95,159.5	98,471.1	96,080.6	87,089.3	97,782.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,405.4	7,295.8	6,650.2	7,231.2	6,162.4	5,681.6	4,174.6	4,383.6	4,569.2	4,355.1
Fuel	2,721.7	3,145.6	2,896.2	2,891.2	2,901.9	2,800.5	2,608.7	2,676.4	2,389.8	2,645.9
Flared	244.5	365.0	366.0	175.8	230.9	276.2	341.3	346.8	18.9	64.7
Vented	0.0	0.0	0.0	0.0	0.2	0.1	0.2	0.0	0.0	0.0
Diff and Other	-650.4	779.1	-481.7	-2,264.2	-694.2	-54.5	-1,378.7	-2,484.7	-2,792.8	-3,506.9
<b>Process and Frac</b>										
Pentanes Plus	23,474.6	19,217.2	16,096.4	16,828.1	14,307.0	12,264.1	9,763.9	9,788.5	10,851.7	10,049.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,966.9	13,986.2	13,855.3	15,564.8	13,384.7	13,083.3	9,181.6	10,156.4	9,929.9	9,591.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001715

Facility Name husky deny kiskiu smoky river 14-09

Facility Lic # 26348

Facility Operator A5C4 IKM

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	121,136.7	102,203.0	51,952.9	44,910.0	38,903.9	37,130.0	33,853.7	29,189.9	26,924.4	36,514.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	112,907.0	97,173.6	48,193.5	41,305.3	36,215.9	34,148.3	31,313.3	27,253.3	24,819.3	34,060.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,966.0	3,245.0	1,477.2	1,321.5	1,071.3	1,027.7	861.7	702.6	634.9	962.1
Fuel	5,630.0	4,724.8	2,275.4	3,110.4	2,394.4	2,006.7	1,906.7	1,447.8	1,464.3	1,561.8
Flared	86.5	68.8	331.1	52.4	41.2	51.1	41.5	20.5	9.3	42.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,452.8	-3,009.2	-324.3	-879.6	-818.9	-103.8	-269.5	-234.3	-3.4	-112.2
<b>Process and Frac</b>										
Pentanes Plus	237.8	218.2	5,157.6	6,423.8	5,206.6	4,995.1	4,187.9	3,414.9	3,072.1	4,655.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,300.7	14,960.7	1,936.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001717

Facility Name 00/05-36-061-18W5 Fox Creek

Facility Lic # 22634

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	17,767.2	22,740.7	22,733.3	30,137.1	13,880.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	16,027.1	20,556.9	20,581.6	27,024.1	12,163.4					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	504.7	523.5	431.0	497.7	266.3					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	1,596.8	1,734.4	1,627.4	1,887.5	1,275.4					
Flared	46.2	2.2	1.3	8.9	4.3					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-407.6	-76.3	92.0	718.9	171.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001718

Facility Name BERLAND RIVER WEST 14-23-58-26w5

Facility Lic # 27305

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	542,948.1	489,684.8	403,852.5	339,522.4	392,067.4	387,218.5	424,782.7	835,048.4	781,755.2	661,559.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,989.8	0.0	5,425.9	2,976.7	16.9	19.2	3.3	0.0	0.0	0.0
Gas Gathering	3,530.1	2,712.6	3,057.4	5,404.2	7,360.0	6,869.0	5,646.6	7,215.3	6,947.6	7,133.1
Gas Plant	3,147.1	8,156.2	8,607.0	8,378.7	2,836.3	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	507,593.8	454,047.8	376,557.1	318,400.6	372,442.3	370,415.7	413,393.4	802,537.7	747,894.6	630,527.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,987.8	5,018.6	4,170.3	3,502.2	3,802.9	3,758.3	4,457.3	7,547.3	7,435.1	7,085.5
Fuel	6,097.7	5,699.1	5,735.2	5,122.7	5,687.2	6,104.1	5,322.2	10,814.4	10,205.6	8,196.7
Flared	12.0	32.9	71.0	82.8	78.6	107.6	511.0	148.8	79.6	73.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	12.9
Diff and Other	13,589.8	14,017.6	228.6	-4,345.5	-156.8	-55.4	-4,551.1	6,781.4	9,192.7	8,530.9
<b>Process and Frac</b>										
Pentanes Plus	29,103.2	24,390.7	20,269.5	17,022.4	18,482.7	17,796.6	8,086.4	6,338.8	6,953.8	5,777.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	397.4	12,240.2	27,170.7	25,911.7	25,189.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001719

Facility Name ENCANA VERGER 16-07

Facility Lic # 2981

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	27,092.3	23,481.8	24,039.2	24,635.4	22,731.9	17,255.6				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	25,564.1	21,699.6	22,449.0	23,031.2	21,134.6	15,960.1				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	1,134.3	1,048.2	1,063.7	974.6	996.3	986.1				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	393.9	734.0	526.5	629.6	601.0	309.4				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001720

Facility Name TALISMAN BENSON PEMBINA 08-30

Facility Lic # 9892

Facility Operator A6JK INPLAY OIL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN			SHUTIN			
Alberta Facilities	12,591.1	14,126.1	8,150.1	2,648.6	3,839.8	5,060.3	1,181.4	1,083.6	2,048.0	2,054.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	2,366.5	3,302.8	4,498.0	989.9	1,037.7	2,051.9	2,054.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,928.2	12,998.8	7,435.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	302.9	337.6	211.3	1.3	0.0	0.2	0.0	0.0	0.0	0.0
Fuel	0.0	76.4	34.8	0.0	15.7	0.0	0.0	0.0	0.0	0.0
Flared	0.0	1.0	2.0	89.4	230.5	455.3	188.4	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	360.0	712.3	466.8	191.4	290.8	106.8	3.1	45.9	-3.9	-0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	6.2	0.0	0.8	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,330.1	1,455.0	913.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001727

Facility Name HUSKY DELIA 1-13

Facility Lic # 4330

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	82,158.5	75,597.1	62,953.2	54,931.6	47,262.7	43,046.9	39,166.6	39,536.8	37,581.1	36,170.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,087.5	70,476.7	58,149.3	50,113.7	43,995.0	39,778.7	37,227.4	35,471.8	33,769.7	32,957.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	1.2	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0
Fuel	3,447.0	3,518.8	3,066.5	2,698.4	2,568.8	2,416.5	2,161.6	2,068.9	2,075.8	2,206.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	23.2	8.1	55.0	6.8	3.6	6.0	6.1	3.7	14.9	46.3
Diff and Other	600.8	1,592.3	1,682.4	2,112.7	695.3	845.7	-231.5	1,992.4	1,720.7	959.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	6.0	0.0	0.0	0.0	0.0	14.5	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001728

Facility Name PERCY LAKE 4-28-48-10W4

Facility Lic # 10588

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,451.1									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	20,211.7									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	33.2									
Fuel	1,383.0									
Flared	2.2									
Vented	0.0									
Diff and Other	-179.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	154.4									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001730

Facility Name CARVEL 15-28 GAS PLANT

Facility Lic # 12294

Facility Operator A637 NEP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	6,939.4	6,680.8	6,289.2	5,350.9	5,291.3	2,993.1	2,701.3	563.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	6,714.2	6,499.3	6,014.1	5,240.1	4,949.1	2,914.4	2,597.9	551.2		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	57.4	53.6	53.4	48.6	47.9	29.3	24.8	3.2		
Fuel	0.0	16.0	42.6	44.8	11.2	14.7	29.9	6.1		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	167.8	111.9	179.1	17.4	283.1	34.7	48.7	2.8		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	252.1	241.4	244.6	221.6	217.9	132.1	112.5	14.4		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001731

Facility Name BEARSPAW EAST DRUMHELLER 4-30

Facility Lic # 3955

Facility Operator ONL1 BEARSPAW

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,839.5	23,758.5	27,722.1	24,751.7	27,032.3	29,772.0	31,062.7	36,158.7	29,071.4	19,303.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	179.2	174.2	226.8	230.0	167.6	155.6	162.8	169.1	159.7	181.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	1.1	1.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,667.3	22,529.8	26,597.3	24,189.3	26,000.0	27,977.2	28,235.9	34,879.6	27,126.2	17,894.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	323.4	317.7	364.5	349.6	200.0	268.9	246.8	439.3	351.9	161.1
Fuel	900.4	955.4	1,148.6	1,011.5	1,172.9	1,431.4	1,502.4	1,181.8	958.1	557.8
Flared	0.0	0.0	0.0	0.0	98.5	17.5	77.1	9.9	15.6	22.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-230.8	-219.7	-616.3	-1,030.2	-606.7	-78.6	837.7	-521.0	459.9	485.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,391.4	1,385.8	1,576.3	1,509.7	936.9	1,167.1	1,095.3	1,953.9	1,517.6	695.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001732

Facility Name BONAVIDA TEES

Facility Lic # 8737

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	75,996.1	68,338.1	59,282.9	51,854.4	48,709.9	45,116.5	41,169.2	38,265.8	37,667.4	37,467.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	71,104.3	64,256.6	55,714.0	48,463.9	45,326.8	42,082.3	39,105.5	35,977.9	35,066.9	35,023.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,642.9	4,391.6	4,019.1	3,633.4	3,416.8	3,138.1	2,525.7	2,300.7	2,452.6	2,521.9
Flared	11.7	19.1	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	8.8	13.8	17.4	15.3	21.5	16.5	16.0
Diff and Other	236.4	-329.2	-457.2	-251.7	-47.5	-121.3	-477.3	-34.3	131.4	-94.0
<b>Process and Frac</b>										
Pentanes Plus	3.9	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001735

Facility Name GEORGE 6-32-82-5W6

Facility Lic # 16857

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN								
Alberta Facilities	5,089.1									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	4,306.4									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	24.0									
Fuel	1,022.7									
Flared	3.2									
Vented	0.0									
Diff and Other	-267.2									
<b>Process and Frac</b>										
Pentanes Plus	18.3									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	94.1									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001737

Facility Name APACHE NEVIS 6-24

Facility Lic # 7216

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	179,235.5	171,690.2	151,003.8	135,843.3	121,622.0	118,715.5	156,696.8	144,146.3	131,556.6	117,464.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	163,526.2	157,693.7	138,954.3	124,036.6	110,736.8	108,056.2	143,306.6	130,175.1	119,113.4	107,038.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	8,730.4	8,183.2	7,758.9	7,095.3	6,935.4	4,905.9	8,153.0	7,896.3	6,607.2	5,487.8
Flared	19.7	9.7	22.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	18.1	23.1	1.6	7.2	8.3	5.2	6.0
Diff and Other	6,959.2	5,803.6	4,267.9	4,691.4	3,926.7	5,751.8	5,230.0	6,066.6	5,830.8	4,932.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001738

Facility Name GULF STEEN RIVER 9-17

Facility Lic # 18650

Facility Operator A524 STRATEGIC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	13,628.8	13,348.7	14,499.9	18,112.6	21,847.3	27,369.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	1,866.7	2,954.6	1,869.5	2,091.8	2,546.0	3,300.7				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	661.8	610.7	719.4	818.1	924.7	1,198.8				
Meter Station	4,328.5	3,882.2	5,350.1	7,969.5	11,144.5	16,803.9				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	101.1				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	8.0	1.9	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	6,409.8	5,953.8	6,377.0	6,687.0	6,767.0	5,209.6				
Flared	352.8	301.9	315.7	449.8	371.4	72.3				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	1.2	-356.4	-131.8	96.4	93.7	683.4				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001739

Facility Name PCR BANTRY NORTH 1-8

Facility Lic # 2750

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	74,157.8	53,847.0	63,955.1	72,752.4	61,810.0	53,069.4	41,893.8	39,363.3	38,303.4	45,678.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	73,984.1	53,914.7	63,939.0	72,838.2	61,792.0	53,312.1	42,000.5	38,327.7	37,161.8	43,596.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	17.6	59.0	33.9	39.2	29.3	57.5	103.8	141.2	157.6	410.3
Fuel	216.2	231.7	21.3	284.2	226.0	232.1	203.3	1,256.9	1,776.6	2,048.8
Flared	0.0	0.0	0.0	0.0	0.0	9.1	2.6	11.0	14.2	2.8
Vented	0.0	0.0	0.0	0.0	0.0	8.3	35.7	33.8	32.7	29.9
Diff and Other	-60.1	-358.4	-39.1	-409.2	-237.3	-549.7	-452.1	-407.3	-839.5	-410.0
<b>Process and Frac</b>										
Pentanes Plus	26.9	93.9	46.6	105.6	63.1	3.9	47.2	199.8	75.6	10.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	54.2	183.1	113.7	79.6	76.0	253.0	421.1	444.3	628.1	1,757.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001740

Facility Name MUSREAU 4-25-62-6W6

Facility Lic # 13910

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,228,292.8	1,668,504.0	1,830,703.6	2,054,931.3	2,362,310.9	2,415,596.6	2,270,524.6	2,306,448.2	2,043,521.9	1,930,345.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	14,895.2	16,453.6	16,342.7	11,928.9	12,903.1	9,404.3	7,456.2	4,066.7	0.0	0.0
Gas Gathering	0.0	0.0	0.0	585.1	757.3	1,839.0	174.0	4,894.3	5,892.0	5,569.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	1,459,635.0	1,344,745.9	0.0	1,817,749.7	1,749,176.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,181,665.4	1,606,355.7	1,757,846.1	1,940,498.4	2,191,513.1	757,923.4	791,027.7	2,095,886.3	178,054.4	114,638.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	40,332.5	46,762.7	45,719.0	90,845.9	142,229.9	173,742.1	152,478.6	199,491.0	28,284.1	29,778.9
Fuel	15,153.1	17,388.4	14,758.7	21,160.6	23,351.5	20,810.9	19,742.5	17,500.3	17,083.9	15,253.5
Flared	332.8	296.3	342.8	741.3	681.3	760.0	5,317.4	3,414.8	2,777.7	2,364.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-24,086.2	-18,752.7	-4,305.7	-10,828.9	-9,125.3	-8,518.1	-50,417.7	-18,805.2	-6,319.9	13,564.1
<b>Process and Frac</b>										
Pentanes Plus	70,363.1	95,375.9	103,763.8	89,963.5	101,580.1	107,303.3	93,680.2	97,841.6	83,324.8	83,276.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	109,213.2	114,038.2	102,861.8	276,059.4	458,080.9	562,281.1	495,704.8	659,373.3	47,710.6	53,343.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001744

Facility Name COPAREX CLAYHURST GAS PLANT

Facility Lic # 16937

Facility Operator OCT7 DELPHI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN					
Alberta Facilities	46,400.5	24,631.8	16,307.3	12,535.0	906.9					0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0					0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0					0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0					0.0
Meter Station	43,908.5	23,204.7	15,375.7	11,565.5	799.2					0.0
Other	0.0	0.0	0.0	0.0	0.0					0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0					0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0					0.0
AB Residential	0.0	0.0	0.0	0.0	0.0					0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					0.0
Other products	131.5	120.5	63.9	48.5	10.7					0.0
Fuel	2,013.6	1,414.8	1,036.1	982.8	84.8					0.0
Flared	0.0	0.0	0.0	0.0	0.0					0.0
Vented	0.0	0.0	0.0	0.0	0.0					0.0
Diff and Other	346.9	-108.2	-168.4	-61.8	12.2					0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					0.0
Propane	0.0	0.0	0.0	0.0	0.0					0.0
Butanes	0.0	0.0	0.0	0.0	0.0					0.0
Ethane	0.0	0.0	0.0	0.0	0.0					0.0
NGL	601.3	549.4	293.4	222.0	48.8					0.0
Sulphur	0.0	0.0	0.0	0.0	0.0					0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001745

Facility Name 00/11-02-056-02W5 Cardiff GP

Facility Lic # 13046

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	11,908.1	9,143.6	6,990.3	4,510.7	2,657.7	693.6				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	11,366.5	8,463.0	6,164.5	3,804.6	2,016.9	595.5				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	84.6	82.6	66.1	38.4	33.4	5.2				
Fuel	637.6	579.9	523.3	417.7	280.0	87.5				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-180.6	18.1	236.4	250.0	327.4	5.4				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	361.2	350.6	285.5	163.9	142.5	21.3				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001747

Facility Name Pengrowth BRENT 5-11 Gas Plant

Facility Lic # 4686

Facility Operator A7H2 ABE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	43,088.5	38,421.0	36,023.2	28,252.4	24,305.4	23,337.8	23,743.1	18,585.5	18,001.5	12,925.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	816.5	1,586.5	1,346.8	1,277.5	1,125.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,369.8	37,043.9	34,197.5	26,639.5	22,323.1	20,659.7	20,789.1	16,435.9	15,680.7	12,055.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	45.8	35.1	25.2	28.4	25.7	14.3	19.2	16.5	20.6	13.2
Fuel	0.0	1,139.6	1,037.3	1,266.1	987.4	766.5	1,034.7	800.1	716.6	356.3
Flared	0.0	0.0	0.0	0.1	1.6	191.5	0.0	13.3	1.1	0.0
Vented	0.0	0.0	0.0	20.6	4.3	12.5	0.2	1.2	0.0	0.0
Diff and Other	672.9	202.4	763.2	297.7	963.3	876.8	313.4	-28.3	305.0	-624.9
<b>Process and Frac</b>										
Pentanes Plus	154.5	0.0	0.0	0.0	0.0	0.0	4.8	4.2	13.4	5.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	67.6	166.4	118.8	133.4	118.1	65.5	82.6	73.1	83.3	56.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001748

Facility Name CROOKED LAKE 6-5-63-22W5

Facility Lic # 14043

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	161,663.2	111,346.6	62,896.6	44,777.4	56,343.6	57,624.7	56,220.1	73,200.0	70,040.6	60,114.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	155,615.8	106,516.4	60,849.7	41,179.6	53,926.1	56,313.3	53,784.6	72,793.9	71,224.6	59,868.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,937.1	1,716.0	1,163.9	916.4	1,002.8	975.8	962.6	1,180.5	1,131.9	1,045.5
Fuel	495.4	564.7	627.7	508.5	443.5	469.0	585.7	506.3	491.6	934.7
Flared	8.0	3.4	2.4	7.2	1.5	0.2	0.0	0.0	4.0	3.4
Vented	0.0	0.0	0.0	0.2	2.2	1.1	0.3	3.2	0.4	0.0
Diff and Other	3,606.9	2,546.1	252.9	2,165.5	967.5	-134.7	886.9	-1,283.9	-2,811.9	-1,737.6
<b>Process and Frac</b>										
Pentanes Plus	9,415.2	8,340.1	5,656.8	4,454.0	4,873.8	4,742.9	4,678.2	5,736.9	5,476.6	5,058.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001751

Facility Name Deanne 03-06-039-11W5

Facility Lic # 7443

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	42,797.1	38,479.1	38,601.8	35,612.9	29,988.0	26,604.4	25,245.4	24,765.5	23,272.7	21,892.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	5,799.3	11,490.6	14,757.1	12,647.2	13,726.4
Gas Gathering	40,121.5	36,432.6	37,035.4	33,714.0	28,847.4	15,414.1	9,505.1	9,102.8	9,489.0	7,573.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	809.7	631.6	547.9	558.1	443.4	344.7	335.2	333.0	331.4	300.0
Fuel	2,287.3	1,848.0	1,766.4	1,643.6	1,498.7	1,642.4	1,557.8	1,336.7	1,286.9	1,255.4
Flared	0.0	6.2	6.8	3.0	6.8	8.2	12.2	62.5	49.3	38.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	1.0	0.0
Diff and Other	-421.4	-439.3	-754.7	-305.8	-808.3	3,395.7	2,344.4	-826.6	-532.1	-1,000.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.1	53.0	20.9	4.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,802.9	2,907.4	2,509.1	2,539.3	2,052.5	1,608.7	1,560.7	1,498.4	1,533.7	1,413.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001752

Facility Name FALHER 4-21-78-23W5

Facility Lic # 16165

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	3,977.9	6,436.1	3,787.6	3,069.0	2,192.8	75.7				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	3,450.0	5,938.4	3,328.9	2,602.1	1,676.2	45.5				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	517.1	528.5	484.1	399.5	494.9	21.5				
Flared	7.2	25.4	4.6	1.8	10.0	2.1				
Vented	0.0	0.0	0.0	0.9	0.0	0.0				
Diff and Other	3.6	-56.2	-30.0	64.7	11.7	6.6				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001753

Facility Name HUSKY STEELE BOLLOQUE 4-26

Facility Lic # 14122

Facility Operator 0Z5F SEQUOIA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	37,480.7	31,683.0	25,144.2	22,072.0	19,766.0	18,204.2	23,872.6	25,786.4	23,243.4	3,748.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,331.5	30,285.1	23,586.4	20,077.9	18,153.1	16,839.2	22,227.8	23,961.9	21,408.0	3,543.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	23.2	33.2	39.1	43.3	39.6	30.7	40.4	36.2	28.7	9.2
Fuel	2,695.7	2,519.5	2,198.1	2,026.8	1,891.7	1,818.7	2,060.0	2,094.5	1,740.2	285.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.6	0.4	0.5	0.8	0.6	0.0	0.0	0.0	0.1	0.0
Diff and Other	-570.3	-1,155.2	-679.9	-76.8	-319.0	-484.4	-455.6	-306.2	66.4	-90.1
<b>Process and Frac</b>										
Pentanes Plus	112.7	161.3	189.3	210.6	191.8	149.5	195.9	175.4	139.1	44.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001758

Facility Name NEWPORT WORSLEY GAS PLANT 8-21

Facility Lic # 17302

Facility Operator A73W

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	73,802.2	73,163.8	82,490.1	79,947.1	76,442.1	76,985.0	71,935.5	59,233.9	56,768.0	69,496.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,632.5	4,893.0	5,482.0	5,899.8	6,911.3	7,273.6	6,221.1	4,951.1	4,571.6	4,944.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,616.6	66,090.4	72,939.8	68,945.4	63,351.4	63,584.9	60,182.8	48,688.8	46,074.7	56,516.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	798.4	820.1	719.9	854.7	909.8	782.6	691.5	672.7	702.2	957.8
Other products	643.4	866.2	1,079.1	1,072.8	1,039.4	1,057.7	1,001.1	847.8	759.6	932.1
Fuel	4,693.8	4,675.8	4,904.4	4,983.9	5,933.0	5,457.5	5,242.2	4,858.3	4,888.1	6,816.6
Flared	0.0	0.0	34.7	319.8	297.0	206.8	251.0	104.1	95.6	9.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,582.5	-4,181.7	-2,669.8	-2,129.3	-1,999.8	-1,378.1	-1,654.2	-888.9	-323.8	-680.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,799.7	3,808.5	4,722.6	4,707.2	4,589.0	4,672.5	4,438.5	3,740.8	3,339.3	4,118.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001759

Facility Name ANSELL 7-27-51-19W5

Facility Lic # 11995

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	157,523.0	140,681.1	131,644.8	142,520.5	122,147.2	144,001.3	177,191.6	190,655.0	184,000.7	193,279.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	48.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	10,064.6	21,417.5	26,286.5	21,467.3	29,913.6	29,553.4	35,279.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	152,226.4	135,147.6	125,742.0	122,846.9	93,427.8	111,643.2	152,083.3	157,357.9	148,460.9	155,248.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,987.5	8,465.5	8,398.5	7,673.2	6,565.3	5,893.6	4,510.1	3,213.0	3,317.8	2,114.8
Fuel	944.5	911.8	1,006.5	1,095.0	993.4	1,032.8	771.1	581.2	611.4	523.0
Flared	66.6	52.7	30.0	13.6	0.6	4.1	0.7	1.3	0.7	0.0
Vented	0.0	0.0	50.9	34.2	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5,702.0	-3,896.5	-3,583.1	793.0	-257.4	-906.9	-1,640.9	-412.0	2,056.5	113.3
<b>Process and Frac</b>										
Pentanes Plus	15,496.1	11,603.4	13,981.1	9,304.5	7,393.1	5,636.5	3,684.7	2,587.3	2,459.5	650.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	27,549.8	24,907.8	22,605.4	23,695.5	21,023.0	20,188.7	15,648.9	11,333.5	11,887.1	8,345.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001761

Facility Name LOUIS BULL 03-18-045-25W4 GAS PLANT

Facility Lic # 9686

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	104,371.4	80,201.0	74,440.0	47,137.8	28,797.0	25,320.3	21,423.3	19,257.2	21,756.8	18,713.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,665.0	19,603.6	16,792.8	13,236.4	11,661.7	7,584.5	682.8	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	77,450.8	57,435.3	55,268.8	30,519.9	13,948.9	14,527.4	19,219.6	17,257.9	19,449.1	16,520.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,651.5	1,656.3	1,472.9	993.0	458.7	421.5	495.1	393.0	414.8	333.5
Fuel	2,594.5	2,557.8	2,532.2	1,998.0	1,803.0	1,636.7	1,595.6	1,354.3	1,471.2	1,520.1
Flared	0.7	2.1	0.8	16.1	6.8	11.9	11.7	11.8	13.1	10.5
Vented	0.6	1.1	3.3	5.4	4.8	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,008.3	-1,055.2	-1,630.8	369.0	913.1	1,138.3	-581.5	240.2	408.6	328.8
<b>Process and Frac</b>										
Pentanes Plus	12.1	21.0	44.9	59.8	55.6	40.5	10.7	24.2	13.6	10.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,873.4	6,895.4	6,147.0	4,111.3	1,887.6	1,726.3	2,039.4	1,646.4	1,703.2	1,386.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001765

Facility Name BEARSPAW MARLOWE 1-28

Facility Lic # 18657

Facility Operator A524 STRATEGIC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	560.6	0.0	0.0	0.0	0.0	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	560.6	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	0.0	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001766

Facility Name PEYTO OLDMAN 11-17

Facility Lic # 12844

Facility Operator OYA2 PEYTO

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	836,418.2	982,274.0	1,115,194.8	1,170,646.1	1,153,970.8	1,214,817.5	1,217,669.2	1,223,753.8	1,218,505.4	1,055,188.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	783,810.8	928,581.1	1,063,241.0	1,126,040.2	1,084,323.9	1,145,324.7	1,174,386.9	1,192,603.0	1,181,115.4	1,005,022.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	350.8	797.0	1,442.1	411.7	6.3	0.9
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	29,371.2	31,277.8	31,091.0	31,533.7	43,512.7	49,861.2	34,177.4	29,491.9	32,822.9	38,122.5
Fuel	24,199.7	26,939.8	25,848.9	31,079.5	42,257.1	44,367.0	41,117.1	35,891.6	36,117.5	38,561.7
Flared	161.6	197.2	2,793.7	151.0	124.2	104.1	125.3	74.6	58.2	99.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,125.1	-4,721.9	-7,779.8	-18,158.3	-16,597.9	-25,636.5	-33,579.6	-34,719.0	-31,614.9	-26,618.8
<b>Process and Frac</b>										
Pentanes Plus	55,494.4	63,183.7	60,967.8	60,188.2	66,196.7	62,481.9	53,505.6	49,264.2	47,513.3	43,816.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	75,926.8	77,440.7	78,336.8	80,092.4	120,997.5	148,828.4	96,048.4	81,664.7	92,972.1	118,319.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001767

Facility Name PARAMOUNT SOUTH LIEGE GAS PLANT

Facility Lic # 17427

Facility Operator A28L ATH

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	49,293.8	27,226.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	45,258.1	23,690.2								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	1,986.8	1,060.9								
Other products	0.0	0.0								
Fuel	5,492.6	3,604.2								
Flared	0.0	3.2								
Vented	0.0	0.0								
Diff and Other	-3,443.7	-1,132.5								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001768

Facility Name NAL STURGEON LAKE GAS PLANT

Facility Lic # 14927

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	203,656.2	189,948.9	164,435.2	164,962.6	165,990.3	159,509.7	137,183.0	129,109.1	114,942.4	101,882.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	112.7	719.8	2,797.9	3,649.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	3,654.3	1,464.6	357.5	646.1	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	179,254.8	167,004.9	149,253.9	147,527.5	148,457.6	136,229.1	118,567.5	112,221.3	100,028.6	88,704.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,912.9	4,839.0	6,167.8	5,959.9	5,085.6	5,798.6	5,361.7	5,004.8	4,936.1	4,641.5
Fuel	7,812.9	8,264.7	6,900.3	5,418.4	7,298.0	7,416.6	5,572.5	5,085.5	4,685.8	5,475.7
Flared	0.0	521.5	211.6	0.0	200.9	25.8	4.4	12.8	34.1	13.9
Vented	0.0	199.6	62.4	0.0	0.0	0.0	0.7	0.0	0.4	141.9
Diff and Other	7,908.6	6,934.8	-1,316.2	1,761.7	4,948.2	10,039.6	7,676.2	6,784.7	5,257.4	2,905.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,278.9	20,003.7	25,369.1	24,643.5	21,342.4	24,055.1	22,229.1	20,736.2	20,300.5	19,091.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001770

Facility Name ALTAGAS KIRKPATRICK LAKE GAS PLANT

Facility Lic # 4308

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	42,994.1	39,110.8	33,280.7	22,208.6	12,543.5				0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0				0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0				0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0				0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0				0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0				0.0	
Meter Station	39,436.1	35,542.1	29,371.0	19,697.3	10,897.8				0.0	
Other	0.0	0.0	0.0	0.0	0.0				0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0				0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0				0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0				0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0				0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0				0.0	
Other products	317.7	264.8	256.8	235.5	124.1				0.0	
Fuel	2,361.6	2,324.9	2,260.6	2,103.4	1,218.2				0.0	
Flared	0.0	0.0	0.0	0.0	0.0				0.0	
Vented	0.6	101.6	73.1	72.2	37.0				0.0	
Diff and Other	878.1	877.4	1,319.2	100.2	266.4				0.0	
<b>Process and Frac</b>										
Pentanes Plus	6.1	0.0	0.0	2.4	0.0				0.0	
Propane	0.0	0.0	0.0	0.0	0.0				0.0	
Butanes	0.0	0.0	0.0	0.0	0.0				0.0	
Ethane	0.0	0.0	0.0	0.0	0.0				0.0	
NGL	1,380.6	1,139.4	1,124.4	1,019.8	541.1				0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0				0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0				0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001771

Facility Name MCLEAN CREEK 11-5-76-22W5 PLANT

Facility Lic # 15813

Facility Operator A517

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			0.0							
Non-Alberta Facilities			0.0							
<b>Dispositions</b>										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
<b>Shrinkage</b>										
Acid Gas			0.0							
Other products			0.0							
Fuel			0.0							
Flared			0.0							
Vented			0.0							
Diff and Other			0.0							
<b>Process and Frac</b>										
Pentanes Plus			0.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001773

Facility Name PENGROWTH NIPISI 4-8

Facility Lic # 20453

Facility Operator A2LN ANTERRA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	3,199.8	3,288.3	3,013.3	3,064.2	2,388.6	2,593.2	1,885.9			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	421.7	543.9	457.3	594.7	227.0	312.1	191.1			
Gas Gathering	1,575.3	1,770.8	974.9	1,468.0	1,347.0	1,478.0	1,051.9			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	522.0	479.0	328.8	151.0	137.6	228.9	106.6			
Fuel	594.2	628.8	1,146.4	848.1	565.6	728.4	446.2			
Flared	0.0	0.0	97.1	3.6	2.0	75.4	65.3			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	86.6	-134.2	8.8	-1.2	109.4	-229.6	24.8			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	847.8	956.1	507.6	66.0	0.0	14.0	0.0			
Butanes	1,248.2	231.0	130.9	429.4	590.2	610.7	310.2			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	608.6	588.0	141.7	0.0	360.5	150.5			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001774

Facility Name CABRE JOARCAM 6-29

Facility Lic # 11108

Facility Operator A5RD ENERPLUS CORP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	55,581.2	50,293.0	45,311.6	41,291.0	37,983.3	26,641.6	24,003.2	18,404.8	12,827.8	13,047.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	59.6	443.7	602.4	335.7	345.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	49,330.9	44,712.0	40,187.9	36,786.6	33,965.4	23,015.5	20,356.6	15,229.7	10,181.6	10,166.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	854.2	848.1	734.0	610.8	558.2	433.4	412.3	358.5	277.0	245.4
Fuel	4,594.9	4,256.6	3,626.6	3,816.8	3,962.5	3,121.9	2,362.7	2,291.9	2,068.6	2,072.0
Flared	0.0	0.0	0.0	0.0	141.6	121.5	21.8	7.7	1.2	0.0
Vented	0.0	0.0	0.0	21.5	0.1	3.2	0.1	0.0	0.0	0.0
Diff and Other	799.0	476.3	763.1	55.3	-644.5	-113.5	406.0	-85.4	-36.3	217.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,810.9	3,768.8	3,239.2	2,701.8	2,466.6	1,909.5	1,800.7	1,567.0	1,200.7	1,059.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001777

Facility Name BURLINGTON RESTHAVEN 1-36

Facility Lic # 13530

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	62,070.5	97,360.1	148,707.0	154,153.2	186,729.9	167,974.8	147,823.5	149,773.3	74,488.8	76,643.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,117.6	95,325.4	143,980.7	145,731.3	179,516.6	162,587.9	144,111.9	144,762.0	72,156.1	73,634.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,630.9	1,379.9	2,716.6	2,686.3	3,086.5	2,130.1	1,470.6	1,461.3	847.8	665.7
Fuel	2,307.6	2,778.5	3,886.8	4,039.6	3,899.3	3,515.7	3,175.7	3,667.4	2,936.5	2,650.3
Flared	4.6	13.1	39.8	0.1	0.2	0.8	11.6	2.0	2.2	2.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6
Diff and Other	-990.2	-2,136.8	-1,916.9	1,695.9	227.3	-259.7	-946.3	-119.4	-1,453.8	-340.7
<b>Process and Frac</b>										
Pentanes Plus	7,926.4	6,707.0	13,203.4	13,055.8	15,000.7	10,352.3	7,147.5	7,103.1	4,101.9	3,221.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001778

Facility Name ATCO WIDEWATER GAS PLANT 6-8

Facility Lic # 15279

Facility Operator A5GE BLACKPEARL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	34,292.1	24,636.1	15,517.9	9,047.6	12,727.0	19,934.9	17,044.2	2,072.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	32,502.4	22,825.6	14,769.7	9,026.3	12,433.4	20,076.2	16,964.5	2,079.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	61.1	38.5	11.0	0.0	0.0	0.0	0.0	0.0		
Fuel	1,743.3	1,782.8	1,334.7	0.0	0.0	0.0	0.0	0.0		
Flared	28.4	20.9	14.4	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-43.1	-31.7	-611.9	21.3	293.6	-141.3	79.7	-7.1		
<b>Process and Frac</b>										
Pentanes Plus	296.7	186.2	53.8	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001779

Facility Name ALTAGAS ESTHER

Facility Lic # 20204

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	40,919.7	36,411.0	26,709.9	7,974.9	0.0	0.0	2.3	3,778.2	43,180.3	29,821.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,372.6	32,543.1	23,642.3	6,887.4	0.0	0.0	0.0	3,599.8	41,161.2	27,728.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	171.6	135.5	80.7	29.3	0.0	0.0	0.0	0.0	0.0	0.0
Other products	30.7	43.3	33.6	11.5	0.0	0.0	0.0	17.6	329.4	253.4
Fuel	2,409.3	2,476.6	1,984.9	736.8	0.0	0.0	0.0	187.3	1,622.7	1,564.9
Flared	0.0	1.5	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.3	5.8	7.7	25.5
Diff and Other	1,918.6	1,211.0	957.9	309.9	0.0	0.0	0.0	-32.3	59.3	249.7
<b>Process and Frac</b>										
Pentanes Plus	148.7	210.4	163.2	55.5	0.0	0.0	0.0	85.5	1,593.4	1,226.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001780

Facility Name KELT COPTON GP 11-25

Facility Lic # 25069

Facility Operator A6D7 KELT EXP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	156,482.7	134,803.8	104,265.9	94,360.6	76,645.2	75,153.5	71,220.4	61,851.2	8,189.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	3,587.3	1,158.7	3,736.4	5,831.3	6,579.4	7,548.0	8,157.0	3,742.8	473.6	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	149,379.1	128,148.5	93,203.9	81,523.9	65,781.3	62,520.6	58,706.4	53,804.1	7,743.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	4,619.1	3,661.1	4,037.6	3,871.0	3,914.6	3,978.4	3,680.9	3,526.8	0.0	
Flared	0.0	327.1	0.0	0.0	6.0	1.9	0.2	0.1	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-1,102.8	1,508.4	3,288.0	3,134.4	363.9	1,104.6	675.9	777.4	-27.4	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001782

Facility Name PCP COUNTESS

Facility Lic # 2399

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	87,278.3	85,552.5	88,792.4	83,885.4	74,653.9	69,609.3	70,383.3	70,091.9	65,736.3	60,467.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,247.9	85,223.8	88,078.3	84,733.9	75,551.5	69,580.5	65,529.4	65,590.2	61,605.2	56,936.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	13.6	3.6	7.3	6.9	2.6	2.4	1.2
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	3,975.3	3,956.4	3,881.6	3,554.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	4.5	5.8	6.1	3.0	1.4
Diff and Other	1,030.4	328.7	714.1	-862.1	-901.2	17.0	865.9	536.6	244.1	-26.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	64.4	17.0	33.9	33.2	13.2	12.0	6.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001786

Facility Name BP CANADA CALLUM CREEK 2-24

Facility Lic # 25302

Facility Operator 0CW8 HUA WEI OIL & GA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	17,658.6	15,899.3	14,250.9	13,197.3	11,704.3	9,766.3	9,148.5	2,920.9		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	14,639.9	12,234.9	10,651.5	9,820.0	8,786.4	7,375.2	7,503.6	2,069.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	489.8	444.5	435.1	357.0	332.6	305.4	336.1	98.4		
Fuel	2,441.0	2,528.6	2,478.7	2,507.0	2,468.6	2,060.8	1,019.0	513.0		
Flared	16.5	15.8	0.0	0.3	0.0	0.0	6.0	4.8		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.1		
Diff and Other	71.4	675.5	685.6	513.0	116.7	24.9	282.0	234.1		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	563.7	151.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	2,271.7	2,075.2	2,032.9	1,673.1	1,546.5	1,391.7	947.0	283.3		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001788

Facility Name WATTS EAST 2-4-31-15W4

Facility Lic # 25797

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	32,865.4	33,401.2	31,935.1	31,156.3	33,802.1	34,588.0	27,010.6	22,976.5	36,248.0	41,296.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,568.1	28,752.7	27,271.4	26,748.6	28,701.3	28,457.2	22,843.0	19,508.8	33,090.1	37,904.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	392.9	354.8	347.5	352.3	403.4	452.5	297.3	233.3	297.6	561.4
Fuel	2,182.8	2,496.0	2,583.1	2,830.6	2,932.9	2,797.4	2,532.0	2,277.0	2,584.2	2,911.7
Flared	48.8	35.6	18.0	11.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.6	2.2	9.1	1.8
Diff and Other	672.8	1,762.1	1,715.1	1,213.6	1,764.5	2,880.9	1,337.7	955.2	267.0	-82.8
<b>Process and Frac</b>										
Pentanes Plus	13.1	1.6	8.9	0.0	0.0	0.0	0.0	0.0	7.1	8.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,792.5	1,650.8	1,608.4	1,642.6	1,867.8	2,071.7	1,384.8	1,099.1	1,406.6	2,543.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001789

Facility Name HADRIAN HIGHVALE 7-14

Facility Lic # 12113

Facility Operator OMP9 ZARGON

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	17,993.6	14,729.3	12,099.1	8,690.0	8,485.6	6,735.3	6,209.8	1,635.5	7,310.9	918.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,495.0	13,196.4	10,586.3	7,576.2	7,104.3	5,501.1	4,942.4	1,273.8	6,007.7	658.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.6	0.0
Fuel	1,307.6	1,238.1	1,129.8	868.9	856.1	636.1	691.1	222.6	867.9	164.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	28.0	1.5	0.6	0.0	0.0
Diff and Other	191.0	294.8	383.0	244.9	525.2	570.1	574.8	137.1	434.7	95.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.1	0.0	0.0	0.0	0.0	0.0	6.7	2.6	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001791

Facility Name TRILOGY CLOVER 9-34 PLANT #2

Facility Lic # 25678

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	74,198.6	71,422.4	53,393.5	46,304.7	63,042.7	78,098.2	65,511.0	56,248.0	61,074.4	53,479.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	71,261.2	68,600.1	51,545.4	43,659.7	59,791.5	73,789.7	61,144.6	52,750.4	57,118.4	51,568.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	410.6	425.1	352.6	348.7	423.9	588.8	575.6	385.3	526.2	416.4
Fuel	2,109.3	2,173.6	1,684.8	1,437.4	1,867.9	2,098.8	2,135.6	2,066.6	1,944.7	2,025.1
Flared	0.0	0.0	0.0	0.0	1.7	1.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	9.8	37.1
Diff and Other	417.5	223.6	-189.3	858.9	957.7	1,619.8	1,655.2	1,041.1	1,475.3	-567.9
<b>Process and Frac</b>										
Pentanes Plus	1,996.3	2,066.8	1,713.8	1,695.4	2,060.2	2,861.2	2,797.5	1,872.1	2,546.0	2,014.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001792

Facility Name VERMILION PEORIA 6-20

Facility Lic # 26225

Facility Operator 0TD9

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities			0.0	0.0	0.0					
Non-Alberta Facilities			0.0	0.0	0.0					
<b>Dispositions</b>										
Battery			0.0	0.0	0.0					
Gas Gathering			0.0	0.0	0.0					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			0.0	0.0	0.0					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0					
Other products			0.0	0.0	0.0					
Fuel			0.0	0.0	0.0					
Flared			0.0	0.0	0.0					
Vented			0.0	0.0	0.0					
Diff and Other			0.0	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			0.0	0.0	0.0					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001794

Facility Name HARVEST ET AL EVI 4-36-86-11W5

Facility Lic # 27509

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	767.4	830.3	744.9	753.3	693.6	1,108.8	5,311.8	7,068.8	4,602.2	3,400.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	53.8	171.0	104.8	46.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	1,325.0	1,323.2	607.1	848.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	77.7	66.9	125.7	208.5
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	399.7	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	2,773.1	3,479.5	2,532.3	1,369.9
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	770.9	811.9	753.0	748.6	693.5	1,100.4	716.5	761.5	635.1	462.5
Fuel		0.0	0.0	0.0	0.0	0.0	149.1	123.9	99.9	79.0
Flared		0.0	0.0	0.0	0.0	0.0	227.7	293.5	83.0	33.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3.5	18.4	-8.1	4.7	0.1	8.4	-11.1	449.6	414.3	352.1
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	1,227.7	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,269.6	3,349.2	3,109.6	3,179.7	2,930.9	4,616.5	1,828.1	3,225.1	2,692.1	1,913.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001795

Facility Name 00/16-31-052-21W5 Med Lodge GP

Facility Lic # 26082

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	7,599.2	11,266.5	14,322.6	11,106.7	9,334.1	8,310.1	7,635.7	3,899.5	6,745.2	420.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,106.1	10,489.8	13,265.2	10,447.8	8,647.9	7,657.9	7,024.0	3,579.8	6,199.0	385.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	90.5	110.1	109.8	107.2	97.9	82.1	73.7	46.4	68.0	5.6
Fuel	336.0	254.1	608.6	589.8	548.9	539.3	507.7	258.3	419.9	29.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.4	0.9	0.0	0.2	0.0	0.0
Diff and Other	66.6	412.5	339.0	-38.1	38.0	29.9	30.3	14.8	58.3	0.5
<b>Process and Frac</b>										
Pentanes Plus	439.2	535.2	532.9	521.4	475.5	399.2	358.9	225.4	328.5	27.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001796

Facility Name aec pelican granor nezz 07-09

Facility Lic # 16889

Facility Operator A5D4

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001797

Facility Name SHAMAN FENN BIG VALLEY GAS PLANT 15-22

Facility Lic # 22071

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	32,006.1	28,160.9	28,042.6	23,112.8	20,544.0	19,006.1	18,401.6	17,278.1	15,421.6	13,846.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,343.3	25,352.7	25,122.2	20,371.2	18,021.7	17,397.9	16,598.2	15,231.5	13,421.0	12,346.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	182.3	133.8	146.2	117.3	110.6	112.6	105.9	110.4	86.5	76.6
Fuel	2,315.5	2,144.1	2,145.0	1,804.8	1,619.6	1,538.4	1,502.1	1,358.4	1,176.1	1,085.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	70.8	35.6	18.2	18.0	10.9	12.1
Diff and Other	165.0	530.3	629.2	819.5	721.3	-78.4	177.2	559.8	727.1	325.8
<b>Process and Frac</b>										
Pentanes Plus	886.4	650.4	710.4	570.4	537.0	546.8	515.0	537.4	417.4	370.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001798

Facility Name NARRAWAY 10-08-062-10W6

Facility Lic # 26188

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,058,550.0	1,050,157.2	1,067,875.2	949,600.3	846,779.6	749,906.5	703,252.0	717,859.7	694,321.7	666,903.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,026,563.2	1,018,689.0	1,033,642.6	915,708.3	815,205.5	722,112.0	675,474.7	685,645.9	661,578.3	632,636.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	9,727.3	8,988.3	9,466.4	9,411.5	9,133.0	7,591.2	6,629.4	5,025.8	6,566.5	5,660.5
Other products	401.5	384.0	515.0	333.2	339.5	314.9	258.1	131.7	74.5	65.7
Fuel	18,883.3	19,110.0	19,320.0	18,843.6	18,706.9	17,531.1	16,819.3	16,625.3	16,873.2	16,065.3
Flared	4.6	24.3	10.0	10.6	0.9	0.0	17.2	50.7	37.7	21.5
Vented	0.0	0.0	812.7	851.2	848.1	0.0	0.0	1,551.4	0.0	0.0
Diff and Other	2,970.1	2,961.6	4,108.5	4,441.9	2,545.7	2,357.3	4,053.3	8,828.9	9,191.5	12,454.6
<b>Process and Frac</b>										
Pentanes Plus	1,951.2	1,866.7	2,502.8	1,619.8	1,650.1	1,530.5	1,254.9	640.3	360.1	317.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001799

Facility Name husky overchem mitsue 11-32

Facility Lic # 15111

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	37,031.8	29,211.5	23,451.5	18,609.8	16,095.9	13,020.4	11,006.2	11,092.2	11,764.3	7,632.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,241.6	26,687.4	21,487.1	16,967.6	14,819.7	12,077.5	10,011.7	10,070.4	10,745.4	6,878.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1
Fuel	2,656.8	2,017.2	1,695.0	1,541.2	1,365.8	1,059.3	987.6	980.9	1,012.1	764.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	9.4	0.0	1.3	1.2	3.2	7.3	8.0	10.9	13.2	10.9
Diff and Other	1,124.0	506.9	268.1	99.8	-92.8	-123.7	-1.1	30.0	-6.4	-47.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001800

Facility Name aec suffeild a2 solution gas plant facility 16-15

Facility Lic # 23331

Facility Operator A7N1 IPCAB

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	79,518.1	66,841.1	62,895.5	64,498.2	59,774.0	61,282.9	61,558.4	53,178.3	51,713.1	51,034.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	16,479.4	15,208.5	15,449.2	16,207.1	17,878.6	19,962.5	14,152.8	13,451.9	13,345.6	13,961.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,664.8	42,660.0	37,775.2	38,640.3	33,325.8	32,251.0	37,063.4	31,051.3	31,555.8	30,436.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	2,146.8	2,420.3	2,474.5	2,546.3	2,581.3	2,639.8	2,297.0	2,225.9	2,145.4	2,115.0
Other products	262.7	301.5	252.5	274.9	218.5	212.9	211.6	197.8	202.5	183.3
Fuel	6,231.7	5,637.3	5,619.9	5,620.8	5,530.1	5,260.4	5,108.5	4,623.3	4,742.2	4,951.6
Flared	40.5	18.1	27.3	59.7	31.0	61.5	65.9	37.8	10.8	38.7
Vented	0.0	0.0	0.0	0.0	0.0	0.6	14.1	14.6	12.2	8.7
Diff and Other	692.2	595.4	1,296.9	1,149.1	208.7	894.2	2,645.1	1,575.7	-301.4	-660.9
<b>Process and Frac</b>										
Pentanes Plus	1,277.1	1,464.5	1,227.8	1,335.6	1,062.8	1,034.6	1,028.6	960.8	980.6	887.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001802

Facility Name ELMWORTH 4-8-70-11W6

Facility Lic # 15023

Facility Operator A5D4

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001831

Facility Name husky boyer haig river steen 01-17

Facility Lic # 25340

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	127,428.0	92,807.6	78,032.6	82,089.3	77,412.8	71,596.0	66,061.9	6,469.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	127,614.1	92,488.9	75,689.2	80,346.8	74,403.2	68,001.3	61,491.5	5,636.9		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	33.1	26.1	26.6	44.8	64.5	28.8	33.8	8.5		
Fuel	624.4	622.7	620.4	600.4	583.5	552.0	524.5	112.3		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-843.6	-330.1	1,696.4	1,097.3	2,361.6	3,013.9	4,012.1	711.7		
<b>Process and Frac</b>										
Pentanes Plus	160.8	127.7	128.9	217.9	314.1	139.7	163.2	40.7		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001832

Facility Name DAWSON 8-26-79-16W5

Facility Lic # 16333

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	3,997.0	3,543.7	2,707.7	1,549.3	1,686.9	1,146.7	805.1	422.4	261.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	997.1	1,152.2	1,115.0	839.5	1,166.3	563.5	251.2	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	621.4	487.4	285.6	232.3	206.5	196.7	117.8	66.9	27.9	
Fuel	2,083.2	1,560.3	992.7	455.8	317.4	374.7	252.1	209.7	54.7	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	169.3	146.4	179.8	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	295.3	343.8	314.4	21.7	-3.3	11.8	14.7	-0.6	-0.5	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	2,588.8	2,015.7	1,177.9	953.1	847.2	790.8	492.2	280.7	115.8	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001836

Facility Name D Energy Benton 10-18-29-3W4

Facility Lic # 3877

Facility Operator A68P

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	24,078.8	19,274.6	14,023.8	10,522.6	9,911.0	9,031.1	8,350.7	6,791.6	5,998.4	268.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,619.2	17,919.1	13,209.2	9,676.4	9,085.5	8,109.7	7,329.4	5,848.1	4,916.1	206.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15.1	14.8	10.1	6.1	6.3	2.0	0.0	0.0	0.0	0.9
Fuel	1,608.6	1,523.8	1,207.4	1,167.6	1,024.9	894.8	896.2	994.6	1,032.3	63.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-164.1	-183.1	-402.9	-327.5	-205.7	24.6	125.1	-51.1	50.0	-2.5
<b>Process and Frac</b>										
Pentanes Plus	72.8	71.2	48.9	29.7	30.9	9.8	0.0	0.0	0.0	4.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001837

Facility Name altagas namaka blackfoot #2 13-29

Facility Lic # 3227

Facility Operator A0TK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
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**Receipts** SHUTIN SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001839

Facility Name pancanadian verger 16-20

Facility Lic # 23283

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	28,630.4	24,707.7	23,227.3	5,595.8						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	27,311.6	23,764.5	22,213.8	5,539.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	82.5	95.6	37.7	4.8						
Fuel	512.2	512.0	516.7	127.7						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	724.1	335.6	459.1	-75.7						
<b>Process and Frac</b>										
Pentanes Plus	400.7	464.2	183.6	23.2						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001840

Facility Name penn west vista creek 15-10

Facility Lic # 26563

Facility Operator A7LX WORMWOOD

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	26,174.8	22,329.3	16,248.6	14,104.9	14,227.0	14,101.1	14,794.2	12,463.3	11,523.7	5,718.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,473.5	19,638.0	15,448.7	13,829.4	13,758.3	14,262.0	12,761.0	10,078.0	9,814.6	4,774.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	33.4	15.8	15.9	34.4	33.3	18.0	22.0	0.0	0.0	0.0
Fuel	2,008.6	1,604.9	173.1	0.0	0.0	0.0	1,590.4	1,726.6	1,463.3	624.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	8.9	0.4	0.0	0.0
Diff and Other	659.3	1,070.6	610.9	241.1	435.4	-178.9	411.9	658.3	245.8	319.6
<b>Process and Frac</b>										
Pentanes Plus	162.8	76.5	76.7	167.6	162.0	87.4	107.5	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001841  
Facility Lic # 26841

Facility Name BERLAND SWEET PLANT 14-15-59-24W5  
Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	864,784.5	943,613.9	981,003.8	940,000.6	987,512.5	1,112,617.0	1,060,534.3	975,601.0	976,771.2	1,040,740.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,358.6	1,019.1	438.0	439.2	438.0	438.0	1,413.5	2,649.2	10.4	0.0
Gas Gathering	0.0	236.5	2,400.7	2,698.1	2,443.9	2,900.4	3,226.1	1,843.0	2,672.3	4,894.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	821,961.2	901,317.4	926,997.1	906,051.3	937,854.8	1,075,794.1	1,029,611.2	947,648.5	955,662.1	1,018,941.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,594.9	11,843.7	12,889.2	12,703.0	13,260.5	12,862.6	11,974.0	8,966.4	6,970.7	10,276.6
Fuel	19,867.1	19,580.0	25,373.7	25,985.0	27,368.2	33,347.4	33,419.6	31,843.5	29,153.9	20,990.3
Flared	313.8	340.4	478.3	493.9	437.0	428.4	409.9	464.4	253.1	294.3
Vented	0.0	0.0	0.0	0.0	0.0	33.1	90.4	132.2	43.1	36.6
Diff and Other	8,688.9	9,276.8	12,426.8	-8,369.9	5,710.1	-13,187.0	-19,610.4	-17,946.2	-17,994.4	-14,692.7
<b>Process and Frac</b>										
Pentanes Plus	36,574.9	37,399.9	42,891.1	48,753.7	58,160.8	53,851.7	53,306.1	34,627.2	26,166.1	41,475.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,149.0	18,969.7	18,234.3	12,069.5	5,541.7	7,946.1	4,621.9	8,315.2	7,089.5	7,253.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001843

Facility Name DENISON KNAPPEN 15-29

Facility Lic # 26609

Facility Operator A2PH

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		SHUTIN			
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001845

Facility Name 00/01-16-075-01W6 Kakut GP Sweet

Facility Lic # 26434

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	45,658.0	37,140.8	33,492.8	27,428.3	22,970.1	20,939.1	17,436.8	12,977.4	9,961.9	8,768.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	512.1	557.9	559.4	231.8	0.0	0.0	0.0	7.0	22.0	25.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,307.4	35,991.2	31,322.3	25,808.8	21,769.4	19,454.6	16,351.4	12,355.3	9,194.7	7,881.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	246.4	202.0	162.3	162.6	124.8	135.3	120.7	89.0	53.1	54.3
Fuel	232.5	810.4	988.5	275.5	120.8	1,217.1	1,010.8	1,092.8	1,011.1	993.7
Flared	56.4	9.9	9.4	1.6	5.0	1.0	0.0	0.0	0.6	8.6
Vented	0.0	0.0	0.0	1.8	6.9	0.0	0.0	0.0	5.8	16.5
Diff and Other	-696.8	-430.6	450.9	946.2	943.2	131.1	-46.1	-566.7	-325.4	-211.7
<b>Process and Frac</b>										
Pentanes Plus	1,197.7	981.8	788.4	789.5	606.6	657.8	587.1	433.4	256.3	263.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001846

Facility Name Conoco atlee-buffalo 09-13

Facility Lic # 2924

Facility Operator A6Y2 COR4

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	28,041.1	28,092.4	3,861.5							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	26,025.7	24,813.5	3,517.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	1,423.5	1,597.8	164.6							
Flared	0.0	0.0	0.0							
Vented	0.0	0.4	0.2							
Diff and Other	591.9	1,680.7	179.7							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001849

Facility Name ROCHESTER 11-9-62-24w4

Facility Lic # 13819

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	9,377.7	8,228.8	6,674.8	5,747.6	4,235.8	731.2	8,040.3	5,890.9	5,776.5	7,876.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,295.3	7,145.3	5,906.7	5,138.7	3,663.6	500.3	7,400.2	5,356.9	5,148.4	7,355.1
Other	0.0	0.0	0.0	0.0	0.0	121.5	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	22.4	34.3	29.9	28.3	23.9	1.5	15.6	7.6	15.2	12.2
Fuel	355.1	336.0	303.3	289.6	387.7	69.7	742.0	503.8	567.1	570.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	12.8	10.2	14.5	17.7	9.9	2.1	11.6	11.6	7.8	1.9
Diff and Other	692.1	703.0	420.4	273.3	150.7	36.1	-129.1	11.0	38.0	-62.7
<b>Process and Frac</b>										
Pentanes Plus	108.3	166.4	145.3	136.7	116.0	7.3	75.5	36.9	73.0	58.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001850

Facility Name ATLEE-BUFFALO 4-23-20-9w4

Facility Lic # 22372

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	25,792.3	21,504.0	26,716.1	19,578.4	18,820.1	15,722.6	15,030.1	1,112.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	174.4	203.1	133.6	58.6	132.3	99.0	67.0	6.7		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	25,792.3	21,504.0	26,716.1	19,578.4	18,820.1	15,684.1	13,966.4	981.2		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	945.8	145.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-174.4	-203.1	-133.6	-58.6	-132.3	-60.5	50.9	-20.3		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001853

Facility Name BIGSTONE PLANT 100/14-28-059-22W5 GP

Facility Lic # 13524

Facility Operator 0039 ROGCI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	697,117.6	586,916.9	508,763.3	480,459.4	495,372.9	458,519.2	476,645.5	379,759.2	407,381.3	432,810.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,176.7	17,467.9	21,548.6
Gas Plant	0.0	0.0	0.0	0.0	36,784.6	210,757.3	224,908.3	213,268.2	244,189.2	226,190.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	652,173.0	544,682.1	465,828.0	437,338.3	414,805.0	203,004.1	205,264.2	113,234.5	105,237.6	148,436.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19,090.9	17,258.1	17,671.1	15,750.2	17,181.4	17,964.6	19,030.5	15,111.5	15,483.9	15,687.6
Fuel	24,738.4	21,191.4	21,055.3	20,730.2	21,688.3	21,240.0	21,959.3	20,508.6	21,678.1	22,578.2
Flared	259.2	227.2	251.6	186.8	136.9	174.4	183.1	329.3	160.6	115.4
Vented	0.6	49.4	0.0	0.0	1.5	0.0	0.0	0.0	0.0	6.2
Diff and Other	855.5	3,508.7	3,957.3	6,453.9	4,775.2	5,378.8	5,300.1	5,130.4	3,164.0	-1,752.1
<b>Process and Frac</b>										
Pentanes Plus	4,280.9	1,481.2	2,741.3	2,765.9	3,585.5	3,272.2	3,541.9	2,675.5	2,813.4	2,365.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	80,804.5	74,867.4	73,563.6	65,363.2	69,837.3	73,011.0	77,699.8	61,766.7	64,528.7	65,634.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001854

Facility Name TRILOGY TWO CREEK

Facility Lic # 14005

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	139,727.8	130,794.5	115,128.3	92,932.1	89,099.0	77,628.7	66,069.3	65,816.8	55,028.1	57,881.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	132,375.1	123,392.4	107,249.2	86,029.0	83,471.3	74,887.9	60,784.2	61,212.9	49,425.1	53,285.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,875.8	1,642.1	1,323.6	916.3	817.2	783.3	769.1	1,128.1	966.8	1,329.1
Fuel	4,728.0	4,021.1	4,270.6	3,807.7	3,833.5	3,205.2	3,147.2	2,939.9	2,949.8	3,721.7
Flared	233.8	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	515.1	1,717.9	2,284.9	2,179.1	977.0	-1,247.7	1,368.8	535.9	1,686.4	-470.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,178.9	7,260.2	5,817.8	4,022.3	3,644.1	3,540.6	3,436.2	4,836.3	4,082.4	5,397.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001857

Facility Name RENAISSANCE BLOOD NORTH 16-35

Facility Lic # 20978

Facility Operator A5TT TAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	34,317.4	33,524.5	30,785.5	27,388.4	24,549.9	22,617.7	21,979.1	20,596.9	19,080.0	18,211.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,457.6	30,005.0	27,872.5	24,606.1	22,223.4	20,356.2	19,221.6	17,990.2	16,810.7	15,762.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	70.7	68.6	79.0	75.4	54.0	69.9	59.0	53.5	54.4	67.9
Fuel	3,389.4	3,039.9	2,481.0	2,225.1	1,915.0	1,864.8	1,873.6	1,864.1	1,839.4	1,732.6
Flared	27.2	40.3	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.4	0.4	1.2	2.2	9.0	5.1
Diff and Other	372.5	370.7	335.2	481.8	356.1	326.4	823.7	686.9	366.5	643.7
<b>Process and Frac</b>										
Pentanes Plus	343.0	332.2	384.7	365.7	262.0	339.7	286.5	260.9	263.0	328.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001858

Facility Name TALISMAN WILD RIVER

Facility Lic # 13131

Facility Operator 0039 ROGCI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	818,110.3	692,170.8	731,936.5	749,909.2	746,469.1	899,536.5	896,205.5	960,612.6	875,353.0	910,747.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	187,544.4	277,388.6	301,386.9	644,980.0	730,383.4	832,413.9	737,758.6	744,607.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	794,484.3	662,952.2	506,621.7	428,478.6	403,037.6	214,067.9	134,545.2	107,539.8	115,133.6	142,278.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,521.1	8,222.5	8,630.1	9,138.0	9,844.7	10,665.7	9,932.0	10,571.7	12,475.6	13,318.0
Fuel	22,009.9	19,932.1	21,112.1	22,450.9	23,511.1	25,648.6	25,395.7	25,372.5	24,853.6	25,445.4
Flared	241.3	55.4	109.6	72.1	100.5	58.5	96.4	46.2	27.0	19.3
Vented	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	6.7	0.3
Diff and Other	-8,146.3	1,008.6	7,918.6	12,381.0	8,588.3	4,115.2	-4,147.2	-15,331.5	-14,902.1	-14,922.3
<b>Process and Frac</b>										
Pentanes Plus	3,397.2	137.1	178.5	342.6	615.1	319.1	472.3	168.0	1,589.2	149.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	41,283.2	38,589.5	39,836.8	42,026.1	44,750.8	48,112.2	44,725.6	48,475.6	56,005.5	61,643.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001859

Facility Name HILLSDOWN 13-4-37-25w4

Facility Lic # 6099

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	148,675.2	145,913.7	109,710.9	84,948.0	75,846.4	67,139.5	63,301.8	54,683.8	79,382.7	59,168.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	141,403.2	135,812.0	102,847.7	81,007.6	70,373.7	63,052.2	59,423.1	51,018.7	76,635.8	55,382.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,077.0	1,167.8	1,011.4	903.2	1,007.4	915.0	792.9	723.0	599.2	692.8
Fuel	6,388.8	6,843.2	3,383.5	2,991.7	3,851.8	3,785.5	3,794.6	3,249.8	4,453.8	3,457.3
Flared	24.4	13.9	79.7	44.7	78.2	91.3	48.9	51.2	70.1	110.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.1	1.6	3.4	0.2
Diff and Other	-218.2	2,076.8	2,388.6	0.8	535.3	-704.5	-759.8	-360.5	-2,379.6	-474.9
<b>Process and Frac</b>										
Pentanes Plus	66.7	29.7	92.0	47.3	34.3	23.0	41.7	44.3	33.3	96.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,716.1	5,142.8	4,359.8	3,931.9	4,387.4	3,971.3	3,466.3	3,185.9	2,667.0	3,040.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001862

Facility Name PETRO-CAN BEZANSON

Facility Lic # 15077

Facility Operator A12R BIR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN	SHUTIN		SHUTIN	SHUTIN
Alberta Facilities	23,893.0	20,590.1	13,712.3	11,403.1	7,403.3	59.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	22,548.4	19,665.3	12,458.7	9,679.5	5,970.9	37.6				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	150.6	143.0	99.8	92.3	50.0	3.3				
Fuel	1,622.1	1,185.9	1,287.5	1,339.6	1,442.4	28.1				
Flared	4.8	3.8	21.1	47.2	31.2	2.0				
Vented	0.0	1.2	0.0	0.0	0.0	0.0				
Diff and Other	-432.9	-409.1	-154.8	244.5	-91.2	-11.9				
<b>Process and Frac</b>										
Pentanes Plus	733.1	694.8	485.9	447.9	242.1	16.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001863

Facility Name VALHALLA 1-3-77-7w6

Facility Lic # 16047

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	50,543.8	36,498.6	28,435.9	20,080.8	18,177.3	16,761.6	844.5			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	2.5	184.5	66.0	57.7	73.0	141.8	20.7			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	49,007.4	33,771.9	26,353.0	18,103.5	16,214.0	15,131.1	823.8			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	217.7	161.2	147.2	127.1	120.9	145.8	6.2			
Fuel	2,443.6	1,823.8	1,506.5	1,429.6	1,339.2	1,201.4	85.7			
Flared	4.9	16.1	24.7	6.8	3.4	1.3	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-1,132.3	541.1	338.5	356.1	426.8	140.2	-91.9			
<b>Process and Frac</b>										
Pentanes Plus	1,057.6	783.8	715.1	617.1	587.9	709.6	30.1			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001864

Facility Name PANCDN CAVALIER

Facility Lic # 3368

Facility Operator A7AG LYNX ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	178,669.6	148,140.1	146,092.1	126,546.8	121,894.3	120,416.5	121,313.7	109,641.9	94,121.9	87,101.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	80,918.1	45,233.0	52,236.3	14,720.6	13,015.6	41,891.6	54,637.1	33,347.6	23,280.4	664.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	664.4	751.7	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	91,672.8	97,553.6	88,925.5	108,489.7	102,384.1	73,562.3	63,106.4	71,759.8	67,181.9	84,823.9
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	131.6	194.9	233.7	150.4	147.8	138.7	164.3	167.5	89.5	95.1
Fuel	5,776.3	4,635.7	4,289.3	3,806.2	3,704.4	3,769.6	3,727.1	3,374.7	3,570.1	3,305.2
Flared	13.9	11.2	0.0	16.1	4.4	4.3	4.2	0.0	1.0	2.5
Vented	0.0	1.4	0.3	1.0	0.0	1.4	11.9	6.3	1.4	0.0
Diff and Other	156.9	510.3	407.0	-637.2	1,973.6	296.9	-337.3	986.0	-2.4	-1,789.6
<b>Process and Frac</b>										
Pentanes Plus	181.3	127.7	370.5	303.3	200.0	132.0	93.1	37.2	2.5	33.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	434.1	780.0	716.8	405.4	492.0	513.6	672.6	746.1	413.5	406.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001868

Facility Name KAISER NEGUS

Facility Lic # 13679

Facility Operator OCT7 DELPHI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	69,112.4	52,777.7	47,576.7	41,126.7	34,894.7	30,448.9	22,160.9	19,665.8	19,220.2	36,723.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,907.5	51,201.7	44,381.6	37,752.5	32,022.8	28,649.9	19,735.5	17,704.4	17,917.4	33,611.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,283.4	1,032.7	896.9	797.3	655.5	556.7	311.2	229.5	137.1	584.8
Fuel	5,264.6	4,630.5	3,912.6	3,454.5	2,817.5	2,473.4	2,137.5	1,891.5	1,908.9	2,818.8
Flared	45.3	152.5	163.6	173.3	141.5	168.7	130.7	34.7	35.4	57.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	0.0
Diff and Other	-2,388.4	-4,239.7	-1,778.0	-1,050.9	-742.6	-1,399.8	-154.0	-197.4	-778.6	-349.2
<b>Process and Frac</b>										
Pentanes Plus	2,642.7	1,546.0	1,228.8	1,008.4	650.4	628.6	417.4	403.9	0.0	568.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,253.7	3,154.6	2,837.8	2,596.7	2,328.2	1,942.2	1,028.6	669.9	623.7	2,081.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001874

Facility Name CHINCHAGA 11-33-96-8w6

Facility Lic # 23447

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	112,968.4	105,589.4	102,432.3	90,800.1	76,405.5	67,509.3	67,051.8	59,395.8	64,972.8	67,130.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	104,038.4	96,591.7	92,558.3	82,839.8	68,776.2	61,166.9	61,222.5	54,853.7	60,961.1	61,368.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,370.3	4,760.3	5,430.4	5,585.8	4,470.9	4,019.4	4,265.5	3,161.8	3,336.5	3,656.2
Fuel	5,955.6	5,180.4	4,890.7	4,690.5	4,369.3	3,709.7	4,289.5	3,844.5	4,221.1	4,547.4
Flared	154.7	219.4	405.5	455.9	200.2	221.1	206.5	119.9	38.1	18.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	8.2	22.2	73.4	27.3
Diff and Other	-2,550.6	-1,162.4	-852.6	-2,771.9	-1,411.1	-1,607.8	-2,940.4	-2,606.3	-3,657.4	-2,487.9
<b>Process and Frac</b>										
Pentanes Plus	10,873.0	7,215.2	8,867.2	10,886.3	7,774.8	7,121.1	7,069.2	4,200.2	3,565.1	3,329.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,676.3	14,192.7	15,662.6	14,628.2	12,427.0	11,042.4	11,829.9	9,819.1	11,137.6	12,551.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001877

Facility Name INVASION BISON LAKE

Facility Lic # 17633

Facility Operator 0T82

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001881

Facility Name HUSKY WAYNE-ROSEDALE 11-27

Facility Lic # 3805

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	45,134.9	40,244.3	36,378.8	30,651.5	27,960.9	25,821.7	23,883.7	22,302.8	21,304.9	18,795.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,139.7	35,107.8	31,774.0	27,221.0	24,552.4	23,248.6	21,908.6	21,309.4	20,050.1	18,058.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	617.0	608.1	519.8	506.2	432.4	360.4	393.1	475.0	437.0	313.0
Fuel	2,904.6	2,765.6	2,541.2	2,146.3	1,924.6	1,583.7	1,562.3	1,431.8	1,348.0	1,327.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	21.2
Diff and Other	2,473.6	1,762.8	1,543.8	778.0	1,051.5	629.0	19.7	-913.4	-531.3	-925.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	27.4	32.0	86.5	27.6	26.7	80.2	55.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,844.3	2,785.8	2,406.9	2,308.5	1,962.4	1,571.5	1,766.4	2,130.2	1,881.8	1,343.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001884

Facility Name LIGHTSTREAM JUMPBUSH

Facility Lic # 2830

Facility Operator A7G2 RIDGEBACK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	48,806.5	39,784.5	34,811.9	30,162.3	27,503.4	20,989.7				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	46,803.8	37,131.9	30,626.2	26,641.2	24,368.8	19,024.6				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	3,345.7	2,504.9	2,972.5	2,798.3	2,934.7	2,016.9				
Flared	0.0	239.7	0.0	0.0	2.2	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-1,343.0	-92.0	1,213.2	722.8	197.7	-51.8				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001885

Facility Name GRANUM 13-31-11-26W4

Facility Lic # 734

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	233,869.6	230,598.1	225,358.1	187,880.0	166,629.0	166,971.9	154,774.7	162,779.4	134,608.8	126,019.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	232,926.0	227,695.0	222,654.9	185,053.3	161,133.5	157,653.9	147,163.3	153,304.0	125,507.2	117,433.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,048.6	2,058.0	1,890.8	1,487.6	1,281.2	1,309.2	1,255.7	1,263.5	1,062.5	939.1
Fuel	4,636.4	4,098.9	4,415.7	3,723.4	3,285.7	5,074.4	4,875.1	4,887.0	4,325.6	4,435.0
Flared	36.2	13.9	19.6	27.0	32.5	78.1	22.7	1.3	0.0	0.1
Vented	1.6	12.2	0.0	0.0	0.0	83.9	110.9	0.0	0.0	0.1
Diff and Other	-5,779.2	-3,279.9	-3,622.9	-2,411.3	896.1	2,772.4	1,347.0	3,323.6	3,713.5	3,211.7
<b>Process and Frac</b>										
Pentanes Plus	9,957.3	10,003.5	9,190.1	7,230.3	6,227.0	6,361.6	6,103.1	6,141.0	5,140.9	4,544.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001887

Facility Name STURGEON LK GAS PLANT

Facility Lic # 14790

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	124,497.2	155,237.1	156,536.1	14,065.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	112,978.6	142,939.8	145,425.4	13,229.5						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	3,744.7	4,325.6	4,285.3	325.1						
Fuel	4,336.5	3,992.0	3,978.4	463.6						
Flared	14.0	12.6	23.8	11.6						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	3,423.4	3,967.1	2,823.2	35.7						
<b>Process and Frac</b>										
Pentanes Plus	114.9	302.9	440.1	25.3						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	15,490.0	17,799.2	17,541.9	1,340.9						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001890

Facility Name ENERGY PROCESSORS PEMBINA

Facility Lic # 11679

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	19,476.4	21,927.7	27,645.5	15,677.3	11,818.7	10,353.0	2,961.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	17,060.2	19,649.3	26,084.7	13,734.2	10,220.5	8,451.3	2,367.2			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	689.4	738.0	889.8	564.4	393.8	319.2	73.7			
Fuel	1,436.2	1,486.3	1,637.6	1,311.4	1,274.0	1,315.9	431.4			
Flared	2.3	0.0	3.6	4.9	4.4	4.5	1.8			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	288.3	54.1	-970.2	62.4	-74.0	262.1	87.2			
<b>Process and Frac</b>										
Pentanes Plus	189.9	242.8	113.1	93.5	75.6	40.3	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	2,724.4	2,976.2	3,710.7	2,338.8	1,618.1	1,336.2	312.5			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001910

Facility Name VEEP 08-05-054-26W5 GAS PLANT

Facility Lic # 12418

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	355,414.2	375,679.9	355,554.4	348,035.6	338,656.0	322,532.6	341,687.1	359,478.3	358,443.2	368,994.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	337,994.9	352,675.2	339,685.0	329,401.5	323,912.9	313,504.8	325,790.8	342,101.9	341,149.3	354,653.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	25,350.8	26,943.9	23,621.4	22,439.1	22,590.8	17,898.4	23,824.7	24,667.3	23,378.7	21,921.4
Fuel	259.4	200.3	201.3	109.1	183.9	192.8	133.4	107.5	122.0	106.5
Flared	57.8	11.9	8.0	14.2	12.0	21.8	9.3	17.8	8.4	33.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-8,248.7	-4,151.4	-7,961.3	-3,928.3	-8,043.6	-9,085.2	-8,071.1	-7,416.2	-6,215.2	-7,721.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	93,238.1	98,530.5	86,290.5	81,211.9	82,420.2	65,641.5	87,431.0	90,374.1	84,901.9	79,435.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001935

Facility Name HUSKY WINDFALL

Facility Lic # 13639

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	0.0	67.4								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	0.0	67.4								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.0	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	19,991.4	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001944

Facility Name IMPERIAL EAST EDMONTON LPG

Facility Lic # Not Licenced

Facility Operator 0007

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	0.0	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.0	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001946

Facility Name AMOCO CRANBERRY(KEMP RIVER)

Facility Lic # 17682

Facility Operator OHE9

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN	SHUTIN		SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	0.0	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	0.0	0.0	0.0	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.4	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001962

Facility Name AEC SADDLE HILLS

Facility Lic # 22230

Facility Operator 0026

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001963

Facility Name NEWPORT LATHOM

Facility Lic # 3025

Facility Operator OZOH

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001965

Facility Name PANCDN VERGER

Facility Lic # 3178

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	212,258.0	195,265.3	190,428.2	191,295.9	167,701.6	152,364.3	138,846.4	133,896.7	121,772.8	118,708.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	204,732.7	186,063.7	186,316.8	181,457.8	158,206.3	142,189.4	128,121.1	125,188.1	112,335.3	107,949.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	643.6	704.3	616.0	475.0	393.3	337.7	311.6	131.7	178.9	237.4
Fuel	6,129.4	5,555.1	5,308.6	5,648.7	5,227.5	4,771.9	3,798.1	3,517.2	3,993.8	3,746.4
Flared	3.7	5.5	3.4	4.9	2.2	0.0	0.0	0.0	0.0	370.0
Vented	0.0	0.0	0.0	0.0	0.0	14.6	44.1	57.6	49.9	44.0
Diff and Other	748.6	2,936.7	-1,816.6	3,709.5	3,872.3	5,050.7	6,571.5	5,002.1	5,214.9	6,361.9
<b>Process and Frac</b>										
Pentanes Plus	56.4	36.9	183.6	58.1	75.6	153.8	69.7	40.7	93.9	4.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,788.0	3,068.8	2,567.3	2,084.8	1,685.9	1,374.6	1,329.2	560.0	707.7	1,043.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001966

Facility Name MIKWAN 05-22-036-22W4 GAS PLANT

Facility Lic # 5632

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	31,419.0	30,061.8	32,999.4	27,985.6	24,215.6	23,530.3	21,476.6	18,178.2	14,739.7	12,899.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,112.0	28,677.0	30,738.8	26,134.6	21,964.6	21,460.1	19,758.5	16,407.1	13,101.0	11,403.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	277.7	295.9	351.5	361.2	303.8	377.2	579.6	663.4	405.0	237.3
Fuel	1,416.0	1,454.5	1,472.1	1,426.7	1,472.7	1,510.6	1,422.1	1,368.5	1,400.6	1,462.9
Flared	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0
Vented	0.9	1.5	1.0	0.3	0.3	0.0	0.2	0.0	0.3	0.0
Diff and Other	612.4	-367.1	436.0	62.8	474.2	182.2	-283.8	-260.8	-167.2	-204.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.2	0.0	0.0	0.0	0.0	7.5	13.1	16.1	17.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,224.8	1,299.7	1,535.6	1,583.2	1,334.4	1,640.8	2,469.7	2,799.8	1,694.9	1,002.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001969

Facility Name ALDER FLATS 11-33 GAS PLANT

Facility Lic # 9781

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	83,766.0	119,566.6	205,570.2	228,954.0	225,346.5	222,771.4	184,531.9	203,623.1	211,595.3	156,132.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	77,577.5	110,768.7	197,733.0	220,002.1	219,146.6	211,512.2	175,339.8	195,856.5	198,906.5	146,170.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,875.8	3,883.8	6,933.6	7,478.2	7,540.9	7,511.8	5,719.2	6,205.2	6,696.7	5,262.2
Fuel	3,762.6	4,578.8	6,896.5	6,869.5	6,097.9	6,733.6	6,390.5	6,761.4	6,936.8	5,649.9
Flared	4.3	5.4	17.2	56.9	59.8	61.6	57.2	55.3	63.1	55.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	47.2	110.2	112.3	115.9
Diff and Other	-454.2	329.9	-6,010.1	-5,452.7	-7,498.7	-3,047.8	-3,022.0	-5,365.5	-1,120.1	-1,123.2
<b>Process and Frac</b>										
Pentanes Plus	1,842.6	4,193.4	9,059.0	6,740.3	6,395.4	6,193.1	5,565.6	6,004.8	5,566.3	4,003.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,240.6	12,938.4	21,109.2	25,528.5	25,606.8	25,654.1	18,955.4	20,634.6	22,820.7	18,343.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001971

Facility Name NORTHROCK BARRHEAD

Facility Lic # 13462

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities	7,381.4	6,841.8	5,023.7							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	577.2	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	6,762.9	6,119.5	4,910.3							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	9.9	8.6	0.0							
Fuel	0.0	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	608.6	136.5	113.4							
<b>Process and Frac</b>										
Pentanes Plus	48.7	41.5	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001976

Facility Name WINDFALL 01-15-062-15W5 GAS PLANT

Facility Lic # 13845

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	112,950.5	119,773.9	89,506.1	72,599.6	58,371.6	51,396.5	37,653.5	25,382.6	29,707.8	13,926.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	106,341.7	113,625.0	84,553.4	68,241.2	54,229.2	48,131.4	35,169.9	23,134.6	27,769.1	12,506.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,751.2	1,730.5	1,180.1	921.0	771.7	657.4	491.4	375.5	402.2	193.8
Fuel	4,280.2	3,869.1	3,414.8	2,860.7	2,696.2	2,097.2	1,488.7	1,472.5	1,331.7	918.3
Flared	15.1	20.9	76.8	76.6	75.0	83.5	76.6	85.3	65.4	26.3
Vented	58.4	56.9	1.2	0.0	0.0	0.0	0.0	0.0	0.4	0.0
Diff and Other	503.9	471.5	279.8	500.1	599.5	427.0	426.9	314.7	139.0	281.5
<b>Process and Frac</b>										
Pentanes Plus	299.3	345.4	289.7	384.5	371.0	295.5	149.6	142.1	205.1	77.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,386.3	7,236.4	4,967.6	3,738.7	3,077.5	2,638.9	2,024.2	1,523.4	1,569.6	764.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001977

Facility Name ALTAGAS MOSQUITO CREEK

Facility Lic # 1805

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities	143,295.2	115,213.4	87,473.5	70,814.4	61,033.4	24,388.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	135,921.3	108,855.3	83,843.9	69,131.8	59,314.6	23,416.7				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	751.9	590.3	447.4	394.5	298.6	97.2				
Fuel	4,797.1	2,319.0	2,325.0	1,657.0	1,869.8	759.1				
Flared	7.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	4.1	1.3	0.6	0.0	0.6				
Diff and Other	1,817.9	3,444.7	855.9	-369.5	-449.6	115.2				
<b>Process and Frac</b>										
Pentanes Plus	3,654.0	2,868.5	2,175.2	1,917.8	1,451.4	472.4				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001979

Facility Name KEYWEST WAYNE-ROSEDALE 7-6

Facility Lic # 3982

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	8,845.6	8,469.1	6,743.7	6,471.0	5,404.8	5,043.6	4,870.2	3,264.3	SHUTIN	SHUTIN
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	SHUTIN	SHUTIN
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	8,454.6	7,788.7	6,265.7	5,426.1	4,626.7	4,496.0	4,272.6	2,933.9		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	198.6	191.9	147.4	129.8	103.2	104.8	93.4	47.4		
Fuel	270.5	494.8	350.9	0.0	0.0	0.0	0.0	26.9		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-78.1	-6.3	-20.3	915.1	674.9	442.8	504.2	218.7		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	835.9	798.1	619.7	540.0	426.2	440.4	398.1	202.3		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001982

Facility Name CORSE HUXLEY

Facility Lic # 4709

Facility Operator A6NW CORSE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	18,468.9	16,184.4	21,595.9	21,609.7	20,390.4	15,150.5	20,323.3	17,527.6	18,189.3	14,314.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,770.2	13,888.3	19,372.6	19,210.8	18,325.8	13,991.3	18,964.8	15,761.2	16,260.1	13,513.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	984.1	745.9	1,071.9	1,127.3	1,030.4	428.1	110.8	85.3	151.2	110.9
Fuel	922.9	849.0	942.9	997.0	978.3	751.7	865.5	886.8	897.3	602.9
Flared	7.3	6.0	7.2	7.2	2.8	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	784.4	695.2	201.3	267.4	53.1	-20.6	382.2	794.3	880.7	86.9
<b>Process and Frac</b>										
Pentanes Plus	237.0	193.8	163.5	206.2	412.9	200.7	0.0	158.6	38.9	59.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,871.9	2,955.0	4,314.2	4,487.1	3,931.2	1,618.7	483.3	241.9	639.8	428.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001983

Facility Name CDN CONQUEST THUNDER LAKE WEST

Facility Lic # 13613

Facility Operator A2TG

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001985

Facility Name INTEGRA MANASKA 4-18

Facility Lic # 13291

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	38,623.4	38,762.2	33,075.9	34,044.3	29,540.5	28,582.4	22,811.7	18,207.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	1,843.4	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	35,228.1	35,032.6	28,227.3	30,830.6	27,301.1	26,118.3	20,819.7	16,586.6		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	962.2	1,020.5	849.9	972.1	632.7	602.7	448.8	286.4		
Fuel	1,748.4	1,871.9	1,405.4	1,807.1	1,740.3	1,661.7	1,413.1	938.5		
Flared	0.0	0.0	0.3	7.2	0.6	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	2.4	3.6	2.7	4.2		
Diff and Other	684.7	837.2	749.6	427.3	-136.6	196.1	127.4	391.8		
<b>Process and Frac</b>										
Pentanes Plus	597.4	586.0	464.1	350.0	297.8	230.3	174.4	122.4		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	3,705.1	3,945.7	3,297.6	3,891.1	2,508.6	2,445.1	1,828.2	1,169.3		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001987

Facility Name PEMBINA 13-35-47-10W5

Facility Lic # 10434

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	162,349.3	147,944.7	146,451.5	122,796.5	98,724.6	135,600.4	93,327.1	84,555.5	90,081.0	82,755.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	148,042.8	135,379.4	131,969.2	112,593.6	89,249.1	121,503.2	80,931.9	75,957.1	79,933.2	73,780.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,280.3	6,126.2	6,443.9	5,871.4	4,991.2	7,054.8	4,704.3	4,653.8	5,102.0	4,536.0
Fuel	5,559.3	5,010.4	4,252.8	3,468.7	3,353.0	4,415.6	3,771.4	4,266.5	4,506.5	3,871.0
Flared	219.6	121.9	76.3	47.9	27.5	0.0	218.8	118.0	64.1	50.1
Vented	0.0	0.0	0.0	0.0	9.6	0.0	0.0	7.7	19.7	21.5
Diff and Other	2,247.3	1,306.8	3,709.3	814.9	1,094.2	2,626.8	3,700.7	-447.6	455.5	495.6
<b>Process and Frac</b>										
Pentanes Plus	11,295.4	10,103.6	12,042.5	9,030.0	6,926.9	11,125.5	7,338.9	7,452.1	8,246.4	8,603.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,037.0	16,432.8	15,791.3	16,071.0	14,232.8	18,837.8	12,762.2	12,578.6	13,592.5	10,799.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001994

Facility Name VIKING-KINSELLA 1-30-47-9W4

Facility Lic # 10091

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	61,090.1	48,342.3	25,949.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	510.4	434.4	167.1							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	56,081.7	45,187.3	23,984.5							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	102.6	65.1	39.5							
Fuel	3,227.2	2,530.2	1,173.5							
Flared	49.2	69.7	39.6							
Vented	0.0	0.0	0.0							
Diff and Other	1,119.0	55.6	544.8							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	471.0	300.6	178.9							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001998

Facility Name RAINBOW (SOUSA)

Facility Lic # 18052

Facility Operator A0A7 NUVISTA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	23,231.0	19,567.6	18,165.6	14,924.4	11,471.4	10,022.8	8,321.9	187.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	22,132.0	19,783.5	18,183.1	14,616.4	11,179.9	9,464.1	8,398.6	201.8		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,099.0	-215.9	-17.5	308.0	291.5	558.7	-76.7	-14.2		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075252

Facility Name MARKWEST BANTRY 12-21-18-13 W4 PLANT

Facility Lic # 22371

Facility Operator A6A7 CARDINAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	37,418.7	33,349.1	32,598.9	26,472.9	22,187.7	18,457.5	18,150.0	28,250.2	31,463.1	3,481.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,747.9	32,509.4	28,758.8	23,756.7	18,975.4	15,167.4	15,812.4	27,244.3	28,649.3	3,080.7
Other	624.1	676.6	677.9	602.9	516.9	730.1	262.1	390.7	505.0	173.8
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	74.5	69.4	85.7	81.8	61.2	54.5	116.8	244.0	277.2	25.2
Fuel	0.0	0.0	1,322.7	1,788.5	1,806.3	1,355.2	1,335.4	883.8	816.1	177.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-27.8	93.7	1,753.8	243.0	827.9	1,150.3	623.3	-512.6	1,215.5	24.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	8.6	0.0	0.0	0.1	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	332.8	313.0	383.9	357.1	273.3	242.2	509.3	1,084.5	1,216.9	115.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075866

Facility Name NRK BREWSTER 03-17-043-14W5

Facility Lic # 27491

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	5,109.5	4,100.3	3,978.6	4,605.7	4,096.2	3,649.7	1,711.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	2,141.8	1,388.0			
Gas Gathering	4,674.1	3,745.2	3,210.8	3,675.9	3,241.0	958.2	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	64.1	64.3	61.6	46.7	43.0	26.5	7.8			
Fuel	0.0	0.0	132.9	770.9	819.3	733.4	438.5			
Flared	0.0	0.0	0.6	3.6	3.6	2.4	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	371.3	290.8	572.7	108.6	-10.7	-212.6	-123.0			
<b>Process and Frac</b>										
Pentanes Plus	311.7	312.5	299.0	226.8	209.0	129.0	38.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075995

Facility Name PROBE LEDUC GAS PROCESSING FACILITY

Facility Lic # 27649

Facility Operator A637 NEP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	76,421.0	77,522.5	95,086.4	59,871.3	54,748.8	55,449.6	73,111.6	142,921.5	137,952.3	192,829.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	344.2	2,217.3	6,811.5	4,254.0	3,490.3	20,699.6	19,206.7	24,689.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,702.0	68,733.5	83,842.1	50,277.1	43,900.2	46,591.2	62,372.3	106,304.9	105,187.8	148,907.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,164.1	2,712.6	3,606.4	2,510.9	2,651.7	3,515.2	5,762.2	10,425.7	11,362.7	14,215.7
Fuel	890.0	954.2	1,111.1	1,100.1	1,467.1	1,260.8	1,291.8	2,437.5	3,339.6	4,189.5
Flared	0.0	0.0	35.0	119.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	7,664.9	5,122.2	6,147.6	3,646.9	-81.7	-171.6	195.0	3,053.8	-1,144.5	827.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,938.5	11,065.5	14,553.4	10,039.2	10,536.0	14,138.5	23,641.6	42,139.9	45,634.6	57,291.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0076120

Facility Name Pengrowth Flowing Energy Monitor GP

Facility Lic # 27829

Facility Operator A6W2 RHE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	32,250.8	25,372.9	17,620.6	13,987.4	12,131.8	10,531.9	13,754.4	19,989.7	32,142.7	65,780.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,427.3	22,756.0	16,963.5	14,076.4	12,135.6	9,961.5	12,889.3	18,865.5	29,541.1	61,588.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	225.5	153.6	120.7	98.1	80.8	52.0	79.9	116.5	168.5	411.2
Fuel	1,302.3	1,281.2	1,007.8	1,439.2	1,197.7	1,006.0	1,108.5	1,576.1	2,317.9	3,200.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.4	207.4	21.3
Vented	0.0	0.0	0.0	0.3	18.3	14.0	0.0	0.0	0.0	0.0
Diff and Other	295.7	1,182.1	-471.4	-1,626.6	-1,300.6	-501.6	-323.3	-627.8	-92.2	558.5
<b>Process and Frac</b>										
Pentanes Plus	1,096.3	746.6	586.9	477.4	392.3	253.2	388.6	566.3	814.4	1,989.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0076666

Facility Name WILDUNN CREEK 7-27-029-14W4

Facility Lic # 3889

Facility Operator A5G3

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077070

Facility Name RYCROFT 15-11-76-6W6 GAS PLANT

Facility Lic # 28375

Facility Operator A172 WINSLOW

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	73,114.0	76,104.5	61,707.8	60,523.9	38,163.7	27,310.8	22,499.0	17,931.0	17,491.7	14,822.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	69,248.7	70,807.2	56,416.5	56,852.7	35,123.4	25,313.8	21,761.2	17,339.8	15,543.1	13,227.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	657.9	1,270.3	1,605.4	2,185.2	833.1	487.8	281.9	185.3	213.4	175.9
Fuel	2,336.1	2,853.8	2,120.0	1,699.9	1,028.5	1,129.1	535.4	101.3	777.2	915.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	871.3	1,173.2	1,565.9	-213.9	1,178.7	380.1	-79.5	304.6	958.0	503.3
<b>Process and Frac</b>										
Pentanes Plus	3,197.4	735.5	1.0	0.0	43.8	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	4,928.6	6,818.0	9,168.1	3,498.0	2,121.5	1,233.7	829.2	960.2	802.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077266

Facility Name ALDERSON 13-21-015-11W4 GAS PLANT

Facility Lic # 28987

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	24,953.8									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	24,076.7									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	711.9									
Flared	0.0									
Vented	0.0									
Diff and Other	165.2									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077288

Facility Name VERNON LAKE 7-9-47-10W4

Facility Lic # 28198

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	81,391.3	84,143.8	89,936.1	52,081.7	61,699.1	57,085.2	54,672.4	51,488.3	36,090.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	76,817.5	79,707.6	86,444.2	49,989.2	59,096.2	54,305.7	51,908.1	49,068.0	34,204.7	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	256.4	276.0	310.0	164.5	236.0	221.4	232.4	213.1	179.9	
Fuel	3,633.7	4,548.3	4,362.3	2,664.0	3,322.0	3,458.5	3,360.2	2,877.5	2,152.7	
Flared	444.0	14.0	2.9	3.6	13.1	5.7	0.0	10.1	3.2	
Vented	0.0	3.7	0.0	0.0	0.5	1.9	2.1	0.1	0.1	
Diff and Other	239.7	-405.8	-1,183.3	-739.6	-968.7	-908.0	-830.4	-680.5	-450.5	
<b>Process and Frac</b>										
Pentanes Plus	1,246.0	1,341.2	1,507.3	799.3	1,147.8	1,075.5	1,129.5	1,035.8	873.9	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077308

Facility Name DRYDEN CREEK GAS PLANT

Facility Lic # 28640

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	6,588.5	5,618.7	5,456.0	3,606.9	3,518.6	2,333.5	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,452.1	5,447.9	5,328.7	3,593.6	3,524.3	2,256.8	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11.0	9.2	11.3	6.1	4.9	0.5	0.0	0.0	0.0	0.0
Fuel	208.3	182.4	179.6	194.7	189.2	118.5	0.0	0.0	0.0	0.0
Flared	12.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.3	2.1	0.0	0.8	1.4	0.1	0.0	0.0	0.0	0.0
Diff and Other	-98.5	-26.0	-63.6	-188.3	-201.2	-42.4	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	54.4	44.7	55.8	30.0	24.9	2.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077324

Facility Name BAYTEX WIMBORNE 5-10 GAS PLANT

Facility Lic # 21701

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,762.7	19,398.4	17,793.0	14,332.1	13,483.4	12,531.6	11,796.1	10,931.8	10,106.6	8,017.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,005.7	17,230.1	15,862.7	12,446.5	11,822.2	10,897.0	9,679.4	9,155.6	7,941.7	7,533.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	184.7	143.9	120.9	112.0	132.7	130.2	107.5	98.5	88.4	74.4
Fuel	2,312.7	1,987.8	1,832.1	1,641.5	1,653.6	1,587.4	1,516.5	1,463.0	1,465.7	102.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.8	2.0	1.8	1.8	3.2
Diff and Other	259.6	36.6	-22.7	132.1	-125.1	-83.8	490.7	212.9	609.0	303.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	4.2	0.0	2.0	19.9	12.2	5.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	824.0	646.0	540.8	506.4	594.0	585.5	488.5	433.7	388.7	333.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077819

Facility Name CHINCHAGA 10-20-96-7 GP

Facility Lic # 29178

Facility Operator A6D7 KELT EXP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	12,255.9	10,346.3	9,495.3	8,522.1	8,577.7	7,419.0	6,800.7	1,990.4	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	11,887.3	10,178.4	8,914.7	7,677.0	6,713.8	5,985.6	5,195.9	1,554.7	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	186.7	139.9	96.6	83.9	29.9	50.1	35.8	19.8	0.0	
Fuel	0.0	0.0	0.0	220.7	1,410.1	1,374.4	1,351.6	431.8	0.0	
Flared	0.0	0.0	0.0	7.4	30.4	18.5	1.6	0.0	0.0	
Vented	0.0	0.0	0.0	1.8	8.1	8.3	1.4	0.0	0.0	
Diff and Other	181.9	28.0	484.0	531.3	385.4	-17.9	214.4	-15.9	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	145.2	243.6	173.4	95.7	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	850.2	634.2	441.4	382.8	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0078091

Facility Name SADDLEHILLS 10-11-75-7 W6

Facility Lic # 29208

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	62,707.2	31,027.8	8,046.6	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	251.7	1,101.7	435.2	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	60,538.2	28,561.3	6,974.7	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	208.0	78.2	24.8	0.0						
Fuel	1,934.4	1,478.5	563.7	0.0						
Flared	42.5	15.5	4.3	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-267.6	-207.4	43.9	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	975.5	368.5	154.5	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0078222

Facility Name BERLAND RIVER W 16-15-59-24W5

Facility Lic # 28496

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities	16,032.5	13,925.8	12,189.5	8,242.6	10,102.6	7,438.3	987.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	13,303.5	10,934.5	10,133.1	7,284.4	9,029.9	6,520.5	815.4			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	362.0	301.0	235.5	162.0	268.5	171.2	24.8			
Fuel	2,299.7	2,233.7	1,714.0	779.4	840.8	785.4	120.8			
Flared	26.6	4.1	1.4	35.4	7.4	25.4	0.0			
Vented	0.0	0.0	0.0	1.6	17.3	3.5	0.0			
Diff and Other	40.7	452.5	105.5	-20.2	-61.3	-67.7	26.0			
<b>Process and Frac</b>										
Pentanes Plus	333.1	303.1	307.7	224.2	309.2	211.1	21.2			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	1,289.0	1,031.8	747.0	499.6	878.0	546.2	87.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079061

Facility Name SMOKY 7-36-58-3W6

Facility Lic # 25164

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	283,601.0	299,643.4	334,578.2	319,843.4	279,021.5	302,055.4	350,120.5	363,232.4	327,132.5	285,267.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	32,194.5	335,349.2	298,755.2	261,012.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	263,134.0	278,743.0	309,465.0	298,156.0	254,259.0	272,795.0	298,241.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,298.0	6,329.7	6,937.6	5,913.8	5,876.2	8,762.6	8,484.3	7,840.5	7,053.6	6,525.3
Fuel	9,372.1	9,241.6	10,873.5	11,251.9	10,750.4	13,318.0	13,527.4	13,679.3	12,890.0	11,832.3
Flared	202.8	77.0	206.4	143.0	94.5	42.9	32.4	377.9	625.9	248.9
Vented	0.0	0.0	0.0	0.0	0.0	6.4	14.5	4.5	5.6	4.0
Diff and Other	4,594.1	5,252.1	7,095.7	4,378.7	8,041.4	7,130.5	-2,373.6	5,981.0	7,802.2	5,644.8
<b>Process and Frac</b>										
Pentanes Plus	30,610.0	30,763.8	33,719.2	28,742.3	28,560.1	42,587.8	41,236.0	38,106.9	34,130.6	31,573.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079260

Facility Name RED LAND SOUTH 6-4-27-21W4 GAS PLANT

Facility Lic # 3728

Facility Operator A7AG LYNX ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	229,252.1	248,296.3	215,763.9	193,912.5	213,300.7	225,932.0	187,151.5	162,673.9	160,930.8	192,183.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	995.5	854.3	828.4	777.6	799.0	859.8	724.6	720.4	607.0	577.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	219,399.8	237,694.6	206,167.3	183,787.1	202,571.4	214,485.6	179,853.1	153,716.8	152,004.9	184,172.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,273.0	1,541.4	1,414.5	1,927.7	2,868.3	2,705.2	1,876.1	1,716.3	1,972.8	1,667.2
Fuel	7,518.7	6,822.0	7,005.6	6,868.9	7,517.1	7,448.2	6,274.5	5,230.0	5,089.5	4,813.9
Flared	61.1	66.8	23.6	22.5	7.0	4.4	15.5	21.8	2.4	2.1
Vented	38.5	0.0	38.5	0.7	3.1	3.9	4.7	14.3	0.0	0.0
Diff and Other	-34.5	1,317.2	286.0	528.0	-465.2	424.9	-1,597.0	1,254.3	1,254.2	950.9
<b>Process and Frac</b>										
Pentanes Plus	8.3	50.5	138.1	208.2	114.8	102.1	83.5	36.2	2.0	15.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,753.3	6,903.7	6,236.7	8,259.1	12,024.5	11,438.9	8,010.3	7,490.7	8,532.3	7,180.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080025

Facility Name LITTLE CHICAGO GAS PLANT

Facility Lic # 29910

Facility Operator A2J6 CPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	45,524.5	40,834.6	40,319.5	33,930.6	31,303.6	28,031.9	25,520.2	20,063.5	3,527.3	23,427.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	127.8	126.8	166.7	163.6	211.0	53.3	0.0	0.0	0.0	168.3
Gas Gathering	13.8	12.2	14.0	16.1	15.1	1.3	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	34.2	31.0	35.4	45.4	50.7	10.4	0.0	0.0	0.0	0.0
Meter Station	40,093.5	36,730.1	35,369.9	29,464.2	26,352.8	23,895.7	21,658.1	16,964.3	3,276.6	20,352.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,494.4	2,626.9	2,835.0	2,226.7	2,137.7	1,936.8	1,834.1	1,352.9	143.4	1,216.1
Fuel	1,794.9	2,009.6	2,371.9	2,346.5	1,792.5	1,529.9	1,425.3	1,202.5	108.2	1,066.0
Flared	42.4	20.9	37.5	38.0	66.7	90.9	45.5	14.5	0.0	107.4
Vented	0.0	0.0	0.0	0.0	1.9	1.6	0.3	0.0	0.0	0.0
Diff and Other	923.5	-722.9	-510.9	-369.9	675.2	512.0	556.9	529.3	-0.9	516.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	203.8	277.6	352.8	170.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,299.1	10,802.6	11,567.4	9,236.3	8,699.1	7,814.1	7,214.9	5,454.0	607.4	5,062.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080187

Facility Name PEYTO KAKWA 02-11-60-04 W6 SWEET GAS

Facility Lic # 27772

Facility Operator OYA2 PEYTO

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	141,895.9	170,790.4	181,529.9	204,048.1	168,575.9	167,930.3	146,864.1	139,467.5	116,216.9	111,314.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	123,469.5	144,163.1	156,493.6	177,191.0	145,919.1	148,299.5	131,485.6	121,678.5	100,098.8	93,623.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,319.6	10,472.7	11,943.0	14,088.0	11,322.2	9,921.4	6,912.2	6,599.9	5,747.4	7,252.1
Fuel	7,303.5	8,030.4	7,723.8	8,759.6	5,946.5	6,715.2	6,592.3	6,286.5	5,319.4	5,794.1
Flared	102.7	46.9	42.5	67.7	103.2	86.6	224.5	124.6	130.3	86.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,700.6	8,077.3	5,327.0	3,941.8	5,284.9	2,907.6	1,649.5	4,778.0	4,921.0	4,558.3
<b>Process and Frac</b>										
Pentanes Plus	16,894.2	18,648.8	21,269.7	27,022.7	19,182.4	18,429.2	15,236.7	15,001.8	12,368.0	11,514.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,287.8	27,475.6	31,107.4	35,005.4	30,381.3	25,552.1	16,683.0	15,585.3	13,752.2	20,042.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080688

Facility Name WILD RIVER 14-20 GP

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	179,063.5	169,034.8	252,465.6	322,632.0	373,951.5	815,165.1	1,351,908.2	1,605,268.0	1,805,166.6	2,295,135.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	91,024.5	745,261.0	1,170,160.5	1,222,244.0	1,791,858.5	2,306,351.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	177,231.8	170,329.4	246,680.7	309,772.3	273,183.1	47,348.4	139,557.4	350,078.1	1,549.0	6,420.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,596.6	2,279.5	3,950.3	5,721.5	6,008.2	12,088.1	19,268.0	18,184.2	8,673.7	9,778.3
Fuel	5,599.1	5,251.3	7,756.0	9,018.9	8,100.7	17,044.0	33,008.0	39,203.6	36,942.6	32,356.1
Flared	12.4	9.0	29.9	31.7	108.9	96.3	216.1	311.7	133.6	122.3
Vented	0.0	0.0	0.4	0.3	4.1	0.1	15.9	37.4	0.2	0.0
Diff and Other	-6,376.4	-8,834.4	-5,951.7	-1,912.7	-4,478.0	-6,672.8	-10,317.7	-24,791.0	-33,991.0	-59,892.9
<b>Process and Frac</b>										
Pentanes Plus	6,186.5	5,029.6	10,218.7	14,207.6	14,462.6	27,568.1	42,933.7	32,853.1	21,982.2	23,949.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,909.4	5,582.2	8,256.3	12,246.5	13,149.3	26,938.7	43,438.1	48,059.3	17,862.5	20,226.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080799

Facility Name BASSET LAKE 16-35 GAS PLANT

Facility Lic # 30856

Facility Operator A172 WINSLOW

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	14,936.4	15,334.3	12,392.5	10,086.8	5,658.5	6,465.5	816.5	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	12,258.7	12,189.5	10,361.1	8,465.8	4,956.4	5,508.9	597.1	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	78.0	75.5	75.5	53.1	53.4	18.1	2.8	0.0		
Fuel	1,325.0	1,269.4	1,155.4	839.6	449.7	544.0	170.2	0.0		
Flared	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,274.7	1,799.8	800.5	728.3	199.0	394.5	46.4	0.0		
<b>Process and Frac</b>										
Pentanes Plus	379.5	367.2	366.6	258.0	259.1	88.4	13.6	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080972

Facility Name ANTE CREEK GAS PLANT 10-36-065-25W5M

Facility Lic # 31023

Facility Operator 0G30 ARC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	96,693.9	90,555.5	92,682.3	92,910.4	76,015.7	85,378.9	84,367.8	95,641.7	95,133.2	94,817.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,787.5	12,387.5	13,237.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	90,956.3	85,128.9	86,188.7	87,362.0	69,500.4	82,901.7	77,476.5	81,609.9	78,123.8	79,996.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,653.4	2,821.9	2,943.2	2,899.3	2,038.7	2,423.4	2,562.5	2,795.3	3,005.5	2,755.1
Fuel	2,993.0	5,575.7	6,448.9	3,977.9	1,448.2	353.2	1,424.7	4,540.2	2,164.7	2,407.1
Flared	557.0	845.5	757.3	52.8	183.4	188.4	93.9	72.2	55.5	111.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-465.8	-3,816.5	-3,655.8	-1,381.6	2,845.0	-487.8	2,810.2	1,836.6	-603.8	-3,690.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,101.5	11,780.1	12,194.5	12,027.9	8,759.9	10,437.2	10,927.5	11,872.0	12,593.4	11,450.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0081174

Facility Name ATCO CARBON SOUTH

Facility Lic # 22299

Facility Operator 0Z2W AESL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	22,533.2	21,086.6	21,523.0	21,307.0	19,355.3	17,609.7	18,167.7	5,018.2	1,813.9	4,321.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,238.3	20,078.6	22,034.7	21,880.8	18,749.7	16,783.5	17,506.5	4,949.8	1,867.3	4,299.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	122.6	104.1	101.7	107.5	82.8	80.9	82.6	18.3	6.6	17.2
Fuel	993.4	968.3	535.3	256.8	996.9	995.9	920.3	286.3	116.2	212.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	178.9	-64.4	-1,148.7	-938.1	-474.1	-250.6	-341.7	-236.2	-176.2	-207.0
<b>Process and Frac</b>										
Pentanes Plus	595.2	505.5	493.4	522.0	403.3	393.6	401.2	88.9	31.9	82.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0081833

Facility Name KETCH WORSLEY 16-36 GAS PLANT

Facility Lic # 31781

Facility Operator A73W

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	34,972.5	19,653.9	11,017.6	8,556.1	7,395.7	6,458.2	3,146.5	2,961.1	2,914.2	1,986.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,074.6	17,862.3	9,445.1	7,401.3	6,086.4	5,443.2	2,758.6	2,898.9	2,884.7	1,978.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,674.1	816.6	763.9	1,320.2	1,279.6	926.2	261.4	29.6	0.0	0.0
Flared	0.0	0.0	0.2	0.1	19.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0
Diff and Other	-776.2	975.0	808.4	-165.5	10.6	88.8	124.6	32.6	29.5	8.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0081848

Facility Name ENCANA ROSEBUD 2-1-27-21W4 GAS PLANT

Facility Lic # 3727

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN						SHUTIN	SHUTIN	
Alberta Facilities	59,178.1	39,876.2	48,329.2	56,737.8	50,633.3	50,687.2	29,994.6			43,761.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			42,429.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Meter Station	55,314.8	35,929.8	42,653.6	51,227.6	46,247.4	46,597.6	27,886.5			0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Other products	164.7	400.5	576.8	707.9	598.6	505.2	162.3			804.5
Fuel	1,887.9	2,016.2	2,675.4	2,067.6	1,796.6	1,695.0	988.0			1,130.3
Flared	0.0	0.0	0.0	13.5	2.9	2.3	0.4			0.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.1			3.1
Diff and Other	1,810.7	1,529.7	2,423.4	2,721.2	1,987.8	1,887.1	954.3			-606.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	31.2	13.2	9.0	25.7	0.0			0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
NGL	720.1	1,737.9	2,473.5	3,060.2	2,589.1	2,168.5	705.2			3,211.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0081971

Facility Name BSO SF Lk GP 2-4-19-16W4M

Facility Lic # 31753

Facility Operator A6F7 BLACKSPUR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	8,759.2	5,979.8	4,201.5	2,916.4	1,882.9	2,169.0	2,950.1	3,256.5	2,072.5	867.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,632.6	5,948.4	4,172.7	2,890.9	1,848.3	1,671.5	2,439.2	2,852.3	1,569.3	474.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	113.6	109.5	70.3	47.2	25.9	15.9	29.9	35.9	17.2	1.9
Fuel	0.0	0.0	0.0	0.0	0.0	485.4	493.9	436.1	462.4	395.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.7	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	13.0	-78.1	-41.5	-21.7	8.7	-3.8	-12.9	-69.6	21.9	-3.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	497.9	475.9	306.8	208.9	116.2	69.2	133.5	163.0	74.6	8.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0082304

Facility Name 6-17-25-20W4 WINTERING HILLS WEST

Facility Lic # 26184

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	92,801.7	90,010.1	75,505.6	65,510.1	62,430.6	60,704.7	59,908.8	54,939.8	53,123.8	51,192.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	397.2	703.5	848.8	953.9	1,316.0	2,533.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	549.6	551.7	550.0	693.6	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	87,636.3	84,725.7	70,311.8	61,774.7	57,494.4	53,825.7	54,321.2	51,128.8	50,170.7	47,560.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	975.4	1,136.0	1,036.3	1,042.5	1,172.4	920.3	882.2	993.2	916.6	963.3
Fuel	3,513.3	3,475.2	3,232.6	3,052.3	2,836.8	2,432.9	1,867.6	1,848.7	1,188.3	1,046.8
Flared	0.0	0.0	0.0	0.0	0.0	0.4	0.6	0.6	1.2	0.9
Vented	0.0	0.0	0.0	0.0	0.0	0.3	3.6	3.3	3.8	3.5
Diff and Other	676.7	673.2	924.9	-359.4	529.8	2,272.0	1,433.1	-538.7	-1,166.4	-915.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	21.1	44.1	108.5	45.8	0.0	0.0	0.0	26.1	130.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,244.7	4,850.5	4,405.8	4,232.6	4,896.7	4,006.4	3,821.9	4,212.2	3,866.7	4,013.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0082962

Facility Name ALBERS 8-23-41-7W4 GAS PLANT

Facility Lic # 31777

Facility Operator 0026

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0083567

Facility Name HIGHPINE JOFFRE GAS PLANT 6-17

Facility Lic # 31879

Facility Operator AOL1 VESTA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	64,889.3	53,648.2	37,574.2	55,280.7	51,063.8	40,846.0	34,288.8	29,030.0	44,672.4	39,966.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,085.4	714.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,072.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	61,117.7	49,871.3	34,356.3	51,249.1	46,923.3	37,003.7	29,821.2	25,720.1	38,371.0	18,147.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,528.5	1,167.4	781.9	1,326.9	1,250.8	1,131.9	879.1	1,087.0	2,241.9	3,017.5
Fuel	2,129.7	2,394.2	2,248.0	2,487.8	2,447.1	2,215.9	2,042.4	2,162.3	2,716.3	2,177.0
Flared	4.9	204.4	56.0	50.2	80.6	62.8	239.3	98.1	121.5	458.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.6
Diff and Other	108.5	10.9	132.0	166.7	362.0	431.7	1,306.8	-37.5	136.3	-1,697.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,498.2	5,035.3	3,390.3	5,637.2	5,192.6	4,700.0	3,738.4	4,616.0	9,303.2	11,898.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0083667

Facility Name CORBET GAS PLANT 15-10-62-6 W5

Facility Lic # 27718

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	137,400.3	110,104.2	93,890.9	83,567.1	70,550.7	55,603.3	55,618.5	42,789.6	13,214.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	132,783.3	104,095.7	88,268.8	78,910.1	66,097.2	51,614.3	51,748.4	39,542.7	12,159.9	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	3,719.9	4,597.9	3,335.0	3,106.7	3,333.8	2,953.4	3,187.6	2,662.5	947.3	
Flared	17.3	35.2	7.3	7.5	4.6	19.1	23.6	19.6	6.8	
Vented	11.4	11.3	13.1	9.3	9.6	10.0	10.9	10.1	3.3	
Diff and Other	868.4	1,364.1	2,266.7	1,533.5	1,105.5	1,006.5	648.0	554.7	96.8	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0083746

Facility Name GENTRY PRINCESS 1-20 GAS PLANT

Facility Lic # 32635

Facility Operator A6Y2 COR4

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	40,564.8	33,682.1								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	38,758.5	31,818.4								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	314.4	402.0								
Fuel	784.3	755.5								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	707.6	706.2								
<b>Process and Frac</b>										
Pentanes Plus	657.8	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	788.1	1,741.9								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084058

Facility Name Tony Creek Gas Plant 10-24-62-22W5

Facility Lic # 32387

Facility Operator A1EZ FIRENZE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	59,340.6	94,347.4	60,831.1	45,215.9	39,226.7	33,194.6	24,081.9	23,622.6	19,358.0	16,998.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,433.0	90,221.0	57,944.0	42,624.2	36,921.4	31,397.0	22,642.4	21,681.4	17,843.5	15,661.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,071.4	1,236.0	1,193.0	992.3	771.5	731.1	540.7	592.5	474.1	448.6
Fuel	247.6	3,017.9	2,604.6	2,264.2	1,765.8	1,553.8	1,306.0	1,268.3	1,104.6	1,107.6
Flared	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,411.4	-127.5	-911.4	-664.8	-232.0	-487.3	-407.2	80.4	-64.2	-218.9
<b>Process and Frac</b>										
Pentanes Plus	413.3	0.4	0.0	0.0	0.0	0.0	0.0	223.8	178.9	170.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,329.9	5,413.6	5,185.6	4,254.8	3,366.9	3,152.4	2,334.8	2,356.9	1,870.1	1,762.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084179

Facility Name PEYTO CUTBANK 04-06-063-09 W6 GP

Facility Lic # 32100

Facility Operator OYA2 PEYTO

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	15,796.1	17,653.6	19,982.8	18,615.5	13,712.5	12,846.6	11,220.1	3,824.5	12,851.3	10,058.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,490.4	16,274.6	18,215.0	17,315.9	12,916.3	11,347.4	10,089.1	3,454.3	11,581.4	8,790.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	281.9	275.9	380.4	308.8	220.8	209.6	178.0	45.9	200.8	157.6
Fuel	2,023.7	2,067.9	2,147.0	2,266.9	1,279.3	1,164.0	1,077.8	418.1	1,201.4	1,157.2
Flared	31.9	35.8	40.4	37.6	27.8	27.0	30.9	9.0	27.2	26.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,031.8	-1,000.6	-800.0	-1,313.7	-731.7	98.6	-155.7	-102.8	-159.5	-72.8
<b>Process and Frac</b>										
Pentanes Plus	349.8	325.4	503.9	446.5	301.8	203.7	257.3	73.1	280.8	205.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	926.4	925.3	1,215.0	959.9	705.7	746.1	568.1	140.7	648.8	514.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084226

Facility Name BIGSTONE 11-9-61-22W5

Facility Lic # 13771

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	107,525.0	89,310.2	78,449.0	74,871.0	70,990.8	64,873.0	65,219.3	50,791.0	46,526.2	44,165.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	102,670.0	85,838.7	74,638.5	71,444.5	68,566.8	62,116.5	62,297.7	46,249.6	43,581.2	41,630.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,473.3	1,265.3	1,235.3	1,251.5	1,273.4	1,289.3	1,163.4	935.5	972.5	890.9
Fuel	2,313.1	1,436.9	1,558.1	1,390.5	1,419.6	1,512.0	1,335.4	1,322.0	1,322.9	1,290.8
Flared	45.0	47.8	147.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	5.3	0.0	0.0	0.7	0.0	5.0	15.9	6.2	5.5
Diff and Other	1,002.1	716.2	869.7	784.4	-269.7	-44.8	417.8	2,268.0	643.4	347.4
<b>Process and Frac</b>										
Pentanes Plus	1,549.7	1,542.7	1,169.8	1,058.6	1,070.2	812.2	869.4	656.5	575.6	567.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,120.8	4,160.1	4,357.9	4,496.9	4,568.8	4,878.3	4,250.2	3,490.2	3,660.3	3,294.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084455

Facility Name HUSKY BIVOUAC

Facility Lic # 26711

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,112.8
Non-Alberta Facilities	172,749.6	171,709.6	171,681.6	149,311.5	143,984.6	133,990.5	123,525.6	106,524.1	102,250.5	77,735.1
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	172,702.2	171,668.5	171,681.6	149,311.5	143,984.6	133,990.5	123,525.6	106,524.1	102,250.5	101,753.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	226.1
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	588.4
Flared	244.4	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-197.0	0.0	0.0	0.0	0.0	0.0	-0.2	0.0	0.0	232.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	1,094.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084636

Facility Name PHOENIX 102/07-21-39-10W5

Facility Lic # 33220

Facility Operator A7KN SANSUM

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN					SHUTIN	SHUTIN
Alberta Facilities	3,151.1	2,765.6	1,831.2	3,265.6	2,099.1	1,828.9	274.0	2,388.9	1,753.1	1,674.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,918.5	2,640.6	1,567.8	3,135.5	1,950.3	1,632.7	251.4	2,019.1	1,458.2	1,402.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	278.7	234.3	181.0	271.4	184.4	178.6	13.2	154.5	135.8	109.6
Fuel	39.1	0.0	0.0	0.0	0.0	0.0	0.0	191.7	163.7	124.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-85.2	-109.3	82.4	-141.3	-35.6	17.6	9.4	23.6	-4.6	37.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,222.6	1,025.7	783.6	1,163.2	797.0	767.0	54.0	669.1	564.3	476.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084773

Facility Name DUVERNAY 15-4-58-23W5M GAS PLANT

Facility Lic # 33195

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	808,461.9	778,016.5	734,710.1	698,686.8	631,552.7	572,867.0	601,978.2	591,349.6	687,597.4	729,555.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	86,946.2	440,213.5	418,976.5	412,536.0	622,266.7	708,509.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	797,499.6	769,179.3	718,989.2	680,490.9	528,074.3	116,796.4	171,001.4	167,047.3	61,078.5	6,344.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11,497.0	8,873.4	8,659.2	9,486.9	7,895.2	7,391.2	8,399.7	8,158.0	6,953.4	5,420.8
Fuel	11,966.1	11,039.6	11,409.2	11,378.7	10,629.5	9,688.5	9,606.5	10,524.0	8,550.0	9,973.8
Flared	217.6	379.6	430.8	280.4	390.5	51.4	82.4	43.9	0.4	2.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	19.6	0.7	0.0	0.6
Diff and Other	-12,718.4	-11,455.4	-4,778.3	-2,950.1	-2,383.0	-1,274.0	-6,107.9	-6,960.3	-11,251.6	-694.8
<b>Process and Frac</b>										
Pentanes Plus	40,581.6	31,304.5	31,281.1	34,867.3	30,405.2	29,074.7	33,292.0	32,338.7	24,808.4	15,239.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,119.3	10,319.9	9,230.5	9,747.8	6,897.8	5,925.7	6,816.0	6,650.4	7,999.4	10,130.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084966

Facility Name RIDER PEMBINA 07-02-048-09W5 GAS PLA

Facility Lic # 32829

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	79,311.3	65,406.2	60,568.7	48,500.0	47,936.0	31,902.5				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	70,889.8	61,537.1	59,176.2	45,338.8	44,528.1	29,588.3				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	2,321.7	1,966.5	1,895.6	1,438.0	1,335.7	1,147.9				
Fuel	2,991.9	2,226.2	2,046.0	1,306.6	1,415.7	1,292.3				
Flared	0.0	0.0	187.7	0.0	61.7	56.5				
Vented	0.0	0.0	0.0	0.0	0.0	0.8				
Diff and Other	3,107.9	-323.6	-2,736.8	416.6	594.8	-183.3				
<b>Process and Frac</b>										
Pentanes Plus	3,067.0	2,172.1	2,075.3	1,430.0	1,255.2	873.2				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	7,548.8	6,783.4	6,564.5	5,107.5	4,812.0	4,215.8				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084973

Facility Name FET Golden 7-7-87-14W5 Gas Plant

Facility Lic # 34292

Facility Operator A5RD ENERPLUS CORP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	445.7									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	445.7									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0085141

Facility Name QUEENSTOWN 1-2-18-22W4 GAS PLANT

Facility Lic # 33937

Facility Operator 0CW8 HUA WEI OIL & GA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	28,817.0	31,606.6	21,303.3	23,608.1	20,941.4	15,002.8	15,082.3	9,690.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	25,452.9	26,845.8	17,795.4	21,127.6	18,044.7	12,144.0	12,496.0	8,218.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	157.1	154.3	153.3	225.0	274.3	191.2	172.8	104.5		
Fuel	2,809.5	2,496.7	2,625.3	2,718.0	2,435.6	2,146.0	1,838.8	1,228.0		
Flared	0.0	0.0	0.0	9.3	7.4	14.0	14.9	20.7		
Vented	3.0	0.0	4.2	1.2	1.2	1.0	1.0	0.5		
Diff and Other	394.5	2,109.8	725.1	-473.0	178.2	506.6	558.8	118.4		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	701.5	689.8	674.8	983.8	1,184.8	834.0	770.1	461.5		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0085152

Facility Name FERRIER WEST 7-18-40-9W5

Facility Lic # 33367

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	38,047.0	65,467.1	89,882.3	74,264.1	58,706.4	64,220.2	87,379.7	69,111.7	66,546.3	68,905.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,441.1	63,355.1	86,256.2	70,610.8	55,595.3	59,312.9	82,996.6	64,217.9	61,312.1	63,823.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,056.0	1,539.7	1,905.1	1,645.4	1,418.0	2,435.8	3,333.1	2,411.2	2,365.6	2,334.5
Fuel	1,847.3	2,408.2	2,578.9	2,131.0	1,693.3	2,246.1	2,810.6	2,543.9	2,467.7	2,447.6
Flared	138.6	81.7	106.0	122.6	51.4	46.2	53.4	41.8	43.7	74.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.9
Diff and Other	-436.0	-1,917.6	-963.9	-245.7	-51.6	179.2	-1,814.0	-105.5	357.2	224.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	34.3	40.5	0.0	13.4	0.0	56.0	42.9	35.7	171.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,878.6	7,092.8	8,774.1	7,607.4	6,561.2	11,303.5	15,489.1	11,262.5	10,696.7	10,299.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0085275

Facility Name CESSFORD 02-11-027-16W4

Facility Lic # 31448

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,407.1	14,904.3	11,804.3	10,545.3	9,597.5	13,531.9	22,494.0	7,870.6	6,681.9	11,995.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	15,869.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,417.4	14,727.5	11,722.3	10,245.3	9,002.5	12,044.9	20,444.0	6,523.9	5,467.7	10,362.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	450.8	316.3	255.1	214.9	262.5	379.5	684.6	179.6	170.0	250.1
Fuel	841.8	0.0	0.0	0.0	609.6	1,203.4	1,530.7	931.0	977.9	1,006.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	8.8	1.0	2.3	5.1	2.8
Diff and Other	-172.2	-139.5	-173.1	85.1	-277.1	-104.7	-166.3	233.8	61.2	373.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,959.4	1,402.6	1,137.4	957.9	1,126.6	1,630.0	2,897.8	788.8	733.2	1,041.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086281

Facility Name NUVISTA SIBBALD 5-6 GP

Facility Lic # 3757

Facility Operator A0A7

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
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<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
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Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086283

Facility Name ACCLAIM CASTOR GP 2-2

Facility Lic # 33987

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	32,399.2	29,240.9	27,826.8	25,080.1	19,397.5	15,718.2	14,900.1	8,124.7	12,071.2	6,388.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,436.1	27,697.3	26,091.1	23,468.2	17,990.2	14,238.7	13,150.5	7,331.9	10,650.6	5,492.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20.9	19.9	17.4	10.8	14.1	9.7	10.0	20.6	10.4	14.9
Fuel	2,533.2	2,443.2	2,403.1	2,430.9	2,195.8	1,920.2	1,832.8	1,420.8	1,345.3	1,043.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8
Diff and Other	409.0	-919.5	-684.8	-829.8	-802.6	-450.4	-93.2	-648.6	64.9	-169.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	98.5	96.0	82.0	50.4	66.0	44.9	46.9	95.0	47.6	68.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086359

Facility Name ARGOSY CLARESHOLM GAS PLANT

Facility Lic # 33921

Facility Operator A6JF LTAM

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	59,832.4	51,505.5	35,919.8	27,646.3	24,386.8	19,417.3	28,166.4	27,668.2	2,769.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	53,865.5	45,910.0	32,373.6	24,965.5	22,120.7	17,839.6	26,166.9	25,184.7	2,574.2	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	465.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	913.9	741.0	528.0	484.7	490.1	496.1	641.6	584.7	68.6	
Fuel	2,115.5	1,912.2	1,617.6	1,313.4	1,254.2	1,100.3	1,390.8	1,399.9	135.5	
Flared	0.0	0.0	0.0	0.0	24.6	58.0	63.5	79.0	10.2	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.0	
Diff and Other	2,937.5	2,477.0	1,400.6	882.7	497.2	-76.7	-96.5	419.3	-19.1	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	442.0	449.4	416.1	98.5	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	4,024.3	3,334.0	2,369.1	2,150.7	2,138.4	1,714.2	2,333.8	2,148.9	214.5	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086379

Facility Name ACL GRANUM GAS PLT 14-31-11-26 W4

Facility Lic # 34080

Facility Operator A6JF LTAM

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	70,054.2	45,234.3	32,735.1	26,671.3	23,957.0	21,093.7	5,551.0	19,812.9	62,357.6	59,543.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,765.1	44,514.1	30,921.5	25,186.9	22,468.1	19,358.5	5,180.6	19,030.3	58,592.2	56,079.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	651.1	376.0	273.3	242.8	208.9	197.5	44.3	192.8	649.5	656.3
Fuel	2,144.1	1,768.8	1,505.6	1,071.7	0.0	896.0	340.3	722.3	2,584.8	2,736.3
Flared	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	2.8
Vented	0.0	0.0	0.0	13.5	0.0	3.8	0.0	0.0	25.1	24.0
Diff and Other	493.9	-1,424.6	34.7	156.4	1,280.0	637.6	-14.2	-132.5	506.0	45.2
<b>Process and Frac</b>										
Pentanes Plus	3,163.7	1,826.7	1,328.5	1,179.9	1,014.7	960.0	214.7	936.7	3,143.5	3,175.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086640

Facility Name BIG EDDY GAS STORAGE PLANT

Facility Lic # 32917

Facility Operator ONPM

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086745

Facility Name ACL NGL STEWART PLANT 7-7-32-27

Facility Lic # 33664

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	49,152.0	48,488.7	45,529.7	39,516.4	37,106.2	38,481.8	36,602.5	39,200.4	38,990.5	37,685.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,837.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,170.0	46,516.3	43,630.0	37,364.4	34,859.0	37,570.7	35,431.7	35,270.6	35,648.8	35,272.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9.0	0.0	6.2	0.0	0.0	0.1	5.4	0.0	0.0	0.0
Fuel	2,895.3	3,140.3	2,170.4	2,756.5	2,685.8	3,045.8	2,889.8	2,841.3	2,718.0	874.0
Flared	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	2.4	3.1	1.4	0.9	4.0	3.6	1.3	2.7	2.1
Diff and Other	-924.9	-1,170.3	-280.0	-605.9	-439.5	-2,138.8	-1,728.0	1,087.2	621.0	-300.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	30.0	0.0	0.0	0.4	26.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	41.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086803

Facility Name HUSKY JARVIE 08-35 GAS PLANT

Facility Lic # 34661

Facility Operator 0Z5F SEQUOIA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	19,463.9	18,909.8	18,328.8	15,349.3	12,802.0	8,177.7	0.0	0.0	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	19,229.3	17,988.8	17,850.6	14,777.3	12,293.6	7,793.5	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	1,099.0	970.2	1,069.9	979.9	905.0	673.1	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	29.7	3.2	4.4	8.6	4.4	0.3	0.0	0.0	0.0	
Diff and Other	-894.1	-52.4	-596.1	-416.5	-401.0	-289.2	0.0	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086883

Facility Name 981405 DORIS 11-17-63-6W5

Facility Lic # 33985

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	268,853.9	257,708.1	220,458.2	172,690.8	133,552.7	110,586.1	70,034.7	45,563.3	39,632.0	4,117.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	254,095.5	240,614.5	207,230.1	162,961.7	126,470.7	104,389.8	67,903.4	43,841.5	38,096.1	4,020.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	6,240.3	8,886.1	8,148.2	6,151.7	5,288.1	4,522.8	3,092.6	2,201.7	2,057.1	224.8
Flared	17.9	36.5	46.2	30.8	30.6	33.2	17.2	11.3	17.2	5.7
Vented	9.3	11.0	10.1	10.4	5.6	1.5	0.0	1.0	1.0	0.8
Diff and Other	8,490.9	8,160.0	5,023.6	3,536.2	1,757.7	1,638.8	-978.5	-492.2	-539.4	-134.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0087651

Facility Name ACL NGL LPT 8-28 REFRIDGE PLANT

Facility Lic # 34777

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	195,802.4	175,102.6	152,886.7	139,624.7	127,030.7	123,119.0	132,846.0	122,845.4	120,264.3	53,395.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	187,238.2	166,723.5	147,760.9	131,314.9	116,214.1	115,954.1	127,844.4	117,690.5	113,526.7	51,710.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11.8	7.8	5.3	0.0	3.3	0.0	0.0	2.4	0.0	0.0
Fuel	9,183.2	7,618.6	7,005.0	7,065.1	7,226.6	7,057.9	7,478.2	6,519.6	6,388.4	2,758.4
Flared	11.2	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	3.9	18.5	7.2	32.6	9.9	5.0	16.2	40.5	1.6
Diff and Other	-642.0	734.4	-1,903.0	1,237.5	3,554.1	97.1	-2,481.6	-1,383.3	308.7	-1,074.9
<b>Process and Frac</b>										
Pentanes Plus	45.9	38.2	26.1	0.0	16.0	0.0	0.0	11.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0087677

Facility Name PEMBINA BLUE RAPIDS 04-08-047-09W5

Facility Lic # 34328

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	172,747.2	153,011.0	175,220.7	208,450.7	200,231.0	181,855.8	165,395.4	158,043.2	152,400.9	150,822.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	932.7	472.8	462.0	340.3	401.5	365.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	5.4	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	150,900.2	135,229.1	162,125.5	189,200.4	183,553.3	167,391.4	151,360.5	148,766.1	144,575.7	138,647.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,870.4	6,570.2	7,999.7	9,533.2	8,728.7	7,102.8	5,512.2	6,198.6	6,208.6	6,010.2
Fuel	6,946.0	5,868.9	7,596.4	9,022.8	9,231.7	9,377.8	7,959.3	7,976.7	7,965.7	6,840.8
Flared	3.2	11.4	44.9	6.1	33.1	202.2	54.4	27.6	8.9	10.1
Vented	0.0	0.0	0.0	0.0	0.0	161.0	190.0	179.5	155.2	150.3
Diff and Other	8,022.0	5,331.4	-2,547.9	688.2	-2,248.5	-2,852.2	-143.0	-5,445.6	-6,914.7	-1,201.4
<b>Process and Frac</b>										
Pentanes Plus	7,280.1	6,412.0	5,311.6	5,414.4	5,702.3	7,452.1	6,993.0	7,332.4	7,108.6	6,896.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	22,364.5	21,535.3	28,143.2	34,187.1	30,141.9	22,193.5	16,430.7	18,613.4	18,907.6	18,312.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0087898

Facility Name APACHE CECILIA 12-34 PLANT

Facility Lic # 33606

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	337,373.5	310,697.6	297,902.0	271,062.5	250,352.9	225,665.4	203,941.1	194,340.2	182,781.3	170,845.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	323,704.9	296,968.4	284,497.3	259,279.4	242,703.1	220,616.2	201,886.8	190,733.2	178,313.3	167,097.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,763.7	2,992.2	3,009.1	2,778.2	2,726.3	2,612.1	2,033.7	2,144.5	2,070.1	1,974.7
Fuel	7,857.9	6,288.2	7,586.6	6,639.9	4,779.0	6,979.6	7,317.5	6,763.8	6,254.5	6,047.0
Flared	67.1	23.1	8.8	16.8	14.0	658.0	30.1	58.6	23.0	16.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	10.7	30.2	25.8	26.8
Diff and Other	2,979.9	4,425.7	2,800.2	2,348.2	130.5	-5,200.5	-7,337.7	-5,390.1	-3,905.4	-4,316.8
<b>Process and Frac</b>										
Pentanes Plus	7,214.0	6,855.0	7,182.5	6,413.3	5,828.9	5,059.1	3,958.2	3,561.9	3,304.6	3,080.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,469.5	6,796.9	6,593.5	6,246.3	6,590.8	6,704.9	5,272.4	6,174.3	6,001.0	5,794.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088508

Facility Name CLEAR PRAIRIE

Facility Lic # 35173

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	70,564.0	77,500.3	72,983.8	58,784.0	45,810.0	39,545.3	20,865.3	2,296.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	68,404.1	75,294.3	71,082.2	56,796.0	44,146.3	37,290.5	19,000.9	1,996.7		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	35.4	19.7	6.9	0.0	4.3	0.0	1.7	0.0		
Fuel	2,640.6	2,849.1	2,742.0	2,410.8	2,295.1	2,167.6	1,770.4	233.1		
Flared	20.8	0.5	17.0	12.4	14.1	2.6	1.7	0.0		
Vented	0.0	24.4	5.8	0.0	0.5	0.2	1.6	0.0		
Diff and Other	-536.9	-687.7	-870.1	-435.2	-650.3	84.4	89.0	66.6		
<b>Process and Frac</b>										
Pentanes Plus	0.0	24.9	0.0	0.0	21.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	162.6	67.1	30.5	0.0	0.0	0.0	8.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088516

Facility Name ACL NGL L.P. SOUTH 9-14-30-27 PLANT

Facility Lic # 34756

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	49,180.8	40,699.4	37,067.4	37,340.8	33,108.4	51,054.4	63,302.9	39,280.5	38,205.8	37,386.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,380.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,525.9	38,058.7	34,773.4	36,425.0	32,910.6	47,728.0	59,302.6	37,949.0	37,076.3	36,227.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	83.2	71.3	4.6	0.0	0.0	0.0	0.0
Fuel	3,814.9	2,662.5	2,387.8	1,150.3	247.5	3,453.6	3,650.4	2,143.6	2,237.9	734.2
Flared	5.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	1.6	2.4	5.5	8.4	9.1	6.4	5.4	4.9	0.9
Diff and Other	-165.9	-23.6	-96.2	-323.2	-129.4	-140.9	343.5	-817.5	-1,113.3	-956.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	358.6	308.0	20.4	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088615

Facility Name IRON CREEK GAS PLANT

Facility Lic # 22912

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	98,390.6	84,446.9	64,762.5	25,061.1						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	94,645.4	80,489.4	60,868.2	23,722.2						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	42.8	49.0	38.2	9.4						
Fuel	3,930.6	3,690.0	3,338.3	1,146.4						
Flared	13.0	0.0	0.0	0.0						
Vented	6.5	8.3	3.1	5.0						
Diff and Other	-247.7	210.2	514.7	178.1						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	196.5	227.2	171.5	43.3						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089018

Facility Name PEYTO WILDHAY 04-21-55-23 W5 GP

Facility Lic # 34457

Facility Operator OYA2 PEYTO

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	85,574.0	118,257.0	366,365.3	448,341.0	530,660.9	605,850.6	644,619.9	573,744.4	495,813.5	451,086.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,512.4	109,776.2	347,014.7	428,021.5	514,940.2	584,170.8	633,710.9	559,534.0	483,673.5	439,084.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,063.4	4,497.5	5,508.0	4,965.8	5,394.9	4,467.9	3,951.1	3,986.1	4,617.3	5,872.6
Fuel	3,039.5	3,995.5	10,507.7	14,894.0	18,098.5	17,221.1	20,296.3	18,403.7	16,530.3	14,943.2
Flared	30.4	39.4	62.0	78.0	83.4	181.4	450.7	84.3	55.6	123.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,928.3	-51.6	3,272.9	381.7	-7,856.1	-190.6	-13,789.1	-8,263.7	-9,063.2	-8,937.2
<b>Process and Frac</b>										
Pentanes Plus	5,827.4	6,457.0	8,775.6	6,522.0	6,871.1	6,753.0	6,474.2	5,596.2	5,866.3	10,691.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,904.4	13,288.0	15,894.0	15,753.5	17,510.4	13,647.3	12,020.7	12,747.7	15,018.6	16,017.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089265

Facility Name VERMILION PEMBINA 16-26-047-08W5

Facility Lic # 35123

Facility Operator 0G30 ARC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	32,757.4	24,364.8	32,608.2	20,108.1	28,672.0	26,418.6	29,780.5	22,651.1	19,331.7	17,069.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,063.6	24,225.3	32,466.8	19,544.8	27,640.4	24,365.2	26,344.5	19,907.2	17,125.3	15,160.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	679.8	619.7	1,247.3	904.0	1,111.9	1,136.7	1,274.6	1,009.1	934.1	801.1
Fuel	82.7	59.7	76.5	45.7	0.0	72.7	111.4	98.4	94.6	97.7
Flared	0.0	0.0	2.0	21.7	0.0	27.0	13.8	58.3	33.2	13.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-68.7	-539.9	-1,184.4	-408.1	-80.3	817.0	2,036.2	1,578.1	1,144.5	997.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.3	0.0	0.0	59.6	107.9	2.7	7.3	76.6	74.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,908.8	2,597.2	5,182.5	3,744.2	4,619.5	4,750.8	5,434.4	4,243.4	3,756.3	3,199.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089314

Facility Name CROOKED CREEK 2-30-71-26W5

Facility Lic # 35485

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	34,854.7	15,929.4	9,167.6	4,807.9	4,138.9	4,106.2	3,509.5	2,788.5	2,545.2	2,221.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	349.3	112.3	63.3	0.0	0.0	0.0	134.6	162.5	179.1	141.8
Gas Gathering	0.0	0.0	47.9	0.0	0.0	0.0	100.8	682.0	662.6	648.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,169.6	10,717.2	6,518.3	2,669.4	2,366.9	2,013.1	1,246.4	818.1	1,017.5	869.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,568.9	2,345.2	1,168.4	735.8	677.9	655.5	533.8	388.7	425.0	369.8
Fuel	3,244.9	1,939.6	1,059.2	936.4	1,031.8	1,475.6	1,656.5	479.6	88.5	86.1
Flared	4.5	23.1	0.5	77.0	2.0	0.0	0.0	35.6	5.7	3.4
Vented	0.0	0.0	0.0	24.1	0.0	0.0	0.4	0.0	0.0	0.0
Diff and Other	517.5	792.0	310.0	365.2	60.3	-38.0	-163.0	222.0	166.8	101.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,622.8	9,547.5	4,759.2	2,990.4	2,758.4	2,663.8	2,172.2	1,571.6	1,696.2	1,473.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089350

Facility Name TRILOGY DEEP VALLEY 01-15-063-25W5

Facility Lic # 35413

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	49,359.5	46,003.3	32,245.5	30,643.3	25,247.6	20,713.5	14,754.1	15,249.6	12,744.5	15,300.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,237.8	44,166.8	30,444.4	28,896.8	24,094.4	19,548.8	14,157.0	14,109.3	11,851.4	14,808.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	330.5	344.1	279.2	252.0	215.2	169.7	111.8	95.8	147.2	188.2
Fuel	1,258.4	1,368.4	1,220.4	1,111.0	844.7	779.3	677.9	713.3	356.0	722.5
Flared	1.2	0.5	1.1	1.2	1.1	0.8	0.5	1.1	0.9	2.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	531.6	123.5	300.4	382.3	92.2	214.9	-193.1	330.1	389.0	-421.3
<b>Process and Frac</b>										
Pentanes Plus	1,606.7	1,672.5	1,357.6	1,224.5	1,046.8	825.3	542.4	465.0	712.2	910.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089584

Facility Name SANDHILLS GAS PLANT

Facility Lic # 35046

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	449,783.8	354,783.1	293,073.8	198,293.9	171,420.0	147,554.7	136,177.8	106,868.2	100,476.6	116,841.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	441,838.7	345,339.0	280,661.7	187,539.3	161,386.1	138,206.6	128,613.9	100,960.6	94,443.4	108,243.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,003.8	4,938.3	5,811.6	7,139.2	7,196.5	6,608.7	5,932.6	4,472.2	5,233.3	6,459.6
Flared	36.1	40.6	15.2	13.4	12.6	18.9	24.1	23.0	22.6	25.0
Vented	35.9	16.9	21.0	27.7	25.7	14.5	12.9	14.8	6.7	3.1
Diff and Other	2,869.3	4,448.3	6,564.3	3,574.3	2,799.1	2,706.0	1,594.3	1,397.6	770.6	2,110.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089756

Facility Name APACHE NGL LONEPINE WEST 2-29-31-28W

Facility Lic # 35540

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,926.1	30,632.1	22,728.0	16,743.0	47,681.3	34,832.3	28,170.4	28,888.0	23,086.3	20,177.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	588.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,264.5	28,914.9	20,919.1	15,713.8	46,994.9	30,500.8	26,216.3	27,614.8	21,893.9	19,476.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	83.0	92.4	48.6	1,656.2	894.8	185.0	308.2	172.8	84.0
Fuel	1,542.9	2,006.1	1,864.3	1,014.9	8.0	2,869.2	2,113.6	1,964.8	1,685.3	959.0
Flared	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	5.1	3.5	0.5	6.2	3.6	11.2	4.9	17.4	4.5
Diff and Other	101.0	-377.0	-151.3	-34.8	-984.0	560.6	-355.7	-1,004.7	-683.1	-934.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	111.4	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	378.4	415.9	221.4	6,893.4	3,605.2	793.9	1,306.6	738.9	358.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089914

Facility Name 981405 WEDGE GAS PLANT

Facility Lic # 35725

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	97,314.1	82,944.1	86,595.1	74,897.7	56,922.7	46,247.2	38,081.4	27,194.7	26,992.9	5,365.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	90,786.1	78,953.8	85,103.3	71,793.7	54,094.5	44,169.8	36,082.4	24,998.6	24,807.1	5,059.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,841.4	3,728.3	4,089.9	3,106.1	2,616.1	2,149.4	1,667.7	1,200.0	1,133.1	235.3
Flared	300.5	5.1	11.9	305.7	0.1	0.5	5.6	3.4	5.6	2.3
Vented	13.4	15.1	15.8	12.7	6.8	9.5	6.7	4.2	1.9	0.4
Diff and Other	2,372.7	241.8	-2,625.8	-320.5	205.2	-82.0	319.0	988.5	1,045.2	67.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089955

Facility Name 981405 THUNDER GAS PLANT 9-6-61-5W5

Facility Lic # 35533

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	225,160.7	256,959.3	226,421.8	219,700.0	205,689.3	193,194.7	160,536.0	129,848.9	131,935.3	105,986.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	221,239.6	249,726.3	219,584.4	214,408.5	198,750.9	185,893.6	154,297.7	124,371.6	126,348.7	101,090.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,930.9	8,675.6	8,464.8	7,382.1	7,555.6	7,123.0	5,730.7	5,058.4	5,226.2	4,605.7
Flared	56.4	21.0	20.7	697.0	6.3	1.2	2.2	2.6	4.7	95.1
Vented	19.8	9.4	11.5	12.8	16.2	20.1	17.9	11.7	8.0	4.4
Diff and Other	-2,086.0	-1,473.0	-1,659.6	-2,800.4	-639.7	156.8	487.5	404.6	347.7	190.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090067

Facility Name HARVEST SUFF REFRIDGE PLANT 13-10

Facility Lic # 35627

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	11,269.0	9,271.5	8,018.1	3,880.3	3,157.1	4,137.1	7,217.8	7,086.5	6,192.4	5,763.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	10,539.0	8,526.8	7,387.1	3,497.3	2,681.3	3,069.5	2,562.6	1,923.8	1,656.7	1,707.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	922.7	5,283.0	4,689.9	4,332.7	4,048.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	364.5	318.8	276.2	165.1	219.0	288.9	232.5	202.8	157.6	75.6
Fuel	0.0	0.0	0.0	0.0	0.0	3.6	38.7	35.9	38.7	41.4
Flared	0.0	0.0	0.0	0.0	0.0	0.3	0.0	46.7	17.5	6.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.0
Diff and Other	365.5	425.9	354.8	217.9	256.8	-147.9	-899.0	187.3	-11.0	-115.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,635.4	1,433.8	1,248.0	751.3	996.7	1,316.1	1,053.7	918.9	710.1	340.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090090

Facility Name HUSKY LUBICON 7-1 GAS PLANT

Facility Lic # 22710

Facility Operator OYK4 SURGE ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,307.3	3,005.3	3,231.7	3,231.8	594.9					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	1,314.2	1,884.9	2,307.4	2,403.7	519.1					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	276.6	354.1	328.8	89.3	0.0					
Fuel	530.9	493.9	470.8	480.7	52.0					
Flared	3.7	59.5	62.8	59.5	0.0					
Vented	5.6	20.7	1.3	0.0	0.0					
Diff and Other	176.3	192.2	60.6	198.6	23.8					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	1,123.2	1,413.9	1,307.6	366.5	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090715

Facility Name Puskwa 03-03-072-26W5

Facility Lic # 36036

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	34,246.4	35,957.1	22,159.1	10,934.9	13,259.6	8,340.7	7,844.4	9,639.8	8,874.3	12,046.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	35.1	211.0	207.1	271.8	462.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,667.3	33,397.2	19,900.5	9,120.5	11,434.1	6,414.5	5,358.8	6,833.0	6,675.0	9,637.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,306.8	1,479.5	1,791.5	814.3	648.5	586.9	581.7	697.2	406.8	372.0
Fuel	3,960.0	2,757.1	2,535.6	1,429.1	1,656.7	1,736.2	1,899.1	1,863.7	1,709.5	1,386.6
Flared	97.0	14.9	0.0	129.6	1.7	0.0	5.6	3.5	13.6	33.8
Vented	3.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,788.4	-1,692.4	-2,068.5	-558.6	-481.4	-432.0	-211.8	35.3	-202.4	153.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,508.1	6,193.0	7,347.5	3,310.4	2,662.8	2,395.5	2,430.0	2,901.6	1,672.4	1,567.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090807

Facility Name PRAIRIE RIVER GAS PLANT

Facility Lic # 15136

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	47,440.5	37,253.9	25,945.6	21,808.5	18,420.1	15,309.4	6,272.5			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	23.4	13.5	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	5.5	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	46,326.3	35,359.1	25,245.6	19,887.6	16,954.7	14,400.9	5,885.1			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	17.7	36.0	32.1	26.3	18.3	5.3			
Fuel	2,049.3	1,266.9	1,182.3	1,036.9	920.9	888.9	227.2			
Flared	2.9	10.6	3.3	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-966.9	586.1	-521.6	851.9	518.2	1.3	154.9			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	82.2	168.4	155.4	125.5	87.8	22.6			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090927

Facility Name WIN COWLEY 13-34-8-2W5 PLANT

Facility Lic # 31687

Facility Operator 0CW8 HUA WEI OIL & GA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	41,869.9	67,310.4	65,946.9	60,254.2	51,649.2	46,990.6	41,293.5	29,213.0	4,024.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	40,411.5	66,013.5	65,010.0	59,078.3	50,665.9	45,627.5	40,407.3	28,712.8	4,024.9	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	289.9	94.4	101.9	82.7	75.8	44.9	48.2	46.2	0.0	
Fuel	1,206.6	1,534.9	1,577.7	1,535.9	1,409.4	1,408.8	1,343.0	424.8	0.0	
Flared	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	
Vented	2.5	0.9	3.3	2.7	0.6	0.6	0.0	0.3	0.0	
Diff and Other	-40.6	-333.3	-746.0	-445.4	-502.6	-91.2	-505.0	28.9	0.0	
<b>Process and Frac</b>										
Pentanes Plus	138.1	42.9	97.3	0.0	55.0	54.6	28.6	40.6	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,175.4	385.1	365.6	367.3	294.9	155.7	192.9	174.1	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0091427

Facility Name PEYTO NOSEHILL 11-21-55-20 W5 GAS PL

Facility Lic # 35862

Facility Operator OYA2 PEYTO

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	187,257.1	298,397.0	627,196.5	827,737.2	1,050,421.6	1,036,142.6	970,771.3	1,034,435.2	1,012,346.8	886,123.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	177,529.8	289,983.4	614,369.1	808,377.3	1,027,041.6	1,014,120.4	947,432.0	1,006,525.0	984,819.4	863,764.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,116.0	3,484.4	6,246.0	11,595.6	15,363.3	17,524.0	15,470.3	17,573.6	18,553.6	15,055.8
Fuel	4,548.3	5,851.3	14,468.1	21,120.4	28,002.8	27,892.5	25,643.7	27,019.2	27,496.4	24,949.9
Flared	25.9	882.6	37.2	37.1	48.9	51.7	56.9	50.9	60.5	66.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,037.1	-1,804.7	-7,923.9	-13,393.2	-20,035.0	-23,446.0	-17,831.6	-16,733.5	-18,583.1	-17,713.9
<b>Process and Frac</b>										
Pentanes Plus	24.5	79.6	277.7	403.4	25,286.1	37,088.6	35,741.1	38,343.8	36,924.9	25,740.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,962.5	15,642.4	28,226.9	51,880.7	45,169.9	44,109.7	36,604.0	42,678.4	47,726.9	42,429.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0091983

Facility Name BNP WHITECOURT GAS PLANT 16-30

Facility Lic # 36849

Facility Operator A72X OUTLIER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	52,607.8	44,505.5	32,561.0	26,618.2	23,738.1	23,722.3	22,910.5	10,031.3	16,099.2	3,943.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	49,322.7	39,839.2	27,934.4	22,354.1	19,776.2	21,060.8	20,205.4	8,999.2	13,900.1	3,584.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	933.9	904.0	641.8	542.0	541.9	568.1	554.9	202.4	324.3	99.6
Fuel	2,335.2	1,396.2	2,568.8	2,189.3	1,744.5	2,093.9	2,063.0	1,002.5	1,861.5	627.3
Flared	0.2	0.1	4.2	0.0	0.0	0.0	0.1	1.8	0.0	0.0
Vented	115.2	0.1	0.0	0.2	0.0	0.0	0.0	2.3	0.0	0.0
Diff and Other	-99.4	2,365.9	1,411.8	1,532.6	1,675.5	-0.5	87.1	-176.9	13.3	-367.4
<b>Process and Frac</b>										
Pentanes Plus	107.9	207.1	122.4	110.1	50.1	51.9	40.6	43.9	51.6	51.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,038.5	3,724.3	2,684.9	2,259.5	2,258.8	2,374.9	2,343.3	787.1	1,316.4	375.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0092557

Facility Name CORBETT 10-03-61-07W5M GAS PLANT

Facility Lic # 37253

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	16,776.1	6,330.0	4,006.1	4,322.9	3,207.1	3,036.9	3,142.7	1,947.9		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.6		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	14,803.0	5,009.9	2,986.7	2,835.6	2,264.7	2,274.1	2,015.2	1,172.7		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	18.6	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	588.2	354.6	194.4	218.0	162.1	91.2	107.0	55.9		
Fuel	1,378.7	887.0	745.8	1,073.2	780.1	688.8	998.0	643.2		
Flared	5.7	7.8	100.8	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	1.3	288.5	0.0	0.0	0.0	0.0		
Diff and Other	0.5	52.1	-22.9	-92.4	0.2	-17.2	22.5	-29.5		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	2,472.5	1,506.7	862.2	976.6	726.8	412.9	484.7	253.2		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0092867

Facility Name EOG HALKIRK 16-28-38-15W4 GAS PLANT

Facility Lic # 30847

Facility Operator A7BT KARVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	21,668.0	17,539.7	15,835.7	21,473.2	17,582.0	15,899.2	12,871.2	10,997.4	9,524.6	3,416.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,010.9	17,002.8	14,551.8	19,465.3	15,877.0	14,686.8	11,663.2	9,516.9	7,807.2	2,745.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	62.0	56.5	49.3	104.0	73.5	72.0	60.4	44.4	40.4	15.6
Fuel	1,534.7	1,344.4	1,252.9	1,902.7	1,599.8	1,727.6	1,352.9	1,571.2	1,058.0	514.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0
Diff and Other	-939.6	-864.0	-18.3	1.2	31.7	-587.2	-205.3	-136.9	619.0	141.2
<b>Process and Frac</b>										
Pentanes Plus	23.1	37.0	9.2	9.9	0.0	0.0	3.6	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	263.3	226.7	219.8	470.6	340.1	327.9	271.5	205.2	186.3	72.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0093223

Facility Name FERINTOSH 9-16-43-21W4

Facility Lic # 32655

Facility Operator 0A8E SHACKLETON

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	35,088.5	22,362.8	16,209.5	14,862.9	11,233.1	6,949.5		26,967.2	31,555.7	43,643.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Meter Station	32,959.7	20,527.6	14,308.3	12,771.4	9,926.6	6,096.1		26,021.9	29,763.7	42,396.0
Other	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Other products	65.9	23.7	2.8	6.6	4.2	0.0		57.4	85.6	117.1
Fuel	1,664.2	1,422.8	1,460.7	1,448.6	1,028.5	662.0		1,038.5	1,684.3	1,829.1
Flared	1.0	1.5	6.4	0.6	0.0	0.0		0.0	150.0	0.0
Vented	13.0	10.7	8.0	7.5	10.2	4.4		0.0	0.0	0.0
Diff and Other	384.7	376.5	423.3	628.2	263.6	187.0		-150.6	-127.9	-699.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.9	32.1	20.2	0.0		279.2	414.3	566.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
NGL	303.2	108.3	11.8	0.0	0.0	0.0		0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0093277

Facility Name WILLEDEN GREEN GAS PLANT

Facility Lic # 37391

Facility Operator OBP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	107,271.1	97,902.5	87,090.5	102,632.0	102,674.0	127,217.8	140,907.1	127,778.7	103,467.6	112,699.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	134.8	1,026.3	1,605.9	1,445.1	545.0	876.2	152.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	96,697.2	87,502.9	78,356.1	91,041.5	89,703.3	111,747.7	123,903.9	113,056.8	89,652.9	101,551.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,272.4	3,703.9	3,573.8	4,721.5	4,683.3	5,571.1	5,027.2	4,872.5	4,500.5	5,006.6
Fuel	5,008.4	4,935.2	4,541.0	5,571.5	5,290.9	6,067.7	6,379.3	5,710.0	4,688.0	5,060.9
Flared	356.7	74.9	151.3	95.0	73.5	130.1	176.2	72.1	82.8	9.0
Vented	0.0	0.0	1.4	13.8	30.2	34.9	23.2	25.7	9.8	7.7
Diff and Other	1,936.4	1,685.6	466.9	1,053.9	1,866.5	2,060.4	3,952.2	3,496.6	3,657.4	910.5
<b>Process and Frac</b>										
Pentanes Plus	2,628.8	2,987.9	3,176.5	3,326.6	1,824.5	2,108.7	2,009.4	2,097.0	1,849.0	4,850.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,116.2	13,017.2	12,431.3	16,945.1	17,993.3	21,445.7	19,405.5	18,693.8	17,124.5	16,687.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094071

Facility Name JUPITER GAS PLANT 4-36-58-24W5

Facility Lic # 37305

Facility Operator 0039 ROGCI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN					
Alberta Facilities	478,132.9	436,613.1	335,418.9	266,205.4	20,074.9		0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0		0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0		0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0		0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0		0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0		0.0			
Meter Station	471,364.1	430,705.3	331,590.0	262,519.1	19,732.9		0.0			
Other	0.0	0.0	0.0	0.0	0.0		0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0		0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0		0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0		0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0		0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0		0.0			
Other products	5,647.7	4,774.3	3,744.1	3,239.0	217.0		0.0			
Fuel	845.1	726.5	675.8	790.1	63.6		0.0			
Flared	214.7	130.0	265.8	370.6	0.8		0.0			
Vented	0.0	0.0	0.0	0.0	0.0		0.0			
Diff and Other	61.3	277.0	-856.8	-713.4	60.6		0.0			
<b>Process and Frac</b>										
Pentanes Plus	194.6	82.7	59.3	15.5	14.6		0.0			
Propane	0.0	0.0	0.0	0.0	0.0		0.0			
Butanes	0.0	0.0	0.0	0.0	0.0		0.0			
Ethane	0.0	0.0	0.0	0.0	0.0		0.0			
NGL	25,401.8	21,534.2	16,486.3	14,442.8	953.3		0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0		0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0		0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094322

Facility Name BASHAW 12-32-41-20W4 GAS PLANT

Facility Lic # 38101

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	35,570.8	47,223.9	41,736.6	35,378.2	21,590.9	18,597.5	14,337.5	10,354.1	10,362.0	7,147.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	4.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	545.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,444.3	43,563.1	36,860.6	33,248.4	20,965.3	17,315.7	12,973.3	9,324.3	9,278.1	6,073.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	420.9	676.9	778.7	669.6	320.4	236.7	202.1	114.9	128.5	116.9
Fuel	1,655.8	2,098.1	2,880.9	1,700.3	1,254.7	1,222.1	992.8	773.5	187.3	155.5
Flared	0.0	0.0	0.0	6.6	0.0	3.8	9.1	6.4	7.4	36.7
Vented	0.0	0.0	0.0	1.7	5.4	5.2	0.0	0.0	0.0	0.0
Diff and Other	49.8	885.8	1,216.4	-248.4	-954.9	-186.0	160.2	135.0	757.3	214.0
<b>Process and Frac</b>										
Pentanes Plus	9.5	13.9	41.8	27.9	41.3	33.2	30.2	17.5	17.8	10.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,806.8	2,843.4	3,072.6	2,800.0	1,359.0	1,021.4	855.1	497.0	554.6	515.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094379  
Facility Lic # 36627

Facility Name Jupiter Kakwa 01-35-060-05W6 GP  
Facility Operator A6X1 JUPITER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	172,490.0	395,914.8	421,266.4	227,428.8	271,056.3	233,762.7	142,904.0	108,475.1	121,816.3	98,828.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	13,695.8	19,783.7	18,306.0	8,576.3	833.7	552.4	1,201.3
Gas Gathering	0.0	0.0	2,966.9	6,809.8	3,999.8	2,461.6	10,437.6	21,108.0	18,193.4	18,844.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	164,075.3	389,188.3	407,591.4	193,220.7	233,981.3	194,725.2	103,164.6	74,131.9	90,291.8	72,506.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	66.2	203.0	0.0	1,643.3	2,083.5	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,887.6	4,196.3	4,096.3	3,043.9	5,178.7	4,502.3	2,355.2	1,454.1	1,335.4	1,015.2
Fuel	5,765.3	11,804.2	13,891.0	8,508.2	9,805.0	12,296.2	14,656.6	8,852.3	8,340.9	5,681.3
Flared	184.9	713.3	1,110.8	956.5	698.6	888.1	574.0	505.0	619.1	453.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.9	1.1	0.7
Diff and Other	576.9	-9,987.3	-8,390.0	1,127.7	-2,593.8	583.3	1,495.7	-494.3	2,482.2	-874.1
<b>Process and Frac</b>										
Pentanes Plus	9,174.1	20,394.9	19,909.3	14,793.4	25,170.3	21,883.5	11,445.9	7,066.7	6,461.0	4,912.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094382

Facility Name 7G LATOR 01-21-63-02W6 GAS PLANT

Facility Lic # 37513

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	146,876.7	172,889.4	192,844.5	222,235.7	284,160.3	948,500.4	1,401,946.5	432,677.4	446,995.8	440,828.0
Non-Alberta Facilities	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	142,818.0	168,936.0	188,790.0	221,498.0	276,822.0	944,667.0	1,388,772.9	421,060.5	412,295.8	404,977.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,370.1	4,678.5	4,579.1	5,624.1	4,254.4	12,739.4	29,880.6	27,021.0	41,607.3	35,772.1
Fuel	493.8	505.8	429.0	678.4	2,418.4	5,190.5	5,041.8	7,945.8	10,608.7	10,360.8
Flared	15.9	4.9	17.1	224.5	385.6	810.1	59.7	58.3	105.3	126.2
Vented	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,821.6	-1,233.8	-970.7	-5,789.3	279.9	-14,906.6	-21,808.5	-23,408.2	-17,621.3	-10,408.4
<b>Process and Frac</b>										
Pentanes Plus	7,720.7	5,383.8	4,023.3	4,209.3	6,986.9	18,219.1	27,309.5	32,938.7	35,532.0	22,967.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,650.1	14,915.9	15,724.6	19,672.6	11,996.1	38,329.3	102,551.1	87,659.0	147,702.3	133,852.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094954

Facility Name Resthaven 8-11-60-3W6 GP

Facility Lic # 34129

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	701,771.5	816,069.1	857,113.1	931,606.5	937,395.2	725,190.0	1,030,948.1	1,260,600.5	1,927,852.0	2,594,901.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	444.9	227.3	248.4	249.1	228.0	126.6	8.7	8.5	7.1	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	666,847.3	781,630.4	815,775.7	885,417.2	899,328.6	668,700.9	852,666.6	1,070,548.3	1,615,655.2	2,203,839.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11,479.0	14,672.5	16,324.5	18,774.9	17,969.4	27,255.8	92,806.3	121,661.3	218,940.9	269,424.9
Fuel	19,092.2	18,024.2	18,605.9	19,499.6	18,588.3	17,615.2	32,165.7	50,257.1	69,232.7	84,514.8
Flared	1,241.7	515.5	1,603.8	2,157.7	972.1	3,203.4	5,640.6	4,327.7	4,331.4	4,801.7
Vented	0.0	12.8	16.5	19.3	16.5	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,666.4	986.4	4,538.3	5,488.7	292.3	8,288.1	47,660.2	13,797.6	19,684.7	32,320.0
<b>Process and Frac</b>										
Pentanes Plus	55,790.7	71,311.8	79,341.3	91,250.8	87,335.7	66,665.5	64,928.0	59,882.1	87,112.2	112,321.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	51,398.7	299,494.0	404,051.6	737,069.1	911,640.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094957

Facility Name Encana Resthaven 7-11-60-3W6 GP

Facility Lic # 25399

Facility Operator A6X1 JUPITER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	42,521.3	77,061.0	73,949.0	86,131.1	79,916.1	63,402.5				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	625.3	754.7	572.1	509.6	266.1				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	41,887.8	70,642.3	71,518.5	85,494.4	75,833.1	60,229.4				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	874.3	0.0	0.0	0.0	5.7	401.7				
Fuel	1,566.8	1,886.0	1,628.1	1,738.1	1,566.5	1,216.6				
Flared	0.0	140.2	276.4	956.2	278.2	148.1				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-1,807.6	3,767.2	-228.7	-2,629.7	1,723.0	1,140.6				
<b>Process and Frac</b>										
Pentanes Plus	4,254.5	0.0	0.0	0.0	27.7	1,952.6				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095425

Facility Name ANGLE EDSON 10-28 GAS PLANT

Facility Lic # 38407

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	41,124.7	42,359.4	34,004.7	23,502.4	1,701.4	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	38,800.6	40,606.4	32,506.7	21,688.6	1,565.9	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	1,580.6	1,586.4	1,080.1	834.9	84.4	0.0				
Fuel	858.6	1,102.6	1,055.6	877.8	77.7	0.0				
Flared	0.0	92.3	6.6	7.8	0.0	0.0				
Vented	0.5	1.8	0.0	0.0	0.0	0.0				
Diff and Other	-115.6	-1,030.1	-644.3	93.3	-26.6	0.0				
<b>Process and Frac</b>										
Pentanes Plus	254.6	159.9	77.4	28.9	1.6	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	6,731.8	6,819.0	4,560.4	3,602.8	363.7	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095721

Facility Name GEM GAS PLANT

Facility Lic # 23286

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									90,528.6	83,929.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									89,332.3	82,376.6
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									87.8	103.1
Fuel									2,423.7	2,378.6
Flared									0.0	0.0
Vented									10.5	5.0
Diff and Other									-1,325.7	-933.6
<b>Process and Frac</b>										
Pentanes Plus									425.3	498.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095741

Facility Name VELVET EDSON 12-15-53-15W5 GAS PLANT

Facility Lic # 38254

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	140,553.2	227,461.8	192,439.3	123,468.6	134,524.4	197,506.0	249,750.2	220,829.9	246,533.3	254,563.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	104.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	228.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	78.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	131,896.6	215,678.7	180,745.3	113,666.7	124,602.2	176,552.5	222,120.6	195,875.0	228,421.6	228,999.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,892.9	9,058.6	7,858.7	6,079.5	5,236.5	8,866.4	8,716.0	7,841.4	20,551.6	22,497.8
Fuel	2,032.1	3,243.1	2,535.2	1,817.4	3,719.2	6,161.7	8,048.4	7,156.8	8,550.3	8,597.6
Flared	0.0	176.2	35.4	207.1	199.6	165.7	47.4	24.7	26.0	12.8
Vented	75.5	182.5	167.5	152.0	152.0	167.0	182.0	183.0	187.4	174.4
Diff and Other	1,473.3	-1,106.2	1,097.2	1,545.9	614.9	5,592.7	10,635.8	9,749.0	-11,203.6	-5,718.6
<b>Process and Frac</b>										
Pentanes Plus	1,269.8	6,777.9	1,084.0	1,002.8	605.8	10,761.3	8,847.1	3,265.8	48,382.1	50,262.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,718.3	33,956.4	33,336.2	25,235.1	21,956.1	27,471.8	28,298.0	29,692.3	42,530.0	48,784.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096335

Facility Name DUVERNAY SUNDANCE GAS PLANT 15-7

Facility Lic # 36433

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	267,854.5	350,141.8	380,405.1	382,635.8	403,276.1	486,224.1	563,902.5	571,943.5	643,984.4	653,149.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	258,287.6	340,307.9	362,386.2	364,331.4	385,066.4	471,423.0	542,419.1	545,732.5	624,787.7	628,015.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,259.9	2,059.0	2,183.6	2,455.5	2,265.5	2,458.6	2,920.8	2,577.3	2,694.5	2,964.7
Fuel	11,141.2	12,939.0	14,090.3	13,203.8	16,704.9	20,745.2	22,646.6	23,735.9	19,926.9	23,383.4
Flared	243.6	180.3	340.0	230.7	472.9	29.8	17.4	21.5	61.9	65.1
Vented	0.0	0.0	0.0	0.0	0.0	0.7	1.6	0.9	0.7	1.0
Diff and Other	-3,077.8	-5,344.4	1,405.0	2,414.4	-1,233.6	-8,433.2	-4,103.0	-124.6	-3,487.3	-1,280.7
<b>Process and Frac</b>										
Pentanes Plus	6,122.8	10,007.2	10,613.2	11,934.8	11,011.4	11,949.2	14,196.2	12,526.1	13,037.2	14,345.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096897

Facility Name MARTEN HILLS 1-26-73-1 W5 GAS PLANT

Facility Lic # 38886

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	8,306.8	7,066.7	7,027.1	5,291.4	4,430.1	2,680.8	31.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	7,883.5	6,978.7	6,933.3	5,090.8	4,162.9	2,338.6	29.5			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	423.3	88.0	93.8	200.6	267.2	342.2	2.2			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096963

Facility Name Sunnynook 13-24-26-12w4

Facility Lic # 34295

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,039.0	21,090.4	16,154.4	11,480.2	10,649.4	9,531.0	9,239.0	782.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	25,071.2	19,293.5	14,290.3	9,736.9	9,000.0	8,269.2	7,933.0	662.7		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	106.9	83.1	85.7	54.1	47.0	47.6	28.0	1.2		
Fuel	1,781.9	1,569.6	1,519.9	1,454.9	1,555.9	1,458.3	1,377.7	121.3		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	20.4	1.2	2.0	4.2	5.0	6.0	8.4	0.0		
Diff and Other	58.6	143.0	256.5	230.1	41.5	-250.1	-108.1	-2.7		
<b>Process and Frac</b>										
Pentanes Plus	519.8	403.9	417.0	263.6	228.8	232.1	136.2	6.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097389

Facility Name TRILOGY SMOKY RIVER 06-16 GPL

Facility Lic # 38961

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	35,156.3	39,651.6	34,336.7	22,349.6	27,423.9	29,216.0	13,523.3	15,612.3	15,706.4	19,582.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,212.9	14,205.9	5,432.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,881.4	37,013.8	31,374.5	21,016.7	24,831.7	25,090.0	11,660.8	0.0	0.0	9,986.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	486.3	429.9	313.6	153.2	586.5	1,284.7	375.8	794.6	696.5	4,831.9
Fuel	1,655.2	1,820.8	1,526.2	1,126.7	1,439.1	2,149.5	1,314.0	1,065.2	1,094.8	903.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	7.3	14.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	3.1	0.2
Diff and Other	133.4	387.1	1,122.4	53.0	566.6	691.8	172.7	-472.3	-301.2	-1,585.9
<b>Process and Frac</b>										
Pentanes Plus	672.9	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,193.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,592.2	1,845.4	1,417.7	702.5	2,702.3	5,539.8	1,611.2	3,307.8	2,893.3	2,658.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097445

Facility Name DUVERNAY OLDMAN GAS PLANT 10-24

Facility Lic # 37117

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	221,121.5	211,394.2	183,825.9	179,528.1	186,795.6	163,888.9	148,768.8	132,602.7	119,479.6	114,043.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	211,866.9	203,861.4	177,029.9	172,849.0	179,023.2	157,032.8	143,116.4	127,693.6	116,285.8	112,249.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,367.3	2,105.0	1,780.9	1,928.8	1,959.3	1,659.0	1,513.6	1,290.9	1,202.2	1,233.5
Fuel	5,533.9	5,102.0	4,536.9	4,406.1	4,633.9	4,391.3	4,450.0	4,193.3	3,224.5	3,681.3
Flared	188.5	185.6	497.0	224.8	231.6	16.7	47.3	17.5	71.9	20.7
Vented	0.0	0.0	0.0	0.0	0.1	1.0	1.7	2.1	6.9	17.0
Diff and Other	1,164.9	140.2	-18.8	119.4	947.5	788.1	-360.2	-594.7	-1,311.7	-3,158.4
<b>Process and Frac</b>										
Pentanes Plus	11,505.8	10,230.8	8,655.1	9,374.9	9,522.7	8,063.9	7,356.1	6,273.9	5,816.6	5,967.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097476

Facility Name BONAVIDA CHINCHAGA 08-25

Facility Lic # 38618

Facility Operator A7LX WORMWOOD

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	29,036.9	24,132.6	19,172.4	16,304.1	14,225.2	12,780.4	12,182.8	10,896.5	9,455.7	4,798.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,921.0	24,208.3	19,066.3	15,982.1	14,122.6	12,453.0	11,539.7	9,596.4	8,323.4	4,069.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10.8	82.0	83.2	73.9	67.7	54.0	58.7	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	291.5	357.1	822.6	1,076.4	678.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	105.1	-157.7	22.9	248.1	34.9	-18.1	227.3	477.5	55.9	50.4
<b>Process and Frac</b>										
Pentanes Plus	52.7	398.9	404.4	359.3	329.2	262.9	285.1	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097699

Facility Name Galloway 9-34-53-20W5 Gasplant

Facility Lic # 37670

Facility Operator OYA2 PEYTO

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	198,947.7	236,994.4	315,935.6	423,362.5	475,499.6	448,629.8	389,138.3	426,903.7	474,626.6	187,521.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	191,504.1	231,865.7	305,483.9	407,002.8	452,018.3	434,521.6	376,941.9	413,099.8	461,708.3	181,481.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,206.9	2,577.0	3,089.6	4,629.8	6,735.8	5,084.0	4,374.5	5,403.8	5,246.9	1,544.4
Fuel	4,980.2	6,298.8	8,588.4	10,799.6	13,272.9	11,948.9	9,314.3	10,962.7	13,509.7	5,441.8
Flared	26.6	20.6	26.0	34.9	67.7	28.9	55.3	324.8	504.1	150.0
Vented	6.4	10.1	13.3	9.6	2.1	0.0	0.0	0.0	0.0	0.0
Diff and Other	222.2	-3,777.8	-1,265.6	885.8	3,402.8	-2,953.6	-1,547.7	-2,887.4	-6,342.4	-1,095.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	6,445.8	7,822.6	12,109.8	18,150.3	13,241.2	12,103.5	14,813.7	13,337.5	3,628.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,093.2	5,673.4	6,614.0	9,778.3	13,380.3	10,724.7	8,664.3	10,910.2	11,205.1	3,603.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098003

Facility Name HUSKY 09-30 ABGP

Facility Lic # 12435

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	4,173.0	4,631.7	3,658.3	3,373.5	2,887.1	2,926.7	2,439.0	2,372.8	1,171.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	3,623.6	4,154.3	3,097.2	2,846.7	2,461.0	2,462.2	2,000.9	1,936.9	920.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	13.5	23.4	19.0	18.8	12.4	15.6	12.9	21.9	6.6	
Fuel	354.1	406.7	419.0	398.3	387.7	404.4	368.0	372.8	192.6	
Flared	0.0	4.1	0.0	0.0	4.1	4.1	8.1	4.1	4.1	
Vented	26.8	23.9	0.3	0.0	0.4	0.7	2.6	0.9	0.9	
Diff and Other	155.0	19.3	122.8	109.7	21.5	39.7	46.5	36.2	46.8	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	58.6	102.3	84.0	83.8	54.2	67.4	55.0	90.6	27.3	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098480

Facility Name KEYERA WILLES DEN 5-14 REFRIDGE PLANT

Facility Lic # 39544

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,430.7	21,940.8	18,101.6	16,452.8	26,915.8	58,670.4	56,950.4	52,221.8	53,073.0	49,236.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,538.1	20,963.7	17,521.9	14,783.3	25,093.8	55,509.2	52,113.2	48,321.2	48,620.1	44,260.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	530.7	444.4	390.5	406.7	819.7	1,995.9	2,278.5	2,238.1	2,086.5	2,169.4
Fuel	1,236.5	1,030.9	967.2	965.7	1,263.9	2,350.1	2,522.9	2,178.0	2,150.3	2,129.7
Flared	23.5	27.3	85.0	61.5	45.7	25.1	18.9	5.1	4.7	2.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-898.1	-525.5	-863.0	235.6	-307.3	-1,209.9	16.9	-520.6	211.4	674.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,233.3	1,886.8	1,655.9	1,724.5	3,434.1	8,159.1	9,283.6	9,128.1	8,498.4	8,849.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098890

Facility Name VERO PINE CREEK 16-23-54-17W5 GP

Facility Lic # 39801

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	68,850.6	45,127.4	10,005.2							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	66,828.5	43,389.2	9,336.2							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	35.3	31.0	0.0							
Fuel	2,183.5	1,848.6	680.9							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.7							
Diff and Other	-196.7	-141.4	-12.6							
<b>Process and Frac</b>										
Pentanes Plus	170.5	150.3	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099099

Facility Name ENDEV EYEMORE

Facility Lic # 2405

Facility Operator A74H HOUSTON

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	14,496.4	20,490.1	16,189.3	14,127.5	15,125.7	13,740.7	12,102.6	11,628.4	8,397.5	6,446.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,980.5	19,608.5	15,792.4	13,446.1	14,576.9	13,718.6	11,340.6	10,488.6	7,697.9	5,860.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	253.4	66.0	33.6	27.2	38.4	33.5	10.2	32.5	0.0	0.0
Fuel	991.6	1,169.5	1,302.3	1,190.4	1,293.9	629.2	916.5	850.0	657.4	586.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Diff and Other	-729.1	-353.9	-939.0	-536.2	-783.5	-640.6	-164.7	255.9	42.2	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,082.5	276.0	154.3	123.9	173.9	151.6	46.4	148.3	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099238

Facility Name BATTLE 1-24-45-8 W4

Facility Lic # 28630

Facility Operator A7BY CLEO ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	6,428.6	6,304.2	5,174.3	4,210.8	1,460.9	0.0	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	5,315.2	5,163.7	4,490.4	3,475.5	1,167.1	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	9.8	21.7	7.7	0.0	0.0	0.0		
Fuel	587.6	539.8	565.1	614.8	245.7	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.3	5.4	1.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	525.5	595.3	108.0	98.8	40.4	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	43.8	99.2	35.7	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099610

Facility Name BINDLOSS NORTH GAS PLANT

Facility Lic # 21978

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,254.6	19,602.2	18,355.8	16,503.7	14,946.2	13,917.5	12,477.6	12,611.7	13,258.6	13,167.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,886.1	17,886.1	16,644.5	15,081.0	13,390.0	12,882.2	12,418.2	12,415.8	13,225.0	12,513.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,487.4	1,538.0	1,420.8	1,389.7	1,321.6	859.8	0.0	0.0	0.0	843.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.5
Diff and Other	-118.9	178.1	290.5	33.0	234.6	175.0	59.4	195.9	33.6	-189.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099613

Facility Name BINDLOSS SOUTH GAS PLANT

Facility Lic # 21988

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,370.9	25,132.7	23,120.2	20,729.6	19,818.3	18,919.7	17,621.1	17,540.1	16,878.0	16,858.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,160.4	23,248.3	21,342.1	19,752.5	18,751.5	17,513.4	16,481.2	16,241.5	15,424.5	15,246.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,296.9	2,022.2	1,521.5	1,226.8	1,193.4	1,196.3	1,027.7	1,174.0	1,115.2	1,102.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Diff and Other	-86.4	-137.8	256.6	-249.7	-126.6	210.0	112.2	124.6	338.3	508.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0101007

Facility Name BONAVIDA KIPP 5-33 GAS PLANT

Facility Lic # 21589

Facility Operator A5TT TAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,715.0	26,012.7	21,767.5	17,403.4	16,797.5	16,542.2	14,545.5	12,784.1	12,524.6	14,246.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,116.5	22,812.6	20,080.7	16,871.5	15,541.4	14,577.5	13,362.6	11,400.2	11,353.2	12,429.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10.7	26.2	83.9	76.2	86.4	73.2	67.0	49.5	69.4	205.2
Fuel	548.4	545.9	9.2	360.2	205.6	1,101.2	1,059.8	1,051.9	1,035.9	1,050.5
Flared	0.1	24.0	7.5	0.0	0.0	12.5	0.0	0.0	0.0	0.0
Vented	2.0	0.0	0.0	2.2	17.8	21.9	2.3	5.2	12.2	13.1
Diff and Other	1,037.3	2,604.0	1,586.2	93.3	946.3	755.9	53.8	277.3	53.9	547.8
<b>Process and Frac</b>										
Pentanes Plus	51.9	127.0	407.7	369.5	419.4	355.1	325.6	241.3	78.1	75.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.2	803.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0102810

Facility Name ECA WILDON GP 9-29-055-16W4

Facility Lic # 32438

Facility Operator 0Z5F SEQUOIA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	15,686.3									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	14,594.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	4.2									
Fuel	917.2									
Flared	0.0									
Vented	24.9									
Diff and Other	146.0									
<b>Process and Frac</b>										
Pentanes Plus	20.7									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0104350

Facility Name PENNWEST ESTHER

Facility Lic # 23737

Facility Operator OBP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,196.0	84,923.1	82,949.5	77,218.8	61,741.2	61,939.0	112,009.1	97,367.0	99,258.2	75,970.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	1,997.8	2,894.5	965.6	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,932.5	78,423.1	74,917.5	69,688.1	55,652.2	58,160.2	106,407.7	88,685.0	89,158.9	67,332.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	79.7	297.1	451.3	391.0	380.5	621.5	437.1	446.7	737.5
Fuel	1,369.6	5,038.1	4,844.9	6,018.5	4,846.6	4,418.2	7,211.5	5,507.3	5,873.6	5,126.4
Flared	1.4	13.4	0.0	2.1	0.0	0.0	4.9	3.3	0.0	0.7
Vented	0.4	6.7	26.3	19.0	12.3	0.0	0.0	0.0	0.0	21.3
Diff and Other	-107.9	1,362.1	2,863.7	1,039.8	839.1	977.9	658.0	3,699.9	3,779.0	2,751.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	387.3	1,443.8	2,193.2	1,900.0	1,849.4	3,019.7	2,125.1	2,160.5	573.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,621.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0105487

Facility Name PENNWEST SOUSA

Facility Lic # 18053

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,824.4	22,084.0	19,568.9	16,580.2	14,470.8	11,035.6	9,054.4	7,265.0	8,011.8	7,422.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,612.9	20,474.9	17,937.3	16,173.9	14,157.8	10,222.5	8,876.7	7,471.4	8,185.0	7,493.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.9	0.5	1.4	5.1	14.7	1.6	0.5	1.7	0.1	2.1
Fuel	180.4	1,793.3	1,834.5	3.8	5.6	5.8	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.3	2.0	0.1	0.0	0.0	0.0	0.0
Diff and Other	27.2	-184.7	-204.3	397.1	290.7	805.6	177.2	-208.1	-173.3	-72.8
<b>Process and Frac</b>										
Pentanes Plus	18.8	2.8	7.2	25.1	72.6	7.8	2.5	8.3	0.5	10.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0105488

Facility Name PENNWEST HARO

Facility Lic # 17780

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,274.3	16,538.7	15,228.4	19,414.1	17,813.9	14,363.4	15,461.7	12,810.8	13,066.3	12,282.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,188.0	16,986.3	14,962.5	16,396.8	14,988.7	12,870.0	13,601.8	10,578.2	10,719.8	10,290.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5.4	74.8	59.4	77.4	54.3	70.9	69.7	51.3	48.9	53.6
Fuel	0.0	0.0	0.0	2,131.6	2,200.9	1,985.1	1,947.7	1,866.4	2,032.0	1,992.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	5.1	6.1	4.7	5.5	3.5	1.0	0.4
Diff and Other	80.9	-522.4	206.5	803.2	563.9	-567.3	-163.0	311.4	264.6	-55.1
<b>Process and Frac</b>										
Pentanes Plus	26.4	363.2	288.6	376.3	263.4	344.6	339.0	249.1	237.5	258.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0105489

Facility Name PENNWEST LENNARD

Facility Lic # 28629

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	1,223.5	14,949.4	13,515.7	12,240.3	9,936.2	9,644.6	3,618.3	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	494.5	345.0	324.3	254.6	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	1,100.4	14,281.3	12,580.7	10,633.4	9,207.4	7,674.5	2,620.3	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	2.4	89.3	72.8	63.0	53.7	32.1	7.7	0.0		
Fuel	0.0	0.0	0.0	2.0	2.3	982.6	538.8	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	3.6	10.2	11.7	2.2	0.0		
Diff and Other	120.7	578.8	862.2	1,043.8	317.6	619.4	194.7	0.0		
<b>Process and Frac</b>										
Pentanes Plus	11.5	433.6	354.2	306.2	260.5	155.5	37.4	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0106875

Facility Name 981384 WIMBORNE 11-21-33-27W4 GP

Facility Lic # 35093

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		36,973.4	38,337.2	35,144.1	31,197.3	31,010.3	32,133.8	30,541.9	29,080.7	32,415.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		34,389.9	35,899.6	33,170.2	31,140.0	30,732.1	31,485.9	29,921.7	28,342.6	31,780.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		34.6	23.6	32.1	24.6	29.8	20.8	16.2	15.6	15.1
Fuel		2,197.1	2,154.1	1,730.0	0.0	563.2	1,642.7	1,575.0	1,512.3	1,670.5
Flared		0.0	2.7	8.8	1.5	1.8	0.6	0.0	0.0	0.0
Vented		0.0	1.3	21.5	14.4	18.4	18.3	5.9	4.6	2.9
Diff and Other		351.8	255.9	181.5	16.8	-335.0	-1,034.5	-976.9	-794.4	-1,052.8
<b>Process and Frac</b>										
Pentanes Plus		0.0	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		161.8	95.6	153.9	115.8	139.6	98.4	75.6	75.0	71.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110241

Facility Name ALTAGAS ACADIA WEST GAS PLANT

Facility Lic # 23363

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities		13,642.4	22,742.4	27,114.2	21,472.6	21,313.0	16,514.0	2,186.4		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		11,890.0	20,162.9	24,409.3	19,618.6	19,397.9	15,169.5	1,591.7		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		0.0	0.0	13.2	16.6	12.0	9.6	1.7		
Fuel		1,230.2	1,944.7	1,856.7	1,448.5	1,435.7	1,409.9	533.4		
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented		15.1	26.2	58.8	20.0	45.7	11.6	8.7		
Diff and Other		507.1	608.6	776.2	368.9	421.7	-86.6	50.9		
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	64.4	82.0	58.4	47.1	8.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110251

Facility Name CELTIC UTIKUMA GP 13-15-81-09W5

Facility Lic # 41982

Facility Operator A6HJ

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities		666.4	780.3	657.0	355.0	198.5	208.4	48.0		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery		0.0	0.0	234.0	242.1	188.8	102.1	41.5		
Gas Gathering		196.1	313.0	57.2	0.0	0.0	0.0	0.0		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		124.8	119.4	104.3	64.0	23.3	19.1	3.0		
Fuel		251.2	280.1	189.8	90.1	25.5	21.7	0.2		
Flared		6.0	2.5	60.3	0.0	0.0	0.0	0.0		
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other		88.3	65.3	11.4	-41.2	-39.1	65.5	3.3		
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		510.7	490.7	434.2	263.8	96.1	68.3	6.8		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110886

Facility Name DARWIN 16-28-94-18 GP

Facility Lic # 17600

Facility Operator ORL9 BAYTEX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		17,972.5	30,505.9	23,730.0	21,943.9	20,021.8	17,992.6	16,672.8	16,135.2	2,794.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		17,180.9	29,474.6	22,015.2	19,484.5	17,685.8	14,899.4	13,386.2	13,297.0	2,240.8
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		270.5	0.0	0.0	1,355.4	2,268.2	2,346.6	2,339.1	2,246.5	440.3
Flared		0.0	0.0	0.0	0.0	0.0	1.2	1.2	1.2	0.0
Vented		316.1	188.7	970.2	828.3	414.5	783.5	672.4	635.9	127.0
Diff and Other		205.0	842.6	744.6	275.7	-346.7	-38.1	273.9	-45.4	-13.6
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0111570

Facility Name Tourmaline Hinton 06-32 Gas Plant

Facility Lic # 42007

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		71,255.1	319,623.8	381,863.9	361,240.3	370,451.2	358,186.6	286,860.1	248,471.0	307,403.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		70,632.1	315,333.0	376,102.6	226,984.6	0.0	0.0	20.3	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	123,650.9	358,095.7	348,747.5	278,885.4	240,861.4	300,898.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		49.2	913.7	1,814.7	2,381.2	1,603.0	741.6	434.4	421.5	496.3
Fuel		2,695.6	12,335.7	15,521.1	16,928.9	15,441.2	15,230.6	12,667.5	11,308.3	11,596.7
Flared		5.6	62.5	88.9	91.5	59.6	47.9	31.7	52.2	27.2
Vented		0.0	0.0	1.5	11.4	3.6	2.5	2.3	2.6	2.9
Diff and Other		-2,127.4	-9,021.1	-11,664.9	-8,808.2	-4,751.9	-6,583.5	-5,181.5	-4,175.0	-5,618.8
<b>Process and Frac</b>										
Pentanes Plus		239.2	4,441.7	8,821.2	8,052.2	4,202.3	1,379.0	1,144.7	1,109.1	1,169.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	3,147.6	3,304.9	2,044.9	921.2	874.3	1,164.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0112787

Facility Name Twin Butte Viking GP 16-01-48-13W4

Facility Lic # 29993

Facility Operator A7H7 WLEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities		3,758.9	16,403.7	11,052.0	8,593.7	7,219.5	6,457.3	3,382.1	813.3	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		3,507.7	15,072.3	10,133.1	7,699.0	6,337.8	5,465.6	2,183.9	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		9.6	26.2	17.4	13.9	9.8	9.1	0.0	0.0	
Fuel		201.3	1,067.4	889.3	825.1	766.0	829.7	481.5	15.0	
Flared		3.1	9.2	14.0	17.9	31.7	18.3	664.6	816.5	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	
Diff and Other		37.2	228.6	-1.8	37.8	74.2	134.6	52.1	-33.9	
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		44.7	120.9	82.0	65.5	46.4	42.3	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0113730

Facility Name SOUTH BRINTNELL 13-01-81-23W4

Facility Lic # 16653

Facility Operator OHE9

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0114466

Facility Name BRANTFARROW 14-05-019-24W4 GAS PLANT

Facility Lic # 2580

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			40,845.9	44,765.9	33,527.9	26,107.1	20,330.4	15,424.0	13,779.9	11,125.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	153.3	0.0	0.0	0.0	1,882.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			36,455.1	40,840.2	30,202.7	23,077.4	18,056.6	11,978.9	11,887.3	9,203.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			548.9	745.6	879.9	808.9	552.6	352.1	462.0	388.0
Fuel			2,039.6	2,152.2	2,048.2	1,875.6	1,717.7	1,428.8	1,437.9	1,377.9
Flared			1.1	12.3	1.2	5.7	0.8	4.7	8.6	8.3
Vented			3.2	0.1	0.0	3.3	0.7	0.4	0.9	0.6
Diff and Other			1,798.0	862.2	395.9	336.2	2.0	-222.9	-16.8	146.5
<b>Process and Frac</b>										
Pentanes Plus			162.2	135.5	191.2	140.7	143.4	118.9	178.4	127.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,234.8	3,106.9	3,587.2	3,291.0	2,260.5	1,439.8	1,809.5	1,519.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0115356

Facility Name BANSHEE 15-12 GAS PLANT

Facility Lic # 41357

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			121,497.7	164,148.3	365,819.7	903,324.9	1,202,826.7	1,386,859.7	1,619,146.6	1,585,273.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			116,075.8	153,901.9	349,857.6	876,554.2	1,167,059.0	1,356,057.6	1,573,418.3	1,546,438.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	158.4	239.9
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			894.6	1,494.6	2,209.2	6,583.2	8,342.4	8,654.0	11,774.7	16,481.2
Fuel			3,863.9	5,107.9	10,877.6	24,931.8	31,504.8	34,321.1	39,625.9	39,466.8
Flared			13.8	16.8	25.9	155.0	24.3	19.4	24.3	91.0
Vented			0.0	2.9	19.4	4.4	2.2	5.1	4.8	2.6
Diff and Other			649.6	3,624.2	2,830.0	-4,903.7	-4,106.0	-12,197.5	-5,859.8	-17,446.8
<b>Process and Frac</b>										
Pentanes Plus			4,348.0	7,264.1	9,340.7	26,325.9	32,449.0	35,056.1	48,565.2	67,581.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	1,185.9	4,869.5	6,931.0	5,961.6	7,253.7	10,723.6
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0115771

Facility Name MARLBORO 05-29 GAS PLANT

Facility Lic # 42367

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			291,002.9	463,972.6	382,661.1	389,227.6	344,137.9	244,290.4	271,137.3	263,420.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	2,388.7	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			287,668.5	456,701.7	361,237.9	378,988.7	335,102.1	235,878.2	260,963.6	253,837.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2,629.2	3,764.8	3,521.0	3,630.3	3,350.4	2,709.5	3,051.2	4,615.8
Fuel			5,935.9	9,419.4	8,001.6	8,346.9	8,831.5	6,253.4	7,126.5	8,060.0
Flared			33.9	77.3	44.9	18.1	5.8	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.3	20.0	36.1	57.6	47.5
Diff and Other			-5,264.6	-5,990.6	7,467.0	-1,756.7	-3,171.9	-586.8	-61.6	-3,140.9
<b>Process and Frac</b>										
Pentanes Plus			38.4	31.8	182.4	169.2	308.7	125.4	216.8	102.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			11,869.0	16,976.8	15,725.5	16,023.6	14,553.8	12,016.5	13,351.0	19,957.4
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0116752

Facility Name Angle Rosevear 07-20-053-15W5 Plant

Facility Lic # 31888

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities			37,453.7	107,883.4	42,427.2					
Non-Alberta Facilities			0.0	0.0	0.0					
<b>Dispositions</b>										
Battery			0.0	0.0	0.0					
Gas Gathering			2,680.4	0.0	0.0					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			31,742.4	98,566.5	37,660.4					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0					
Other products			1,136.7	3,802.3	1,807.7					
Fuel			1,132.2	4,613.9	2,179.8					
Flared			4.5	25.3	0.6					
Vented			0.0	33.0	22.1					
Diff and Other			757.5	842.4	756.6					
<b>Process and Frac</b>										
Pentanes Plus			710.6	5,261.0	1,968.4					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			4,189.5	11,577.7	5,863.6					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0117818

Facility Name Anderson GP 00/01-09-051-24W5M

Facility Lic # 40185

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			34,614.7	108,077.5	91,417.3	89,815.9	213,932.9	256,534.6	301,090.3	281,828.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	133.9	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			33,455.6	104,842.8	88,843.1	86,314.4	204,472.0	249,091.1	290,328.9	270,659.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	30.0	86.2	141.3	1,791.8	1,430.9	5,457.4	6,950.5
Fuel			1,475.6	5,155.7	4,413.7	5,096.5	9,553.8	10,309.0	9,456.6	7,656.0
Flared			9.9	46.2	38.0	38.2	17.2	42.3	34.7	38.8
Vented			1.0	0.0	0.0	0.9	0.6	14.7	12.9	10.5
Diff and Other			-327.4	-1,997.2	-1,963.7	-1,775.4	-1,902.5	-4,487.3	-4,200.2	-3,486.7
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	5,324.5	4,889.2	19,210.3	22,000.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	138.3	397.1	636.2	3,029.1	1,887.8	6,428.0	10,309.1
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0118855

Facility Name PGS KAKWA RIVER 08-13

Facility Lic # 42793

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities			513.7	315,823.3	452,879.1	646,138.8	1,436,178.3	1,115,510.5	1,457,293.5	1,820,959.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	3,711.7	3,496.8	0.0	0.0	694.9	38,787.2	95,152.0
Gas Gathering			0.0	0.0	5,111.2	5,544.0	4,786.8	4,613.3	2,492.8	4,693.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			4.8	295,464.4	417,385.3	576,159.2	1,187,897.4	842,053.9	1,041,015.1	1,366,383.0
Other			0.0	0.0	0.0	0.0	0.0	1,278.7	0.0	2,352.7
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	445.5	62.4
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	991.4	3,621.3	3,275.3	3,928.9
Other products			0.0	6,348.8	8,484.8	37,806.4	197,392.5	219,841.4	292,765.0	268,251.3
Fuel			0.0	12,235.1	16,865.2	36,644.6	93,987.3	107,870.5	101,195.1	111,996.1
Flared			0.0	1,920.2	1,331.6	4,509.2	7,101.1	4,382.4	3,824.0	4,367.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			508.9	-3,856.9	204.2	-14,524.6	-55,978.2	-68,845.9	-26,506.5	-36,227.8
<b>Process and Frac</b>										
Pentanes Plus			0.0	16,536.0	17,284.6	45,409.2	270,238.5	355,799.6	516,187.8	180,910.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	12,686.2	21,506.1	107,595.3	527,582.8	544,366.8	692,514.1	870,138.9
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119271

Facility Name MUSREAU GP 02/08-13-062-06W6M

Facility Lic # 41512

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			7,343.2	322,832.6	482,493.6	655,426.3	1,100,879.3	1,019,705.0	1,046,937.7	951,926.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	11,648.4	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			7,112.8	309,682.9	479,472.3	639,064.2	1,049,230.2	966,770.8	991,022.0	914,430.7
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			137.5	4,764.7	5,867.0	7,480.3	11,688.2	10,388.5	13,824.2	11,461.1
Fuel			139.1	8,920.4	12,273.0	16,150.9	34,271.3	31,658.5	33,425.2	31,845.5
Flared			0.0	87.8	292.9	729.0	670.7	122.1	164.7	159.3
Vented			0.0	0.0	11.7	6.2	0.9	5.3	5.0	0.0
Diff and Other			-46.2	-623.2	-15,423.3	-19,652.7	5,018.0	10,759.8	8,496.6	-5,970.5
<b>Process and Frac</b>										
Pentanes Plus			668.5	19,227.1	23,346.5	28,550.0	39,997.0	34,870.5	45,471.8	38,799.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	3,414.9	4,496.5	6,715.1	14,543.9	13,801.1	19,104.1	14,738.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119546

Facility Name MARTEN CK 10-02-077-05W5 GAS PLANT

Facility Lic # 15974

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			10,978.8	114,570.7	84,987.4	69,451.8	65,123.7	37,042.3	48,332.9	30,882.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			10,512.9	110,044.5	82,235.5	67,130.2	61,785.2	34,385.0	45,164.3	27,870.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			632.6	5,891.5	4,018.5	3,356.4	3,063.2	2,259.8	2,707.7	2,540.0
Flared			0.0	1.1	12.2	0.4	1.0	1.6	0.1	0.0
Vented			7.1	56.4	54.8	53.4	81.9	70.0	50.7	56.0
Diff and Other			-173.8	-1,422.8	-1,333.6	-1,088.6	192.4	325.9	410.1	415.8
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119722

Facility Name 12-25-062-04W5 Gas Plant

Facility Lic # 13821

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities				1,223.6						0.0
Non-Alberta Facilities				0.0						0.0
<b>Dispositions</b>										
Battery				0.0						0.0
Gas Gathering				0.0						0.0
Gas Plant				0.0						0.0
Injection Facility				0.0						0.0
Meter Station				1,182.1						0.0
Other				0.0						0.0
AB Commercial				0.0						0.0
AB Industrial				0.0						0.0
AB Residential				0.0						0.0
AB Elec.Gen.				0.0						0.0
<b>Shrinkage</b>										
Acid Gas				0.0						0.0
Other products				0.0						0.0
Fuel				0.0						0.0
Flared				0.0						0.0
Vented				0.0						0.0
Diff and Other				41.5						0.0
<b>Process and Frac</b>										
Pentanes Plus				0.0						0.0
Propane				0.0						0.0
Butanes				0.0						0.0
Ethane				0.0						0.0
NGL				0.0						0.0
Sulphur				0.0						0.0
Sulp Cls Inv				0.0						0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119754

Facility Name Cross Alta Gas Plant

Facility Lic # 43616

Facility Operator ONPM TCE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities			4,758.2	361,495.4	919,957.5	1,737,176.2	127,029.4	570,860.4	875,868.4	1,029,683.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			4,587.4	360,901.8	919,520.3	1,735,660.1	126,929.5	570,760.8	875,868.4	1,029,683.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3.9	229.2	1,196.2	6,844.5	248.5	167.0	607.0	1,834.5
Fuel			170.9	593.6	436.2	1,418.2	99.9	99.6	0.0	0.0
Flared			0.0	0.0	1.0	94.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-4.0	-229.2	-1,196.2	-6,840.6	-248.5	-167.0	-607.0	-1,834.5
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	2.7	80.6	0.0	0.0	1.9	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	9,404.8	1,065.0	0.0	0.0	3,716.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			17.1	1,041.2	5,417.9	18,038.8	0.0	756.2	2,720.9	4,225.2
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0120344  
 Facility Lic # 43131

Facility Name 10-7 Gas Processing Plant  
 Facility Operator 0G30 ARC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				113,068.5	225,827.4	367,471.5	388,309.8	402,096.3	390,871.8	376,084.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	1,286.5	3,079.1	4,221.8	4,235.9	4,409.4	3,852.1
Gas Gathering				0.0	57,272.2	83,667.7	82,478.9	85,496.7	84,591.2	69,862.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				93,611.6	145,108.0	248,580.9	272,682.7	277,533.8	268,781.9	261,338.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5,628.1	8,469.2	15,287.3	14,167.1	14,962.5	15,942.8	17,335.1
Fuel				10,252.2	11,763.4	16,278.3	16,887.0	16,944.2	17,637.4	16,776.8
Flared				167.1	902.1	1,326.9	429.4	277.9	545.8	846.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				3,409.5	1,026.0	-748.7	-2,557.1	2,645.3	-1,036.7	6,073.1
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				23,010.9	34,761.3	62,212.6	57,952.0	61,181.7	64,550.7	70,101.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0121326

Facility Name Open Range Ansell 12-31 Gas Plant

Facility Lic # 43928

Facility Operator OYA2 PEYTO

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				48,089.8	285,086.1	580,671.8	684,355.5	928,534.6	832,827.2	911,234.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				1,594.0	158.8	329.2	501.2	291.3	638.0	5,643.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				43,688.9	276,490.4	560,229.9	666,954.2	886,988.5	791,229.9	864,112.7
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				746.3	5,303.9	12,052.1	13,978.3	20,266.7	23,161.8	24,408.3
Fuel				2,189.8	7,869.1	16,135.0	18,840.4	23,092.5	22,588.4	25,320.1
Flared				14.2	57.2	39.0	55.9	80.3	99.1	111.1
Vented				1.6	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-145.0	-4,793.3	-8,113.4	-15,974.5	-2,184.7	-4,890.0	-8,361.1
<b>Process and Frac</b>										
Pentanes Plus				1,047.7	11,441.8	24,895.1	31,111.4	40,880.6	37,728.4	37,313.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				2,330.2	12,536.2	29,451.0	32,919.4	52,686.3	66,821.9	70,616.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0126279

Facility Name SATURN GAS PLANT

Facility Lic # 44432

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					316,810.7	2,073,109.9	2,053,484.0	1,487,170.4	1,620,339.4	1,755,817.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					286,307.4	1,865,394.9	1,852,797.9	1,304,584.7	1,414,425.5	1,525,910.4
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					22,590.6	181,769.2	169,184.2	146,942.9	171,667.6	195,311.1
Fuel					5,819.9	29,632.7	29,001.5	29,938.7	30,652.7	30,303.4
Flared					775.8	2,152.3	2,714.7	1,551.8	951.0	972.6
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					1,317.0	-5,839.2	-214.3	4,152.3	2,642.6	3,320.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.6	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					81,599.7	658,549.8	612,054.9	531,243.5	617,425.8	703,079.9
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0127090

Facility Name RAMPARTS 05-17-57-21W4 GP

Facility Lic # 34327

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					7,612.2	21,582.2	19,483.2	17,554.2	25,105.9	20,207.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					7,398.8	22,320.5	19,442.4	17,090.4	23,988.7	18,489.9
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					149.5	342.9	337.1	251.2	475.5	569.1
Fuel					0.0	0.0	0.0	81.5	81.3	81.3
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					63.9	-1,081.2	-296.3	131.1	560.4	1,066.8
<b>Process and Frac</b>										
Pentanes Plus					42.9	6.1	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					620.0	1,520.1	1,498.6	1,121.3	2,102.9	2,469.2
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0128196

Facility Name HARO #1

Facility Lic # 17774

Facility Operator A7AZ SLE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN			SHUTIN		
Alberta Facilities					4,005.2	11,686.5	4,764.6	4,940.3	11,640.6	5,419.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					3,992.1	11,088.6	4,294.6	4,453.4	10,205.9	4,755.9
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					14.2	20.1	1.3	4.1	12.5	2.0
Fuel					131.1	561.3	288.7	289.8	1,469.0	762.5
Flared					0.0	0.0	0.0	0.0	39.2	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-132.2	16.5	180.0	193.0	-86.0	-101.2
<b>Process and Frac</b>										
Pentanes Plus					68.7	96.9	6.1	20.2	60.8	9.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0128197  
Facility Lic # 22065

Facility Name HARO #3  
Facility Operator A7AZ SLE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN					SHUTIN
Alberta Facilities					4,184.3	13,770.5	10,660.4	13,621.4	11,929.0	5,709.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					4,189.4	13,105.8	10,135.1	13,211.8	11,654.9	5,477.2
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					13.2	22.5	0.0	0.0	0.0	0.0
Fuel					99.0	1,071.8	720.8	850.5	0.0	99.9
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-117.3	-429.6	-195.5	-440.9	274.1	131.9
<b>Process and Frac</b>										
Pentanes Plus					64.2	109.4	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0128198

Facility Name HARO #4

Facility Lic # 17771

Facility Operator A7AZ SLE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN					
Alberta Facilities					474.8	0.0				
Non-Alberta Facilities					0.0	0.0				
<b>Dispositions</b>										
Battery					0.0	0.0				
Gas Gathering					0.0	0.0				
Gas Plant					0.0	0.0				
Injection Facility					0.0	0.0				
Meter Station					452.7	0.0				
Other					0.0	0.0				
AB Commercial					0.0	0.0				
AB Industrial					0.0	0.0				
AB Residential					0.0	0.0				
AB Elec.Gen.					0.0	0.0				
<b>Shrinkage</b>										
Acid Gas					0.0	0.0				
Other products					0.3	0.0				
Fuel					12.0	0.0				
Flared					0.0	0.0				
Vented					0.0	0.0				
Diff and Other					9.8	0.0				
<b>Process and Frac</b>										
Pentanes Plus					1.3	0.0				
Propane					0.0	0.0				
Butanes					0.0	0.0				
Ethane					0.0	0.0				
NGL					0.0	0.0				
Sulphur					0.0	0.0				
Sulp Cls Inv					0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0129178

Facility Name PEYTO BRAZEAU 06-12-044-13W5 GAS

Facility Lic # 46233

Facility Operator OYA2 PEYTO

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					18,952.7	113,967.6	405,358.6	820,895.9	1,196,517.7	1,095,055.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					17,974.5	107,516.6	397,756.4	805,459.1	1,169,114.5	1,056,759.3
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					127.1	1,839.5	3,058.0	9,088.9	22,814.8	21,436.2
Fuel					470.5	3,675.9	10,127.7	21,132.6	31,671.3	30,037.8
Flared					10.1	110.6	48.9	92.4	123.6	237.1
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					370.5	825.0	-5,632.4	-14,877.1	-27,206.5	-13,415.1
<b>Process and Frac</b>										
Pentanes Plus					617.4	4,161.1	7,874.9	23,933.9	51,614.6	40,378.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	4,144.6	6,470.8	18,784.5	51,203.9	55,344.2
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0129179

Facility Name PEYTO OLDMAN NORTH 3/14-17-55-21W5GP

Facility Lic # 46183

Facility Operator OYA2 PEYTO

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					54,143.6	593,391.1	953,226.7	964,718.8	980,919.6	825,089.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					51,253.0	581,945.2	927,723.1	943,035.3	955,903.5	794,754.7
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					474.4	5,805.1	7,430.2	8,142.1	12,766.6	15,086.1
Fuel					1,473.1	16,275.2	25,480.5	27,910.0	26,406.8	24,589.3
Flared					12.4	78.1	81.5	74.9	73.6	44.3
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					930.7	-10,712.5	-7,488.6	-14,443.5	-14,230.9	-9,385.2
<b>Process and Frac</b>										
Pentanes Plus					992.4	13,261.7	18,754.5	18,606.2	24,066.0	28,655.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					1,102.2	13,510.9	16,300.7	19,256.5	33,980.8	39,422.6
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0129279

Facility Name ANSELL 01-34 GAS PLANT

Facility Lic # 44235

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					82,768.3	514,418.8	631,454.9	555,393.0	588,347.1	622,704.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	34,683.5	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					82,623.0	525,063.0	591,835.0	539,317.2	571,378.2	609,128.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					373.7	4,219.4	3,725.2	4,985.1	5,248.1	5,655.1
Fuel					2,084.3	10,998.5	13,067.3	13,408.8	12,944.5	12,168.6
Flared					1.9	23.2	36.9	10.6	10.6	8.9
Vented					0.0	0.0	5.3	2.2	1.6	1.0
Diff and Other					-2,314.6	-25,885.3	-11,898.3	-2,330.9	-1,235.9	-4,257.6
<b>Process and Frac</b>										
Pentanes Plus					1,816.5	20,506.9	18,105.8	12,863.7	14,291.3	13,325.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	10,329.6	10,050.3	12,589.1
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0131712

Facility Name Iberdrola 15-27 Gas Plant

Facility Lic # 12450

Facility Operator 0C6G IBERDROLA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						461,369.0	262,168.4	85,654.3	262,389.2	81,713.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	54,034.4	0.0	0.0	0.0
Meter Station						459,792.2	205,855.1	85,184.6	260,818.9	81,323.8
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						225.7	346.5	55.8	223.3	7.4
Fuel						1,573.6	2,272.6	466.3	1,560.5	380.0
Flared						0.0	1.7	0.0	1.7	0.0
Vented						3.2	4.6	3.4	8.1	9.7
Diff and Other						-225.7	-346.5	-55.8	-223.3	-7.4
<b>Process and Frac</b>										
Pentanes Plus						1,104.2	2,261.6	271.3	1,163.2	35.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0132407

Facility Name Kaybob 5-31 Gas Plant

Facility Lic # 44202

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						95,854.9	219,462.8	280,604.7	287,569.4	360,276.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	7,417.4	30,130.6	375.0
Gas Gathering						51,858.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	7,114.3	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						26,345.0	177,846.0	217,544.0	192,286.0	305,889.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	2,397.9	1,471.5	1,575.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	1.2	6.2	0.0	0.0
Other products						19,832.7	39,486.6	42,655.7	46,416.3	36,835.3
Fuel						2,458.7	8,663.8	11,643.5	10,989.2	9,882.7
Flared						2,147.7	849.2	808.2	752.4	1,300.8
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-6,787.2	-7,384.0	-1,868.2	-1,590.9	4,418.4
<b>Process and Frac</b>										
Pentanes Plus						96,392.4	182,993.9	158,209.8	175,368.5	129,704.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	7,796.5	43,276.4	43,460.6	43,063.6
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0133259

Facility Name ECA Kaybob 15-31 Gas Plant

Facility Lic # 46666

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						50,766.6	385,253.1	706,834.9	768,117.7	625,186.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	5,284.5	96,056.5
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	10,336.5	19,154.5
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						42,089.0	323,111.0	594,994.0	643,583.0	422,829.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	2.6	14.0	0.0	0.0
Other products						8,671.6	68,151.0	114,535.2	119,043.4	96,513.9
Fuel						3,311.3	10,081.6	16,808.5	16,626.1	16,764.0
Flared						207.4	462.1	243.8	1,216.3	1,243.2
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-3,512.7	-16,555.2	-19,760.6	-27,972.1	-27,374.4
<b>Process and Frac</b>										
Pentanes Plus						42,146.7	312,475.2	423,503.5	439,924.6	327,087.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	16,611.7	118,709.8	120,107.3	121,675.3
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134628

Facility Name MUSREAU II 9-26-62-6W6

Facility Lic # 46406

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						16,030.7	803,710.1	784,972.9	874,812.2	851,273.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						14,569.1	744,499.6	754,782.1	848,125.0	820,448.4
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						275.0	14,960.7	18,576.5	22,171.1	24,560.2
Fuel						151.4	6,104.0	6,071.4	6,236.6	7,251.3
Flared						295.5	2,998.2	1,804.1	1,722.8	1,080.5
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						739.7	35,147.6	3,738.8	-3,443.3	-2,067.2
<b>Process and Frac</b>										
Pentanes Plus						142.3	28,577.5	23,872.7	34,994.9	42,338.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						1,014.6	38,625.4	57,536.8	62,915.7	65,634.4
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0135716

Facility Name BILBO GAS PLANT

Facility Lic # 47375

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							229,172.4	282,940.1	265,962.1	225,168.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							197,305.1	248,326.9	236,042.4	197,943.5
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							12,654.4	14,664.8	19,393.5	17,109.8
Fuel							12,160.7	16,034.9	16,875.4	16,527.3
Flared							1,057.1	254.6	242.2	162.7
Vented							0.0	0.0	0.0	0.0
Diff and Other							5,995.1	3,658.9	-6,591.4	-6,574.5
<b>Process and Frac</b>										
Pentanes Plus							39,957.7	41,095.5	60,191.2	50,702.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							18,349.6	26,127.0	29,013.2	27,395.5
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0135948

Facility Name LRE EDSON 00/06-16-054-18W5 GP

Facility Lic # 45985

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities							276,478.4	207,145.4	166,285.4	123,894.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							273,999.0	201,753.0	156,403.0	112,732.8
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							182.5	213.4	231.9	171.2
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							2,296.9	5,179.0	9,650.5	10,990.1
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0136119

Facility Name SMITH WEST 09-01-071-02W5

Facility Lic # 23107

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							39,271.6	32,939.2	30,234.9	25,635.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							37,576.2	31,260.7	28,115.4	23,298.1
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							11.2	8.3	17.1	15.7
Fuel							1,880.6	2,211.1	1,994.0	1,992.1
Flared							0.0	0.0	0.0	0.0
Vented							9.1	7.7	0.0	2.6
Diff and Other							-205.5	-548.6	108.4	327.4
<b>Process and Frac</b>										
Pentanes Plus							53.8	40.0	82.4	75.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0137047

Facility Name BELLATRIX 10-09-045-08W5

Facility Lic # 47123

Facility Operator A5E0 BELLATRIX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							693,035.8	1,083,388.6	1,124,983.0	1,650,116.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							22,284.9	38,643.9	41,091.1	37,635.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							618,101.8	955,644.6	998,517.6	1,454,366.6
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	1.7	65.0	64.5
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							48,032.5	81,975.8	87,694.4	150,606.8
Fuel							4,249.2	7,243.9	9,026.6	14,629.1
Flared							404.8	643.0	200.9	837.0
Vented							0.0	15.6	17.4	17.4
Diff and Other							-37.4	-779.9	-11,630.0	-8,040.0
<b>Process and Frac</b>										
Pentanes Plus							19,745.5	66,714.6	79,834.7	74,759.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							169,930.9	262,958.1	272,703.7	508,635.6
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0137513

Facility Name SYLVAN LAKE 6-20 GAS PLANT

Facility Lic # 28032

Facility Operator AOL1 VESTA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							23,449.2	18,898.5	19,930.5	22,597.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	1,443.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							20,198.4	15,744.8	16,839.1	16,105.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							55.7	18.4	100.0	2,920.4
Fuel							3,214.6	3,208.1	2,783.7	1,531.2
Flared							5.7	46.2	7.0	17.7
Vented							0.0	0.0	0.0	0.0
Diff and Other							-25.2	-119.0	200.7	578.9
<b>Process and Frac</b>										
Pentanes Plus							270.6	90.0	146.9	52.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	289.5	11,339.9
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0137899

Facility Name SATURN 2 GAS PLANT

Facility Lic # 44432

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							562,093.6	1,224,689.2	1,806,342.8	2,313,832.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							514,780.6	1,102,917.3	1,618,920.6	2,086,912.1
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							36,913.4	90,683.4	150,670.9	178,409.3
Fuel							11,287.9	23,277.9	29,938.2	31,925.3
Flared							809.6	1,851.7	945.0	902.1
Vented							0.0	0.0	0.0	0.0
Diff and Other							-1,697.9	5,958.9	5,868.1	15,683.8
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							133,492.2	326,614.6	542,080.3	643,460.9
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0137978

Facility Name PERPETUAL W WOLF 10-3-52-17W5

Facility Lic # 47919

Facility Operator A1WD POC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							186,648.9	351,952.1	373,665.0	392,994.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							180,083.1	338,106.6	359,078.0	377,477.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							2,443.2	4,854.1	5,781.2	6,637.4
Fuel							2,521.3	7,341.1	5,645.3	9,352.2
Flared							190.8	21.4	12.9	8.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							1,410.5	1,628.9	3,147.6	-480.4
<b>Process and Frac</b>										
Pentanes Plus							6,352.2	13,997.7	14,917.3	18,112.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							4,657.0	7,937.6	10,927.1	11,622.8
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138191

Facility Name SWR Windfall GP 14-24-59-16 W5

Facility Lic # 48653

Facility Operator A72X OUTLIER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							55,088.0	89,262.5	91,546.4	113,944.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							55,841.0	90,613.0	91,557.0	115,907.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							241.5	294.3	202.2	133.3
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-994.5	-1,644.8	-212.8	-2,095.8
<b>Process and Frac</b>										
Pentanes Plus							1,173.8	1,430.7	977.8	644.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138443

Facility Name ZETA CREEK 11-10-49-12W5 GAS PLANT

Facility Lic # 48148

Facility Operator A0C0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							82,102.5	279,057.4	294,958.1	253,116.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							74,213.6	251,170.4	260,525.6	224,526.1
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							7,043.7	23,484.6	29,316.5	23,550.0
Fuel							2,075.3	8,111.1	9,509.6	7,998.8
Flared							97.9	74.4	117.2	60.4
Vented							0.0	0.0	0.0	0.0
Diff and Other							-1,328.0	-3,783.1	-4,510.8	-3,018.8
<b>Process and Frac</b>										
Pentanes Plus							21,126.4	58,647.8	54,143.9	39,239.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							11,233.4	47,272.1	72,795.2	62,334.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138789

Facility Name BONTERRA SWEET GAS PROCESSING PLANT

Facility Lic # 11250

Facility Operator 0XZ4 BONTERRA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							14,574.3	38,606.8	42,340.5	42,740.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							12,571.7	32,933.2	37,325.8	37,250.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							487.7	1,210.9	1,363.0	1,431.6
Fuel							686.7	1,894.8	2,101.0	2,069.3
Flared							0.0	0.0	5.2	11.8
Vented							0.0	0.0	0.0	0.0
Diff and Other							828.2	2,567.9	1,545.5	1,977.3
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							2,050.4	5,113.8	5,697.3	5,927.9
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138811

Facility Name 7G LATOR#2 2/1-21-63-2W6 GP

Facility Lic # 48322

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							368,696.2	1,483,910.4	1,548,203.3	1,697,553.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							357,573.1	1,411,920.5	1,490,457.2	1,646,412.5
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							8,987.7	51,012.8	58,883.0	58,364.2
Fuel							3,936.1	19,101.7	18,591.9	18,951.4
Flared							480.5	1,105.0	870.8	1,207.1
Vented							0.0	0.0	0.0	0.0
Diff and Other							-2,281.2	770.4	-20,599.6	-27,381.5
<b>Process and Frac</b>										
Pentanes Plus							0.1	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							37,488.6	216,481.1	248,013.0	244,733.9
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138891  
 Facility Lic # 46817

Facility Name ANSELL 12-31 GAS PLANT  
 Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							106,789.2	453,723.5	771,037.3	895,366.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							102,349.0	444,888.6	735,155.8	866,572.9
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1,191.3	3,806.8	6,566.2	9,847.0
Fuel							4,665.2	15,262.2	17,388.7	18,703.6
Flared							0.0	0.0	0.0	0.0
Vented							31.3	123.6	172.3	217.6
Diff and Other							-1,447.6	-10,357.7	11,754.3	24.9
<b>Process and Frac</b>										
Pentanes Plus							2,231.7	8,003.0	11,778.9	18,235.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							3,281.3	9,670.1	18,171.3	26,509.6
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0139294

Facility Name FERRIER 02-25-038-9W500 GP

Facility Lic # 37428

Facility Operator A632 PETRUS

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							8,008.4	173,052.9	325,930.2	329,969.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	27,370.5	35,186.7	100,681.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							7,926.2	136,928.7	258,651.6	199,867.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							325.5	9,904.6	21,876.9	23,454.8
Fuel							298.0	5,379.1	9,232.0	10,807.3
Flared							5.7	79.6	115.7	59.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-547.0	-6,609.6	867.3	-4,900.2
<b>Process and Frac</b>										
Pentanes Plus							0.0	19,900.5	55,037.8	27,083.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							1,346.4	24,020.2	42,285.1	74,224.9
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0139501

Facility Name TOURMALINE EDSON 04-17 GAS PLANT

Facility Lic # 48632

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							47,309.7	719,472.4	866,839.3	825,012.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							46,510.5	695,437.2	837,043.5	793,987.5
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							272.0	4,272.3	6,571.9	5,984.2
Fuel							2,623.7	19,119.7	18,866.4	19,531.9
Flared							7.8	28.5	17.8	20.9
Vented							0.7	0.0	0.2	0.0
Diff and Other							-2,105.0	614.7	4,339.5	5,487.9
<b>Process and Frac</b>										
Pentanes Plus							1,321.9	16,008.8	26,282.2	23,692.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	3,999.8	4,627.0	4,409.2
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140178

Facility Name Elmworth LNG Phase 1

Facility Lic # 49026

Facility Operator A73H FERUS NGF INC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								10,625.2	15,085.7	16,509.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								9,574.5	13,796.8	15,037.8
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								76.6	73.2	73.4
Flared								443.5	286.7	417.7
Vented								0.0	0.0	0.0
Diff and Other								530.6	929.0	980.1
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140267

Facility Name 7G Cutbank 10-10-065-05W6

Facility Lic # 48565

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								1,276,693.8	1,989,773.2	1,917,669.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								1,233,337.0	1,951,017.0	1,864,932.5
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								41,885.5	64,295.9	65,497.6
Fuel								9,128.2	16,789.1	19,880.1
Flared								1,060.3	1,049.9	1,223.8
Vented								0.0	34.5	0.0
Diff and Other								-8,717.2	-43,413.2	-33,865.0
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	26.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								177,109.3	270,279.7	278,648.4
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140439

Facility Name Simonette 10-29 Gas Plant

Facility Lic # 47687

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								302,738.8	512,246.2	548,196.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								1,747.2	0.0	634.9
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								254,108.0	435,249.0	474,483.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								743.8	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								50,398.9	81,153.6	74,506.5
Fuel								9,079.9	17,450.8	18,458.6
Flared								1,460.1	1,668.7	1,846.1
Vented								0.0	0.0	0.0
Diff and Other								-14,799.1	-23,275.9	-21,733.0
<b>Process and Frac</b>										
Pentanes Plus								194,408.9	322,156.4	282,726.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								44,217.8	62,093.1	67,989.9
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140643

Facility Name Patterson Creek Gas Plt 11-21-66-3W6

Facility Lic # 48741

Facility Operator A78K MMS ULC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		
Alberta Facilities								253,343.7	560,273.5	1,029,202.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								242,547.2	536,319.4	975,576.6
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								5,725.1	16,569.0	38,425.5
Fuel								4,651.1	8,912.5	14,968.1
Flared								29.0	161.2	173.8
Vented								0.0	0.0	0.0
Diff and Other								391.3	-1,688.6	58.8
<b>Process and Frac</b>										
Pentanes Plus								0.0	2,942.3	13,221.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								24,444.9	66,166.4	147,537.6
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140842  
Facility Lic # 48865

Facility Name Columbia 15-36-044-15W5 Gas Plant  
Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								276,756.7	487,032.3	554,266.5
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								37.6	323.7	85.8
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								261,544.8	457,916.5	519,346.8
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								8,330.4	14,430.3	19,871.4
Fuel								8,886.9	20,024.4	15,460.9
Flared								14.8	12.0	50.9
Vented								0.0	1.0	0.0
Diff and Other								-2,057.8	-5,675.6	-549.3
<b>Process and Frac</b>										
Pentanes Plus								21,517.3	36,491.3	43,736.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								16,775.2	29,102.8	44,392.8
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140979

Facility Name MODERN KAKWA 7-9-62-8W6 GAS PLANT

Facility Lic # 48862

Facility Operator A6M8 MODERN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								216,881.5	454,042.8	661,548.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								214,048.2	444,580.0	642,690.5
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								915.0	1,729.6	4,515.1
Fuel								6,274.9	9,224.2	14,592.5
Flared								356.0	246.3	642.8
Vented								0.0	0.0	49.0
Diff and Other								-4,712.6	-1,737.3	-941.6
<b>Process and Frac</b>										
Pentanes Plus								4,446.7	8,368.1	21,846.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0142406

Facility Name Orlen Ferrier 04-13-039-09W5 GP

Facility Lic # 43942

Facility Operator A2DE OUC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								37,254.7	271,878.0	280,845.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	1,747.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								33,388.1	240,767.0	245,464.9
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								2,013.5	13,427.7	16,578.3
Fuel								1,781.3	13,330.4	15,138.4
Flared								39.7	156.8	176.8
Vented								0.1	5.8	1.7
Diff and Other								32.0	4,190.3	1,737.6
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								8,425.8	55,818.3	67,740.5
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0142505

Facility Name MUSREAU DEEP CUT

Facility Lic # 13910

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						1,459,558.4	1,344,745.9		1,817,749.7	1,749,176.0
Non-Alberta Facilities						0.0	0.0		0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0		0.0	0.0
Gas Gathering						0.0	0.0		0.0	0.0
Gas Plant						0.0	0.0		0.0	0.0
Injection Facility						0.0	0.0		0.0	0.0
Meter Station						1,459,558.4	1,344,745.9		1,670,482.5	1,606,279.1
Other						0.0	0.0		0.0	0.0
AB Commercial						0.0	0.0		0.0	0.0
AB Industrial						0.0	0.0		0.0	0.0
AB Residential						0.0	0.0		0.0	0.0
AB Elec.Gen.						0.0	0.0		0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0		0.0	0.0
Other products						0.0	0.0		159,361.3	153,757.6
Fuel						0.0	0.0		0.0	0.0
Flared						0.0	0.0		109.6	237.8
Vented						0.0	0.0		0.0	0.0
Diff and Other						0.0	0.0		-12,203.7	-11,098.5
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0		0.0	0.0
Propane						0.0	0.0		0.0	0.0
Butanes						0.0	0.0		0.0	0.0
Ethane						0.0	0.0		0.0	0.0
NGL						0.0	0.0		577,595.1	557,908.3
Sulphur						0.0	0.0		0.0	0.0
Sulp Cls Inv						0.0	0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0143117

Facility Name Enercapita Viking 11-16-48-13W4

Facility Lic # 10592

Facility Operator A73W

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								1,194.9	17,519.6	13,213.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	17,000.2	3,641.6
Gas Gathering								1,194.9	0.0	9,425.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								37.6	291.2	31.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-37.6	228.2	115.1
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0143189

Facility Name FSEEP 02-03-055-22W4 Gas Plant

Facility Lic # 12691

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								4,481.5	224,861.7	234,416.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								4,343.8	205,648.6	213,882.2
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	166.4
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								251.4	12,866.0	13,468.4
Fuel								15.2	346.6	495.9
Flared								8.5	73.8	81.3
Vented								0.0	0.0	0.7
Diff and Other								-137.4	5,926.7	6,321.3
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								928.2	47,779.8	49,605.9
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0145129

Facility Name DUVERNAY KAYBOB COMPLEX

Facility Lic # 49054

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	
Alberta Facilities									91,304.1	680,605.8
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									1,886.6	9,864.3
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									82,742.4	617,054.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									9,586.6	59,723.7
Fuel									555.6	3,979.1
Flared									590.0	1,939.8
Vented									0.0	0.0
Diff and Other									-4,057.1	-11,955.1
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									38,675.4	241,902.5
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0145222

Facility Name MODERN CUTPICK 1-24-60-8W6 GAS PLANT

Facility Lic # 26597

Facility Operator A6M8 MODERN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									8,402.0	24,925.8
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									8,133.0	22,439.7
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									23.3	164.1
Fuel									223.3	2,238.4
Flared									0.0	0.0
Vented									0.0	24.5
Diff and Other									22.4	59.1
<b>Process and Frac</b>										
Pentanes Plus									113.4	793.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0146250

Facility Name Lake Newell Gas Plant 4-22-17-14W4

Facility Lic # 23245

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									13,572.0	51,555.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									12,912.2	48,414.1
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									5.6	24.4
Fuel									820.4	3,245.0
Flared									0.0	0.0
Vented									1.0	7.8
Diff and Other									-167.2	-135.8
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									24.7	110.2
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0147748

Facility Lic # 49831

Facility Name BRAZEAU RIVER 11-13-43-13W5 GP

Facility Operator A6WF BIRCHILL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										69,408.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										63,178.7
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										522.9
Fuel										3,059.3
Flared										203.9
Vented										0.0
Diff and Other										2,443.6
<b>Process and Frac</b>										
Pentanes Plus										967.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										1,434.8
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0148152

Facility Name Resthaven 3-16 Gas Plant

Facility Lic # 50013

Facility Operator A6X1 JUPITER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										259,171.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										724.1
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										241,418.6
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										3,236.8
Fuel										9,905.8
Flared										1,571.3
Vented										0.0
Diff and Other										2,315.0
<b>Process and Frac</b>										
Pentanes Plus										15,661.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0148981

Facility Name Gold Creek

Facility Lic # 50030

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										156,945.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										157,618.5
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										5,050.2
Fuel										1,832.3
Flared										195.4
Vented										0.0
Diff and Other										-7,750.7
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										21,010.8
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001013

Facility Name KEYERA GILBY PLANT 15-22-040-03W5

Facility Lic # 8214

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	331,364.9	346,391.8	320,688.3	308,200.8	356,891.4	358,236.0	334,217.2	289,111.6	274,011.7	265,432.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,429.0	5,540.0	4,936.4	4,235.8	4,408.3	4,433.5	4,212.4	4,171.8	4,085.6	2,001.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	285,224.4	300,573.8	276,158.0	264,108.0	302,880.2	305,076.5	284,730.3	241,021.2	227,564.8	217,720.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	9,807.1	10,134.5	9,304.7	9,047.1	9,842.6	10,017.4	10,208.0	8,488.4	7,650.4	7,615.1
Other products	20,297.0	19,094.1	18,791.9	19,234.8	22,635.8	22,227.4	21,827.7	19,615.5	17,877.6	17,823.2
Fuel	20,483.5	20,916.2	20,040.2	19,432.2	18,176.3	16,142.9	16,365.9	14,520.4	13,779.9	14,217.5
Flared	577.2	526.3	513.2	438.3	405.8	686.8	602.2	1,289.7	1,258.8	787.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-10,453.3	-10,393.1	-9,056.1	-8,295.4	-1,457.6	-348.5	-3,729.3	4.6	1,794.6	5,267.0
<b>Process and Frac</b>										
Pentanes Plus	19,594.1	17,953.1	17,666.9	15,030.6	16,219.5	16,902.0	17,854.0	15,724.3	13,083.6	13,095.0
Propane	38,369.5	35,391.3	35,495.0	38,982.3	47,029.7	44,927.7	43,718.5	39,539.4	36,202.8	36,951.1
Butanes	24,944.7	24,710.9	23,546.8	23,699.6	27,839.3	27,938.8	26,796.7	23,758.3	21,732.2	21,013.6
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	313.5	237.4
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.6	154.4	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001048

Facility Name ALTANA BLACK BUTTE

Facility Lic # 21810

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	31,056.0	39,159.9	42,279.9	42,416.4	31,281.3	33,864.9	30,449.5	27,248.7	26,400.6	29,431.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,235.4	35,704.9	39,206.0	39,063.4	28,357.3	30,529.3	27,206.7	23,890.6	23,514.2	26,011.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	539.6	493.4	430.2	741.8	556.5	611.6	571.5	556.5	455.1	461.5
Other products	0.0	0.0	0.0	0.0	0.0	23.6	37.8	0.0	14.7	28.5
Fuel	2,402.3	2,905.1	2,853.8	2,992.2	2,496.8	2,761.8	2,676.4	2,400.8	2,391.9	2,432.2
Flared	0.0	0.0	72.0	0.0	64.6	18.9	0.0	0.0	0.0	0.0
Vented	92.0	5.0	6.5	7.3	6.4	6.2	0.0	0.0	0.0	0.0
Diff and Other	-213.3	51.5	-288.6	-388.3	-200.3	-86.5	-42.9	400.8	24.7	497.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	114.4	183.9	0.0	71.3	138.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001096

Facility Name PETRO-CAN WILSON CREEK

Facility Lic # 23642

Facility Operator A5TT TAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	202,365.0	175,240.3	172,178.5	89,261.5	76,209.9	111,651.5	114,390.5	162,638.9	150,247.4	154,825.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,503.5	4,151.5	4,155.4	4,739.9	5,447.9	3,866.3	2,172.4	2,578.3	2,451.1	2,283.8
Gas Gathering	6,731.0	8,715.0	10,482.0	10,205.0	6,189.2	282.8	2,090.6	2,439.8	2,204.4	2,371.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	176,701.5	155,403.2	150,767.4	72,167.5	60,917.3	101,196.1	102,398.7	146,573.4	137,971.8	142,470.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,413.3	2,211.9	1,615.7	767.6	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,717.9	2,259.1	2,132.3	1,331.9	2,833.7	3,525.4	4,751.9	7,682.8	6,463.3	6,086.4
Fuel	4,202.7	3,786.9	3,929.3	2,354.3	1,615.6	858.8	845.4	767.2	878.4	1,064.1
Flared	18.9	62.7	82.6	91.1	60.1	28.4	51.6	26.7	35.3	70.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,076.2	-1,350.0	-986.2	-2,395.8	-853.9	1,893.7	2,079.9	2,570.7	243.1	479.1
<b>Process and Frac</b>										
Pentanes Plus	13,210.7	10,979.7	10,363.7	5,431.3	2,729.2	2,397.4	4,211.5	8,725.9	4,755.5	3,590.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	879.6	9,238.1	12,319.5	15,730.9	23,834.6	22,050.2	21,500.0
Sulphur	343.0	353.1	384.7	93.3	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	83.2	58.0	66.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001123

Facility Name CHEVRON MITSUE

Facility Lic # 15123

Facility Operator A6A7 CARDINAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	70,424.4	64,479.0	63,146.4	63,129.4	50,912.1	40,033.1	37,287.8	38,493.1	50,494.7	39,909.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	263.7	194.7	135.2	118.8	278.9	355.7	355.3	337.0	382.4	940.4
Gas Gathering	3,197.3	2,998.1	2,656.6	2,790.6	2,126.6	1,635.3	1,621.8	1,639.7	1,496.4	1,227.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	4,547.1	3,043.3	2,461.2	3,919.9	4,129.7	4,450.5	2,947.6	4,940.0	4,435.7	4,343.0
Meter Station	46,747.9	39,642.3	44,149.5	42,985.3	31,968.0	24,174.5	23,708.7	23,498.5	33,045.7	25,568.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	37.5	381.8
Other products	9,868.0	9,017.7	8,075.9	8,215.2	6,855.7	5,595.7	5,200.8	4,672.2	4,986.3	3,845.5
Fuel	2,898.6	2,842.4	3,362.3	3,378.2	3,820.9	4,665.9	3,521.3	2,235.9	3,915.0	3,895.5
Flared	581.4	765.2	598.3	61.4	78.3	3.8	6.5	54.5	55.3	228.6
Vented	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,320.1	5,975.3	1,707.4	1,660.0	1,654.0	-848.3	-74.2	1,114.5	2,140.4	-521.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	40,374.0	36,725.2	32,972.8	33,548.1	27,830.5	22,706.2	21,145.4	19,082.9	19,835.1	15,294.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001130

Facility Name PETRO-CAN GILBY

Facility Lic # 8219

Facility Operator A68P

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	172,659.9	187,595.0	172,816.8	118,713.2	108,648.1	125,050.4	230,235.4	182,448.1	143,735.5	119,533.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,658.1	5,868.4	4,454.4	3,457.5	3,205.7	3,470.3	5,782.4	4,640.2	3,820.7	4,255.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	156,157.7	166,321.0	149,848.1	100,658.2	91,451.9	107,594.6	206,578.2	160,344.8	126,860.1	104,514.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	4,032.9	4,246.0	4,069.1	3,628.6	3,502.8	4,126.5	6,214.6	5,986.7	4,694.0	3,711.2
Other products	7,813.0	7,820.0	7,595.8	5,531.6	5,527.0	6,359.4	10,674.1	8,859.6	6,712.5	5,671.9
Fuel	3,114.5	3,265.0	3,580.2	3,489.0	3,135.8	3,253.4	3,664.4	4,131.4	3,466.8	3,281.3
Flared	31.9	20.5	13.9	11.0	7.2	0.0	2.2	7.2	7.0	16.5
Vented	0.0	0.0	23.4	1.3	2.7	4.1	13.3	0.0	0.0	0.0
Diff and Other	-3,148.2	54.1	3,231.9	1,936.0	1,815.0	242.1	-2,693.8	-1,521.8	-1,825.6	-1,918.1
<b>Process and Frac</b>										
Pentanes Plus	8,235.5	8,998.1	8,496.6	6,212.7	5,830.5	6,737.6	12,842.0	9,589.7	7,207.7	6,308.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	25,230.6	24,749.2	24,101.1	17,652.8	17,842.7	20,363.8	33,050.1	28,511.1	21,552.5	18,088.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001156

Facility Name PETRO-CAN MEDICINE RIVER

Facility Lic # 8198

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	247,975.4	237,449.9	205,429.3	121,787.6						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	6,733.6	6,077.3	207.4	119.8						
Meter Station	223,893.3	213,778.7	187,622.9	110,752.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	4,959.6	4,567.3	4,124.1	2,806.6						
Other products	7,248.2	7,206.7	7,725.0	4,105.1						
Fuel	7,205.4	7,298.9	7,439.1	5,190.0						
Flared	498.7	266.1	385.3	264.9						
Vented	0.0	0.0	0.0	5.4						
Diff and Other	-2,563.4	-1,745.1	-2,074.5	-1,456.2						
<b>Process and Frac</b>										
Pentanes Plus	8,125.5	9,502.9	8,890.7	5,266.9						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	22,678.0	21,049.9	22,765.6	11,949.1						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001161

Facility Name MOBIL PEMBINA

Facility Lic # 11364

Facility Operator OG30 ARC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	65,563.2	56,732.4	56,036.4	47,430.6	39,892.7	46,864.3	49,852.2	58,288.4	41,500.8	37,980.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	111.0	83.2	134.7	67.5	22.7	47.9	3.4	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	54,776.8	47,542.9	46,996.9	39,991.2	35,813.0	42,164.1	42,972.8	49,679.6	35,719.7	31,954.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	138.5	221.7	294.1	204.4	199.6	277.2	164.2	161.7	134.6	87.8
Other products	4,458.4	4,547.1	5,184.8	4,506.4	3,156.9	3,165.6	3,045.6	3,401.1	2,431.1	2,354.4
Fuel	4,256.7	2,768.3	2,286.2	1,955.1	1,729.6	1,966.6	2,460.1	3,346.5	2,657.1	2,879.9
Flared	530.7	70.8	71.0	111.0	60.5	21.6	12.7	5.0	22.6	250.9
Vented	0.0	0.0	0.0	0.0	1.7	2.2	0.3	4.1	0.0	0.0
Diff and Other	1,291.1	1,498.4	1,068.7	595.0	-1,091.3	-780.9	1,193.1	1,690.4	535.7	452.9
<b>Process and Frac</b>										
Pentanes Plus	346.0	703.6	758.2	684.5	716.3	692.4	715.1	626.7	563.6	583.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,906.9	16,585.7	18,892.3	16,419.8	11,677.4	12,111.0	11,664.0	13,255.2	9,337.8	9,021.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001174

Facility Name PANCDN COUNTESS

Facility Lic # 2380

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	79,084.3	88,858.2	74,504.0	70,750.7	63,499.6	60,660.9	57,943.7	57,096.3	53,118.6	57,499.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,681.5	1,957.3	2,245.5	2,656.9	3,306.5	3,314.0	2,220.1	1,872.3	1,959.1	2,397.1
Gas Gathering	1,190.9	1,388.4	1,190.2	1,200.5	1,039.9	1,123.4	1,050.1	1,080.2	1,279.4	1,197.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	73,130.3	81,656.8	66,453.3	63,350.6	55,886.1	54,442.2	52,571.4	51,103.8	46,661.2	49,339.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	482.1	528.0	582.5	602.7	537.8	492.5	472.3	486.5	661.0	458.1
Other products	693.8	723.8	585.3	550.4	383.4	459.0	427.0	295.4	372.4	516.3
Fuel	1,209.2	1,047.9	1,201.4	1,287.8	1,220.0	1,196.9	1,190.3	1,266.2	1,251.4	1,180.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	76.1	58.0	31.4	15.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.5	3.6	3.6	3.3
Diff and Other	696.5	1,556.0	2,245.8	1,101.8	1,125.9	-367.1	-67.1	930.3	899.1	2,391.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,067.6	3,231.7	2,573.7	2,406.2	1,679.7	2,009.4	1,865.5	1,316.2	1,633.9	2,231.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001192

Facility Name SWAN HILLS

Facility Lic # 14994

Facility Operator A6A7 CARDINAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	25,196.0	23,523.5	20,084.2	21,323.8	23,417.1	24,176.6	29,410.7	27,125.5	22,345.5	21,989.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,383.8	2,473.4	1,639.4	645.8	1,050.1	4,671.3	1,636.1	1,406.7	1,337.3	1,602.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	440.0	1,417.2	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	143.0	448.4	268.9	1,338.1	1,439.3	1,228.6	114.4	170.0
Meter Station	9,284.2	10,086.5	8,078.3	9,324.5	11,278.9	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	5,847.0	8,199.1	8,337.6	7,690.5
<b>Shrinkage</b>										
Acid Gas	633.2	726.3	574.9	616.6	1,872.6	441.4	507.0	425.6	130.2	195.8
Other products	5,235.7	4,946.4	4,125.9	4,803.4	4,706.3	5,349.9	6,604.8	5,715.9	5,309.7	5,298.1
Fuel	5,006.7	4,057.4	4,669.9	4,151.0	4,845.2	6,496.5	6,249.2	4,141.3	3,524.4	4,322.4
Flared	86.3	183.2	747.8	2,246.0	1,152.8	5,552.1	3,820.9	2,476.6	857.7	750.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,566.1	1,050.3	105.0	-911.9	-1,757.7	-112.7	1,889.2	3,531.7	2,734.2	1,959.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.8	0.0	1,124.6	3,211.2	2,384.8	1,861.9	1,572.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21,070.1	19,897.7	16,512.2	19,095.5	18,900.5	20,297.9	23,489.7	20,608.8	19,299.4	19,446.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001194

Facility Name PENN WEST SEDGEWICK

Facility Lic # 8934

Facility Operator A7BY CLEO ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	3,626.2	2,851.9	2,352.5	2,289.2	2,168.1	479.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	2,585.1	2,103.8	1,727.2	1,869.9	1,809.4	399.6				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	601.0	382.9	632.1	256.7	239.4	67.7				
Flared	0.0	18.6	64.6	7.3	6.7	1.5				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	440.1	346.6	-71.4	155.3	112.6	11.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001215

Facility Name MANITOK CARSELAND 16-21 GAS PLANT

Facility Lic # 3246

Facility Operator A5M4 MNK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	97,706.3	88,486.9	89,287.9	69,722.9	93,966.7	63,938.7	75,456.5	54,415.4	37,444.2	22,112.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	90,589.4	83,119.7	82,740.0	65,063.5	88,818.4	59,169.4	69,098.1	49,538.2	31,932.5	17,396.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.3	13.5	42.9	117.7	66.7	84.4	371.0	1,530.1	2,003.0	1,407.6
Fuel	4,757.5	4,587.4	4,344.9	3,507.5	4,657.2	3,616.3	3,972.7	3,661.2	3,089.6	2,244.8
Flared	0.0	0.0	0.0	0.0	2.9	0.7	6.5	54.1	0.4	1.5
Vented	0.0	0.0	0.0	0.0	0.0	0.1	2.8	0.0	0.0	0.0
Diff and Other	2,355.1	766.3	2,160.1	1,034.2	421.5	1,067.8	2,005.4	-368.2	418.7	1,061.5
<b>Process and Frac</b>										
Pentanes Plus	20.8	65.5	208.9	572.5	325.6	410.5	1,804.1	774.9	104.7	41.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,604.6	8,018.6	5,673.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001232

Facility Name APACHE PROVOST

Facility Lic # 7854

Facility Operator A7BT KARVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN		SHUTIN						
Alberta Facilities	6,558.1									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	5,750.6									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	21.6									
Fuel	658.5									
Flared	0.0									
Vented	0.0									
Diff and Other	127.4									
<b>Process and Frac</b>										
Pentanes Plus	105.1									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001260

Facility Name WESTLOCK 13-24-60-26W4

Facility Lic # 13604

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	18,644.4	12,866.2	11,074.3	8,287.7	6,094.7	4,968.1	3,666.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	17,263.1	11,646.6	10,001.4	7,041.0	5,099.9	3,932.6	2,919.2			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	26.3	23.3	19.8	22.0	19.0	13.7	10.6			
Fuel	1,298.7	991.7	999.4	1,291.1	1,042.1	860.8	623.4			
Flared	20.8	25.7	7.7	12.4	1.7	4.7	2.7			
Vented	0.0	0.0	0.0	0.0	1.2	6.6	6.9			
Diff and Other	35.5	178.9	46.0	-78.8	-69.2	149.7	103.8			
<b>Process and Frac</b>										
Pentanes Plus	126.9	113.2	96.4	107.6	92.5	67.2	51.6			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001269

Facility Name SUN CENTURY BITTERN LAKE

Facility Lic # 9848

Facility Operator ORZ4 SUN CENTURY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	32,554.3	41,496.5	28,053.9	21,051.6	19,263.5	16,582.2	13,651.0	1,274.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	30,033.9	39,312.9	25,952.1	18,929.5	17,712.1	15,162.3	12,319.5	1,072.1		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	646.8	786.8	576.9	642.7	496.9	357.3	227.0	12.9		
Other products	98.8	75.4	85.2	60.8	53.8	44.6	24.0	0.7		
Fuel	2,419.4	2,540.6	2,778.8	2,141.6	1,624.9	1,556.1	1,630.3	243.0		
Flared	0.0	0.0	0.0	35.9	211.5	258.0	73.4	6.1		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-644.6	-1,219.2	-1,339.1	-758.9	-835.7	-796.1	-623.2	-60.1		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	443.6	346.4	385.8	274.4	242.9	199.9	110.6	18.8		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001276

Facility Name MEYER 15-29-70-24W4

Facility Lic # 14977

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	34,024.6	28,623.1	26,358.6	16,692.2	15,128.9	15,724.0	5,989.2			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	31,713.9	26,143.9	24,136.9	15,455.9	13,403.1	14,262.5	5,131.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	156.2	111.4	86.1	68.2	91.9	70.5	26.4			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	2,832.3	2,264.6	2,054.4	1,854.9	1,885.9	1,701.4	870.1			
Flared	5.8	7.2	5.8	4.1	2.1	1.0	0.4			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-683.6	96.0	75.4	-690.9	-254.1	-311.4	-39.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001309

Facility Name DEVON TANGENT

Facility Lic # 16570

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	38,620.4	34,147.3	32,816.8	11,151.1						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	35,445.1	30,933.7	30,703.0	10,190.9						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	340.2	349.5	331.0	162.1						
Other products	51.3	77.5	29.4	3.9						
Fuel	2,487.8	2,442.1	2,234.6	1,035.9						
Flared	100.8	161.8	83.1	28.9						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	195.2	182.7	-564.3	-270.6						
<b>Process and Frac</b>										
Pentanes Plus	249.2	376.9	143.1	18.4						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001334

Facility Name PENN WEST PROVOST

Facility Lic # 4829

Facility Operator A76H HIGH GROUND

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	16,391.9	15,475.8	21,761.9	29,160.0	20,421.3	15,500.8	13,608.9	15,610.2	37,091.8	41,523.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,284.1
Meter Station	15,772.2	15,846.2	20,280.4	27,368.6	18,641.8	13,973.2	12,118.9	13,549.4	34,103.4	28,923.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	29.6	39.2	44.4	113.5	86.0	34.0	31.4	61.4	214.1	311.1
Fuel	1,329.5	1,178.9	1,287.2	1,588.6	1,357.0	1,248.6	1,238.9	1,454.0	1,715.8	2,243.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.9	1.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	22.4	1.8
Diff and Other	-739.4	-1,588.5	149.9	89.3	336.5	245.0	219.7	512.1	950.2	3,757.8
<b>Process and Frac</b>										
Pentanes Plus	144.2	190.3	214.7	551.5	418.0	166.2	152.8	298.7	1,036.7	1,505.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001377

Facility Name GULF MED RIVER

Facility Lic # 23332

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	38,366.6	38,086.2	43,667.0	41,286.8	47,397.6	45,704.2	46,118.9	48,385.6	46,041.7	48,972.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,625.1	1,459.1	1,836.0	2,094.6	3,189.6	2,499.4	2,569.1	2,583.2	2,901.8	2,403.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	13.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	30,986.1	30,636.3	35,343.8	33,542.4	38,181.8	37,781.5	38,148.4	40,899.2	38,481.7	37,734.6
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,333.0	1,461.1	1,938.4	1,151.3	1,389.5	1,704.0	1,161.4	1,041.9	710.5	868.8
Other products	934.7	936.3	1,136.2	1,133.0	1,093.0	990.7	1,026.5	989.4	1,100.4	964.2
Fuel	4,041.2	3,655.4	3,664.8	3,465.1	3,567.4	2,818.0	3,281.9	2,969.7	2,776.4	3,087.7
Flared	0.0	0.0	1.2	0.8	1.1	0.0	0.1	1.2	1.4	2.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-553.5	-62.0	-253.4	-100.4	-24.8	-89.4	-68.5	-109.0	56.5	3,912.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.1	0.0	2.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,859.6	3,792.5	4,539.5	4,519.2	4,505.2	4,198.3	4,324.2	4,183.4	4,605.2	4,045.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001381

Facility Name Highvale Gas Plant 10-04

Facility Lic # 11909

Facility Operator A68R NEW STAR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	71,426.7	65,849.6	67,399.7	61,687.3	126,550.6	169,775.9	140,750.8	131,774.4	115,043.5	97,233.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,717.4	3,172.7	2,288.5	2,040.9	7,956.7	2,185.9	1,524.7	1,473.8	1,234.9	1,620.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,674.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	63,744.5	56,561.2	56,371.6	52,927.1	111,366.1	159,158.2	131,281.7	120,690.4	104,616.8	81,769.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	932.7	821.7	746.8	426.9	1,414.7	2,089.6	2,203.6	2,226.8	2,031.1	1,956.5
Other products	919.4	866.7	938.3	916.0	2,652.0	4,478.8	3,992.7	3,278.0	3,171.1	2,540.8
Fuel	6,456.5	6,200.2	6,344.6	6,113.0	4,115.0	3,648.8	5,432.4	3,736.1	4,169.5	3,832.3
Flared	78.5	45.2	120.8	3.7	215.8	480.5	478.1	450.7	232.6	116.2
Vented	0.0	0.0	0.0	5.9	19.4	41.6	19.5	6.6	0.1	0.9
Diff and Other	-2,422.3	-1,818.1	589.1	-746.2	-1,189.1	-2,307.5	-4,181.9	-88.0	-412.6	3,721.7
<b>Process and Frac</b>										
Pentanes Plus	437.6	362.6	501.0	439.6	426.7	1,002.6	2,145.2	2,315.8	2,233.6	345.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,547.0	3,465.9	3,691.5	3,667.9	10,830.0	17,796.8	14,697.1	11,560.1	11,012.3	10,270.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001396

Facility Name BORDER MIDSTREAM GLADYS

Facility Lic # 2866

Facility Operator 0CW8 HUA WEI OIL & GA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	46,189.1	45,073.9	30,084.6	26,926.7	19,682.5	13,974.2				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	904.1	796.7	845.7	620.6	490.1	273.4				
Gas Gathering	42,710.0	41,700.0	26,843.0	23,801.5	17,079.4	12,083.5				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	2,575.0	2,577.2	2,374.0	2,427.3	2,080.5	1,581.4				
Flared	0.0	0.0	18.6	56.3	54.4	36.1				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	0.0	0.0	3.3	21.0	-21.9	-0.2				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001397

Facility Name CALLING LAKE S 1-20-70-22W4

Facility Lic # 14973

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	69,020.2	87,254.2	80,628.8	63,348.2	52,027.7	44,681.5	37,702.5	33,859.1	32,902.5	26,742.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	62,084.6	80,569.0	73,941.6	57,962.3	47,427.3	40,858.0	34,172.4	31,116.8	29,634.0	23,810.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	18.8	0.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,238.0	5,164.3	5,030.7	4,423.4	3,626.8	2,992.0	2,591.1	2,325.4	2,515.8	2,430.6
Flared	0.0	37.8	489.2	5.7	7.8	9.2	9.9	30.2	23.6	5.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,678.8	1,483.1	1,162.1	956.8	965.8	822.3	929.1	386.7	729.1	495.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001426

Facility Name SHININGBANK BERRYMOOR PEMBINA

Facility Lic # 11290

Facility Operator OG30 ARC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	5,271.5	4,396.9	7,822.9	9,488.0	43,317.2	60,690.1	71,229.1	57,973.3	41,084.8	36,213.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	4,165.3	29,458.7	11,212.9	15,548.0	10,670.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,349.0	2,660.9	6,141.3	6,919.2	37,844.1	50,292.5	34,143.0	38,552.3	19,369.6	19,831.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	144.4	119.3	145.8	227.1	449.7	583.4	607.4	515.7	472.4	413.3
Other products	102.2	91.0	210.2	331.6	2,682.9	3,375.2	3,607.4	3,044.9	2,352.9	2,076.3
Fuel	1,087.0	1,139.6	674.2	1,337.0	3,071.3	3,695.9	4,124.9	3,212.6	2,746.2	2,930.3
Flared	108.5	2.9	123.5	105.7	431.1	155.2	115.8	109.3	168.5	145.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	11.8	9.7
Diff and Other	480.4	383.2	527.9	567.4	-1,161.9	-1,577.4	-830.1	1,325.6	415.4	137.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	26.0	47.5	460.8	357.4	358.1	456.1	443.0	379.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	415.0	364.6	871.0	1,378.1	10,676.8	13,524.6	14,548.2	12,190.2	9,226.3	8,166.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001427

Facility Name KEYERA CHINCHAGA NORTH 05-32-98-7W6

Facility Lic # 17727

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	251,028.5	209,785.2	152,686.8	85,473.0	44,181.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	753.1	453.6	0.0	0.0	4.3					
Gas Gathering	0.0	635.6	852.7	556.1	342.9					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	229,383.4	186,828.6	133,580.1	71,038.9	36,138.9					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	6,360.1	6,675.8	5,415.8	3,989.5	2,202.4					
Other products	1,332.6	844.1	680.6	150.8	0.0					
Fuel	13,995.8	13,974.1	12,706.1	10,441.9	5,588.3					
Flared	436.0	0.8	0.0	0.0	6.9					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-1,232.5	372.6	-548.5	-704.2	-102.4					
<b>Process and Frac</b>										
Pentanes Plus	6,477.2	4,102.1	3,306.9	732.6	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001433

Facility Name DONNELLY 6-1-77-21W5

Facility Lic # 15991

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	241,781.6	262,548.0	213,133.3	198,806.5	245,103.4	227,701.9				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	160.1	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0		88.4		
Meter Station	224,316.7	241,552.6	197,228.1	186,569.2	220,870.1	206,814.8				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	2,491.7	2,496.7	1,819.8	2,413.2	2,784.7	2,509.0				
Other products	1,610.3	1,434.3	1,440.9	2,065.2	2,716.2	2,842.8				
Fuel	14,632.3	15,515.0	17,205.4	15,504.6	12,407.5	11,465.3				
Flared	21.5	22.8	2.9	6.6	5.3	11.5				
Vented	2.6	1.5	0.0	8.7	8.1	4.3				
Diff and Other	-1,293.5	1,525.1	-4,723.9	-7,761.0	6,311.5	3,965.8				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	7,121.0	6,381.0	6,423.7	9,117.8	11,865.2	12,354.4				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001443

Facility Name CONOCO WESTLOCK

Facility Lic # 21068

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	42,237.9	40,755.6	36,124.7	20,358.9	22,790.4	15,437.0	11,699.5	7,721.0	6,362.3	3,468.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,922.5	37,692.7	33,600.0	19,274.7	22,172.8	14,800.8	10,508.3	6,884.4	5,602.9	3,036.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20.5	5.6	11.3	5.3	19.7	16.3	13.5	8.0	3.8	2.1
Fuel	1,182.1	1,938.4	1,173.5	895.4	1,402.7	911.1	757.5	598.4	538.4	280.9
Flared	3.6	1.0	0.4	0.0	12.3	77.4	0.0	0.0	0.0	41.1
Vented	0.0	0.0	0.0	0.1	1.2	0.7	0.0	0.4	0.0	0.0
Diff and Other	1,109.2	1,117.9	1,338.2	183.4	-818.3	-369.3	420.2	229.8	217.2	107.7
<b>Process and Frac</b>										
Pentanes Plus	19.0	0.0	0.0	7.7	95.8	79.6	65.7	38.2	17.7	9.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	71.8	24.3	48.7	16.7	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001454

Facility Name 00/14-36-053-26W4 St Albert GP

Facility Lic # 12285

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	28,928.3	30,567.2	23,656.6	17,714.9	14,547.5	9,963.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	27,435.8	27,626.6	22,079.8	17,258.3	14,301.6	9,762.6				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	573.9	464.0	605.0	476.2	389.4	314.4				
Flared	39.2	23.8	10.1	56.3	107.8	40.2				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	879.4	2,452.8	961.7	-75.9	-251.3	-153.4				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001463

Facility Name WESTROCK POUCE COUPE SOUTH

Facility Lic # 16293

Facility Operator A76W LONGSHORE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	7,328.0	6,380.1	5,948.6	5,535.3	5,938.2	8,289.5	7,046.8	6,931.6	6,557.8	5,006.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	181.3	158.7	170.0	171.2	169.5	185.8	172.8	141.4	196.5	197.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,829.8	4,795.7	4,407.9	4,147.6	4,591.7	6,758.7	5,406.3	5,197.1	4,683.0	3,423.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	13.4	8.7	46.0	41.9	46.6	46.4	45.1
Other products	648.6	578.7	518.9	522.4	555.5	822.1	615.3	556.6	365.6	315.7
Fuel	1,112.1	1,138.2	1,093.3	1,059.4	1,029.5	1,171.2	1,228.5	1,374.5	1,177.3	1,117.4
Flared	86.4	90.6	56.2	66.1	0.0	25.0	31.8	13.5	0.0	6.1
Vented	0.0	0.0	0.0	13.6	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-530.2	-381.8	-297.7	-458.4	-416.7	-719.3	-449.8	-398.1	89.0	-99.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,692.0	2,388.1	2,132.2	2,151.3	2,292.2	3,371.8	2,553.6	2,309.8	1,511.3	1,312.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001472

Facility Name NIPISI 2-11-80-8W5

Facility Lic # 31834

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	66,257.4	62,782.9	46,299.7	35,655.2	33,386.8	30,368.7	25,147.9	21,083.6	23,862.5	20,609.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,773.3	1,014.0	1,974.9	2,430.6	1,740.2	914.8	651.4	660.8	776.1	1,352.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	61,559.4	58,189.2	44,657.5	33,782.0	29,346.3	25,564.1	20,818.7	16,482.6	19,554.8	15,709.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	44.6	4.8	29.7	153.9	254.9	223.3	215.3	210.4
Other products	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,142.0	4,474.8	1,549.7	1,602.2	1,995.2	3,396.3	2,986.5	3,239.2	3,204.3	3,236.1
Flared	123.6	116.2	34.8	18.1	296.9	62.1	72.6	54.3	59.2	60.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,340.9	-1,011.3	-1,962.1	-2,182.5	-21.5	277.5	363.8	423.4	52.8	40.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001475

Facility Name CRESTAR JENNER

Facility Lic # 2489

Facility Operator A6Y2 COR4

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,465.0	22,258.7	20,359.8	24,993.3	30,410.1	28,082.6	42,674.0	43,453.6	41,194.1	48,565.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	2,029.8	2,368.1	2,031.8	1,499.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,571.7	16,642.3	13,899.1	18,209.9	21,971.7	23,597.5	37,232.8	36,854.0	35,087.8	42,616.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,533.3	2,929.3	2,491.2	1,893.8	1,555.5	1,558.3	1,219.8	973.2	739.9	1,092.6
Other products	338.9	230.7	228.4	175.1	121.7	171.9	79.1	41.9	16.5	51.9
Fuel	3,936.2	4,462.1	3,375.9	3,146.1	2,965.1	2,446.0	3,453.7	3,529.7	3,269.1	4,177.9
Flared	0.2	6.1	0.0	3.4	0.0	1.7	0.8	173.0	115.8	288.1
Vented	0.0	0.6	0.0	0.3	0.0	0.0	0.0	0.1	0.0	0.0
Diff and Other	1,084.7	-2,012.4	365.2	1,564.7	3,796.1	307.2	-1,342.0	-486.4	-66.8	-1,161.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,518.8	1,023.1	1,009.9	788.5	558.3	770.0	358.0	196.0	79.1	244.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001486

Facility Name KETCH TANGENT

Facility Lic # 16551

Facility Operator OBP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	6,239.8	14,872.2	14,736.8	18,405.1	17,405.0	16,333.6	16,105.3	15,806.0	9,790.2	12,853.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	97.1	214.9	3,044.7	7,480.2	8,190.2	8,244.9	8,030.2	8,242.2	2,404.0	5,667.2
Gas Gathering	3,674.8	12,811.8	8,446.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	47.6	134.2	137.3	137.4	136.5	135.6	130.8	134.5	126.2
Meter Station	0.0	0.0	1,542.9	8,379.7	7,077.8	5,970.3	6,019.8	5,548.5	5,559.7	5,863.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	76.2	76.1	62.2	56.7	54.3	52.9	54.2	37.8	20.3	38.3
Other products	159.0	166.7	167.8	206.5	207.6	175.8	156.5	150.5	92.1	115.8
Fuel	2,141.3	1,551.0	1,127.2	1,108.6	1,021.5	1,031.6	963.0	797.2	656.2	647.6
Flared	0.0	2.8	53.0	97.3	54.6	72.6	133.2	98.4	12.7	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	91.4	1.3	158.4	938.8	661.6	649.0	612.8	800.6	910.7	394.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	695.9	728.0	738.1	908.5	908.5	775.7	689.9	665.8	403.1	504.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001501

Facility Name MALMO 6-3-44-22W4

Facility Lic # 9464

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	6,006.5									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	5,192.5									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	36.2									
Fuel	462.4									
Flared	0.0									
Vented	0.0									
Diff and Other	315.4									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	165.1									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001509

Facility Name GRAND FORKS 8-7-12-13W4

Facility Lic # 791

Facility Operator OHE9

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001525

Facility Name JOURNEY PEMBINA BERRYMOOR

Facility Lic # 11210

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	14,480.4	19,587.5	17,171.6	15,213.2	16,300.9	17,589.3	15,677.8	18,624.2	13,996.5	12,152.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,948.4	15,637.5	13,383.5	11,094.8	12,274.5	13,939.3	13,119.7	14,517.3	11,086.4	9,389.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	258.7	565.1	501.2	383.2	158.7	263.7	129.9	269.6	146.0	147.2
Other products	356.9	416.0	408.3	561.0	607.3	745.7	706.3	486.4	474.8	493.5
Fuel	3,136.8	3,385.1	3,353.1	2,751.1	2,698.2	1,761.2	1,893.5	2,635.5	2,928.5	2,744.4
Flared	0.0	14.0	61.3	13.0	15.1	26.9	0.7	95.3	51.3	7.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-220.4	-430.2	-535.8	410.1	547.1	852.5	-172.3	620.1	-690.5	-632.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,519.2	1,780.9	1,712.6	2,268.3	2,457.3	2,991.7	2,828.9	2,058.9	1,981.7	1,983.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001543

Facility Name Thunder Lake

Facility Lic # 13464

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	37,609.7	31,800.4	24,074.9	7,056.4	0.0	0.0				0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Meter Station	35,405.7	29,442.4	22,314.7	5,926.8	0.0	0.0				0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0				0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				0.0
<b>Shrinkage</b>										
Acid Gas	32.3	0.0	0.0	0.6	0.0	0.0				0.0
Other products	95.4	61.5	42.4	34.8	0.0	0.0				0.0
Fuel	1,835.9	1,390.5	1,186.2	931.8	0.0	0.0				0.0
Flared	22.8	12.2	8.3	11.1	0.0	0.0				0.0
Vented	0.0	1.1	0.0	0.0	0.0	0.0				0.0
Diff and Other	217.6	892.7	523.3	151.3	0.0	0.0				0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				0.0
NGL	425.4	273.0	188.8	151.6	0.0	0.0				0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001556

Facility Name PANCDN HALKIRK

Facility Lic # 6019

Facility Operator A67B LOGIC ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	16,446.6	10,957.2	10,649.0	11,856.1	8,441.2	9,602.0	8,107.9	5,081.4	3,547.7	779.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	665.3	498.1	506.7	435.4	583.7	622.1	906.7	909.3	690.1	119.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,535.5	8,494.9	7,922.5	8,862.6	5,703.4	7,476.3	6,004.8	2,884.5	1,319.6	132.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	353.2	163.1	145.3	196.9	193.9	181.9	136.4	110.3	106.2	14.5
Other products	250.8	169.6	207.2	224.0	153.0	177.4	143.0	70.1	41.9	4.9
Fuel	1,760.9	1,348.7	1,608.9	1,626.6	1,449.5	1,327.2	1,260.8	1,195.1	1,181.7	291.3
Flared	62.5	44.0	8.8	74.9	0.0	25.4	76.0	22.4	20.4	119.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-181.6	238.8	249.6	435.7	357.7	-208.3	-419.8	-110.3	187.8	96.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,103.6	741.9	898.0	972.3	659.9	766.9	612.0	306.4	178.9	21.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001571

Facility Name BONAVIDA RYCROFT SYS 2

Facility Lic # 16036

Facility Operator A7CZ R S R

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	23,731.1	12,471.5	8,245.7	7,272.9	6,425.8	7,623.1	5,273.1	6,520.5	19,384.0	18,994.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	215.1	205.8	207.5	291.7	342.1	99.2	0.0	93.1	259.7	389.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,779.1	9,948.3	5,893.4	4,977.3	4,627.1	5,645.0	3,793.6	4,664.3	15,780.3	15,124.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	152.9	203.8	137.4	135.3	64.2	117.4	137.8	302.7	343.3
Other products	566.1	385.1	353.0	300.6	290.6	321.7	203.6	214.8	666.5	694.0
Fuel	523.8	1,120.0	1,106.5	1,206.5	1,188.8	1,354.3	1,200.7	1,256.2	1,619.8	1,844.0
Flared	0.0	0.0	0.0	125.1	46.7	94.5	53.8	22.6	0.0	271.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,647.0	659.4	481.5	234.3	-204.8	44.2	-96.0	131.7	755.0	327.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,431.1	1,637.8	1,521.7	1,285.8	1,237.9	1,342.4	852.8	915.1	2,843.8	2,982.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001574

Facility Name PENN WEST COMPEER

Facility Lic # 4457

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	28,183.4	26,015.5	25,300.0	21,404.7	14,765.3	12,654.6	21,910.1	27,986.7	29,681.0	35,963.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,670.0	22,582.1	22,079.2	17,554.8	11,242.0	9,089.1	18,444.5	24,106.8	26,807.6	32,179.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	74.8	153.5	193.0	137.4	156.5	168.9	117.9	127.5	111.2	132.4
Other products	36.1	43.6	75.2	80.4	66.9	63.4	188.2	245.3	164.6	269.5
Fuel	2,175.3	1,567.1	1,609.8	1,639.5	1,523.2	1,617.8	1,672.3	1,591.6	2,005.7	2,303.1
Flared	79.5	217.6	0.0	0.0	0.0	2.1	2.3	0.0	0.0	1.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	16.8
Diff and Other	147.7	1,451.6	1,342.8	1,992.6	1,776.7	1,713.3	1,484.9	1,915.5	587.3	1,061.1
<b>Process and Frac</b>										
Pentanes Plus	175.4	212.1	366.1	390.2	325.3	308.1	914.0	1,192.3	796.5	1,303.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001583

Facility Name GILBY 11-20-41-4W5

Facility Lic # 8806

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	91,998.5	89,322.2	92,019.6	32,308.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	83,510.6	80,972.7	82,339.2	28,562.9						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	1,052.3	1,191.4	1,827.2	578.6						
Other products	3,584.9	3,627.9	3,645.1	963.3						
Fuel	3,872.3	4,252.0	4,409.0	2,033.5						
Flared	101.9	59.4	8.5	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-123.5	-781.2	-209.4	169.7						
<b>Process and Frac</b>										
Pentanes Plus	5,152.6	5,215.8	6,392.1	364.6						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	10,548.7	10,619.4	9,733.4	3,637.2						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001620

Facility Name PANCDN BADGER

Facility Lic # 1984

Facility Operator A7C6 LITTLE ROCK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	14,114.4	12,680.2	11,253.8	9,669.6	9,925.4	9,002.7	7,650.9	7,428.4	7,064.2	6,456.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	268.1	446.4	271.2	381.2	338.3	378.5	217.7	315.5	446.6	665.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,806.1	9,917.0	8,844.2	7,564.3	7,598.8	6,821.5	7,041.5	6,812.8	6,308.3	5,515.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	71.0	90.8	99.8	84.6	76.5	60.3	56.7	88.3	94.5	68.0
Other products	217.4	197.8	168.8	138.7	140.8	116.9	132.0	148.2	135.9	125.6
Fuel	771.2	747.8	878.6	842.3	683.8	554.3	116.4	131.2	164.2	106.0
Flared	42.8	177.6	49.6	32.8	54.2	42.6	0.0	18.3	59.6	19.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	937.8	1,102.8	941.6	625.7	1,033.0	1,028.6	86.6	-85.9	-144.9	-44.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	939.3	850.6	724.1	595.7	606.7	502.5	565.9	634.3	575.5	534.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001622

Facility Name CELSIUS WHITECOURT

Facility Lic # 13728

Facility Operator A5RD ENERPLUS CORP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	28,242.9	21,554.1	16,539.0	17,105.5	16,302.2	18,162.4	17,372.3	14,151.8	3,864.5	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	383.0	100.6	36.0	351.6	451.0	306.7	316.2	363.6	89.8	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,981.6	18,801.4	14,478.4	14,545.9	13,439.2	14,964.9	13,949.9	11,220.0	3,135.1	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	368.0	295.5	378.2	348.0	274.4	340.1	351.9	328.1	85.4	0.0
Other products	89.5	97.8	75.6	78.8	60.0	74.4	60.9	45.9	12.0	0.0
Fuel	1,991.5	1,872.0	1,871.5	1,513.0	1,542.2	1,784.6	1,775.1	1,920.5	563.0	0.0
Flared	99.6	64.9	42.7	38.4	35.4	64.8	26.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	329.7	321.9	-343.4	229.8	500.0	626.9	892.3	273.7	-20.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	434.7	475.6	367.3	383.2	291.6	361.9	296.2	223.6	57.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001632

Facility Name APACHE PROVOST

Facility Lic # 5326

Facility Operator A7BT

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001641

Facility Name DUNVEGAN 16-36-79-3w6

Facility Lic # 16391

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	100,502.2	84,095.7	126,743.8	98,929.0	47,156.3	45,926.4	40,567.3	42,893.5	42,807.0	38,391.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	97,510.5	80,931.0	123,876.2	96,316.4	45,770.5	43,680.1	39,040.0	41,070.3	40,777.7	36,704.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	447.7	389.5	282.6	287.7	185.3	158.4	121.8	116.4	91.2	89.7
Fuel	3,207.0	2,694.1	4,006.1	3,324.5	1,648.3	1,674.3	1,672.3	1,651.8	1,690.4	1,484.9
Flared	23.1	12.8	36.3	42.2	12.8	27.5	22.8	23.3	6.6	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	6.7	11.2
Diff and Other	-686.1	68.3	-1,457.4	-1,041.8	-460.6	386.1	-289.6	31.4	234.4	101.6
<b>Process and Frac</b>										
Pentanes Plus	2,175.5	1,893.0	1,373.1	1,399.0	900.8	770.0	591.1	565.0	440.5	433.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001644

Facility Name NEWPORT POUCE COUPE

Facility Lic # 16270

Facility Operator A6D7 KELT EXP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	4,824.9	3,748.1	3,928.8	1,660.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	2,688.5	657.5	8.7	45.3						
Gas Gathering	722.0	1,923.3	3,616.9	1,580.2						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	48.7	29.2	0.0	0.0						
Other products	370.0	256.4	0.0	0.0						
Fuel	1,128.9	1,087.3	296.9	74.5						
Flared	0.0	0.0	0.0	56.6						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-133.2	-205.6	6.3	-96.1						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	1,514.1	1,047.9	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001647

Facility Name RIFE FERINTOSH

Facility Lic # 9461

Facility Operator 0DZ7 RIFE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	59,174.1	41,298.8	29,140.6	14,421.5	40,596.9	36,733.0	25,612.5			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	55,941.3	37,200.8	24,046.7	11,596.5	39,056.0	34,594.0	24,266.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	828.9	609.7	656.1	199.7	360.2	0.0	0.0			
Other products	80.0	94.6	45.1	15.5	179.6	184.2	130.5			
Fuel	2,319.7	1,825.0	1,850.4	1,889.0	2,155.9	1,639.9	1,039.0			
Flared	2.1	0.0	0.0	0.0	0.0	0.0	90.9			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	2.1	1,568.7	2,542.3	720.8	-1,154.8	314.9	85.8			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.6	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	374.6	435.8	209.6	70.6	804.7	825.0	579.3			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001649

Facility Name CECIL 08-15-084-08W6

Facility Lic # 31548

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	36,014.6	30,555.3	30,135.6	30,463.6	25,288.9	22,818.5	19,612.3	16,952.6	42,191.3	47,332.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	794.5	792.3	937.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,036.2	25,905.2	25,461.3	26,232.6	20,879.4	18,880.8	16,011.2	13,587.3	38,696.7	42,050.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	227.6	752.5	448.4	478.7	594.2	568.8	454.5	674.9	325.3	274.9
Other products	623.5	587.8	557.7	602.4	543.4	513.6	470.4	423.1	768.2	825.0
Fuel	3,140.0	2,689.6	2,600.7	2,583.9	2,534.0	2,408.2	2,226.7	1,844.6	2,849.7	3,176.6
Flared	223.7	75.8	298.6	130.8	57.6	43.3	51.1	106.5	174.5	74.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	763.6	544.4	768.9	435.2	680.3	403.8	398.4	-478.3	-1,415.4	-6.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,749.6	2,584.6	2,463.0	2,650.7	2,382.6	2,250.9	2,059.0	1,863.0	3,349.2	3,614.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001670

Facility Name ALTAGAS ANTELOPE

Facility Lic # 4059

Facility Operator A0TK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001679

Facility Name BONAVIDA CHERHILL

Facility Lic # 13085

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	30,764.4	33,799.6	42,228.9	37,486.0	31,551.1	26,976.6	47,790.5	41,932.8	45,388.5	41,262.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	118.7	466.6	418.9	367.7	493.0	214.5	76.6	76.6
Gas Gathering	2.3	42.1	0.0	0.0	0.0	0.0	0.0	1,927.4	3,415.2	3,539.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,597.7	30,429.1	38,143.9	31,950.7	28,470.8	23,391.5	43,984.1	38,146.6	40,384.8	36,473.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	22.9	59.7	313.5	421.0	367.9	462.2	567.8	362.5	273.5	220.0
Other products	699.3	576.6	824.3	759.3	615.6	659.0	1,005.7	583.4	733.3	614.9
Fuel	2,795.0	2,479.1	2,425.6	2,644.2	2,354.8	1,962.8	2,621.1	1,179.7	392.8	290.0
Flared	297.7	145.1	312.7	450.4	215.9	25.2	90.7	12.9	21.4	104.8
Vented	0.0	0.0	0.0	0.0	3.2	3.5	2.1	0.1	0.0	1.5
Diff and Other	-650.5	67.9	90.2	793.8	-896.0	104.7	-974.0	-494.3	90.9	-58.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,870.7	2,389.9	3,442.4	3,168.7	2,582.8	2,728.0	4,169.6	2,458.5	3,055.1	2,559.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001687

Facility Name D Energy Woodriver 1-28-43-23W4

Facility Lic # 9277

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	42,423.0	35,951.0	30,839.3	31,700.8	30,945.5	28,565.5	26,787.9	28,957.9	22,346.6	15,886.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.3
Meter Station	39,677.2	34,680.8	30,196.0	31,777.8	31,173.8	27,943.0	25,501.8	27,761.6	21,427.9	14,697.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	78.7	81.8	83.0	172.4	196.2	229.7	184.5	63.2	54.2	38.5
Fuel	1,501.1	916.2	922.3	1,516.5	1,371.3	1,258.1	1,240.4	1,490.5	1,288.7	1,002.2
Flared	7.6	20.3	14.9	19.1	4.2	6.3	13.8	6.9	12.9	9.3
Vented	9.4	0.0	0.0	0.0	0.0	2.4	3.3	2.5	2.8	2.5
Diff and Other	1,149.0	251.9	-376.9	-1,785.0	-1,800.0	-874.0	-155.9	-366.8	-439.9	102.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.1	3.4	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	348.6	376.0	376.0	760.4	862.3	1,005.6	810.7	284.8	244.3	171.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001696

Facility Name BEAR CANYON 1-18-84-12w6

Facility Lic # 17020

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	85,869.6	58,066.9	20,392.2							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	81,911.3	55,197.0	19,198.8							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	238.6	186.5	85.7							
Fuel	2,146.7	2,491.1	1,471.7							
Flared	43.2	9.1	2.6							
Vented	0.0	0.0	0.0							
Diff and Other	1,529.8	183.2	-366.6							
<b>Process and Frac</b>										
Pentanes Plus	1,159.3	906.7	416.5							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001776

Facility Name DEFIANT ENERGY SUNSET PLANT 6-22

Facility Lic # 22621

Facility Operator A73W

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	37,049.3	30,017.8	24,358.2	18,595.6	15,134.2	14,505.8	14,131.2	11,221.7	14,640.2	16,897.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,731.2	25,035.4	19,628.6	14,078.3	11,115.1	10,292.9	9,951.3	7,901.3	10,477.5	12,402.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,106.0	960.7	1,072.5	485.7	455.2	403.9	377.2	327.2	394.7	380.7
Other products	935.2	979.6	864.9	757.6	583.9	527.7	481.5	408.2	484.1	482.9
Fuel	2,464.8	2,262.3	2,060.0	2,292.0	2,136.1	2,221.2	2,194.8	2,257.8	2,444.6	2,403.7
Flared	0.0	0.0	0.0	148.6	15.3	51.4	0.0	20.4	32.0	12.5
Vented	0.0	0.0	0.0	14.2	21.4	77.5	26.9	3.7	19.0	0.0
Diff and Other	812.1	779.8	732.2	819.2	807.2	931.2	1,099.5	303.1	788.3	1,215.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,947.9	4,109.8	3,638.1	3,168.3	2,448.8	2,221.8	2,027.2	1,725.0	2,035.0	2,024.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001861

Facility Name NEW CACHE DORIS

Facility Lic # 14128

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	21,822.3	14,705.7	1,554.5		0.0	0.0				
Non-Alberta Facilities	0.0	0.0	0.0		0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0		0.0	0.0				
Gas Gathering	0.0	0.0	0.0		0.0	0.0				
Gas Plant	0.0	0.0	0.0		0.0	0.0				
Injection Facility	0.0	0.0	0.0		0.0	0.0				
Meter Station	17,224.5	10,536.5	1,062.1		0.0	0.0				
Other	0.0	0.0	0.0		0.0	0.0				
AB Commercial	0.0	0.0	0.0		0.0	0.0				
AB Industrial	0.0	0.0	0.0		0.0	0.0				
AB Residential	0.0	0.0	0.0		0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0		0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	451.5	241.9	18.2		0.0	0.0				
Other products	0.0	0.0	0.0		0.0	0.0				
Fuel	3,554.2	3,200.9	496.5		0.0	0.0				
Flared	8.8	19.2	2.0		0.0	0.0				
Vented	0.0	0.0	0.0		0.0	0.0				
Diff and Other	583.3	707.2	-24.3		0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0		0.1	0.1				
Propane	0.0	0.0	0.0		0.0	0.0				
Butanes	0.0	0.0	0.0		0.0	0.0				
Ethane	0.0	0.0	0.0		0.0	0.0				
NGL	0.0	0.0	0.0		0.0	0.0				
Sulphur	0.0	0.0	0.0		0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0		0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001875

Facility Name APF SAKWATAMAU

Facility Lic # 14004

Facility Operator A73W

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	17,024.0	16,325.7	22,182.2	27,379.8	18,109.1	32,628.5	4,189.4	5,622.5	14,178.7	13,044.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	9,765.2	17,819.3	4,151.4	17,376.7	28.7	3,582.9	294.5	813.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,794.7	14,753.3	11,432.9	9,066.5	12,596.5	13,559.7	3,639.0	1,688.6	11,823.1	8,876.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	64.5	119.4	156.9	178.3	50.4	36.7	180.7	180.1
Other products	490.3	541.2	474.5	449.6	586.9	680.0	181.8	77.2	518.9	499.5
Fuel	516.7	557.0	563.8	550.9	802.7	953.7	265.5	197.5	1,158.4	1,998.8
Flared	156.2	145.7	89.7	12.4	1.2	18.7	0.0	3.5	9.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	66.1	328.5	-208.4	-638.3	-186.5	-138.6	24.0	36.1	193.8	676.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,134.6	2,351.5	2,075.1	1,945.0	2,541.3	2,894.8	772.9	322.1	2,149.9	2,062.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001891

Facility Name ROZSA KEHO

Facility Lic # 957

Facility Operator A74H HOUSTON

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	5,880.2	0.0	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	2,866.2	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	774.9	0.0	0.0							
Other products	28.3	0.0	0.0							
Fuel	1,985.3	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	225.5	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	137.1	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001894

Facility Name NCE PETROFUND PROVOST

Facility Lic # 4303

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	12,700.6	11,738.5	12,544.2	13,019.9	15,415.5	15,242.5	14,051.9	10,520.9	9,823.7	12,675.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,725.0	10,275.9	11,079.2	11,031.9	13,285.8	13,537.9	12,572.1	8,717.0	8,046.3	11,473.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	69.0	85.7	70.0	48.5	179.8	164.6	151.7	147.5	151.2	108.7
Fuel	1,877.4	1,558.2	1,573.7	1,778.5	1,758.6	1,597.1	1,348.8	1,314.6	1,245.3	1,087.8
Flared	18.5	13.7	138.3	0.0	0.0	0.0	0.0	1.8	9.1	3.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.0
Diff and Other	10.7	-195.0	-317.0	161.0	191.3	-57.1	-20.7	339.9	371.2	2.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	4.0	15.3	3.7	13.2	1.5	14.5	67.9	29.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	310.4	387.4	310.4	203.1	806.0	730.4	685.3	661.8	607.3	456.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001898

Facility Name HUSKY GOODLOW 2-33

Facility Lic # 16913

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	119,889.6	94,659.0	81,974.2	64,134.9	53,589.9	48,505.2	40,419.3	15,587.9	231.2	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	108,114.0	83,709.6	70,936.9	54,609.7	46,501.2	42,915.5	35,903.8	13,678.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	475.6	430.3	445.9	310.0	291.1	360.8	314.1	78.7	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	10,187.0	8,381.9	7,627.9	6,891.6	5,537.4	6,021.9	5,458.6	2,089.3	231.2	
Flared	446.6	317.8	45.8	24.2	21.9	15.5	24.7	9.8	0.0	
Vented	0.0	0.0	0.0	0.0	7.1	0.0	6.4	0.0	0.0	
Diff and Other	666.4	1,819.4	2,917.7	2,299.4	1,231.2	-808.5	-1,288.3	-267.9	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001960

Facility Name CASCADE VALHALLA

Facility Lic # 15862

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	108,839.7	101,311.4	124,848.2	118,242.9	126,923.2	112,862.6	111,939.7	115,622.7	106,566.9	110,568.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	100.0	359.5	178.7	0.0	28.3	3.4	0.0	255.3	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.8
Meter Station	104,115.0	97,751.0	118,534.0	110,736.0	121,083.0	104,885.0	104,398.0	107,153.0	96,388.4	101,525.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	785.2	806.1	990.1	937.8	908.3	1,470.6	1,284.1	1,291.6	1,140.7	845.3
Other products	1,130.6	1,186.9	1,147.0	927.2	969.4	1,268.9	1,077.8	1,320.8	1,200.7	1,423.9
Fuel	4,013.3	3,750.7	5,364.1	4,789.0	4,544.3	5,833.5	5,688.8	5,305.0	5,638.2	5,089.9
Flared	74.9	77.6	77.6	39.3	3.0	112.7	28.8	80.9	110.9	163.1
Vented	0.0	0.0	3.4	8.1	3.8	21.9	10.5	11.7	7.9	11.6
Diff and Other	-1,279.3	-2,360.9	-1,627.5	626.8	-588.6	-758.3	-551.7	459.7	1,824.8	1,424.7
<b>Process and Frac</b>										
Pentanes Plus	2,083.8	2,336.8	2,989.9	1,618.2	329.9	586.9	513.1	1,175.7	1,241.6	1,523.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,102.1	3,132.6	2,368.0	2,620.4	4,022.0	5,075.8	4,374.1	4,767.8	4,138.9	4,808.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001970

Facility Name BURLINGTON SAND CREEK

Facility Lic # 9791

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	528,461.3	492,573.4	635,963.1	699,171.9	667,763.5	661,046.9	671,626.2	541,650.7	474,355.0	517,534.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	34.3	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,120.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,889.8	1,575.1	1,979.7	1,160.3	974.4	870.4	975.7	736.1	70.7	0.0
Meter Station	498,253.2	466,379.5	583,082.0	650,508.6	611,715.2	608,067.1	605,333.3	489,269.3	433,645.2	469,925.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	44,095.8	39,495.7	41,448.2	41,929.3	44,190.6	42,005.1	46,654.0	35,326.2	36,119.9	39,977.7
Fuel	9,119.8	8,578.0	9,010.9	9,314.3	9,011.4	8,616.9	9,264.7	8,119.5	8,254.2	9,804.0
Flared	72.7	26.9	31.2	22.7	40.5	65.3	26.2	42.8	13.1	9.1
Vented	0.0	0.0	0.0	0.0	0.0	8.4	0.0	78.5	46.5	17.1
Diff and Other	-24,970.0	-23,481.8	411.1	-3,763.3	1,831.4	1,379.4	9,372.3	8,078.3	-3,794.6	-3,318.8
<b>Process and Frac</b>										
Pentanes Plus	42,566.7	36,024.8	44,889.6	51,946.3	46,875.2	36,991.2	38,091.4	32,154.7	30,463.6	35,735.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	136,641.1	123,955.5	124,254.6	119,816.9	132,006.7	130,850.5	148,224.9	109,855.6	113,276.8	122,739.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001972

Facility Name CONOCO AKUINU

Facility Lic # 14353

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	21,366.0	15,147.2	10,985.1	2,206.1				0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0				0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0				0.0		
Gas Gathering	0.0	0.0	0.0	0.0				0.0		
Gas Plant	0.0	0.0	0.0	0.0				0.0		
Injection Facility	0.0	0.0	0.0	0.0				0.0		
Meter Station	17,987.8	12,227.2	7,627.0	1,392.5				0.0		
Other	0.0	0.0	0.0	0.0				0.0		
AB Commercial	0.0	0.0	0.0	0.0				0.0		
AB Industrial	0.0	0.0	0.0	0.0				0.0		
AB Residential	0.0	0.0	0.0	0.0				0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0				0.0		
<b>Shrinkage</b>										
Acid Gas	211.5	173.9	124.7	26.2				0.0		
Other products	22.5	1.3	2.8	0.2				0.0		
Fuel	2,940.3	2,676.2	2,617.6	708.3				0.0		
Flared	69.0	45.2	517.4	4.2				0.0		
Vented	0.0	0.0	0.0	0.1				0.0		
Diff and Other	134.9	23.4	95.6	74.6				0.0		
<b>Process and Frac</b>										
Pentanes Plus	109.4	6.9	13.4	1.0				0.0		
Propane	0.0	0.0	0.0	0.0				0.0		
Butanes	0.0	0.0	0.0	0.0				0.0		
Ethane	0.0	0.0	0.0	0.0				0.0		
NGL	0.0	0.0	0.0	0.0				0.0		
Sulphur	0.0	0.0	0.0	0.0				0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0				0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001997

Facility Name CECIL NORTH 16-4-85-8w6

Facility Lic # 17060

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	79,412.1	82,292.9	62,758.4	62,317.1	56,626.2	46,692.2	36,684.9	33,297.1	31,894.4	27,720.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	387.9	390.9	221.5	308.9	180.7	136.7	177.1	0.0	52.1	303.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	74,525.8	76,212.7	57,272.2	57,624.5	52,067.7	42,779.2	32,378.4	29,778.1	28,376.0	23,925.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	371.3	512.0	352.2	399.7	403.1	287.0	381.3	282.0	340.8	386.9
Other products	474.4	463.5	471.5	439.5	448.9	346.5	268.2	223.6	206.0	155.5
Fuel	4,945.3	4,938.0	4,201.9	3,847.1	3,549.8	3,211.9	2,829.2	2,664.8	2,791.3	2,548.0
Flared	21.5	17.7	45.6	32.9	57.0	75.9	48.0	54.0	43.9	101.6
Vented	0.0	0.0	0.6	1.1	2.4	2.2	1.6	1.4	1.1	0.0
Diff and Other	-1,314.1	-241.9	192.9	-336.6	-83.4	-147.2	601.1	293.2	83.2	299.0
<b>Process and Frac</b>										
Pentanes Plus	2,305.3	2,252.6	2,290.6	2,136.1	2,182.9	1,683.8	1,303.2	1,086.5	996.8	752.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079080

Facility Name ALTAGAS DEL BONITA GAS PLANT

Facility Lic # 28085

Facility Operator A1BB GRYPHON

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	621.9	216.5	1,560.9	2,123.2	1,094.6	407.2	371.5	210.5	99.3	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	9.1	0.0	0.0	0.0	
Gas Gathering	406.7	0.0	973.8	1,345.8	649.9	233.9	223.8	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	28.3	185.5	482.4	588.4	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	28.8	31.0	105.8	101.2	90.8	163.5	147.8	210.5	99.3	
Flared	135.7	0.0	0.0	87.8	353.9	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	22.4	0.0	-1.1	0.0	0.0	0.7	-0.1	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0082273

Facility Name CYRIES BILBO 02/16-28-64-6W6

Facility Lic # 31472

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	9,791.6				0.0					
Non-Alberta Facilities	0.0				0.0					
<b>Dispositions</b>										
Battery	0.0				0.0					
Gas Gathering	9,749.3				0.0					
Gas Plant	0.0				0.0					
Injection Facility	0.0				0.0					
Meter Station	0.0				0.0					
Other	0.0				0.0					
AB Commercial	0.0				0.0					
AB Industrial	0.0				0.0					
AB Residential	0.0				0.0					
AB Elec.Gen.	0.0				0.0					
<b>Shrinkage</b>										
Acid Gas	38.6				0.0					
Other products	0.0				0.0					
Fuel	180.6				0.0					
Flared	0.0				0.0					
Vented	0.0				0.0					
Diff and Other	-176.9				0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0				0.0					
Propane	0.0				0.0					
Butanes	0.0				0.0					
Ethane	0.0				0.0					
NGL	0.0				0.0					
Sulphur	0.0				0.0					
Sulp Cls Inv	0.0				0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086768

Facility Name KETTLE RIVER 15-14-083-05W4

Facility Lic # 16879

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,610.1	23,386.0	23,955.8	34,636.8	40,070.2	38,068.7	34,899.8	29,874.5	27,710.5	23,774.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,977.0	18,484.6	20,341.0	28,668.2	35,010.4	32,803.3	29,738.5	25,633.9	24,332.9	20,385.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	57.2	0.0	143.0	105.1	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,594.3	3,597.7	3,870.7	5,007.6	4,808.9	3,823.5	3,519.7	3,665.0	3,448.7	3,160.5
Flared	38.0	801.4	142.1	86.1	22.4	3.1	23.2	52.3	45.2	31.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-56.4	502.3	-541.0	769.8	228.5	1,438.8	1,618.4	523.3	-116.3	196.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086769

Facility Name Cowpar 11-19-80-4w4

Facility Lic # 23781

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	53,744.3	44,050.2	38,336.4	20,556.5	5,940.7	6,294.8	5,162.7	94.0	10.2	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	50,128.6	39,544.4	34,220.7	17,531.6	4,413.0	4,572.4	3,382.4	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	150.0	183.5	161.3	55.6	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	5,056.7	4,824.3	4,213.4	2,906.3	1,713.4	1,750.2	1,694.8	94.0	10.2	
Flared	59.1	66.9	118.3	71.8	2.0	0.2	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-1,650.1	-568.9	-377.3	-8.8	-187.7	-28.0	85.5	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086771

Facility Name NEWBY 10-2-85-6W4

Facility Lic # 23787

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	14,677.5	11,683.9	2,244.5							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	12,322.7	9,391.7	1,728.6							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	186.4	164.6	28.8							
Other products	0.0	0.0	0.0							
Fuel	1,828.0	1,718.1	428.8							
Flared	0.0	197.4	33.0							
Vented	0.0	0.0	0.0							
Diff and Other	340.4	212.1	25.3							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088160

Facility Name ALTAGAS PRINCESS

Facility Lic # 34290

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	58,168.1	52,266.8	53,493.6	40,408.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,274.5	5,852.0	147.8	9,832.3	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	588.1	245.0	2,081.2	673.9	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,542.9	38,257.3	44,393.4	26,990.2	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	686.6	629.1	693.3	539.5	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	6,328.4	5,852.7	5,277.4	2,552.6	0.0	0.0	0.0	0.0	0.0	0.0
Flared	789.1	187.4	73.7	139.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-41.5	1,243.3	826.8	-319.5	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	23.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,086.3	2,769.4	3,118.0	2,356.9	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090092

Facility Name CLEAR HILLS GAS PLANT

Facility Lic # 36409

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	32,985.2	6,009.9								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	28,764.4	5,272.4								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	335.8	62.5								
Other products	213.3	43.3								
Fuel	2,736.8	539.5								
Flared	102.4	26.2								
Vented	0.0	0.0								
Diff and Other	832.5	66.0								
<b>Process and Frac</b>										
Pentanes Plus	33.8	7.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	902.4	182.5								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090799

Facility Name EAGLESHAM GP 01-25-76-01W6

Facility Lic # 36436

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	123,629.7	69,995.0	64,945.7	45,094.4	40,963.9	27,919.9	19,280.5	14,463.4	11,422.9	9,753.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	4,373.7	4,628.2	4,498.7	4,092.3	3,050.9	86.2	86.1	86.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	118,371.5	66,805.1	55,990.2	37,457.4	34,023.8	22,185.3	15,145.3	13,404.0	10,812.0	9,319.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	116.4	249.5	178.3	151.0	126.2	97.4	84.4
Other products	843.6	933.4	729.6	554.7	480.6	306.2	216.1	175.5	139.3	160.1
Fuel	4,859.5	2,158.0	1,303.9	1,755.1	1,567.4	1,328.8	927.1	692.3	430.3	452.7
Flared	0.0	0.0	16.3	1.7	1.4	6.3	2.0	63.6	0.0	8.2
Vented	0.0	0.0	2.1	5.7	0.6	1.1	0.0	0.0	0.0	4.4
Diff and Other	-444.9	98.5	2,529.9	575.2	141.9	-178.4	-211.9	-84.4	-142.2	-362.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,794.8	4,113.0	3,235.3	2,448.5	2,121.4	1,360.2	972.3	782.7	622.1	708.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095750

Facility Name BOW ISLAND 6-26-11-11w4

Facility Lic # 32416

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	6,534.7	6,189.9	5,656.8	5,411.0	5,157.5	4,890.4	4,851.2	4,664.1	3,186.0	2,404.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	462.2	426.6	421.8	436.3	246.1	145.4	77.0	305.8	327.3	181.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,240.9	871.6	549.5	386.5	267.6	228.8	171.2	70.4	1,062.6	949.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	878.6	813.6	715.0	648.1	589.1	452.2	340.7	316.8	206.9	139.8
Other products	89.7	91.6	90.2	78.1	68.6	57.5	44.8	31.8	29.5	40.1
Fuel	4,400.0	4,283.2	3,646.5	3,637.6	3,612.7	3,839.3	3,496.3	3,647.1	1,594.2	1,186.9
Flared	0.0	11.5	13.7	5.8	39.9	76.2	9.2	1.7	120.7	55.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7
Diff and Other	-536.7	-308.2	220.1	218.6	333.5	91.0	712.0	290.5	-155.2	-170.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	411.4	422.0	415.5	359.0	314.5	267.6	205.1	147.0	135.3	182.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098678

Facility Name ADVANTAGE HILL 10-19

Facility Lic # 39494

Facility Operator A73W

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	16,078.3	18,226.8	13,003.9	16,576.2	15,358.0	13,768.1	8,833.2	3,391.5	10,910.2	10,095.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	7,621.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	7,902.5	16,963.6	11,493.0	14,435.9	13,401.1	12,265.7	7,845.8	2,859.2	9,399.8	9,341.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	322.6	359.2	283.8	94.3	336.2	327.9	214.3	15.8	269.8	46.8
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	526.6	420.5	466.9	1,418.9	1,305.0	1,246.1	1,089.3	412.0	1,029.9	190.9
Flared	0.0	293.7	525.1	490.0	0.8	2.2	1.8	65.2	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-295.2	189.8	235.1	137.1	314.9	-73.8	-318.0	39.3	210.7	515.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0103480

Facility Name MBOG SAWN LAKE 12-29-91-12W5 GP

Facility Lic # 38601

Facility Operator OYK4 SURGE ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	815.8	1,462.0	2,530.9	2,628.2	8,887.4	11,117.6	10,001.2	7,163.3	6,074.7	7,650.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	28.0	322.2	136.5	303.0	2,375.0	2,057.6	1,958.7	1,624.8	1,096.9	876.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	375.6	409.2	1,148.8	1,272.1	1,703.3	3,829.2	2,984.8	2,056.6	1,072.9	1,991.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	1.9	53.7	119.0	176.3	105.8	70.3	48.9
Other products	154.0	384.7	403.3	392.1	989.0	2,039.2	1,730.0	1,480.5	1,472.5	1,522.5
Fuel	211.1	338.0	681.8	456.1	2,909.2	2,025.0	1,894.7	2,054.9	2,503.6	2,704.4
Flared	38.9	9.2	123.5	118.0	15.1	8.8	10.4	50.2	21.6	156.0
Vented	0.0	0.0	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	8.2	-1.3	25.4	85.0	842.1	1,038.8	1,246.3	-209.5	-163.1	350.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	615.9	1,516.4	1,590.7	1,557.3	3,926.0	8,144.4	6,913.7	5,925.0	5,855.4	6,039.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0104557

Facility Name SOUNDING LAKE 12-30 GAS PLANT

Facility Lic # 40715

Facility Operator 0YK4 SURGE ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	738.2	4,036.2	4,480.9	4,432.5	3,124.8	2,887.9	4,047.2	3,179.6	3,204.4	2,671.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	6.3	44.2	5.6	4.9	0.0	0.0	0.0	1.5	2.8	0.0
Gas Gathering	152.8	1,789.6	2,233.3	2,670.8	1,982.4	1,494.0	2,265.5	1,782.7	1,790.5	1,382.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	710.2	690.7	709.2	492.1	414.7	585.1	469.5	496.6	380.9
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	1,394.4	1,155.4	1,041.4	709.8	1,074.5	1,372.6	1,148.8	1,042.0	842.3
Flared	577.7	107.6	394.6	10.0	0.0	0.0	0.0	17.6	1.3	29.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1.4	-9.8	1.3	-3.8	-59.5	-95.3	-176.0	-240.5	-128.8	36.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110804

Facility Name BLACKPEARL MOONEY GAS PLANT

Facility Lic # 39875

Facility Operator A5GE BLACKPEARL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		8,364.9	12,678.9	10,653.6	14,161.4	23,726.4	22,778.4	5,062.2	350.3	238.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		5,809.2	7,268.9	3,800.7	9,061.5	19,233.3	17,143.5	2,232.1	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		628.7	693.6	394.2	537.0	529.4	498.4	167.3	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,927.0	4,716.4	6,458.7	4,562.9	3,963.7	5,054.5	2,656.3	350.3	238.5
Flared		0.0	0.0	0.0	0.0	0.0	82.0	9.6	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0	-3.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0115599

Facility Name CYPRESS 4-29-14-10w4

Facility Lic # 42955

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			3,392.6	3,849.7	4,018.0	3,557.1	2,482.3	2,417.9	2,630.9	3,030.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.6
Gas Gathering			2,536.7	2,782.3	2,942.5	2,592.2	1,829.5	1,822.9	1,959.7	1,986.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			295.9	299.8	343.6	283.7	166.3	162.2	155.0	169.7
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			239.6	439.6	442.9	424.6	423.7	326.0	277.8	363.2
Flared			0.0	37.7	6.7	14.5	18.4	13.2	62.5	103.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			320.4	290.3	282.3	242.1	44.4	93.6	175.9	221.5
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119690

Facility Name HOOLE S 16-36-080-25W4 GAS PLANT

Facility Lic # 16504

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			8,097.3	74,896.8	60,177.7	57,366.4	57,934.5	50,687.5	51,702.8	10,321.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			7,394.1	67,322.3	54,868.9	52,618.3	52,368.1	46,712.4	45,865.6	9,124.9
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			6.0	45.8	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			542.2	6,559.5	5,592.8	5,489.8	5,733.7	5,286.5	5,381.4	1,014.6
Flared			0.1	4.5	0.4	2.7	3.5	5.1	3.7	0.3
Vented			0.0	0.0	0.2	2.6	0.0	0.0	0.0	0.4
Diff and Other			154.9	964.7	-284.6	-747.0	-170.8	-1,316.5	452.1	181.5
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119968

Facility Name Pennwest Countess

Facility Lic # 44222

Facility Operator A6A7 CARDINAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				4,986.0	5,738.2	5,481.7	3,601.4	2,993.4	1,855.6	1,366.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				4,111.4	4,819.1	4,655.5	2,840.3	2,247.0	1,413.9	892.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				98.5	108.4	117.4	58.8	51.9	71.3	82.3
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				613.5	656.6	640.9	443.4	467.2	443.8	391.6
Flared				23.2	21.9	17.2	9.1	10.5	9.2	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				139.4	132.2	50.7	249.8	216.8	-82.6	-0.3
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119984

Facility Name Botha 7-16-98-5W6

Facility Lic # 21498

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN					
Alberta Facilities				19,583.8	21,276.6	61,286.8	67,330.3	66,502.8	67,343.0	54,084.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				14,882.4	17,577.0	54,495.5	59,423.7	58,598.6	58,718.9	46,318.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				609.8	778.4	2,418.1	2,732.6	2,896.2	2,893.8	2,560.3
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				3,000.6	2,398.8	4,591.9	5,182.1	5,435.9	4,977.4	5,601.0
Flared				0.0	0.0	0.0	3.9	6.6	9.6	17.9
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,091.0	522.4	-218.7	-12.0	-434.5	743.3	-412.6
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0120365

Facility Name Sturgeon Lake Gas Plant

Facility Lic # 14790

Facility Operator 0G30 ARC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				129,530.2	174,908.2	180,761.3	182,363.6	174,343.4	169,860.1	148,513.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				116,604.1	161,844.1	170,103.0	174,997.0	166,790.6	161,408.9	141,074.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				899.6	930.1	720.1	0.1	0.0	0.0	0.0
Other products				4,488.2	5,829.1	5,778.2	5,997.4	5,620.9	5,873.0	5,102.4
Fuel				4,649.0	5,088.6	5,119.7	5,220.6	4,833.2	4,874.4	4,085.7
Flared				261.8	142.5	183.9	114.4	220.4	210.4	256.8
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,627.5	1,073.8	-1,143.6	-3,965.9	-3,121.7	-2,506.6	-2,006.0
<b>Process and Frac</b>										
Pentanes Plus				453.5	626.7	776.8	776.7	668.9	883.8	782.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				18,395.6	23,606.3	23,404.4	24,321.6	22,929.0	23,626.4	20,625.8
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0121540

Facility Name ALTAGAS RAINBOW LAKE GAS PLANT

Facility Lic # 18025

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities				1,076.1	109.5					
Non-Alberta Facilities				0.0	0.0					
<b>Dispositions</b>										
Battery				0.0	0.0					
Gas Gathering				0.0	0.0					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				741.4	0.0					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
<b>Shrinkage</b>										
Acid Gas				0.0	0.0					
Other products				12.3	0.0					
Fuel				167.7	109.5					
Flared				53.5	0.0					
Vented				0.0	0.0					
Diff and Other				101.2	0.0					
<b>Process and Frac</b>										
Pentanes Plus				31.1	0.0					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				27.4	0.0					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0131384

Facility Name CENOVUS LAKE NEWELL 04-22 GAS PLANT

Facility Lic # 23245

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						77,523.2	68,825.8	63,422.1	38,338.6	
Non-Alberta Facilities						0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	
Gas Gathering						0.0	3,165.0	1,119.4	0.0	
Gas Plant						0.0	0.0	0.0	0.0	
Injection Facility						0.0	0.0	0.0	0.0	
Meter Station						78,657.8	66,703.0	60,535.1	36,823.1	
Other						0.0	0.0	0.0	0.0	
AB Commercial						0.0	0.0	0.0	0.0	
AB Industrial						0.0	0.0	0.0	0.0	
AB Residential						0.0	0.0	0.0	0.0	
AB Elec.Gen.						0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	
Other products						150.1	106.3	82.4	15.4	
Fuel						0.0	0.0	2,241.9	2,137.5	
Flared						0.0	0.0	0.0	0.0	
Vented						0.0	0.0	4.4	4.5	
Diff and Other						-1,284.7	-1,148.5	-561.1	-641.9	
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	
Propane						0.0	0.0	0.0	0.0	
Butanes						0.0	0.0	0.0	0.0	
Ethane						0.0	0.0	0.0	0.0	
NGL						672.2	474.7	366.0	107.5	
Sulphur						0.0	0.0	0.0	0.0	
Sulp Cls Inv						0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134471

Facility Name Spartan Alexander Gas Plant

Facility Lic # 41960

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						3,977.8	3,362.6	2,712.5	1,496.9	3,841.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						44.8	535.8	131.9	0.0	0.0
Gas Gathering						4,001.1	2,322.9	1,711.0	540.9	2,885.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						95.3	65.1	60.3	50.0	67.3
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						124.0	374.2	785.5	903.5	888.6
Flared						0.0	64.6	23.8	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-287.4	0.0	0.0	2.5	0.0
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134673

Facility Name Inception 03-26-069-05w6 Plant

Facility Lic # 46334

Facility Operator A600 INCEPTION EXP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						5,419.8	16,604.8	6,442.0	22,164.8	60,373.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						109.9	576.1	176.4	390.4	1,120.2
Gas Gathering						4,941.3	13,943.5	5,510.9	20,728.3	56,415.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						97.3	88.1	0.5	0.0	0.0
Other products						0.0	5.7	0.0	1.3	165.7
Fuel						315.1	1,747.4	528.8	857.1	2,462.7
Flared						0.0	84.3	10.5	10.3	182.7
Vented						0.0	0.0	0.0	0.0	4.2
Diff and Other						-43.8	159.7	214.9	177.4	21.8
<b>Process and Frac</b>										
Pentanes Plus						0.0	28.1	0.0	6.2	802.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138158

Facility Name CENOVUS ALDERSON

Facility Lic # 1970

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							13,364.5	21,296.7	16,291.4	18,553.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							737.0	976.9	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							11,337.3	17,857.0	14,278.9	16,044.9
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							197.0	344.1	355.7	477.1
Other products							0.0	0.0	0.0	0.0
Fuel							1,067.2	2,072.6	1,609.5	1,820.9
Flared							26.0	46.1	47.3	210.4
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0144505

Facility Name Orlen Kakwa 16-07-063-05W6 Gas Plant

Facility Lic # 46377

Facility Operator A2DE OUC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									168,610.1	262,073.1
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									144,947.9	217,503.3
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									343.5	526.6
Other products									25,943.8	46,379.0
Fuel									8,463.6	12,310.7
Flared									242.3	524.1
Vented									12.6	13.1
Diff and Other									-11,343.6	-15,183.7
<b>Process and Frac</b>										
Pentanes Plus									125,532.3	224,412.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0144581

Facility Name AE GP 4/13-21-15-11W4

Facility Lic # 49655

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									53,756.9	89,625.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									52,854.9	87,826.8
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									64.2	167.2
Fuel									1,003.8	1,544.0
Flared									0.0	0.0
Vented									6.8	0.0
Diff and Other									-172.8	87.7
<b>Process and Frac</b>										
Pentanes Plus									0.3	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									288.1	746.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0145469

Facility Name MBOG RED EARTH 2-23 GAS PLANT

Facility Lic # 26475

Facility Operator 0YK4 SURGE ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	
Alberta Facilities									4,340.1	10,201.3
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									3,835.4	10,341.5
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									178.9	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									47.0	101.9
Fuel									76.4	122.8
Flared									115.5	24.9
Vented									0.0	0.0
Diff and Other									86.9	-389.8
<b>Process and Frac</b>										
Pentanes Plus									0.0	21.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									186.4	417.7
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0149088

Facility Name HARMON VALLEY (HV) GAS PLANT

Facility Lic # 50207

Facility Operator ORL9 BAYTEX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities										59,483.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										23.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										45,094.9
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										7,496.5
Other products										80.9
Fuel										5,465.7
Flared										2,145.4
Vented										0.0
Diff and Other										-823.4
<b>Process and Frac</b>										
Pentanes Plus										391.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0150177

Facility Name MALMO 10-29-043-22W4

Facility Lic # 9252

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										836.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										572.3
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										81.1
Other products										0.0
Fuel										180.5
Flared										0.0
Vented										0.0
Diff and Other										2.5
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0150386

Facility Name ECA PLH WEMBLEY 4-7-73-8

Facility Lic # 50089

Facility Operator 0026

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001023

Facility Name IMPERIAL LEDUC-WOODBEND

Facility Lic # 11646

Facility Operator 0007

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001024

Facility Name BOUNDARY LAKE 01-14-085-13W6

Facility Lic # 17076

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	250,819.5	247,124.9	208,437.2	158,400.2	126,444.2	108,131.7	103,986.6	97,746.1	102,183.7	92,226.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	907.6	795.2	1,378.4	1,443.1	1,323.3	1,542.8	1,357.5	1,226.9	581.5	723.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	239,980.4	237,151.7	196,865.3	147,687.6	116,748.4	99,228.8	95,883.0	89,531.0	93,925.8	84,422.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	287.7	291.0	226.7	241.0	174.9	204.1	229.2	186.9	71.3	89.3
Other products	2,006.8	2,008.7	2,091.7	1,939.9	1,612.2	1,288.3	1,370.5	1,451.5	2,074.3	2,216.5
Fuel	7,907.9	8,129.0	7,256.3	6,412.3	5,300.7	4,887.2	4,109.7	4,155.5	3,583.6	3,154.3
Flared	73.7	58.2	0.0	0.0	0.0	58.9	65.7	88.0	65.6	163.2
Vented	4.4	2.0	1.6	30.5	25.2	30.3	30.1	20.9	8.8	10.8
Diff and Other	-349.0	-1,310.9	617.2	645.8	1,259.5	891.3	940.9	1,085.4	1,872.8	1,445.6
<b>Process and Frac</b>										
Pentanes Plus	5,174.4	5,590.5	6,564.9	5,992.0	5,168.9	4,153.3	4,490.9	3,458.7	5,100.0	4,034.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,082.7	3,685.4	3,093.3	2,918.7	2,279.1	1,824.6	1,867.7	3,136.7	4,099.2	5,573.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001039

Facility Name VISTA MIDSTREAM ENCHANT GGS

Facility Lic # 1200

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	149,235.5	114,452.8	70,787.9							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	126.5	86.8	84.6							
Gas Gathering	2,301.1	1,532.6	1,159.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	127,873.6	104,045.1	63,606.3							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	2,909.1	2,562.7	1,808.9							
Other products	1,866.8	1,357.5	820.4							
Fuel	3,961.4	4,717.8	3,484.3							
Flared	63.7	80.3	33.7							
Vented	0.0	0.0	0.0							
Diff and Other	10,133.3	70.0	-209.3							
<b>Process and Frac</b>										
Pentanes Plus	569.1	393.9	184.6							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	7,534.7	5,492.6	3,370.8							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001058

Facility Name TRILOGY KAYBOB

Facility Lic # 14191

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	393,010.4	421,479.8	938,652.5	1,054,823.1	939,145.6	998,280.8	907,600.0	821,596.3	811,203.2	791,724.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,707.1	1,337.4	1,695.3	18,351.3	18,336.2	14,485.6	11,911.7	10,895.7	13,168.1	14,621.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	834.9	8,476.9	10,570.5	8,860.9	8,747.2	8,771.6	7,755.4	7,322.2	8,090.0
Meter Station	363,001.8	392,872.1	895,617.3	981,946.6	876,298.4	934,263.5	856,905.0	776,166.7	767,109.8	745,715.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,453.4	1,287.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,271.3
Other products	10,275.3	9,904.2	10,912.6	10,082.7	8,610.2	12,440.6	12,742.4	9,270.1	12,285.1	11,980.2
Fuel	13,675.1	13,960.9	17,507.9	20,016.9	16,252.2	16,592.1	14,356.6	13,379.7	13,823.0	14,043.1
Flared	107.6	74.2	619.4	2,417.3	2,862.9	8,225.6	3,316.1	2,453.1	3,552.7	3,082.8
Vented	16.0	23.9	20.8	23.6	27.2	14.6	10.9	11.7	12.0	3.0
Diff and Other	2,774.1	1,184.8	3,802.3	11,414.2	7,897.6	3,511.6	-414.3	1,663.9	-6,069.7	-10,083.6
<b>Process and Frac</b>										
Pentanes Plus	17,749.3	17,479.1	19,075.9	21,859.2	20,533.0	23,353.7	25,171.8	21,590.7	22,595.3	22,203.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	27,621.4	26,353.7	29,378.4	23,334.9	18,359.6	31,883.1	31,405.4	20,953.6	31,566.5	30,449.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001062

Facility Name ACCEL ENERGY CARSON CREEK GP

Facility Lic # 13736

Facility Operator A7ND ACCEL HOLDINGS

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	167,720.6	194,717.5	189,137.8	168,433.6	136,376.4	107,758.1	90,141.4	73,989.4	72,941.3	60,911.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,473.8	2,470.4	3,321.5	3,762.5	4,046.8	3,908.2	5,592.7	5,283.7	5,629.7	4,941.7
Gas Gathering	0.0	0.0	0.0	0.0	117.8	751.7	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	400.1	113.9	243.4	445.8	737.6	858.3	135.9	0.0	0.0	0.0
Meter Station	132,368.6	159,686.3	147,870.5	128,623.4	100,839.8	77,807.6	65,143.4	49,784.0	49,116.7	27,517.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	532.7	1,566.3	1,925.4	2,670.7	17,426.5
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,697.5	2,213.9	2,431.8	2,487.9	2,377.1	2,279.3	2,292.7	2,524.1	2,746.9	1,015.8
Other products	20,463.2	16,954.2	16,329.0	15,756.4	12,983.6	11,259.2	9,134.2	7,850.7	8,206.5	7,059.8
Fuel	11,831.7	14,046.9	14,177.0	12,972.5	10,440.6	8,628.9	7,901.0	8,169.8	8,927.0	7,964.2
Flared	626.1	676.7	728.8	413.7	350.0	498.7	270.0	273.8	272.9	328.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,140.4	-1,444.8	4,035.8	3,971.4	4,483.1	1,233.5	-1,894.8	-1,822.1	-4,629.1	-5,342.5
<b>Process and Frac</b>										
Pentanes Plus	23,440.6	10,211.3	12,657.2	12,300.2	11,658.7	7,719.0	6,298.5	6,390.7	6,625.0	7,241.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	64,649.5	61,074.8	55,546.4	53,668.5	43,083.5	39,631.8	32,345.4	27,021.0	27,917.6	22,639.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001069

Facility Name ACCEL ENERGY JUDY CREEK GP

Facility Lic # 14146

Facility Operator A7GH ACCEL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	476,266.6	407,822.0	336,630.6	383,912.0	401,334.4	361,326.7	295,171.7	177,703.8	225,994.0	233,217.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	24,699.3	27,288.0	25,665.6	10,896.1	9,036.7	2,341.6	1,512.0	1,615.7	1,475.8	1,141.5
Gas Gathering	31,790.0	30,239.1	25,135.8	28,633.8	32,318.8	25,945.7	21,455.2	13,609.8	15,542.1	22,281.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	29,887.9	28,152.6	23,534.7	25,819.5	33,060.8	55,192.8	45,962.0	27,530.7	25,978.9	25,599.7
Meter Station	200,697.7	183,280.1	142,694.4	173,619.4	167,831.8	119,416.6	96,399.1	47,889.9	72,912.9	70,268.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,239.1	11,250.9
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	495.5	0.0	210.2	225.7	1,603.5	185.3	234.6	256.8	279.1	2,142.7
Other products	133,408.9	110,153.0	95,536.6	115,920.9	136,045.2	133,436.3	111,015.3	63,558.9	78,080.6	79,623.7
Fuel	23,384.2	22,248.8	20,544.9	21,271.0	27,249.5	22,889.5	18,321.2	13,955.3	18,372.3	20,965.0
Flared	1,335.7	262.9	1,225.3	1,582.6	1,018.0	807.9	1,089.0	660.9	689.4	852.5
Vented	82.9	87.7	94.2	200.6	195.8	70.3	72.4	96.3	148.9	163.2
Diff and Other	30,484.5	6,109.8	1,988.9	5,742.4	-7,025.7	1,040.7	-889.1	8,529.5	10,274.9	-1,072.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	8.7	27.2	2.1	1.4	1.0	1.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	502,867.5	416,414.2	361,087.0	436,149.9	509,909.0	493,929.4	411,067.9	238,369.5	295,533.1	301,710.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001070

Facility Name OCELOT SYLVAN LAKE

Facility Lic # 6155

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	360,207.2	310,481.2	336,600.2	404,464.3	404,477.1	402,787.6	362,074.2	339,473.1	282,021.1	272,798.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,510.4	694.5	0.0	51.4	196.6	113.2	23.4	26.5	12.4	0.0
Gas Gathering	8,664.3	6,187.6	8,926.7	7,553.4	7,238.1	7,397.8	6,343.5	5,307.2	5,009.0	4,800.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	314,997.4	267,703.8	290,900.4	362,507.1	363,705.7	363,463.6	321,612.3	297,096.9	242,175.7	231,649.4
Other	0.0	0.0	0.0	0.0	0.0	40.6	74.2	92.4	71.4	77.6
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	8,995.5	8,081.8	9,463.1	9,285.9	10,321.2	10,143.5	9,605.7	9,347.8	8,627.8	8,582.1
Other products	16,325.4	15,696.2	17,357.6	22,329.0	22,833.1	22,440.9	21,310.0	20,744.8	18,397.6	19,282.2
Fuel	9,952.4	7,575.7	8,045.6	7,671.4	9,478.0	9,685.3	9,669.1	10,251.3	9,673.2	10,155.6
Flared	243.6	222.9	293.0	446.1	567.5	205.9	180.0	247.7	187.1	218.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-481.8	4,318.7	1,613.8	-5,380.0	-9,863.1	-10,703.2	-6,744.0	-3,641.5	-2,133.1	-1,966.7
<b>Process and Frac</b>										
Pentanes Plus	15,439.1	13,839.8	17,185.4	21,267.4	22,062.1	24,722.0	29,856.5	26,501.8	21,669.2	19,465.7
Propane	31,097.5	31,272.0	32,951.1	40,851.6	41,432.3	45,347.4	42,592.4	45,915.9	44,499.9	51,328.7
Butanes	20,069.9	18,580.5	20,792.2	29,280.0	30,063.0	36,773.1	33,345.3	36,332.3	32,311.7	33,774.5
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	6.9	46.8	193.9	185.3	259.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001074

Facility Name IMPERIAL BONNIE GLEN

Facility Lic # 10153

Facility Operator 0007

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities	0.0	0.0	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	0.0	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	0.0	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001083

Facility Name BONAVISTA HARMATTAN-ELKTON PLANT

Facility Lic # 23119

Facility Operator A5RX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
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<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
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Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001100

Facility Name VULCAN 8-24-15-22w4

Facility Lic # 20098

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	167,245.5	136,408.5	129,350.3	113,576.5	67,815.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	18,073.6	17,926.4	17,271.5	17,661.8	10,379.7					
Meter Station	132,370.7	103,875.6	95,894.5	80,696.4	49,298.4					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	661.4	661.1	748.5	799.9	477.9					
Fuel	10,430.5	11,268.8	14,012.6	13,530.2	8,533.3					
Flared	1,059.4	301.8	717.5	1,489.2	1,303.5					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	4,649.9	2,374.8	705.7	-601.0	-2,177.0					
<b>Process and Frac</b>										
Pentanes Plus	3,214.0	3,213.2	3,638.7	3,887.5	2,321.7					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001115

Facility Name PETRO-CAN WHITECOURT

Facility Lic # 13484

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	307,470.4	286,496.2	231,010.9	199,033.4	169,967.0	139,413.6	108,030.5	90,278.6	118,658.0	88,965.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	290,970.0	269,686.3	216,537.3	186,276.6	157,005.7	129,947.6	97,857.4	80,146.2	108,074.7	77,245.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,820.1	3,153.4	2,667.8	2,002.3	1,619.2	1,641.9	1,641.0	2,123.2	3,143.3	2,280.5
Other products	1,618.1	1,454.3	1,373.8	1,407.7	1,210.5	1,022.5	857.8	715.4	849.5	676.1
Fuel	11,741.5	11,711.2	10,101.0	8,325.6	8,429.6	7,657.5	7,760.6	8,044.8	7,596.1	8,173.2
Flared	12.3	12.8	205.6	6.0	3.9	69.5	35.3	21.0	158.4	123.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-691.6	478.2	125.4	1,015.2	1,698.1	-925.4	-121.6	-772.0	-1,164.0	467.3
<b>Process and Frac</b>										
Pentanes Plus	7,864.6	7,068.2	6,676.9	6,842.1	5,883.3	4,969.9	4,168.2	3,477.5	4,110.8	3,271.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001127

Facility Name GREENCOURT 09-26-059-09W5

Facility Lic # 31839

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	33,886.7	32,050.6	29,742.1	22,656.9	18,923.9	14,637.9	14,200.2	12,976.1	13,689.6	10,108.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,114.3	942.8	817.3	780.0	729.9	823.7	808.1	754.8	774.3	1,734.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,431.6	25,543.0	23,337.3	17,427.4	13,483.3	9,300.3	9,201.4	7,801.2	8,585.7	5,856.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,195.9	952.7	793.0	742.8	745.3	614.6	631.5	648.1	635.9	493.0
Other products	431.5	345.1	338.1	213.5	195.3	151.3	152.6	122.6	116.0	196.0
Fuel	4,847.7	4,625.0	4,568.6	4,267.8	4,174.9	4,328.8	3,672.1	4,027.1	4,006.0	1,964.4
Flared	132.2	0.0	0.0	10.8	11.7	13.5	69.2	5.5	1.0	19.1
Vented	0.0	0.0	0.0	0.0	0.0	0.3	5.1	2.5	0.0	0.7
Diff and Other	-266.5	-358.0	-112.2	-785.4	-416.5	-594.6	-339.8	-385.7	-429.3	-155.9
<b>Process and Frac</b>										
Pentanes Plus	2,096.8	1,677.4	1,643.4	1,036.8	948.7	735.2	741.5	596.4	561.5	948.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001135

Facility Name APACHE VIRGINIA HILL

Facility Lic # 14155

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	33,939.9	26,788.2	24,659.5	12,593.4	13,041.9	13,172.3	3,077.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	5,136.7	4,406.6	4,046.2	1,854.4	1,900.9	1,908.0	466.8			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	3,931.0	3,029.0	2,757.4	1,932.1	2,133.4	1,418.4	429.0			
Meter Station	21,742.1	16,000.7	15,425.5	6,640.4	6,288.2	7,829.6	1,424.4			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	864.7	695.4	621.9	412.9	698.9	683.3	232.2			
Fuel	2,002.8	1,909.8	1,962.3	1,931.9	2,120.1	1,823.5	495.7			
Flared	235.8	221.8	313.5	546.9	175.8	239.0	185.6			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	26.8	524.9	-467.3	-725.2	-275.4	-729.5	-156.1			
<b>Process and Frac</b>										
Pentanes Plus	4,172.1	3,380.2	3,023.5	1,588.7	2,583.2	1,131.2	389.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	28.4	0.0	0.0	378.1	725.5	1,975.9	659.3			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001138

Facility Name PENN WEST BIGORAY

Facility Lic # 11936

Facility Operator OBP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	68,965.6	63,721.7	54,364.8	44,463.5	16,644.2	21,859.1	20,054.7	17,754.4	19,224.9	19,445.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	652.1	631.0	648.5	678.8	327.1	776.9	642.8	890.4	962.6	1,178.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	256.7	56.6	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,374.5	50,607.0	42,300.9	32,796.4	11,012.4	15,397.6	16,396.7	12,922.6	13,744.9	13,559.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,729.1	1,713.8	1,645.3	1,453.3	651.2	908.3	988.8	894.9	878.1	1,041.8
Other products	1,728.6	1,858.7	1,646.3	1,307.5	372.3	484.7	556.9	781.9	1,053.7	1,129.0
Fuel	5,536.9	6,772.8	9,857.1	3,350.8	1,526.9	2,000.4	1,894.1	1,510.6	1,227.2	1,452.4
Flared	43.4	0.1	33.0	356.9	0.0	23.1	24.4	16.6	25.1	188.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,901.0	2,138.3	-1,766.3	4,519.8	2,754.3	2,268.1	-705.7	680.8	1,333.3	895.8
<b>Process and Frac</b>										
Pentanes Plus	145.3	255.1	507.8	18.1	21.4	0.0	56.9	113.7	253.1	295.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,162.0	7,512.9	6,379.0	5,344.1	1,533.0	2,099.4	2,408.3	3,188.3	4,104.1	4,306.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001150

Facility Name CRESTAR LITTLE BOW

Facility Lic # 1479

Facility Operator OMP9 ZARGON

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	57,133.1	41,707.7	32,327.5	22,273.7	25,030.5	39,717.5	42,847.2	43,105.4	37,963.3	22,460.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,253.2	594.6	441.6	203.7	358.6	377.4	592.4	523.7	353.6	183.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,023.4	31,335.7	22,422.0	13,256.8	16,109.6	27,106.9	27,804.7	24,094.5	21,397.0	10,166.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	4,352.7	3,444.1	3,125.7	2,671.5	2,327.8	4,890.8	7,002.9	9,360.2	8,039.5	4,934.9
Other products	160.4	130.6	137.0	123.1	116.4	188.9	269.7	283.8	225.7	121.1
Fuel	6,722.5	5,666.1	5,405.6	5,048.6	5,514.5	6,662.3	7,467.8	7,978.6	7,433.5	6,144.7
Flared	12.2	82.5	33.4	22.9	18.0	44.7	23.7	41.0	229.4	31.2
Vented	0.0	0.0	0.0	10.5	4.0	5.4	6.1	7.7	22.0	23.8
Diff and Other	-391.3	454.1	762.2	936.6	581.6	441.1	-320.1	815.9	262.6	854.7
<b>Process and Frac</b>										
Pentanes Plus	778.7	635.0	666.1	598.7	565.4	918.7	1,310.0	1,378.0	1,091.8	586.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001179

Facility Name STROME 13-14-44-17W4

Facility Lic # 9443

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	43,981.4	4,180.1								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	40,870.3	3,920.8								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	467.4	0.0								
Other products	41.3	0.0								
Fuel	3,044.3	83.6								
Flared	3.5	0.1								
Vented	1.3	0.1								
Diff and Other	-446.7	175.5								
<b>Process and Frac</b>										
Pentanes Plus	200.8	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001202

Facility Name KELT BOUNDARY LAKE SOUTH

Facility Lic # 17137

Facility Operator A6D7 KELT EXP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,575.7	27,510.6	23,966.6	6,042.6	9,304.0	9,620.7	4,633.1	0.0		
Non-Alberta Facilities	0.0	0.0	1,380.5	7,377.0	2,756.4	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	76.8	30.9	3.4	0.0	93.6	22.9	0.0	0.0		
Gas Gathering	716.9	4,424.6	3,573.0	2,463.3	1,112.9	240.7	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	24,334.2	20,500.1	17,126.1	7,879.6	7,846.5	6,169.0	2,514.8	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	652.3	574.6	600.9	361.8	310.7	224.8	173.9	0.0		
Other products	188.1	169.3	187.1	79.0	18.2	117.5	99.0	0.0		
Fuel	3,135.0	1,988.9	2,324.0	2,582.5	2,622.9	1,570.5	1,596.7	0.0		
Flared	106.6	49.7	91.2	13.0	9.1	207.8	48.7	0.0		
Vented	0.0	0.0	0.6	3.4	7.2	0.2	0.0	0.0		
Diff and Other	-1,634.2	-227.5	1,440.8	37.0	39.3	1,067.3	200.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	914.6	823.4	909.8	384.5	88.2	571.3	481.5	16.8		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001244

Facility Name THUNDER HOLMBERG

Facility Lic # 9454

Facility Operator A6AG

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	40.9									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001280

Facility Name ARCHEAN BELLSHILL

Facility Lic # 31658

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	19,610.2	21,337.7	26,206.9	20,708.1	19,432.7	23,041.6	22,447.6	17,839.0	14,630.3	11,177.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,695.8	1,685.6	1,440.2	1,328.1	1,473.9	1,430.6	878.7	1,099.1	1,152.8	1,056.6
Gas Gathering	0.0	546.1	1,369.1	1,372.9	1,369.1	1,361.7	1,326.3	1,064.4	1,027.7	870.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,761.1	4,097.3	4,508.9	3,859.9	3,541.9	3,521.7	3,215.9	2,844.0	2,235.9	1,803.1
Meter Station	10,002.1	11,743.4	15,060.7	10,885.4	9,949.2	13,836.9	14,271.0	10,332.4	7,793.9	5,010.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	15.8	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Other products	593.8	586.0	700.5	648.7	573.7	553.0	473.1	352.4	293.6	237.4
Fuel	3,152.8	2,431.1	2,150.3	2,077.6	1,913.7	1,968.3	1,901.2	2,005.9	2,015.0	2,015.7
Flared	0.1	17.7	4.0	4.3	2.4	2.2	40.9	97.1	19.2	42.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	388.7	230.5	973.2	531.2	608.8	367.1	340.5	43.7	92.2	141.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,527.2	2,512.5	2,987.3	2,779.6	2,444.7	2,360.4	2,030.8	1,513.3	1,244.4	1,005.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001293

Facility Name BIG BEND 13-36-66-27W4

Facility Lic # 14504

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	84,899.8	91,215.5	84,524.5	71,349.9	62,218.1	54,128.2	50,009.0	50,077.4	53,611.1	44,759.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,498.1	5,006.3	4,953.7	4,565.6	391.6	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	3.6
Meter Station	77,535.3	82,331.1	75,842.7	63,959.4	55,780.8	49,730.7	48,130.6	46,732.7	49,620.5	40,768.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,176.9	1,401.6	1,365.0	1,304.2	1,101.8	604.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,629.4	2,708.2	2,606.6	2,223.8	5,057.0	4,189.1	3,197.4	3,993.5	4,214.3	3,160.5
Flared	51.4	75.8	52.9	27.8	31.7	52.3	22.3	10.5	17.3	13.1
Vented	3.6	1.8	1.2	1.8	1.1	3.5	2.8	1.1	4.5	0.3
Diff and Other	-994.9	-309.3	-297.6	-732.7	-145.9	-451.4	-1,344.1	-660.4	-246.7	813.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001357

Facility Name KEYERA BIGORAY PLANT 10-07-051-09W5

Facility Lic # 11955

Facility Operator A0C0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	325,523.6	291,922.3	261,381.1	305,022.5	273,085.7	289,315.0	345,762.8	234,342.7	202,410.1	242,261.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	11.6	0.0	1,177.4	8,146.1	8,006.2	12,777.2	15,342.4	0.0	0.3	0.7
Gas Gathering	18,983.6	15,664.7	14,199.1	9,142.7	8,632.9	10,194.3	16,433.8	9,449.1	10,163.1	12,511.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,709.8	1,756.3
Injection Facility	9,067.4	7,685.9	7,353.4	7,023.2	6,671.5	10,335.1	9,493.2	587.9	0.0	0.0
Meter Station	269,637.5	230,378.8	206,737.6	243,197.7	218,116.5	225,786.1	277,740.5	205,220.1	172,459.8	207,828.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	33.7	16.9	26.8	25.8	34.1	22.9	29.3	5.0	116.5	242.5
Other products	16,718.1	27,134.0	23,988.0	28,785.9	26,777.3	24,366.5	25,203.4	19,002.0	17,791.0	19,425.3
Fuel	6,547.2	6,391.6	5,564.4	5,130.4	5,739.8	6,792.8	6,332.2	1,862.4	2,936.8	3,346.4
Flared	782.7	451.2	781.0	809.6	558.2	514.2	452.4	405.3	176.6	393.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,741.8	4,199.2	1,553.4	2,761.1	-1,450.8	-1,474.1	-5,264.4	-2,189.1	-2,943.8	-3,243.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	8,234.6	7,145.6	8,949.3	8,017.1	7,706.1	14,083.8	1,435.9	1,162.5	4,023.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	64,973.3	96,648.8	86,119.3	102,439.5	95,808.5	87,094.8	86,154.1	72,554.2	67,643.6	71,326.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001365

Facility Name SIGNALTA FORESTBURG

Facility Lic # 8966

Facility Operator 0R89 SIGNALTA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	76,368.8	60,993.8	45,331.5	31,401.5	24,756.1	18,395.7				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	861.8	787.6	552.7	448.8	430.5	39.8				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	69,695.4	53,845.0	39,894.2	26,702.7	21,189.6	15,752.3				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	1,481.9	1,287.0	855.8	698.0	511.0	397.9				
Other products	99.0	73.9	54.0	30.0	14.5	23.8				
Fuel	7,108.1	6,135.4	4,872.0	4,988.4	4,335.6	2,414.4				
Flared	47.9	41.8	0.0	12.8	0.1	1.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-2,925.3	-1,176.9	-897.2	-1,479.2	-1,725.2	-233.5				
<b>Process and Frac</b>										
Pentanes Plus	482.2	358.4	261.9	146.3	70.8	115.8				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001399

Facility Name IMPERIAL WILSON CREEK

Facility Lic # 9072

Facility Operator A7ME GAIN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN					
Alberta Facilities	37,707.7	32,032.2	23,024.8	7,232.1						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	35,325.8	30,017.4	21,279.2	6,468.3						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	1,498.8	1,269.1	937.4	308.6						
Fuel	515.3	279.1	196.7	101.1						
Flared	14.6	45.9	5.3	3.3						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	353.2	420.7	606.2	350.8						
<b>Process and Frac</b>										
Pentanes Plus	17.2	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	6,116.2	5,259.0	3,794.6	1,245.9						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001417

Facility Name GALLOWAY 14-14-53-20W5

Facility Lic # 12354

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	880,787.6	885,028.3	814,858.5	893,017.5	848,672.1	818,613.4	826,494.6	903,407.2	859,197.9	810,862.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	835,939.7	849,875.2	784,678.8	851,203.5	806,031.2	781,131.5	789,962.9	874,325.3	826,072.1	786,056.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	710.9	562.8	984.6	807.4	934.3	951.6	912.6	813.0	945.4	774.1
Other products	32,219.8	31,111.7	27,746.2	29,416.4	26,373.0	23,053.3	18,575.9	19,184.7	19,553.8	18,320.2
Fuel	20,829.6	19,424.5	18,049.8	20,575.0	18,868.9	19,473.9	18,721.4	19,683.3	21,431.5	19,344.3
Flared	177.7	245.9	41.7	119.4	410.3	353.6	317.5	379.6	326.8	509.0
Vented	0.0	0.0	384.2	328.6	74.6	81.6	49.3	0.0	0.0	0.0
Diff and Other	-9,090.1	-16,191.8	-17,026.8	-9,432.8	-4,020.2	-6,432.1	-2,045.0	-10,978.7	-9,131.7	-14,144.2
<b>Process and Frac</b>										
Pentanes Plus	62,682.8	62,683.8	49,305.2	52,530.2	44,839.9	36,120.5	33,298.5	34,728.5	31,441.6	27,230.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	81,739.0	77,287.2	74,489.2	78,775.1	72,480.4	66,094.8	51,138.2	52,650.2	55,996.7	54,582.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001437

Facility Name CASCADE CAROLINE

Facility Lic # 4557

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	375,320.8	368,133.6	316,813.5	312,853.6	266,014.2	238,938.1	231,210.2	291,587.2	306,988.9	308,660.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	357,677.4	348,201.2	301,706.0	294,849.3	251,581.9	229,008.3	224,141.9	284,561.5	295,700.7	294,204.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	2,257.7	1,201.2	190.8	793.7	302.8	2,009.3	2,468.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	16,105.8	15,420.1	12,778.9	12,535.5	10,095.8	8,640.9	7,128.7	8,054.1	10,060.6	9,721.5
Fuel	1,042.4	2,503.5	2,501.7	2,219.4	1,382.4	1,410.0	1,160.9	1,155.2	1,277.7	1,245.7
Flared	0.0	0.0	31.2	57.5	50.6	201.5	64.3	139.6	142.2	113.0
Vented	0.0	0.0	0.0	0.0	0.0	43.9	190.5	29.5	29.7	29.8
Diff and Other	495.2	2,008.8	-204.3	934.2	1,702.3	-557.3	-2,269.8	-2,655.5	-2,231.3	878.0
<b>Process and Frac</b>										
Pentanes Plus	30,839.1	29,847.0	25,763.8	26,551.1	23,489.9	21,046.8	20,320.1	23,934.1	23,945.7	24,884.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	38,846.0	36,955.5	29,772.4	28,224.0	21,065.8	17,275.0	12,114.3	12,811.8	20,469.3	18,012.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001510

Facility Name ALTAGAS KILLAM

Facility Lic # 8583

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	35,886.3	27,194.6	20,756.7	3,132.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	27,224.4	21,353.1	16,915.4	2,802.7						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	1,379.3	912.6	499.6	0.0						
Other products	528.2	375.1	248.1	0.0						
Fuel	5,537.7	4,312.8	3,174.3	285.9						
Flared	178.2	27.8	85.6	0.0						
Vented	0.0	0.0	0.0	0.1						
Diff and Other	1,038.5	213.2	-166.3	43.8						
<b>Process and Frac</b>										
Pentanes Plus	164.7	95.1	66.3	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	2,114.8	1,537.9	1,025.2	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001560

Facility Name BONAVIDA SPIRIT RIVER

Facility Lic # 16044

Facility Operator A7CZ R S R

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	8,956.2	11,802.0	12,617.1	9,778.8	11,503.3	10,651.7	9,905.2	7,199.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	6,326.3	9,631.0	10,229.4	8,063.5	8,342.8	7,471.1	6,259.3	4,739.2		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	208.4	389.5	686.7	495.3	537.4	469.0	405.4		
Other products	274.6	365.4	485.6	355.7	383.2	348.0	281.9	179.3		
Fuel	1,505.2	1,483.0	1,483.7	1,167.6	2,457.0	2,407.8	2,498.3	1,786.2		
Flared	0.0	0.0	239.2	47.6	86.3	242.8	290.6	186.5		
Vented	0.0	0.0	0.0	27.2	0.0	0.0	0.0	0.0		
Diff and Other	850.1	114.2	-210.3	-569.5	-261.3	-355.4	106.1	-97.5		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	1,232.9	1,634.0	2,146.6	1,600.4	1,687.7	1,542.1	1,263.0	817.5		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001668

Facility Name SPECTRA GORDONDALE EAST GAS PLANT

Facility Lic # 21169

Facility Operator A1KN NORTHRIVERMID

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	886,555.7	931,991.1	911,205.8	858,153.3	708,766.5	733,125.5	615,572.2	720,516.1	685,815.2	588,611.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.1	0.0	573.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	13,906.1	12,411.4	12,634.4	13,580.3	14,653.9	16,339.5	10,829.4	10,977.5	8,413.9	7,156.4
Meter Station	842,906.9	891,868.2	864,036.8	811,868.1	659,693.6	679,615.6	576,679.7	681,760.7	653,721.0	555,041.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.1	4.8	14.0	25.0	39.5	0.0	0.0	0.0	0.0
Other products	4,403.6	4,688.4	5,087.1	4,734.6	4,704.0	5,699.2	5,548.3	5,624.5	5,191.0	6,643.9
Fuel	24,301.6	26,682.5	26,464.4	24,809.8	21,422.5	22,023.6	19,448.9	21,141.0	20,849.8	20,118.5
Flared	297.8	150.6	241.8	170.8	487.6	1,145.2	310.5	313.7	296.2	113.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	739.7	-3,810.1	2,736.5	2,975.7	7,779.9	8,262.9	2,755.4	659.6	-2,656.7	-1,035.9
<b>Process and Frac</b>										
Pentanes Plus	7,731.1	11,681.5	10,623.1	5,217.1	2,865.8	4,543.9	2,800.0	2,528.6	2,635.9	1,663.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,901.2	10,549.7	13,399.7	16,883.9	18,823.6	21,727.8	22,563.8	23,216.9	20,683.4	27,780.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001672

Facility Name D Energy Watelet 8-18-48-26W4

Facility Lic # 10619

Facility Operator A68P

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	64,615.0	43,153.1	25,713.9	10,672.1	28,576.2	50,611.9	27,117.1	21,036.5	22,308.0	25,409.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,581.9	494.8	340.1	211.0	538.7	822.6	458.5	344.8	334.5	344.6
Meter Station	57,249.6	38,369.2	22,166.0	6,479.7	24,100.4	44,386.7	23,499.8	17,241.7	18,134.2	21,486.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	325.3	822.6	394.7	344.8	334.5	378.9
Other products	2,145.4	1,281.5	1,093.8	922.0	1,772.9	2,218.9	1,195.9	1,127.3	1,318.7	1,339.4
Fuel	5,220.9	3,894.7	2,868.2	2,206.1	2,883.0	3,775.5	2,704.4	3,064.2	3,039.8	3,016.2
Flared	18.3	122.3	36.8	58.7	45.6	11.9	4.8	36.8	8.7	1.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	11.0	11.2
Diff and Other	-1,601.1	-1,009.4	-791.0	794.6	-1,089.7	-1,426.3	-1,141.0	-1,123.9	-873.4	-1,169.1
<b>Process and Frac</b>										
Pentanes Plus	318.6	69.6	130.5	178.4	500.5	1,455.2	183.6	1,703.5	2,901.4	2,694.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,632.9	5,320.4	4,404.7	3,547.3	6,766.0	7,819.5	4,715.6	3,216.2	2,982.1	3,275.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001676

Facility Name MIDWEST LEDUC-WOODBEND

Facility Lic # 22597

Facility Operator A637 NEP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	82,069.6	80,730.2	95,443.2	64,368.5	59,888.6	56,771.8	75,565.1	151,808.0	137,606.1	194,875.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	76,421.0	77,522.5	95,086.4	59,871.3	54,748.8	55,449.6	73,111.6	142,921.5	137,952.3	192,829.2
Injection Facility	2,199.6	2,518.7	3,042.1	1,809.4	1,524.3	1,152.2	1,100.3	1,458.8	1,445.5	1,937.8
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	153.1	228.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	24.4	36.3	37.8	77.8	98.1	127.1	248.2	492.8
Fuel	3,109.0	2,867.4	2,500.0	1,986.4	2,089.9	2,106.5	1,945.7	1,724.8	1,286.5	2,015.7
Flared	0.0	315.1	379.4	215.5	423.6	262.9	348.7	246.8	213.9	535.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	186.9	-2,722.0	-5,589.1	449.6	1,064.2	-2,277.2	-1,039.3	5,329.0	-3,540.3	-2,935.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	118.5	175.9	183.5	378.0	477.4	618.2	1,201.0	2,384.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001746

Facility Name SPECTRA POUCE COUPE 5-23 GAS PLANT

Facility Lic # 16614

Facility Operator A1KN NORTHRIVERMID

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	432,518.8	357,373.7	285,670.6	260,982.8	287,421.5	291,902.2	270,696.2	247,804.2	299,033.5	220,550.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,399.2	3,593.5	2,979.5	2,660.2	3,108.4	2,837.5	2,525.4	2,141.5	1,997.6	1,173.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	4,698.1	3,642.7	3,120.4	2,668.8	2,415.2	2,197.0	1,855.6	1,652.6	1,484.5	971.8
Meter Station	406,701.9	338,538.8	269,038.8	249,200.9	275,957.9	281,059.2	259,510.5	239,970.4	290,767.8	204,446.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	7,986.9
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,415.9	2,165.4	1,951.7	982.6	1,166.3	939.2	1,192.3	1,493.1	1,695.5	1,228.6
Fuel	8,805.7	8,616.9	8,189.5	7,923.4	7,529.7	7,100.6	7,030.8	6,029.0	6,475.5	5,717.3
Flared	87.8	90.6	20.7	20.1	11.8	47.4	131.6	106.9	91.2	39.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,410.2	725.8	370.0	-2,473.2	-2,767.8	-2,278.7	-1,550.3	-3,589.3	-3,478.6	-986.8
<b>Process and Frac</b>										
Pentanes Plus	4,823.5	3,845.1	3,579.0	571.6	317.5	190.4	231.4	272.3	224.2	212.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,591.6	6,327.1	5,547.6	3,926.1	5,053.2	4,112.5	5,213.0	6,521.9	7,425.9	5,335.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001775

Facility Name West Culp 5-34-78-25w5

Facility Lic # 16187

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	55,472.1	48,208.9	56,970.8	42,257.9	35,082.2	77,427.2	54,742.1	53,406.3	43,965.4	54,101.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,586.6	910.5	745.2	897.6	1,050.8	986.4	817.4	729.8	559.0	438.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,066.9	972.8	1,487.7	1,228.2	760.4	1,084.5	810.5	677.6	528.5	583.5
Meter Station	47,931.8	40,413.5	48,315.5	34,176.1	28,133.4	68,353.4	47,822.9	47,726.4	38,907.0	48,242.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	521.4	504.0	432.9	433.6	444.1	1,082.7	915.1	858.6	725.8	898.6
Fuel	6,639.1	5,972.6	7,231.2	6,605.6	5,293.1	4,415.5	3,877.3	3,991.7	4,004.0	4,614.8
Flared	125.3	41.0	11.7	32.7	26.9	22.7	64.0	22.5	16.6	4.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,399.0	-605.5	-1,253.4	-1,115.9	-626.5	1,482.0	434.9	-600.3	-775.5	-680.7
<b>Process and Frac</b>										
Pentanes Plus	2,118.6	1,663.3	1,639.4	1,624.1	1,522.8	2,132.6	2,173.4	1,902.3	1,455.3	1,917.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	406.0	757.6	452.5	472.4	603.1	2,988.1	2,176.9	2,169.5	1,957.9	2,317.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001878

Facility Name APACHE ZAMA

Facility Lic # 18370

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	349,176.5	263,411.0	169,636.3	134,330.4	114,390.9	100,742.1	71,510.1	55,684.7	41,231.4	33,948.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	8,961.4	11,376.8	9,868.4	11,311.5	10,936.9	9,644.5	11,021.9	8,581.3	7,175.5	6,728.4
Gas Gathering	10,637.6	8,813.0	6,269.0	4,173.9	4,559.7	5,169.0	5,626.7	2,262.5	1,290.9	180.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	23,092.7	18,012.4	10,133.4	7,916.7	6,858.6	5,335.5	3,597.7	2,556.8	1,878.8	1,195.4
Meter Station	281,089.5	204,362.2	125,187.2	90,332.8	73,042.7	65,714.6	46,328.1	38,794.9	26,622.2	20,129.4
Other	169.6	278.2	304.6	312.8	241.9	212.3	181.7	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	5.3	28.8	63.1	0.0	0.0	0.0	0.0
Other products	2,038.3	1,913.6	605.9	558.7	583.4	485.6	268.9	188.6	145.4	126.8
Fuel	19,850.6	23,208.4	12,308.1	13,018.7	12,875.0	10,514.0	5,229.3	4,823.0	4,857.1	4,418.6
Flared	334.2	106.8	85.0	14.8	40.6	101.0	260.8	271.6	78.3	215.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Diff and Other	3,002.6	-4,660.4	4,874.7	6,685.2	5,223.3	3,502.5	-1,005.1	-1,794.0	-816.8	953.4
<b>Process and Frac</b>										
Pentanes Plus	6,596.0	5,763.8	1,926.1	1,555.7	1,635.1	1,489.8	1,032.8	736.5	559.5	467.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,886.4	3,107.5	884.8	1,010.2	1,049.5	756.0	228.7	144.7	117.5	121.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001895

Facility Name FOURTH CREEK GAS PLANT

Facility Lic # 16866

Facility Operator A1KN NORTHRIVERMID

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	460,639.2	448,477.3	390,762.0	316,804.9	357,353.0	335,176.0	389,459.1	335,015.7	301,378.2	318,818.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	110.5	1,396.9	2,400.8	1,841.4	2,824.1	4,562.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,624.9	3,136.5	2,602.5	2,008.4	1,655.5	1,918.8	1,693.3	1,008.9	699.1	920.8
Meter Station	442,693.2	427,748.6	371,220.4	301,213.9	340,510.0	319,370.8	375,662.8	318,080.2	281,241.0	296,601.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,819.6	4,191.3	4,045.9	3,163.8	3,706.6	3,735.5	4,549.0	4,015.1	4,170.4	4,571.3
Fuel	8,816.8	8,748.8	7,869.6	7,254.2	7,405.9	6,835.8	6,807.9	6,228.3	6,415.4	6,313.9
Flared	258.3	218.3	0.0	130.8	118.9	130.7	44.0	59.1	43.4	7.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,426.4	4,433.8	5,018.3	3,033.8	3,845.6	1,787.5	-1,698.7	3,782.7	5,984.8	5,841.1
<b>Process and Frac</b>										
Pentanes Plus	2,702.4	3,595.0	3,389.5	2,308.4	2,952.9	3,014.0	3,112.5	2,342.2	2,424.0	2,991.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,195.6	14,956.7	14,517.5	11,731.2	13,695.3	13,596.5	16,833.3	15,390.4	15,778.9	16,903.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001964

Facility Name PUSKWASKAU 3-26-74-1w6

Facility Lic # 15441

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	32,734.4	27,205.8	23,407.2	20,550.4	19,173.7	18,992.8	15,717.2	12,545.3	11,201.2	1,573.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	517.0	539.3	655.5	519.5	500.9	350.1	437.6	252.2	88.0	15.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,303.6	2,345.4	359.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	136.1	106.2	85.6	70.2	91.6	125.0	98.8	57.9	44.7	4.5
Meter Station	28,863.6	22,880.6	19,438.9	16,840.3	15,824.8	15,861.7	12,760.3	9,340.3	7,960.8	1,132.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	261.5	238.2	193.6	155.6	141.4	115.1	131.0	80.1	79.4	13.2
Fuel	3,686.2	3,399.8	3,339.4	3,161.8	3,101.1	3,011.2	3,081.6	1,603.1	695.1	114.6
Flared	1.2	19.8	157.1	67.7	0.1	0.0	0.0	3.4	6.5	0.8
Vented	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-731.2	21.9	-462.9	-264.8	-486.2	-470.3	-792.1	-95.3	-18.7	-67.2
<b>Process and Frac</b>										
Pentanes Plus	1,270.4	1,157.2	941.0	756.3	687.2	559.0	635.5	389.0	384.2	63.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001990

Facility Name NORMANDVILLE N 3-36-79-23w5

Facility Lic # 16365

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	52,007.6	55,186.8	52,232.6	47,645.0	54,769.2	46,981.0	35,277.1	36,901.7	36,070.9	34,765.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	991.3	971.6	1,098.9	1,310.9	1,899.6	1,767.1	1,672.6	1,918.0	1,529.4	1,585.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	109.1	113.8	193.1	225.7	306.7	273.6	233.6	264.6	229.7	262.5
Meter Station	47,050.1	49,455.6	46,407.7	41,789.7	46,759.2	39,368.3	30,020.7	31,802.3	31,065.1	29,992.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	109.1	113.8	178.4	225.7	306.7	247.2	233.6	264.6	229.7	262.5
Other products	570.6	611.6	551.3	372.5	330.8	331.4	271.3	332.9	247.1	225.2
Fuel	3,489.7	3,521.5	3,804.9	3,605.6	3,759.6	3,367.9	2,637.7	2,631.3	2,563.9	2,472.8
Flared	4.2	1.2	39.3	194.7	132.8	15.6	1.0	79.5	0.0	5.3
Vented	2.7	14.6	54.8	67.7	0.0	0.0	0.0	1.0	1.4	1.7
Diff and Other	-319.2	383.1	-95.8	-147.5	1,273.8	1,609.9	206.6	-392.5	204.6	-42.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,572.6	2,747.3	2,476.2	1,675.5	1,476.7	1,487.4	1,221.0	1,488.2	1,100.2	1,005.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088446

Facility Name Leland Sweetening 14-23-58-26w5

Facility Lic # 32898

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	538,637.0	372,879.0	351,908.7	308,338.1	174,673.9	123,136.5	41,660.9			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	63,781.0	47,125.0	43,248.5	33,848.8	11,800.4	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	459,128.0	313,833.9	298,264.3	268,589.0	159,263.3	118,369.9	40,395.5			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	242.3	73.7	44.7	92.1	19.6	0.0	0.0			
Other products	86.9	168.7	75.9	58.9	182.6	221.6	2.5			
Fuel	12,152.1	9,148.5	8,607.0	8,378.7	5,815.9	3,440.8	756.8			
Flared	297.3	180.5	225.8	120.1	38.1	175.1	1.7			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	2,949.4	2,348.7	1,442.5	-2,749.5	-2,446.0	929.1	504.4			
<b>Process and Frac</b>										
Pentanes Plus	422.8	819.6	369.6	286.0	887.8	1,077.4	12.1			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0126524

Facility Name LOOKOUT BUTTE 04-13

Facility Lic # 33

Facility Operator A5TC QUESTFIRE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	
Alberta Facilities					59,622.9	56,724.9	55,623.8	54,360.4	48,401.7	47,813.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					59,622.9	56,724.9	55,623.8	54,360.4	48,401.7	47,813.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0130964

Facility Name Kaybob 15-07 Gas Plant

Facility Lic # 23620

Facility Operator A6HJ

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						155,452.5	377,633.6	494,042.5	463,959.0	518,032.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						15,243.8	39,072.2	27,023.6	29,128.9	27,502.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						131,111.0	312,253.0	435,044.0	405,694.0	447,298.9
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						44.6	16.1	6.8	15.0	16.8
Other products						8,173.8	22,382.1	32,097.8	28,730.7	37,463.9
Fuel						2,958.0	6,628.9	6,599.2	5,952.0	6,431.6
Flared						461.4	1,476.5	1,526.9	1,230.6	963.7
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-2,540.1	-4,195.2	-8,255.8	-6,792.2	-1,645.4
<b>Process and Frac</b>										
Pentanes Plus						26,046.1	80,312.3	122,023.4	108,358.4	123,343.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						11,760.4	23,735.7	28,127.6	25,190.6	47,523.6
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0135330

Facility Name Exshaw 03-10-077-07w6 Gas Plant

Facility Lic # 47427

Facility Operator A2DM EXSHAW OIL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						18,956.0	286,902.0	302,032.0	373,581.3	558,159.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	27.8	7,256.2	6,897.3	19,708.3
Gas Gathering						0.0	0.0	0.0	0.0	854.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						737.0	10,186.5	12,369.6	12,263.7	19,331.6
Meter Station						15,066.9	242,668.2	258,715.4	326,686.2	473,935.3
Other						0.0	0.0	0.0	6.6	597.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	396.3	503.5	2,846.8
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						277.0	7,403.5	7,554.7	10,104.7	15,587.4
Fuel						1,862.4	19,217.2	19,253.7	19,579.4	28,204.9
Flared						760.1	1,628.3	402.1	1,047.2	1,168.1
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						252.6	5,770.5	-3,916.0	-3,507.3	-4,074.3
<b>Process and Frac</b>										
Pentanes Plus						362.2	8,034.7	7,795.1	10,243.8	14,982.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						824.7	24,040.4	24,713.8	32,768.2	50,799.1
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001114

Facility Name ALTAGAS BANTRY

Facility Lic # 2187

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	70,695.6	104,761.3	155,938.9	147,347.8	157,836.1	128,055.9	139,383.9	143,766.3	140,938.4	131,990.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	344.3	5,734.2	3,368.6	2,365.1	1,909.0	1,703.9	2,032.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	6,943.8	9,530.8	8,814.8	9,425.9	9,450.9	8,051.8	7,736.1	8,504.5	8,581.4	8,394.9
Meter Station	54,779.7	87,077.2	135,376.4	127,924.2	132,437.9	109,828.6	122,221.3	121,875.8	123,298.2	111,084.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	83.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	14.8	324.9	1,462.0	1,654.2	3,993.6	1,092.7	856.5	742.3	1,209.5	2,359.5
<b>Shrinkage</b>										
Acid Gas	303.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,589.9	2,375.3	3,131.6	3,726.3	3,345.7	2,700.1	2,705.9	2,790.1	3,098.1	2,894.0
Fuel	5,219.7	4,703.2	5,392.0	4,736.8	4,930.2	4,979.8	5,417.7	6,344.4	6,322.2	5,691.2
Flared	665.6	458.3	286.6	279.0	294.0	425.4	280.6	205.6	179.3	474.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,095.2	291.6	1,475.5	-742.9	-2,350.4	-2,391.1	-2,199.3	1,394.6	-3,454.2	-940.2
<b>Process and Frac</b>										
Pentanes Plus	4,161.3	5,987.5	7,987.5	10,190.2	9,544.4	5,680.5	7,419.7	7,662.5	8,213.6	7,838.6
Propane	595.0	1,070.4	1,678.8	2,230.2	1,574.7	1,243.0	1,034.4	1,117.9	1,241.2	1,262.2
Butanes	2,400.7	3,649.9	4,417.9	4,381.9	4,085.0	4,246.5	3,792.9	3,896.5	4,471.0	3,914.1
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	50.2	0.0	0.0	0.0	0.0	964.5	58.9	0.0	0.0	0.0
Sulphur	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001117

Facility Name DEVON MARTEN HILLS

Facility Lic # 15388

Facility Operator 0Z5F SEQUOIA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	73,716.7	70,393.3	58,796.0	49,075.3	43,356.9	39,338.9	31,353.9	26,793.0	30,911.3	8,055.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,051.8	62,280.7	51,706.7	43,427.7	38,315.3	33,121.1	26,755.7	23,573.4	25,282.6	6,035.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	443.5	389.1	362.9	358.8	428.4	358.7	185.5	105.1	224.9	27.1
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	7,074.7	6,538.7	6,271.6	5,205.1	4,946.7	3,939.7	4,099.8	4,165.0	4,922.4	1,116.1
Flared	0.0	0.0	1.6	5.0	36.6	0.0	21.0	105.3	22.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,146.7	1,184.8	453.2	78.7	-370.1	1,919.4	291.9	-1,155.8	458.6	876.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001132

Facility Name MARTEN HILLS 12-18-076-25W4

Facility Lic # 15795

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	236,684.4	193,125.4	159,243.4	134,832.8	130,878.4	145,207.9	142,305.5	141,951.2	125,995.5	117,299.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	274.8	108.0	1,564.9	365.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	207,465.8	167,252.9	131,674.3	115,700.8	118,371.3	130,424.2	128,762.4	127,577.7	114,195.5	105,017.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	907.1	245.8	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	22,101.4	20,308.7	19,171.8	14,060.7	12,940.2	15,008.1	15,415.9	14,386.7	11,618.0	11,535.4
Flared	1,531.1	769.4	79.2	51.5	277.8	3.2	12.9	3.5	2.5	0.7
Vented	9.8	7.3	2.2	8.7	2.2	5.1	12.0	0.9	5.1	2.2
Diff and Other	5,301.5	4,679.1	5,843.9	4,400.3	-713.1	-232.7	-1,897.7	-17.6	174.4	743.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001191

Facility Name VISTA MIDSTREAM TURIN

Facility Lic # 911

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	321,334.8	310,807.9	279,455.0	286,033.3	283,231.4	299,284.3	254,814.0	197,236.8	182,998.4	153,131.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	957.6	493.2	460.4	519.0	420.0	530.5	373.2	95.8	0.0	0.0
Gas Gathering	3,519.4	3,681.1	2,475.3	1,856.5	1,915.4	1,708.9	359.4	37.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	19,365.9	17,069.5	15,934.9	17,600.6	18,561.1	20,114.7	18,321.6	15,504.8	15,121.1	13,338.0
Meter Station	284,700.9	273,683.7	239,537.5	241,370.8	237,045.8	244,143.7	207,508.5	163,698.3	150,972.9	126,264.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	82.0	277.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,340.3	3,150.8	3,582.5	5,255.4	5,558.0	5,814.2	5,233.2	3,563.1	3,461.6	2,997.3
Fuel	18,869.8	15,818.5	12,709.1	12,791.3	14,589.3	15,239.7	13,811.0	12,791.5	11,434.8	10,671.0
Flared	283.5	116.5	353.1	393.9	449.9	407.7	177.5	128.8	162.2	206.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other	-9,784.6	-3,483.2	4,402.2	6,245.8	4,691.9	11,324.9	9,029.6	1,417.5	1,845.8	-346.1
<b>Process and Frac</b>										
Pentanes Plus	2,032.3	1,159.7	721.6	1,214.9	925.1	957.4	956.6	830.3	626.6	900.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,550.8	12,489.6	14,722.7	21,073.9	22,170.3	23,412.7	21,040.2	14,391.3	14,033.0	12,023.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001243

Facility Name HOTCHKISS 2-35-94-2w6

Facility Lic # 17608

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	47,683.9	44,603.1	38,700.7	35,182.1	36,240.2	30,665.8	27,343.8	28,278.6	22,880.1	342.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,256.7	36,744.4	33,026.1	29,288.8	30,448.9	25,590.7	22,481.3	22,890.1	17,643.5	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,654.3	1,779.4	1,274.0	1,947.7	1,731.5	1,509.3	1,298.1	1,283.5	1,181.1	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,974.9	4,699.8	4,033.9	4,745.9	4,083.8	3,898.1	4,102.6	3,936.0	3,552.2	342.8
Flared	117.1	327.6	193.0	0.0	0.0	0.0	0.2	8.9	4.3	0.0
Vented	0.0	3.4	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,319.1	1,048.5	169.5	-800.3	-24.0	-332.3	-538.4	160.1	499.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001305

Facility Name GENESIS BAPTISTE

Facility Lic # 14733

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	16,130.4	9,575.1	7,718.2	382.7						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	14,017.0	8,154.6	6,071.1	274.5						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	223.8	189.6	175.3	17.9						
Other products	0.0	0.0	0.0	0.0						
Fuel	1,831.0	1,300.5	1,247.8	66.5						
Flared	69.3	0.0	108.1	8.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-10.7	-69.6	115.9	15.8						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001319

Facility Name D Energy Abee 1-32-61-22W4

Facility Lic # 13717

Facility Operator A68P

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	18,040.9	14,401.5	12,938.7	12,076.9	12,850.0	11,140.8	9,113.7	3,189.8	8,028.0	1,306.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,070.3	12,153.5	11,278.0	11,092.8	11,781.5	9,701.6	7,932.1	2,671.8	6,642.4	1,028.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8.3	7.0	6.5	5.0	3.4	4.0	4.0	1.5	3.9	1.2
Fuel	1,825.0	1,646.1	1,565.7	1,416.5	1,238.0	1,466.5	1,344.4	519.2	1,306.9	224.7
Flared	27.0	19.2	17.3	10.8	12.0	5.4	6.5	4.1	7.6	0.5
Vented	0.0	0.0	0.0	0.0	102.9	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,110.3	575.7	71.2	-448.2	-287.8	-36.7	-173.3	-6.8	67.2	51.0
<b>Process and Frac</b>										
Pentanes Plus	40.5	34.2	31.5	24.0	16.7	19.5	19.5	7.3	18.6	5.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001411

Facility Name PARAMOUNT SALESKI

Facility Lic # 17086

Facility Operator 0Z5F

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001441

Facility Name PANCDN ALDERSON

Facility Lic # 1970

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	22,178.9	18,175.7	10,411.7	9,975.3	13,194.6	18,323.7	14,649.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	1,108.0	952.2	936.8	1,127.1	1,444.1	1,754.0	461.5			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	497.5			
Gas Plant	17,966.2	13,864.6	6,914.7	5,930.8	9,478.8	14,286.2	12,193.4			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	648.2	597.5	524.2	349.4	372.8	469.2	330.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	2,345.8	2,311.2	1,805.8	2,130.3	1,841.9	1,784.4	1,149.6			
Flared	87.4	450.2	230.2	437.7	57.0	29.9	17.8			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	23.3	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001451

Facility Name CORKER LIEGE

Facility Lic # 17377

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities	22,931.9	21,664.9	20,803.9	1,523.6						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	17,486.7	16,467.2	16,463.5	1,014.8						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	505.0	542.2	460.6	7.4						
Other products	0.0	0.0	0.0	0.0						
Fuel	3,739.0	3,336.1	3,304.3	421.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	284.7	0.0						
Diff and Other	1,201.2	1,319.4	290.8	80.4						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001655

Facility Name AEC HOOLE

Facility Lic # 16504

Facility Operator A74Y

TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	104,168.6	107,703.7	81,899.2							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	98,520.5	100,759.7	74,499.2							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	137.0	106.0	107.0							
Other products	0.0	0.0	0.0							
Fuel	5,541.3	5,746.9	5,449.4							
Flared	38.1	0.5	0.6							
Vented	2.1	14.3	10.5							
Diff and Other	-70.4	1,076.3	1,832.5							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001682

Facility Name SALESKI 5-8

Facility Lic # 17318

Facility Operator 0Z5F SEQUOIA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	78,574.9	70,133.7	67,592.0	64,629.3	58,359.9	60,056.7	57,973.5	55,827.5	55,147.3	10,958.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	62,057.5	57,018.9	55,629.7	51,854.8	46,549.6	47,857.6	46,907.3	44,927.2	43,205.6	8,066.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	4,122.2	4,495.1	4,178.8	3,738.7	3,717.2	3,701.8	3,878.3	3,833.1	3,602.1	715.2
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	7,105.9	6,505.7	6,311.9	6,580.8	6,562.5	6,305.8	6,373.2	6,377.2	6,196.8	1,408.5
Flared	439.1	81.1	71.0	212.9	199.7	160.9	128.9	150.0	142.8	30.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Diff and Other	4,850.2	2,032.9	1,400.6	2,242.1	1,330.9	2,030.6	685.8	540.0	1,999.8	738.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001684

Facility Name APACHE PROVOST

Facility Lic # 7087

Facility Operator A7WF BATTLE RIVER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,158.5	20,137.0	15,331.0	15,127.9	12,445.5	8,031.8	6,653.3	5,438.3	3,931.2	4,614.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	503.8	336.7	264.8	274.0	103.0	412.6	308.9	842.4	728.9	218.3
Gas Gathering	15,228.6	14,409.1	10,267.9	11,802.3	9,187.3	5,142.4	4,191.3	3,549.8	2,266.0	3,467.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	819.9	1,017.4	1,227.1	1,379.9	1,046.2	828.1	674.5	556.6	666.0	467.2
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,956.8	2,523.1	2,061.2	1,997.8	2,047.6	2,366.9	1,782.8	630.0	395.2	666.9
Flared	13.4	0.3	2.3	0.5	1.6	38.3	341.4	129.4	30.9	7.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,636.0	1,850.4	1,507.7	-326.6	59.8	-756.5	-645.6	-269.9	-155.8	-212.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001685

Facility Name HUSKY CADOTTE 10-34

Facility Lic # 17114

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities	4,746.1									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	2,860.6									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	354.4									
Other products	0.0									
Fuel	1,426.5									
Flared	0.0									
Vented	0.0									
Diff and Other	104.6									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001742

Facility Name ANG ET AL PEMBINA 11-17

Facility Lic # 11250

Facility Operator 0XZ4 BONTERRA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN									
Alberta Facilities	3,833.0					33,312.0	24,715.5			
Non-Alberta Facilities	0.0					0.0	0.0			
<b>Dispositions</b>										
Battery	0.0					0.0	0.0			
Gas Gathering	0.0					29,437.7	21,234.7			
Gas Plant	0.0					0.0	0.0			
Injection Facility	0.0					0.0	0.0			
Meter Station	2,802.7					0.0	0.0			
Other	0.0					0.0	0.0			
AB Commercial	0.0					0.0	0.0			
AB Industrial	0.0					0.0	0.0			
AB Residential	0.0					0.0	0.0			
AB Elec.Gen.	0.0					0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0					0.0	0.0			
Other products	196.2					865.3	679.9			
Fuel	716.4					1,595.4	1,277.2			
Flared	0.0					0.0	18.9			
Vented	0.0					0.0	0.0			
Diff and Other	117.7					1,413.6	1,504.8			
<b>Process and Frac</b>										
Pentanes Plus	0.0					0.0	0.1			
Propane	0.0					0.0	0.0			
Butanes	0.0					0.0	0.0			
Ethane	0.0					0.0	0.0			
NGL	831.9					3,691.1	2,889.8			
Sulphur	0.0					0.0	0.0			
Sulp Cls Inv	0.0					0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001784

Facility Name MONOLITH RED WILLOW 7-26

Facility Lic # 25353

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	15,032.7	8,306.4	9,577.5	9,549.8	7,603.4	1,129.7				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	12,322.5	6,669.0	7,847.8	7,940.4	6,267.0	1,030.9				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	503.3	284.2	311.5	274.5	205.6	17.6				
Other products	0.0	13.3	42.5	21.0	15.0	2.1				
Fuel	2,165.8	1,261.5	1,025.4	1,140.2	914.6	107.6				
Flared	0.0	0.0	0.6	0.2	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	41.1	78.4	349.7	173.5	201.2	-28.5				
<b>Process and Frac</b>										
Pentanes Plus	0.0	64.8	206.8	102.3	72.1	10.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001785

Facility Name AEC OIL & GAS MARTAIN HILLS

Facility Lic # 15974

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	215,761.6	179,078.9	122,329.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	205,191.3	171,140.7	116,435.3							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	9,101.9	7,824.6	6,177.1							
Flared	94.1	5.4	17.2							
Vented	30.6	63.7	62.4							
Diff and Other	1,343.7	44.5	-363.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001793

Facility Name BIRCHCLIFF RYCROFT 07-02

Facility Lic # 26071

Facility Operator A12R BIR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	27,069.9	21,818.7	6,682.1							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	604.0	357.0	121.7							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	1,026.8	1,074.5	323.4							
Meter Station	22,102.2	14,988.9	4,241.3							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	246.9	179.9	42.1							
Fuel	6,106.0	6,578.0	2,518.1							
Flared	88.9	17.5	5.7							
Vented	0.9	0.0	0.0							
Diff and Other	-3,105.8	-1,377.1	-570.2							
<b>Process and Frac</b>										
Pentanes Plus	1,200.3	874.8	204.8							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001838

Facility Name MBOG RED EARTH 2-23-88-8W5 GAS PLANT

Facility Lic # 26475

Facility Operator 0YK4 SURGE ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	8,995.9	7,326.9	9,681.4	15,207.0	27,379.9	24,583.8	21,945.9	15,387.1	6,991.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	2,274.7	220.2	1,149.4	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	2,392.6	3,376.9	4,135.0	9,397.7	21,203.7	17,432.5	14,873.4	10,620.4	5,019.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	122.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	228.2	139.6	0.0	74.3	103.4	98.5	89.3	82.6	0.0	
Other products	354.0	522.4	1,045.6	1,922.2	3,516.5	3,380.3	2,995.4	2,113.4	914.9	
Fuel	3,357.3	2,881.4	3,229.3	2,790.4	2,772.8	3,424.6	3,685.7	2,596.9	799.6	
Flared	50.0	153.7	65.8	328.7	136.0	70.3	44.9	9.8	83.8	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	217.0	32.7	56.3	693.7	-352.5	177.6	257.2	-36.0	173.8	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.6	1.1	0.8	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,428.2	2,041.0	4,082.2	7,560.9	13,975.4	13,334.7	11,870.7	8,333.2	3,603.4	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001855

Facility Name SEAL 09-15-084-14W5 GAS PLANT

Facility Lic # 16981

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	125,193.2	132,093.8	134,376.4	151,312.6	141,103.5	134,239.3	89,509.6	72,005.0	66,208.7	72,096.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	843.2	933.2	462.4	447.6	192.9	116.4	135.0	78.9	125.2	77.6
Gas Gathering	569.2	1,099.7	1,238.3	253.1	183.4	169.4	103.6	0.0	0.0	16.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	104,369.3	107,485.1	107,998.5	121,614.6	108,885.9	105,387.2	67,260.3	57,668.8	51,791.9	57,886.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	10,043.0	10,880.8	11,478.1	12,382.3	12,613.4	11,916.8	8,376.4	8,045.4	7,581.8	8,904.1
Other products	0.0	0.0	444.4	606.0	736.8	520.7	178.8	528.9	717.2	1,050.7
Fuel	6,951.5	6,924.3	7,362.8	9,653.2	6,595.5	6,588.1	5,648.0	5,073.3	5,402.4	5,608.8
Flared	3.8	4.2	82.1	181.5	103.4	18.9	103.0	194.6	21.2	28.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0
Diff and Other	2,413.2	4,766.5	5,309.8	6,174.3	11,792.2	9,521.8	7,704.5	397.1	569.0	-1,477.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	5.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	2,053.9	2,782.2	3,389.3	2,427.4	823.9	2,434.2	3,277.7	4,843.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001897

Facility Name GOODFISH 3-32-91-8w5

Facility Lic # 17498

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	132,966.5	121,333.2	106,335.9	81,031.6	66,622.6	61,681.5	62,705.6	59,124.9	59,258.9	56,031.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	91.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	115,338.9	104,806.5	90,945.8	68,702.6	56,565.5	51,564.1	52,890.6	49,624.8	49,372.4	46,576.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,341.1	3,247.3	2,998.2	2,039.8	1,809.6	1,590.2	1,536.8	1,425.2	1,365.4	1,380.1
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
Fuel	13,105.1	12,987.4	12,225.8	9,846.1	7,849.1	7,829.5	7,873.4	7,866.8	8,004.3	7,570.2
Flared	98.3	78.7	47.7	55.3	54.2	95.8	98.4	81.7	44.8	18.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,083.1	122.1	118.4	387.8	344.2	601.9	306.4	126.4	472.0	484.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001899

Facility Name TARRAGON HECTOR

Facility Lic # 2223

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	31,868.2	23,189.3	18,227.6	14,449.4	14,470.9	4,741.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	31,367.4	22,201.0	17,262.9	13,887.4	13,387.9	4,454.2				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	739.1	1,009.2	1,018.3	990.2	985.5	465.5				
Flared	2.1	4.8	12.7	0.9	0.7	0.1				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-240.4	-25.7	-66.3	-429.1	96.8	-178.7				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001973

Facility Name DEVON MUSKWA (TEEPEE CK)

Facility Lic # 17150

Facility Operator 0Z5F SEQUOIA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN						SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	15,519.2	22,481.5	20,440.6	18,052.4	19,814.5	16,019.9	1,373.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	11,031.2	18,319.5	16,423.4	15,061.5	14,893.7	10,637.4	511.1			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	1,172.8	592.6	385.0	368.7	656.3	543.0	65.3			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	3,601.2	4,031.9	3,132.3	2,849.8	4,058.7	4,545.6	811.4			
Flared	13.5	50.5	9.3	7.3	3.3	3.0	0.6			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-299.5	-513.0	490.6	-234.9	202.5	290.9	-15.3			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001974

Facility Name PEDIGREE

Facility Lic # 17769

Facility Operator A0A7

NUVISTA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN		SHUTIN		
Alberta Facilities	80,651.8	68,660.7	56,103.8	39,786.2	4,623.6					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	66,100.6	57,876.8	48,516.2	34,742.3	4,299.1					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	3,523.6	3,572.4	2,828.6	663.2	16.8					
Other products	38.5	27.5	26.7	15.0	0.1					
Fuel	5,688.8	5,020.5	4,756.7	3,856.7	663.5					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	5,300.3	2,163.5	-24.4	509.0	-355.9					
<b>Process and Frac</b>										
Pentanes Plus	187.4	133.8	130.3	72.7	0.4					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001995

Facility Name DEVON MONTAG

Facility Lic # 17057

Facility Operator A28R XGEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	3,110.9	960.0	371.4							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	2,920.4	697.7	322.8							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	221.0	184.3	33.8							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-30.5	78.0	14.8							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0106663

Facility Name BIRCHCLIFF POUCE COUPE 3-22-78-12

Facility Lic # 40702

Facility Operator A12R BIR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		231,712.0	587,406.7	799,940.5	1,123,263.1	1,432,272.1	1,755,341.9	1,810,504.9	2,085,993.5	2,701,251.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		2,790.0	4,488.4	4,593.3	4,078.1	2,486.2	911.0	1,008.9	2,659.2	6,336.7
Gas Gathering		0.0	0.0	0.0	0.0	2,226.4	4,559.2	5,572.8	5,035.1	7,662.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		1,446.2	3,522.0	3,943.1	4,192.0	6,569.0	7,527.3	7,314.8	7,972.0	10,684.2
Meter Station		218,728.6	564,243.8	773,041.3	1,069,897.5	1,373,765.2	1,687,107.0	1,739,845.9	1,996,920.1	2,573,716.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		926.6	1,574.9	2,640.0	5,417.0	11,271.8	13,853.0	11,689.3	16,745.2	32,235.9
Fuel		8,832.3	19,263.6	23,941.0	33,658.3	41,424.4	46,877.9	46,951.4	52,365.8	66,567.3
Flared		164.2	217.3	197.0	278.0	278.3	192.8	214.1	270.4	354.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-1,175.9	-5,903.3	-8,415.2	5,742.2	-5,749.2	-5,686.3	-2,092.3	4,025.7	3,694.1
<b>Process and Frac</b>										
Pentanes Plus		4,503.9	7,654.5	12,831.4	26,327.3	54,783.7	67,329.1	56,813.8	81,023.6	140,392.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,742.8
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0107835

Facility Name AAV Glacier 05-02-076-12W6 GP

Facility Lic # 40420

Facility Operator OTD9 AVN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		411,609.1	903,786.9	1,022,020.1	1,179,056.1	1,413,906.2	1,497,488.6	2,145,586.1	2,437,060.5	2,598,088.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		284.1	1,812.7	5,218.2	6,450.4	6,937.1	7,102.2	3,938.8	5,932.2	5,218.3
Gas Gathering		47,561.7	4,524.2	2,830.0	1,706.3	1,672.5	2,031.8	1,771.6	1,735.1	1,286.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	987.3	5,105.3	6,062.2	5,102.3	4,282.8	5,520.2	5,351.1	8,134.5
Meter Station		352,766.7	865,759.6	983,962.9	1,134,360.8	1,368,943.7	1,449,863.6	2,073,450.6	2,349,259.7	2,496,550.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	1,347.1	647.5	602.6	788.8	98.6
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	555.4	278.9	92.5	103.8	125.2	49.6	37.3	178.9
Other products		0.0	0.0	0.0	0.0	0.0	17.0	5,912.0	9,677.7	13,587.5
Fuel		12,078.7	26,418.5	24,547.4	30,213.5	29,804.9	32,856.4	48,783.4	60,720.0	70,584.8
Flared		1,425.4	3,835.7	120.6	18.0	12.9	475.2	5,696.5	4,587.6	2,494.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-2,507.5	-106.5	-43.2	152.4	-18.1	86.9	-139.2	-1,029.0	-44.9
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	78.1	26,884.8	42,954.4	60,043.7
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0117576

Facility Name POUCE COUPE

Facility Lic # 16760

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			34,314.1	149,037.1	109,146.9	106,212.9	97,988.5	83,509.6	101,307.1	78,697.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			134.6	329.3	997.9	1,397.4	930.4	928.0	528.8	745.7
Meter Station			32,507.9	143,166.1	104,739.6	100,992.8	90,345.9	76,632.5	94,954.6	72,466.8
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			248.5	945.5	250.3	261.4	162.4	62.1	90.8	4.0
Fuel			1,609.0	5,463.7	4,896.4	5,226.5	4,940.1	4,296.3	4,053.1	3,870.2
Flared			335.4	613.8	492.7	476.7	114.9	160.9	101.6	113.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-521.3	-1,481.3	-2,230.0	-2,141.9	1,494.8	1,429.8	1,578.2	1,497.0
<b>Process and Frac</b>										
Pentanes Plus			1,207.4	4,595.0	1,216.9	1,270.8	790.3	301.7	439.8	19.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0123090

Facility Name GORDONDALE GAS PLANT

Facility Lic # 43105

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				58,401.8	626,573.7	1,033,728.7	1,055,382.6	931,525.7	964,258.8	1,063,046.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	3,390.9	13,608.7	12,641.6	12,710.5	32,062.7	49,692.2
Gas Gathering				9,842.6	45,438.6	41,861.7	38,857.4	44,442.0	46,448.6	60,551.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				39,566.9	480,857.8	817,472.3	858,942.4	745,121.3	760,419.1	820,124.8
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	240.1	881.9	486.6	509.7	409.6	856.4
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3,011.2	64,714.8	107,802.2	100,724.6	96,029.4	97,991.1	103,398.1
Fuel				5,365.5	31,413.0	40,441.9	41,477.3	38,424.3	40,581.8	42,002.7
Flared				233.7	331.4	420.5	410.0	473.9	632.5	259.2
Vented				8.1	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				373.8	187.1	11,239.5	1,842.7	-6,185.4	-14,286.6	-13,838.1
<b>Process and Frac</b>										
Pentanes Plus				2,870.8	24,403.8	20,220.2	15,121.7	13,040.2	8,906.9	9,540.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				10,111.7	228,686.6	398,214.2	377,803.6	361,294.5	368,903.9	388,628.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134386

Facility Name STEEN RIVER 9-17 ACID GAS INJ PLANT

Facility Lic # 18650

Facility Operator A524 STRATEGIC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						21,690.8	51,247.1	39,336.4	56,568.9	41,014.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						1,862.5	7,601.4	8,117.0	8,937.6	8,840.5
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						902.2	2,720.0	2,406.1	3,448.5	3,131.3
Meter Station						15,723.1	34,250.9	23,813.4	38,969.1	25,334.8
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	397.6	476.9	502.2
Fuel						2,735.7	5,540.5	4,032.6	4,127.6	4,493.6
Flared						110.2	606.7	1,098.5	200.7	239.4
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						357.1	527.6	-528.8	408.5	-1,527.2
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	1,932.6	2,308.0	2,429.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134834

Facility Name BISTCHO LAKE 6-32 ACID GAS INJECTION

Facility Lic # 18660

Facility Operator A524 STRATEGIC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						12,826.2	6,661.3	1,120.7	20.5	8.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						1,275.5	418.1	64.7	0.0	0.0
Meter Station						8,470.2	3,970.3	473.9	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						27.2	14.9	0.0	0.0	0.0
Fuel						2,886.6	2,065.2	461.9	17.3	8.9
Flared						0.0	0.0	0.0	0.9	0.0
Vented						0.0	0.0	11.8	2.3	0.0
Diff and Other						166.7	192.8	108.4	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus						132.0	72.4	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0135009

Facility Name 06-01-077-21W5 Donnelly

Facility Lic # 15991

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						49,912.3	253,281.9	163,057.6	133,217.6	102,841.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	2,226.2
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						474.7	2,762.9	1,911.1	1,778.1	1,705.5
Meter Station						45,119.5	229,691.0	146,986.6	126,990.3	96,497.4
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	18.4	3.0	15.9	9.2
Other products						746.3	3,421.7	2,149.2	1,903.7	1,657.2
Fuel						2,107.1	12,566.7	8,680.0	715.4	708.3
Flared						286.6	246.5	272.8	194.6	150.8
Vented						2.0	4.0	6.2	5.5	5.9
Diff and Other						1,176.1	4,570.7	3,048.7	1,614.1	-118.6
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						3,240.4	15,067.6	9,645.4	8,468.2	7,273.1
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0150355

Facility Name KEYERA WAPITI GAS PLANT

Facility Lic # 47965

Facility Operator A0C0

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001002

Facility Name KEYERA NEVIS GAS PLANT 16-33-38-22W4

Facility Lic # 6601

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	794,033.8	690,218.4	627,153.0	520,410.4	467,395.8	407,290.7	338,067.5	261,334.0	233,867.6	174,474.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	715,170.2	614,161.9	549,472.6	453,894.6	404,179.6	344,802.8	275,368.1	208,322.7	182,237.0	130,082.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	15,003.4	13,264.9	11,524.9	9,233.3	9,461.3	8,302.4	7,912.8	5,796.3	4,930.5	3,259.8
Other products	23,173.1	22,007.7	18,381.7	15,618.2	15,537.1	13,918.9	16,668.8	12,264.3	10,604.0	8,605.2
Fuel	52,725.9	48,557.3	44,721.2	40,505.6	37,628.1	40,598.2	39,982.1	36,176.6	38,268.8	33,787.7
Flared	1,200.2	895.4	300.7	3,429.4	2,162.9	1,949.4	1,470.9	955.7	478.0	766.8
Vented	0.0	0.0	0.7	0.4	0.9	0.8	0.0	0.0	0.0	0.0
Diff and Other	-13,239.0	-8,668.8	2,751.2	-2,271.1	-1,574.1	-2,281.8	-3,335.2	-2,181.6	-2,650.7	-2,027.4
<b>Process and Frac</b>										
Pentanes Plus	39,597.2	36,206.7	31,719.2	38,011.2	43,042.3	35,209.9	55,084.3	42,143.6	32,315.9	23,919.2
Propane	131,698.9	97,803.5	56,531.3	72,251.0	110,981.9	122,805.0	128,389.3	68,755.1	48,937.7	54,804.8
Butanes	82,244.6	71,141.8	51,834.0	63,946.8	88,616.6	86,745.0	105,789.8	65,978.1	43,712.6	39,437.3
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.1	0.0	0.2	0.1	270.6	0.0	0.0	0.0	0.0	0.0
Sulphur	12,459.8	11,077.3	9,577.9	6,480.4	8,504.7	8,428.6	7,690.6	5,082.7	4,412.6	2,620.8
Sulp Cls Inv	651.4	568.7	736.8	596.6	675.0	627.3	784.9	707.9	531.2	737.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001004

Facility Name KEYERA HOMEULEN-RIMBEY 2-05-44-01W5

Facility Lic # 9527

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,252,330.3	2,230,184.2	2,473,087.6	3,113,643.8	3,156,822.0	3,476,339.7	3,421,754.0	3,039,984.8	2,828,743.9	2,437,098.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	37,270.6	31,767.8	18,376.2	15,264.0	12,908.2	1,251.2	689.2	735.2	893.4	831.9
Gas Gathering	19,036.7	17,262.4	13,692.6	14,564.8	10,701.5	22,686.5	18,606.1	10,436.6	7,966.7	9,602.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,871,157.3	1,784,007.1	2,035,045.4	2,641,634.9	2,692,086.7	3,030,234.7	2,934,863.2	2,404,310.4	2,252,200.6	1,909,039.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	6,332.3	6,031.1	7,247.5	7,463.2	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	48,530.7	47,519.1	48,353.6	42,681.9	44,597.5	42,681.4	43,605.9	49,157.5	46,682.6	42,317.8
Other products	182,076.5	223,749.2	242,295.6	287,861.9	298,479.0	285,089.6	341,227.5	462,907.7	419,694.3	360,667.3
Fuel	107,977.4	125,466.8	125,580.6	130,036.8	130,077.4	125,958.0	123,666.2	146,742.6	143,140.5	138,022.6
Flared	1,301.4	1,198.4	2,304.3	1,984.8	2,771.8	2,695.9	5,559.2	4,194.1	2,774.8	3,576.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-21,352.6	-6,817.7	-19,808.2	-27,848.5	-34,800.1	-34,257.6	-46,463.3	-38,499.3	-44,609.0	-26,960.1
<b>Process and Frac</b>										
Pentanes Plus	163,591.0	169,274.1	196,418.0	258,747.2	268,037.5	250,396.3	282,015.2	321,810.0	311,161.3	301,857.4
Propane	470,972.2	478,140.9	494,252.1	620,569.0	581,622.0	588,670.8	517,474.3	647,047.6	640,054.8	630,194.1
Butanes	304,756.9	289,672.7	301,239.4	363,890.3	359,586.4	373,906.8	337,094.0	386,235.7	373,086.1	381,059.2
Ethane	95,779.1	258,116.3	263,439.7	254,745.0	280,351.4	216,682.6	414,052.4	810,358.9	699,323.2	586,429.6
NGL	25,302.5	539.5	0.0	0.0	0.0	0.0	26,694.8	0.0	0.0	0.0
Sulphur	10,310.4	10,922.8	9,106.6	8,496.2	6,814.1	6,737.3	5,078.1	4,661.3	4,404.4	4,750.5
Sulp Cls Inv	154.0	175.0	253.0	187.9	238.6	250.3	214.4	154.8	189.4	162.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001020

Facility Name DEVON CARSTAIRS

Facility Lic # 4142

Facility Operator A5RX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
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**Receipts** SHUTIN SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001021

Facility Name GARRINGTON OLDS

Facility Lic # 4390

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	485,720.9	489,401.4	503,483.6	463,894.6	527,453.3	528,555.5	593,730.6	447,005.5	466,043.0	459,970.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	9,013.2	9,157.9	9,887.1	9,952.9	12,790.5	13,767.7	14,724.5	11,145.6	12,151.2	11,579.6
Gas Gathering	5,280.0	5,767.2	5,946.5	4,982.6	5,561.9	5,694.2	6,302.1	6,061.9	6,061.2	5,398.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	340,115.5	349,778.6	363,424.7	332,603.5	377,203.9	387,186.3	451,797.5	331,776.2	346,787.7	342,202.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	89,346.6	87,138.0	80,252.0	71,358.5	86,344.9	79,298.1	71,370.3	59,044.3	58,871.4	58,121.5
Other products	20,304.0	22,607.6	23,692.7	21,462.2	24,347.5	24,710.2	29,599.7	20,015.9	23,288.6	24,142.0
Fuel	25,878.6	23,396.3	23,378.9	24,767.3	25,396.4	25,605.2	27,463.3	25,770.2	26,701.5	26,752.0
Flared	215.6	103.9	129.1	934.8	108.0	190.1	285.8	411.1	116.2	128.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,432.6	-8,548.1	-3,227.4	-2,167.2	-4,299.8	-7,896.3	-7,812.6	-7,219.7	-7,934.8	-8,353.7
<b>Process and Frac</b>										
Pentanes Plus	46,207.2	48,239.7	49,154.4	43,340.9	54,361.1	50,036.7	49,757.7	37,795.9	41,014.8	39,839.3
Propane	44,033.8	37,793.1	36,459.7	33,310.9	40,241.2	41,220.5	49,225.6	31,489.6	41,601.7	46,382.6
Butanes	29,103.1	28,907.1	31,388.4	26,733.7	36,197.8	32,157.2	37,611.3	24,188.5	31,654.2	31,280.7
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	82,403.2	77,421.0	65,668.0	61,723.3	78,682.8	69,226.1	60,125.8	51,937.1	52,509.2	52,498.7
Sulp Cls Inv	768.8	1,223.1	791.0	812.0	737.0	692.3	881.4	1,052.6	953.3	675.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001028

Facility Name IMPERIAL REDWATER

Facility Lic # 13234

Facility Operator A7ND ACCEL HOLDINGS

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	34,487.5	40,646.4	42,461.8	39,436.2	36,369.6	39,833.8	32,582.4	28,366.0	32,372.9	25,317.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,290.3	1,325.9	851.2	854.3	596.3	746.4	1,584.9	1,564.5	2,344.5	2,005.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	180.8	233.5	257.5	248.0	198.7	164.4	107.3	0.0	0.0	0.0
Meter Station	19,913.9	25,096.4	27,637.8	23,251.4	21,276.6	24,724.9	16,765.1	12,705.3	19,629.4	15,013.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	2,050.2	2,163.4	2,701.0	3,019.7	2,566.4	2,046.8	1,708.7	1,296.0	1,130.3	1,207.7
Other products	3,329.9	2,583.1	2,426.3	2,493.3	2,451.3	2,552.7	2,644.0	2,291.8	1,933.4	1,729.8
Fuel	9,914.5	9,633.8	9,693.2	10,238.0	9,186.6	10,205.6	9,799.3	7,860.6	6,011.7	5,354.1
Flared	2.6	0.0	1.1	6.4	57.9	28.1	68.6	1,409.9	360.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,194.7	-389.7	-1,106.3	-674.9	35.8	-635.1	-95.5	1,237.9	963.4	5.9
<b>Process and Frac</b>										
Pentanes Plus	3,468.8	1,067.1	0.0	0.0	0.0	11.6	0.0	0.3	0.0	0.0
Propane	5,869.3	5,849.2	5,948.0	5,976.2	5,832.6	5,991.0	5,673.0	3,872.3	0.0	30.0
Butanes	4,363.8	3,304.6	3,458.7	3,712.5	3,700.5	3,940.2	4,712.7	3,590.7	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,638.7	7,831.6	7,009.6
Sulphur	781.0	687.7	723.9	728.1	591.9	516.4	441.1	438.6	379.1	491.3
Sulp Cls Inv	0.0	0.0	64.0	61.0	70.8	68.0	52.0	11.0	10.0	3.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001034

Facility Name SEMCAMS WEST WHITECOURT (WINDFALL)

Facility Lic # 13639

Facility Operator A1YD SEMCAMS ULC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	1,291,132.7	491,481.1	485,919.1	403,000.1	286,387.5	141,678.4	106.5	72.6	89.8	60.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	85,906.4	79,256.5	84,261.1	52,108.2	279.5	55.0	22.9	14.8	7.4	0.0
Gas Gathering	0.0	63,256.8	166,708.1	117,076.9	396.9	35.2	12.4	10.1	4.6	0.0
Gas Plant	0.0	67.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,044,441.7	323,428.6	228,704.3	221,300.5	276,109.7	136,370.4	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	85,158.6	8,009.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	23,123.6	9,545.4	9,281.0	6,100.4	5,587.2	2,863.5	0.0	0.0	0.0	0.0
Fuel	55,638.0	9,563.8	2,492.5	12,089.2	5,887.1	3,013.4	71.2	47.7	77.8	60.4
Flared	920.6	1,647.2	1,102.3	662.6	315.6	256.6	0.0	0.0	0.0	0.0
Vented	7.1	7.1	7.1	5.4	3.6	2.4	0.0	0.0	0.0	0.0
Diff and Other	-4,063.3	-3,301.0	-6,637.3	-6,343.1	-2,192.1	-918.1	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	39,554.1	8,565.8	10,252.1	2,379.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	64,745.6	33,486.3	31,115.0	24,807.0	24,066.7	12,167.3	0.0	0.0	0.0	0.0
Sulphur	85,021.4	8,446.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	185.6	5.2	5.2	5.2	5.2	5.2	5.2	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001037

Facility Name SHELL JUMPING POUND

Facility Lic # 3578

Facility Operator A2F0

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,281,092.3	1,523,780.9	1,323,575.9	1,303,586.3	1,208,193.6	1,178,657.5	1,151,747.2	992,980.8	957,901.7	965,124.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	33,424.1	36,102.2	35,162.6	37,711.9	34,781.3	32,690.7	26,742.9	32,442.4	32,135.9	40,162.4
Gas Gathering	4,609.5	2,737.6	1,890.9	991.2	892.2	678.3	289.2	416.5	428.7	49.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	944,548.6	1,122,027.9	981,102.6	940,719.3	863,858.6	838,190.9	810,503.4	682,633.1	653,258.4	644,816.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	167,171.2	207,585.9	185,151.2	182,456.2	166,391.2	170,080.0	183,557.4	167,218.6	160,800.3	162,617.2
Other products	64,423.1	76,186.8	65,411.5	75,457.6	71,076.6	69,329.1	70,493.0	55,399.0	56,031.8	57,532.0
Fuel	52,583.3	46,313.6	60,178.4	47,343.3	42,858.6	42,169.2	53,595.0	56,110.3	59,842.4	59,415.7
Flared	286.7	283.7	263.9	229.1	308.7	603.1	982.7	2,093.0	159.5	124.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	14,045.8	32,543.2	-5,585.2	18,677.7	28,026.4	24,916.2	5,583.6	-3,332.1	-4,755.3	407.1
<b>Process and Frac</b>										
Pentanes Plus	63,893.0	77,054.9	68,205.3	64,626.3	59,603.7	58,652.7	61,150.7	53,296.6	49,223.2	50,422.4
Propane	57,206.9	71,450.5	60,529.2	63,698.2	55,840.8	54,162.3	54,444.0	43,151.7	44,586.8	44,255.5
Butanes	39,974.6	49,614.2	43,906.8	44,552.4	41,571.4	39,714.8	40,811.7	33,588.4	33,398.3	35,521.3
Ethane	93,671.6	104,099.7	87,582.6	122,285.8	120,462.4	118,112.3	119,214.7	88,221.1	91,638.5	94,616.9
NGL	23.7	0.0	0.0	0.0	0.0	0.0	25.9	64.4	0.0	0.0
Sulphur	164,340.1	204,851.7	179,882.2	186,204.0	168,370.7	168,983.0	166,544.0	147,639.8	144,784.5	152,047.1
Sulp Cls Inv	756.3	706.7	593.5	944.4	527.4	465.0	428.5	744.7	2,353.1	970.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001045

Facility Name IMPERIAL BONNIE GLEN

Facility Lic # 10153

Facility Operator 0007

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities	0.0	0.0	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	0.0	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	0.0	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001047

Facility Name KEYERA MINNEHIK-BUCK LAKE 10-05

Facility Lic # 9931

Facility Operator A0C0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	515,467.9	484,585.9	376,373.0	548,617.0	768,652.3	1,060,964.5	772,257.8	494,406.1	491,827.9	289,698.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	407.4	0.0	0.0	0.0	0.0	15.4	10.0
Gas Gathering	5,592.7	6,153.7	7,567.0	4,987.9	4,091.3	4,010.2	3,738.2	4,155.5	5,024.5	3,562.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	467,488.7	420,898.5	319,143.0	472,517.6	671,605.8	942,013.9	668,315.5	427,666.6	430,038.2	229,975.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	2,532.5	1,584.3	1,700.1	1,353.1	1,332.8	1,432.9	1,317.2	1,243.1	1,470.6	1,444.6
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	2,284.3	1,965.5	1,093.6	904.5	3,497.0	2,958.8	185.9	563.9
<b>Shrinkage</b>										
Acid Gas	7,848.1	8,949.7	8,103.5	6,813.5	6,491.4	6,243.0	7,618.8	6,256.7	9,072.8	7,180.9
Other products	21,465.2	23,446.8	19,663.0	28,286.8	40,438.0	57,392.6	38,897.1	22,152.4	23,674.2	18,086.9
Fuel	34,345.9	30,946.9	24,526.5	30,036.1	28,249.3	28,257.3	29,484.2	26,478.9	21,260.8	22,198.1
Flared	750.4	756.3	788.8	1,079.9	697.4	913.1	996.9	1,329.9	1,185.6	1,009.4
Vented	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-24,556.6	-8,151.1	-7,403.2	1,169.2	14,652.7	19,797.0	18,392.9	2,164.2	-100.1	5,666.6
<b>Process and Frac</b>										
Pentanes Plus	19,723.5	20,266.6	15,282.8	14,708.4	21,139.2	52,648.9	25,452.8	21,169.9	17,093.7	12,784.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	71,513.3	78,088.8	67,065.3	102,779.5	146,182.6	186,703.1	134,999.4	72,732.1	81,247.4	62,011.1
Sulphur	2,648.5	2,882.8	2,795.4	3,360.1	3,023.0	3,272.9	5,567.5	3,845.7	4,521.2	3,874.1
Sulp Cls Inv	102.6	83.9	83.3	106.7	92.4	100.9	71.5	107.9	104.6	92.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001050

Facility Name WASCANA CROSSFIELD

Facility Lic # 3645

Facility Operator A6LC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	470,517.8	442,735.9	197,638.2	25,978.5	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	7,211.1	7,196.2	2,970.6	10.6	0.0					
Gas Gathering	4,357.5	3,719.4	1,422.8	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	180,264.3	151,969.3	38,981.2	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	114,815.2	118,029.6	102,529.1	25,893.8	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	100,662.6	96,794.3	28,074.7	0.0	0.0					
Other products	12,472.8	11,814.8	3,529.1	0.0	0.0					
Fuel	57,781.4	57,718.4	21,944.4	74.1	0.0					
Flared	1,413.3	969.3	210.3	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-8,460.4	-5,475.4	-2,024.0	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	24,246.2	22,157.2	6,545.6	0.0	0.0					
Propane	17,002.3	16,177.2	4,737.3	0.0	0.0					
Butanes	12,239.3	12,223.1	3,808.3	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	15.9	0.0	0.0					
Sulphur	88,321.6	84,902.9	24,801.8	0.0	0.0					
Sulp Cls Inv	6,464.5	57,213.8	46,262.1	33,661.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001051

Facility Name DEVON SAVANNA CREEK

Facility Lic # 287

Facility Operator 0K29 DEVON

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	439,125.9	384,844.4	385,327.5	139,441.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	339,038.8	294,320.7	293,451.9	104,626.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	410.2	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	76,619.4	72,190.3	72,901.3	27,548.8						
Other products	51.4	62.7	74.6	30.9						
Fuel	24,075.6	20,752.7	19,749.0	7,510.7						
Flared	743.2	1,193.1	1,249.7	659.9						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-1,402.5	-4,085.3	-2,099.0	-935.3						
<b>Process and Frac</b>										
Pentanes Plus	249.4	304.3	362.4	150.1						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	102,529.7	90,468.0	90,817.7	34,057.7						
Sulp Cls Inv	3,805.3	3,872.4	3,561.5	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001054

Facility Name D Energy Wildcat Hills 6-16-26-5W5

Facility Lic # 3653

Facility Operator A68P

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	749,084.8	695,053.6	660,614.0	687,620.5	556,781.6	557,929.5	651,816.3	847,998.3	857,574.4	740,571.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	12,031.3	11,009.4	11,964.8	12,650.6	12,465.4	13,485.7	12,435.1	12,249.1	13,902.5	12,943.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	4,655.7	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	631,774.9	583,174.7	549,162.1	574,986.8	457,280.6	455,076.3	540,720.5	700,876.3	715,271.2	611,261.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	62,444.9	64,451.9	62,182.3	63,667.2	49,383.0	48,865.5	63,304.8	86,712.9	91,899.3	81,535.6
Other products	2,912.4	2,878.5	2,639.3	2,692.9	2,182.1	2,182.2	2,246.1	2,302.2	2,338.9	2,009.3
Fuel	28,911.5	30,246.2	27,388.9	27,232.7	24,861.9	24,004.9	24,640.8	29,122.3	27,859.2	26,771.7
Flared	566.4	1.7	198.6	243.0	213.9	212.4	121.8	87.9	133.9	679.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	10,443.4	3,291.2	7,078.0	6,147.3	10,394.7	9,446.8	8,347.2	16,647.6	6,169.4	5,370.6
<b>Process and Frac</b>										
Pentanes Plus	14,155.0	13,990.3	12,827.6	13,087.9	10,605.3	10,606.4	10,917.4	11,189.6	11,316.0	9,722.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	43,927.6	42,119.8	39,374.0	40,149.2	29,340.4	33,011.5	41,829.1	59,501.9	65,012.2	58,588.0
Sulp Cls Inv	449.1	341.0	595.0	660.0	1,128.0	986.0	907.0	904.0	1,033.0	947.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001056

Facility Name SHELL WATERTON

Facility Lic # 65

Facility Operator A2F0

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	689,932.8	1,419,481.2	1,921,583.8	1,258,142.8	1,914,058.3	1,478,010.2	1,295,907.8	1,207,524.1	1,094,789.6	1,014,260.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	8,120.8	17,044.8	31,507.5	15,651.8	20,075.6	24,560.9	17,868.4	13,784.4	24,179.5	30,213.5
Gas Gathering	10,001.8	15,400.3	9,464.0	11,452.8	17,517.2	14,277.3	18,941.6	27,035.0	11,971.0	6,902.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	383,207.8	841,752.4	1,295,372.9	846,343.2	1,258,060.5	913,636.1	764,542.8	693,041.1	651,451.1	577,490.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	167,540.4	351,917.6	390,548.6	265,749.0	410,990.0	356,268.2	342,304.7	318,396.2	283,208.7	280,324.3
Other products	34,237.0	73,176.3	95,164.8	52,959.8	97,246.6	73,805.0	65,699.1	68,345.5	49,211.2	43,459.5
Fuel	80,392.3	98,397.2	98,838.8	68,529.7	91,131.6	96,337.8	94,002.3	89,125.3	80,350.9	82,899.8
Flared	2,290.4	1,416.5	1,832.4	1,438.8	966.1	699.9	1,074.9	593.8	3,926.8	3,240.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,142.3	20,376.1	-1,145.2	-3,982.3	18,070.7	-1,575.0	-8,526.0	-2,797.2	-9,509.6	-10,269.9
<b>Process and Frac</b>										
Pentanes Plus	65,143.6	128,899.1	136,861.9	94,133.1	149,596.4	128,032.6	131,930.6	119,448.9	103,124.7	103,089.2
Propane	21,387.2	46,429.8	74,574.6	44,245.4	68,073.8	46,544.2	42,106.4	39,677.5	31,528.0	28,740.6
Butanes	16,582.5	36,101.1	48,320.5	33,663.4	47,965.4	39,513.6	38,057.4	35,210.1	27,953.6	28,853.5
Ethane	39,580.3	90,909.9	125,854.5	48,637.4	130,521.8	90,837.2	64,692.4	87,924.1	45,040.8	26,563.2
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	181,104.9	373,928.6	415,904.2	280,125.8	437,115.9	364,547.7	362,096.2	343,152.6	300,917.0	297,390.3
Sulp Cls Inv	427,564.0	115,942.0	65,293.0	25,566.0	12,436.3	42,843.2	20,829.5	32,978.0	31,751.8	21,442.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001060

Facility Name SOLEX HARMATTAN-ELKTON

Facility Lic # 4285

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,471,285.3	1,386,216.9	1,367,465.9	1,726,689.4	2,399,365.5	3,299,353.2	2,722,469.7	3,127,444.8	3,213,979.6	3,084,880.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,019.6	4,402.3	3,600.2	5,213.5	8,333.7	5,038.2	0.0	0.0	0.0	0.0
Gas Gathering	7,647.4	7,992.4	6,782.1	3,446.9	0.0	1,704.1	5,814.8	7,515.9	5,978.7	4,509.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,047,202.0	974,943.1	954,821.9	1,288,941.7	1,884,282.6	2,734,655.5	2,255,329.9	2,590,790.3	2,677,779.8	2,569,216.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	12,057.7	39,219.8	41,472.7	38,648.0	50,519.3	54,957.6	56,033.4
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	54,461.8	55,943.1	48,439.1	51,172.0	46,685.2	39,312.9	33,511.5	34,933.1	30,812.6	28,619.2
Other products	247,698.4	234,612.0	223,764.2	235,485.3	303,392.0	368,179.8	297,004.0	349,808.4	346,543.1	337,516.8
Fuel	111,121.8	113,222.0	130,030.7	133,994.5	122,848.9	113,425.4	102,648.8	103,606.0	105,088.8	97,936.3
Flared	3,081.0	2,742.4	2,694.1	2,839.2	4,743.3	6,311.2	12,422.0	5,758.2	5,207.6	3,878.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,946.7	-7,640.4	-2,666.4	-6,461.4	-10,140.0	-10,746.6	-22,909.3	-15,486.4	-12,388.6	-12,829.6
<b>Process and Frac</b>										
Pentanes Plus	242,171.7	258,104.4	235,405.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	311,749.8	339,059.2	340,378.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	217,658.3	227,188.7	214,814.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	457,278.7	433,693.9	395,384.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	906,786.9	1,143,109.3	1,370,067.4	1,108,783.8	1,295,329.5	1,285,750.2	1,257,421.1
Sulphur	6,417.5	6,248.8	5,052.6	4,845.7	4,299.7	3,834.9	3,336.4	3,146.6	2,906.2	2,637.8
Sulp Cls Inv	223.2	215.9	269.9	237.1	234.1	193.4	214.6	170.5	242.3	287.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001079

Facility Name PRIMEWEST CROSSFIELD EAST

Facility Lic # 3859

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	848,266.9	1,311,480.6	825,834.1	414,302.7	435,477.0	399,531.1	346,893.7	345,676.2	321,412.6	305,752.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,805.5	5,046.9	6,387.1	9,564.7	10,447.7	8,307.2	6,283.1	7,874.9	6,068.1	5,493.3
Gas Gathering	0.0	66.6	76.0	574.4	1,090.5	2,059.5	2,417.2	2,512.2	4,291.0	4,498.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	26,567.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	720,303.1	1,185,378.8	726,850.1	297,070.2	316,324.5	279,407.9	246,104.9	242,795.8	221,019.6	205,994.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	82,528.4	75,383.7	57,001.2	74,688.5	73,574.3	72,108.0	60,480.6	60,248.3	55,076.0	54,198.1
Other products	2,512.8	2,932.4	2,990.2	4,356.5	5,638.1	5,715.0	4,596.2	3,680.9	4,366.8	4,367.6
Fuel	32,591.9	39,093.2	33,750.9	34,015.1	36,743.3	38,365.7	34,660.9	32,462.8	33,038.9	32,669.6
Flared	341.9	317.3	1,379.9	555.9	517.3	211.8	949.4	509.9	152.6	232.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-20,384.0	3,261.7	-2,601.3	-6,522.6	-8,858.7	-6,644.0	-8,598.6	-4,408.6	-2,600.4	-1,701.3
<b>Process and Frac</b>										
Pentanes Plus	12,062.5	14,251.3	14,532.5	19,272.6	18,698.5	20,473.8	17,867.6	13,435.5	14,929.5	15,485.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	120.0	0.0	0.0	1,677.1	7,424.5	6,061.3	3,763.4	3,813.2	5,161.5	4,644.1
Sulphur	80,624.1	75,473.6	48,486.0	67,800.4	64,210.4	63,632.8	52,382.5	56,554.1	51,475.4	51,717.7
Sulp Cls Inv	76,386.9	76,686.2	175.0	158.2	174.1	212.5	293.9	269.0	189.1	235.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001081

Facility Name DEVON WIMBORNE

Facility Lic # 4713

Facility Operator A7PA Vantage

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN				SHUTIN	
Alberta Facilities	93,128.7	166,852.3	129,761.7	74,133.2					0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0					0.0	
<b>Dispositions</b>										
Battery	19,775.7	94,137.9	69,270.6	31,499.3					0.0	
Gas Gathering	0.0	0.0	0.0	0.0					0.0	
Gas Plant	0.0	0.0	0.0	0.0					0.0	
Injection Facility	0.0	0.0	0.0	0.0					0.0	
Meter Station	38,463.5	36,926.2	28,682.0	20,107.1					0.0	
Other	0.0	0.0	0.0	0.0					0.0	
AB Commercial	0.0	0.0	0.0	0.0					0.0	
AB Industrial	0.0	0.0	0.0	0.0					0.0	
AB Residential	0.0	0.0	0.0	0.0					0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0					0.0	
<b>Shrinkage</b>										
Acid Gas	16,460.4	16,793.1	14,232.8	10,050.6					0.0	
Other products	3,638.2	3,257.0	2,719.9	1,678.6					0.0	
Fuel	13,063.8	13,213.5	12,421.4	6,950.7					0.0	
Flared	309.8	352.8	660.6	264.7					0.0	
Vented	0.0	0.0	0.0	0.0					0.0	
Diff and Other	1,417.3	2,171.8	1,774.4	3,582.2					0.0	
<b>Process and Frac</b>										
Pentanes Plus	5,772.3	5,068.7	3,877.9	2,028.5					0.0	
Propane	0.0	0.0	0.0	0.0					0.0	
Butanes	0.0	0.0	0.0	0.0					0.0	
Ethane	0.0	0.0	0.0	0.0					0.0	
NGL	10,255.0	9,228.6	7,936.1	5,223.9					0.0	
Sulphur	20,360.2	20,629.0	17,399.6	13,040.1					0.0	
Sulp Cls Inv	444.0	637.5	441.0	0.0					0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001084

Facility Name EDSON 04-11-053-18W5 GP

Facility Lic # 12339

Facility Operator 0039 ROGCI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,013,769.5	2,062,025.8	2,127,576.9	2,095,358.0	2,070,811.9	1,712,367.8	2,063,865.5	1,803,955.8	1,995,660.0	1,964,344.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,429.7	1,082.4	423.6	5,698.8	8,880.6	10,596.5	1,525.1	645.9	417.6	297.8
Gas Gathering	0.0	865.0	930.3	1,006.7	895.0	808.3	1,134.3	445.3	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,796,028.6	1,827,907.8	1,894,178.5	1,877,912.5	1,868,914.1	1,533,855.1	1,901,195.9	1,645,995.5	1,843,190.8	1,812,725.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	95,340.5	86,909.6	70,956.8	55,597.2	50,825.2	40,409.5	28,181.4	21,186.8	21,506.0	22,335.4
Other products	63,964.0	70,033.5	78,752.1	87,852.0	74,458.2	61,300.8	65,989.7	67,564.3	68,073.3	60,928.7
Fuel	72,704.3	78,434.8	79,371.8	77,228.3	75,953.5	72,869.1	76,235.3	75,493.0	77,105.1	78,824.6
Flared	282.2	919.9	695.6	1,468.2	689.3	897.1	317.5	173.5	703.2	1,487.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-15,979.8	-4,127.2	2,268.2	-11,405.7	-9,804.0	-8,368.6	-10,713.7	-7,548.5	-15,336.0	-12,254.9
<b>Process and Frac</b>										
Pentanes Plus	75,762.8	70,643.5	78,414.4	79,535.6	73,900.0	60,678.5	80,397.0	71,217.0	61,388.4	48,856.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	192,763.9	220,332.3	249,596.5	287,038.8	235,528.5	193,294.6	199,091.9	211,841.5	219,836.4	203,165.8
Sulphur	75,907.1	72,629.0	51,359.0	34,940.9	35,064.4	29,091.0	19,156.5	12,356.0	11,833.0	12,570.0
Sulp Cls Inv	586.0	649.0	745.0	378.0	1,030.0	736.0	821.0	152.0	126.8	142.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001089

Facility Name PADDLE RIVER 13-06-057-8W5 Gas Plant

Facility Lic # 23271

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		
Alberta Facilities	363,136.9	443,256.9	439,618.2	358,259.4	373,857.8	382,610.9	29,098.6		161,060.0	320,542.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Injection Facility	1,571.4	1,140.9	1,323.3	1,259.1	1,207.3	1,105.3	61.8		0.0	0.0
Meter Station	332,275.0	414,645.1	413,503.6	333,736.8	350,849.7	362,227.9	27,381.6		156,806.1	311,938.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Shrinkage</b>										
Acid Gas	23.5	18.4	6.7	46.3	17.1	4.5	0.0		0.0	0.0
Other products	10,989.5	12,481.0	11,903.5	8,995.5	8,903.8	9,457.0	471.8		3,144.8	5,925.2
Fuel	12,743.8	12,554.6	12,390.9	11,858.0	11,261.4	11,481.6	1,355.8		3,116.1	7,539.0
Flared	17.7	40.2	14.2	71.9	83.8	32.1	0.8		6.8	33.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Diff and Other	5,516.0	2,376.7	476.0	2,291.8	1,534.7	-1,697.5	-173.2		-2,013.8	-4,892.9
<b>Process and Frac</b>										
Pentanes Plus	651.5	489.5	504.3	704.9	456.2	541.9	104.0		0.0	2.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
NGL	42,785.0	48,445.6	45,990.6	34,525.7	34,703.4	36,653.4	1,810.2		12,191.4	22,795.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001105

Facility Name HUSKY RAINBOW 10-10

Facility Lic # 17932

Facility Operator OR46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,542,911.7	1,356,559.0	1,080,054.7	1,257,624.5	1,217,484.7	998,002.6	1,091,904.7	1,094,357.6	1,006,521.9	1,092,055.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	29,930.2	16,154.7	14,057.4	14,899.2	14,782.5	12,346.8	11,694.4	11,304.4	12,853.9	18,971.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	772,195.5	645,609.1	557,440.1	698,634.6	667,515.2	557,025.2	579,391.8	543,423.8	397,645.7	443,137.2
Meter Station	347,115.6	352,387.9	174,600.1	144,316.0	182,297.8	147,813.8	179,952.2	225,328.7	375,548.5	338,372.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,959.6
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	114,212.8	107,535.0	117,306.1	92,726.1	91,908.0	62,676.6	67,688.1	53,288.8	32,388.6	123,170.4
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	184,613.0	205,584.3	177,667.0	221,803.6	215,806.3	166,100.4	197,399.1	192,720.7	130,628.0	97,898.7
Fuel	22,728.0	26,811.2	24,423.5	25,228.5	25,056.6	22,874.8	23,979.0	23,623.8	25,674.3	18,000.9
Flared	1,701.3	1,234.5	972.0	1,529.8	585.4	1,563.3	864.2	2,340.1	1,495.7	1,018.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	70,415.3	1,242.3	13,588.5	58,486.7	19,532.9	27,601.7	30,935.9	42,327.3	30,287.2	49,525.8
<b>Process and Frac</b>										
Pentanes Plus	48,173.5	28,993.9	30,349.0	37,017.1	36,572.3	23,851.5	23,217.1	35,066.4	36,503.4	34,132.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	623,132.3	699,468.7	604,358.1	757,964.5	739,782.4	575,791.5	689,034.9	662,210.5	453,563.4	343,842.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	672,248.0	672,248.0	540,009.9	410,198.6	376,101.1	268,807.6	101,440.3	90,134.6	90,134.6	90,134.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001107

Facility Name SEMCAMS KAYBOB AMALGAMATED

Facility Lic # 13874

Facility Operator A1YD SEMCAMS ULC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,657,934.3	1,851,548.1	1,899,259.7	1,594,275.2	1,541,472.9	1,476,349.4	1,002,304.5	1,401,728.1	1,629,587.6	1,643,359.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	81,862.6	112,972.5	200,721.1	178,206.1	136,904.1	109,452.0	94,359.5	92,966.2	88,810.3	69,957.3
Gas Gathering	0.0	0.0	2,103.2	1,040.3	4,953.5	15,433.6	15,735.3	20,184.1	43,452.4	77,062.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,790.4
Meter Station	1,355,260.7	1,481,412.3	1,430,198.6	1,176,177.2	1,173,178.9	1,137,615.3	694,374.6	1,049,631.5	1,214,463.7	1,210,961.6
Other	0.0	0.0	3,524.3	4,778.5	3,342.8	2,747.3	2,780.4	2,028.8	2,500.5	3,199.4
AB Commercial	0.0	0.0	0.0	0.0	0.0	5,094.6	13,505.4	4,727.0	2,767.4	10,579.1
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	82,228.3	93,857.2	98,826.0	73,480.4	63,360.3	55,922.0	36,841.9	32,748.2	29,999.9	23,955.3
Other products	76,907.0	90,034.3	87,301.1	76,852.6	85,471.7	88,018.0	74,648.3	137,714.4	163,052.8	183,483.4
Fuel	77,663.1	84,916.0	87,987.2	86,363.8	84,834.3	84,409.0	77,368.0	81,781.7	86,732.5	86,645.0
Flared	1,292.2	2,154.8	2,113.9	2,576.9	1,952.4	2,203.2	1,756.5	1,586.9	2,321.4	3,140.1
Vented	25.3	27.7	27.5	26.5	25.7	20.2	19.9	20.0	19.8	16.1
Diff and Other	-17,304.9	-13,826.7	-13,543.2	-5,227.1	-12,550.8	-24,565.8	-9,085.3	-21,660.7	-4,533.1	-30,431.2
<b>Process and Frac</b>										
Pentanes Plus	156,023.9	186,957.4	176,118.1	141,667.1	175,930.7	174,302.7	132,729.2	334,985.0	387,830.2	485,509.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	177,673.0	204,036.3	202,218.9	188,511.1	194,325.0	205,454.2	185,571.6	270,920.5	324,201.1	324,743.6
Sulphur	81,191.2	87,318.0	92,194.8	67,251.8	57,354.4	49,116.1	35,467.1	28,380.7	24,259.9	20,056.8
Sulp Cls Inv	107,695.4	31,869.6	29,426.0	35,320.5	40,527.7	33,765.3	30,183.1	39,845.0	29,016.4	12,123.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001108

Facility Name KEYERA BRAZEAU EAST 6-12-046-14W5

Facility Lic # 9989

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	982,484.5	908,203.5	794,056.0	834,647.4	931,794.7	1,468,524.1	979,059.5	1,536,208.0	1,560,114.5	1,510,768.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,157.6	4,028.7	2,996.7	881.3	63.1	27.7	13.7	14.0	25.1	2.6
Gas Gathering	4,889.0	1,684.1	3,066.6	8,041.9	6,439.0	4,222.5	2,871.2	4,321.4	4,720.8	3,036.3
Gas Plant	0.0	0.0	2,280.8	8,538.7	4,445.7	3,859.4	4,778.9	63.5	0.0	0.0
Injection Facility	62,722.8	46,005.3	23,079.7	13,109.9	16,272.9	21,298.8	16,103.9	25,996.9	29,832.2	27,086.2
Meter Station	824,510.2	775,911.7	695,589.9	736,995.3	828,020.7	1,342,740.2	895,897.6	1,451,306.5	1,468,014.4	1,427,887.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	5.8	12.7	31.7	19.7	20.4
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	40,854.5	43,072.8	31,925.9	36,330.3	38,554.1	51,887.3	27,285.4	40,248.3	46,097.8	37,137.8
Fuel	30,650.9	27,384.9	27,244.0	28,339.1	29,294.3	41,592.0	32,764.6	29,849.7	31,422.8	29,733.8
Flared	2,693.2	735.7	1,298.1	1,920.0	682.1	1,518.9	981.7	854.6	855.6	890.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	12,006.3	9,380.3	6,574.3	490.9	8,022.8	1,371.5	-1,650.2	-16,478.6	-20,873.9	-15,027.1
<b>Process and Frac</b>										
Pentanes Plus	96,910.7	70,398.3	59,272.9	43,023.6	50,308.8	72,048.7	40,582.4	66,663.9	74,349.0	59,692.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	84,818.8	116,399.4	80,019.5	110,144.9	111,777.3	146,501.1	77,391.8	108,127.0	124,252.2	100,059.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001112

Facility Name STURGEON LAKE SOUTH 02-02-069-22W5

Facility Lic # 14895

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	84,965.6	64,950.7	47,614.0	41,239.0	39,354.9	29,956.6	22,709.6	27,706.2	23,164.7	17,995.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	66.0	142.8	562.8	514.9	448.3	489.4	276.4	381.1
Gas Gathering	307.7	0.0	0.0	11.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,624.4	39,690.5	24,514.0	21,453.5	18,881.3	13,084.4	9,726.2	11,310.8	9,261.7	5,267.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	13.7	7.8	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	10,439.4	8,699.2	6,737.6	6,347.7	6,592.4	5,261.0	3,840.9	4,818.6	4,327.3	3,218.3
Other products	3,546.7	3,381.3	2,740.2	2,364.9	2,533.1	2,490.9	1,724.0	2,041.4	1,902.6	1,500.6
Fuel	8,181.5	8,608.2	9,024.9	8,960.9	8,667.0	7,801.7	6,652.5	8,173.8	8,064.4	7,926.2
Flared	2,167.3	453.9	468.7	187.1	191.2	201.0	555.3	188.4	176.8	132.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,698.6	4,117.6	4,062.6	1,754.2	1,913.4	594.9	-237.6	683.8	-844.5	-430.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,195.4	14,272.7	11,579.1	10,072.8	10,693.4	10,515.5	7,326.4	8,653.9	8,000.9	6,227.7
Sulphur	10,722.4	9,117.8	7,144.4	6,636.7	6,930.6	5,754.6	3,922.0	5,150.7	4,626.0	3,365.1
Sulp Cls Inv	100.0	138.0	179.0	127.0	130.0	188.0	255.4	125.6	245.7	184.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001113

Facility Name KEYERA SIMONETTE GAS PLANT 09-06

Facility Lic # 14057

Facility Operator A0C0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	630,686.1	583,810.0	637,981.4	706,140.9	616,474.2	1,027,345.2	1,286,569.9	1,361,484.7	1,789,933.7	2,362,008.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	47,553.1	52,318.6	42,092.3	52,114.7	34,508.5	16,474.3	2,853.3	1,637.6	1,837.5	1,801.0
Gas Gathering	12,425.2	12,671.4	5,111.2	7,495.5	55,580.7	92,255.0	108,926.8	76,403.4	76,341.7	91,272.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	93.0	92.9	91.6	70.5	34.1	0.0	0.0	0.0
Meter Station	519,789.8	469,072.3	544,813.6	598,937.5	488,158.0	866,304.3	1,079,487.4	1,166,656.1	1,569,080.7	2,086,263.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	25,524.0	24,661.8	17,749.5	13,886.5	8,546.0	8,040.7	9,764.9	8,435.4	9,162.9	11,969.1
Other products	3,764.6	4,809.7	5,534.2	11,244.9	14,025.2	22,563.6	68,431.7	100,491.4	140,083.1	207,242.5
Fuel	11,987.1	10,985.7	15,377.4	14,873.3	14,233.9	14,516.6	14,361.5	12,029.8	13,507.9	15,516.9
Flared	2,686.9	2,385.4	2,847.3	1,627.8	1,754.5	1,925.1	3,308.7	2,258.4	3,373.5	2,279.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,955.4	6,905.1	4,362.9	5,867.8	-424.2	5,195.1	-598.5	-6,427.4	-23,453.6	-54,336.3
<b>Process and Frac</b>										
Pentanes Plus	8,583.2	11,044.6	13,701.5	27,815.0	25,208.7	18,857.9	251,299.7	399,557.1	525,068.8	776,096.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	8,085.4	10,217.4	10,670.2	22,153.7	34,924.0	76,390.3	68,726.2	74,206.2	125,205.1	186,517.3
Sulphur	22,865.8	17,582.7	12,767.2	6,905.4	4,077.7	5,588.5	7,893.7	6,267.7	5,433.3	7,160.2
Sulp Cls Inv	27,687.0	13,579.0	13,535.3	11,233.9	11,273.0	11,263.0	316.0	125.5	335.0	133.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001121

Facility Name KEYERA NORDEGG RIVER 6-10-044-12W5

Facility Lic # 9565

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	527,845.9	460,380.6	439,237.8	500,176.9	536,823.1	662,794.2	574,684.3	482,863.4	519,065.3	584,804.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,591.4	5,969.4	4,438.4	4,114.6	7,337.9	8,660.8	8,470.2	0.0	0.0	0.0
Gas Gathering	19,732.8	30,291.7	28,993.7	29,448.3	38,300.5	46,840.5	42,784.0	44,985.9	40,153.3	36,714.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	469,793.5	403,996.0	388,311.7	449,004.5	468,234.6	584,892.3	510,618.4	420,284.0	465,639.3	526,018.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	11,532.6	650.9	0.0	0.0	0.0	0.0	0.0	50.5	57.2	162.6
Other products	11,144.4	10,938.8	11,270.1	11,366.4	12,958.1	13,150.5	6,167.1	8,121.7	9,779.6	12,704.3
Fuel	8,409.1	5,504.0	7,098.9	6,895.7	7,561.8	8,460.4	7,761.6	12,519.7	12,542.7	13,616.0
Flared	1,832.4	1,558.6	1,632.6	1,837.6	1,543.0	1,311.2	1,372.1	979.4	362.3	777.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	809.7	1,452.7	-2,507.6	-2,490.2	887.2	-521.5	-2,489.1	-4,077.8	-9,469.1	-5,188.2
<b>Process and Frac</b>										
Pentanes Plus	34,486.1	33,699.7	32,738.0	29,310.6	30,684.8	33,537.7	21,563.1	25,538.5	25,377.4	38,093.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,868.5	15,773.4	17,866.8	21,238.7	26,372.4	25,063.0	6,959.1	11,598.0	17,951.0	19,508.0
Sulphur	5,049.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001129

Facility Name GOLD CREEK 13-26-067-05W6

Facility Lic # 14703

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	793,451.0	896,340.8	645,366.6	481,948.3	503,994.1	613,895.7	660,232.6	753,381.1	734,460.5	958,891.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,028.3	4,618.6	7,300.3	5,715.1	5,022.3	4,712.9	2,774.5	861.6	5,411.9	1,608.5
Gas Gathering	3,367.9	2,794.3	2,592.1	2,389.5	2,162.8	1,659.6	0.0	1,859.0	1,816.4	7,765.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	425.0	2,303.8	704.8	1,240.6	3,421.5
Injection Facility	65.4	66.8	517.6	1,093.7	815.6	608.1	586.0	578.1	550.6	556.4
Meter Station	749,177.0	848,109.7	605,173.2	446,460.7	467,936.7	576,922.8	615,593.4	691,644.5	664,816.3	852,965.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,404.2	4,003.6
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	8,995.7	8,377.8	5,936.8	3,634.9	4,462.0	5,181.7	8,682.7	15,751.1	14,775.3	22,674.4
Other products	18,695.7	19,468.3	16,237.2	12,382.1	14,004.3	19,455.6	19,788.0	31,878.2	44,754.8	60,110.4
Fuel	16,911.2	18,215.7	15,454.1	15,071.0	16,543.9	16,722.7	16,292.6	19,665.6	17,019.8	18,273.2
Flared	3,720.6	4,016.1	2,900.8	3,410.6	2,368.5	2,714.6	3,239.3	4,222.9	6,384.1	4,521.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-8,510.8	-9,326.5	-10,745.5	-8,209.3	-9,322.0	-14,507.3	-9,027.7	-13,784.7	-24,713.5	-17,009.0
<b>Process and Frac</b>										
Pentanes Plus	59,290.6	62,824.5	48,993.3	36,363.1	46,734.2	68,272.1	69,443.7	124,653.1	174,522.1	234,372.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,141.4	26,253.4	24,964.4	20,018.0	17,934.7	22,315.5	22,796.2	25,751.4	34,913.4	46,638.6
Sulphur	8,489.7	7,592.1	5,310.0	3,730.5	3,959.1	4,497.0	8,641.7	19,617.9	16,747.3	26,696.0
Sulp Cls Inv	224.4	122.3	257.0	148.0	211.0	82.4	124.1	94.8	188.4	315.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001131

Facility Name SHELL BURNT TIMBER

Facility Lic # 4160

Facility Operator A2F0

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	1,029,759.1	999,864.0	1,019,186.7	891,815.8	809,516.0	285,011.3	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	54,111.4	51,100.6	47,822.3	45,240.2	26,017.3	12,997.7	0.0	0.0		
Gas Gathering	9,780.6	9,484.6	10,761.6	10,330.9	11,037.7	2,935.9	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	772,995.0	750,215.9	763,028.7	688,483.7	620,885.0	210,619.3	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	180,928.2	173,593.5	176,467.2	152,509.3	134,386.9	46,657.9	0.0	0.0		
Other products	629.2	492.4	380.3	323.4	301.8	136.9	0.0	0.0		
Fuel	26,022.9	25,185.7	26,657.9	26,247.4	21,720.0	11,521.5	0.0	0.0		
Flared	1,415.7	707.9	248.7	510.7	2,098.4	227.8	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-16,123.9	-10,916.6	-6,180.0	-31,829.8	-6,931.1	-85.7	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	3,057.9	2,392.9	1,848.4	1,571.5	1,466.3	664.8	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	143,881.1	117,596.1	138,316.4	118,518.6	108,164.2	36,006.6	0.0	0.0		
Sulp Cls Inv	75,253.0	20,833.0	12,712.0	16,944.0	18,599.6	17,172.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001133

Facility Name KEYERA STRACHAN 11-35-037-09W5

Facility Lic # 6206

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,815,606.9	1,799,531.1	2,064,665.6	1,804,596.3	1,974,924.4	2,080,886.2	2,146,295.0	1,813,914.5	1,727,693.4	1,749,816.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	509.8	564.3	974.9	1,413.6	145.9	139.1	54.3	9.5	28.6	11.0
Gas Gathering	37,615.6	34,722.1	38,935.0	43,881.4	44,109.4	46,327.0	32,199.0	29,670.9	28,795.6	27,226.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,406,510.7	1,410,981.2	1,640,283.5	1,435,154.0	1,622,629.1	1,745,773.5	1,832,123.7	1,502,708.0	1,410,459.6	1,532,701.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	209,491.4	187,369.2	187,443.0	134,246.8	105,470.6	95,431.3	92,974.1	101,453.7	100,983.0	33,978.7
Other products	87,041.8	85,514.7	106,189.3	100,786.3	109,906.1	114,970.9	106,868.5	97,798.6	101,452.1	108,379.1
Fuel	91,508.0	90,941.1	102,157.4	94,907.6	94,173.3	83,160.6	87,576.0	87,457.3	90,023.2	72,119.3
Flared	54.0	1,316.1	1,556.6	2,081.6	3,009.7	3,674.9	2,798.9	2,931.6	2,174.3	1,402.3
Vented	0.0	27.6	82.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-17,124.4	-11,905.2	-12,956.9	-7,875.0	-4,519.7	-8,591.1	-8,299.5	-8,115.1	-6,223.0	-26,002.4
<b>Process and Frac</b>										
Pentanes Plus	135,942.6	127,941.6	157,614.3	146,813.3	169,899.3	193,259.0	172,112.8	133,401.1	144,812.5	161,711.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	228,439.8	230,001.4	287,178.0	274,866.6	292,356.3	295,653.2	282,847.3	276,033.2	275,827.0	288,848.5
Sulphur	205,165.2	184,618.0	183,015.0	131,406.6	96,006.0	86,748.0	81,535.1	97,470.7	96,031.9	28,115.1
Sulp Cls Inv	92,956.0	65,908.3	81,168.8	59,199.5	69,004.1	71,369.7	69,135.0	65,950.7	23,236.7	9,691.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001134

Facility Name PENGROWTH QUIRK CREEK

Facility Lic # 3073

Facility Operator A7PC CaledonianMid

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	566,981.2	480,079.9	428,546.1	367,863.3	288,338.1	259,051.5	278,953.9	250,585.0	216,754.5	208,146.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	7,239.2	7,413.5	7,967.3	2,047.9	1,640.6	1,406.9	1,257.2	1,215.9	994.5	1,075.4
Gas Gathering	5,252.7	5,290.4	4,759.1	4,430.8	4,954.5	3,240.1	4,736.9	4,847.0	3,335.5	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	406,076.8	334,552.6	293,610.5	246,718.3	183,962.5	168,122.7	186,385.2	166,920.1	142,494.5	132,167.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	79,264.9	62,862.4	47,029.9	44,155.1	32,484.3	28,794.4	30,406.3	27,156.9	23,651.2	23,615.1
Other products	32,554.2	29,820.7	27,266.1	26,481.3	23,221.7	21,357.4	24,395.0	21,659.1	19,079.6	18,167.2
Fuel	38,010.4	35,248.8	34,884.2	42,654.1	44,372.4	36,743.3	38,811.7	31,378.0	30,550.8	33,339.5
Flared	1,735.7	1,406.2	513.7	780.3	1,058.0	242.3	97.5	276.3	763.2	133.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,152.7	3,485.3	12,515.3	595.5	-3,355.9	-855.6	-7,135.9	-2,868.3	-4,114.8	-351.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	135,598.6	124,347.8	113,561.8	109,921.5	95,322.2	88,093.5	100,952.7	89,709.9	78,316.7	74,708.2
Sulphur	74,812.8	59,616.5	53,301.6	41,586.7	28,385.2	25,539.0	26,369.6	24,851.8	21,515.2	21,906.0
Sulp Cls Inv	2,088.9	551.0	326.0	253.0	144.0	255.0	281.0	319.0	361.5	525.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001139

Facility Name MOBIL LONE PINE CREEK

Facility Lic # 4036

Facility Operator OJT1 EMCL / EMCW

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	214,425.5	201,060.1	176,881.0	70,955.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	5,076.1	5,193.2	3,772.0	1,638.3						
Gas Gathering	159.9	53.0	2,723.0	1,935.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	166,022.2	155,896.3	133,668.9	51,362.1						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	27,000.2	25,448.4	24,002.9	9,969.8						
Other products	3,105.9	2,795.9	2,341.4	987.3						
Fuel	12,020.1	11,581.9	13,030.6	6,053.5						
Flared	109.5	239.8	278.0	101.5						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	931.6	-148.4	-2,935.8	-1,092.0						
<b>Process and Frac</b>										
Pentanes Plus	15,095.8	13,588.7	11,378.7	4,798.3						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	23,408.6	21,756.7	19,701.8	7,659.7						
Sulp Cls Inv	116.7	192.5	151.9	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001141

Facility Name Ram River 04-02-037-10W5

Facility Lic # 6207

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,947,686.5	2,357,609.6	2,404,616.6	2,169,540.5	1,812,394.9	1,885,001.6	1,730,116.2	1,405,649.8	1,360,018.2	1,420,698.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	47,903.6	43,712.7	49,835.8	51,186.3	53,649.4	51,909.2	52,608.7	47,477.1	48,871.1	31,498.3
Gas Gathering	50,465.8	44,265.5	43,779.4	48,808.5	50,873.3	38,043.6	34,880.2	23,694.3	23,043.2	31,184.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,397,063.9	1,922,585.9	1,912,817.2	1,731,615.4	1,439,892.9	1,474,764.2	1,351,853.3	1,098,930.8	1,074,963.7	1,084,735.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	370,438.2	302,680.6	346,627.0	277,417.2	223,960.1	250,154.5	219,743.6	159,964.7	152,591.3	196,546.6
Other products	2,072.7	2,416.5	2,717.0	2,953.9	2,729.7	2,736.9	2,193.3	1,690.2	1,897.5	1,040.8
Fuel	127,158.0	104,810.0	102,400.8	101,740.4	100,470.4	95,973.1	96,742.9	87,610.0	73,847.8	73,972.6
Flared	1,679.7	2,687.6	3,099.0	439.9	530.6	1,382.3	704.4	1,037.4	559.4	1,062.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-49,095.4	-65,549.2	-56,659.6	-44,621.1	-59,711.5	-29,962.2	-28,610.2	-14,754.7	-15,755.8	494.3
<b>Process and Frac</b>										
Pentanes Plus	10,074.3	11,744.7	13,205.5	14,357.0	13,267.0	13,301.9	10,659.3	8,214.5	9,182.0	5,036.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	308,275.3	255,938.7	302,539.0	256,783.3	196,210.9	219,938.9	187,188.1	134,511.3	127,716.6	185,489.7
Sulp Cls Inv	1,026,373.9	898,495.0	674,376.3	510,057.9	346,918.6	276,201.6	268,992.3	216,842.0	235,183.7	141,114.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001144  
 Facility Lic # 13512

Facility Name SEMCAMS KAYBOB SOUTH #3  
 Facility Operator A1YD SEMCAMS ULC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,799,567.2	3,531,386.1	2,561,546.4	2,542,016.2	2,643,134.4	2,704,709.9	2,868,453.6	2,416,946.1	2,511,231.1	2,672,677.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	27,194.0	12,888.6	12,490.0	18,015.8	6,948.8	5,098.7	6,669.1	3,671.9	3,673.0	3,757.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,333,523.8	3,071,520.3	2,179,448.4	2,161,026.5	2,238,231.6	2,314,131.1	2,453,277.6	2,049,887.0	2,162,271.1	2,289,839.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	244,135.4	228,945.4	172,008.7	154,393.2	154,373.9	144,141.7	142,599.8	125,472.0	132,750.1	128,642.2
Other products	66,949.5	97,916.0	74,813.3	98,303.8	116,556.0	115,411.4	136,977.7	114,834.2	116,115.9	141,219.6
Fuel	154,568.9	152,131.7	138,201.5	132,923.7	145,623.2	136,452.2	148,997.4	140,526.4	130,598.4	130,918.5
Flared	1,826.5	1,213.4	4,943.6	3,285.3	2,439.7	2,334.8	796.6	305.1	454.9	532.1
Vented	26.4	23.1	17.1	15.4	15.1	15.1	23.5	23.5	18.1	7.2
Diff and Other	-28,657.3	-33,252.4	-20,376.2	-25,947.5	-21,053.9	-12,875.1	-20,888.1	-17,774.0	-34,650.4	-22,239.3
<b>Process and Frac</b>										
Pentanes Plus	58,635.3	56,238.7	46,774.3	75,213.3	57,321.1	60,072.2	102,587.2	90,679.5	59,687.4	95,024.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	223,042.4	353,560.8	267,130.6	338,359.2	423,695.0	419,007.6	467,098.5	387,776.6	416,056.9	487,283.5
Sulphur	209,346.6	202,380.1	175,261.3	126,662.9	125,962.7	113,576.1	105,547.5	101,071.4	115,107.0	114,352.5
Sulp Cls Inv	319,546.4	165,396.6	179,118.0	177,702.3	173,338.7	147,082.1	164,950.3	151,048.8	164,805.1	156,428.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001147

Facility Name VERESEN HYTHE 11-18-074-12W6 GP

Facility Lic # 21911

Facility Operator A734 VMGP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,489,512.7	1,782,590.9	1,619,992.9	2,218,695.3	4,182,222.0	3,756,622.8	3,627,670.2	3,787,848.9	3,759,273.9	3,799,033.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,609.1	4,138.5	5,648.6	4,580.3	4,290.8	6,002.3	3,146.4	1,470.4	2,355.6	9,210.0
Gas Gathering	6,390.0	10,358.8	6,212.2	5,646.8	5,085.8	5,550.7	4,673.6	5,087.9	4,876.7	4,555.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	126,325.7	0.0	0.0	243,898.2	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,274,470.9	1,698,004.5	1,550,288.7	1,906,647.8	4,134,641.7	3,690,738.0	3,558,414.4	3,736,032.1	3,706,784.3	3,705,021.4
Other	0.0	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	103.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	19,210.9	19,621.9	19,469.3	17,622.7	16,000.6	14,590.6	14,240.3	13,532.6	14,444.3	17,718.0
Other products	89.5	647.9	4,948.4	5,026.2	5,953.7	6,144.2	12,383.4	15,143.1	20,556.4	51,251.0
Fuel	9,792.8	14,021.6	22,654.9	16,344.4	23,191.4	21,464.5	21,108.5	21,691.2	21,401.7	23,330.2
Flared	3,935.1	4,150.2	3,411.0	3,254.1	2,175.9	1,599.2	2,014.1	2,476.9	3,485.9	4,101.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	44,585.2	31,636.7	7,359.8	15,674.8	-9,117.9	10,533.3	11,689.5	-7,585.3	-14,631.0	-16,154.2
<b>Process and Frac</b>										
Pentanes Plus	435.0	2,330.7	17,138.1	16,341.6	20,956.0	21,721.8	33,240.1	36,528.5	28,731.9	21,458.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	688.3	5,738.6	6,790.1	6,667.8	6,883.6	23,010.7	31,831.9	61,812.9	197,007.6
Sulphur	18,448.7	14,719.9	12,978.3	12,255.6	10,928.7	10,448.4	10,548.6	9,752.0	10,836.0	16,480.1
Sulp Cls Inv	322.1	301.1	514.4	532.0	428.7	392.3	365.4	402.1	613.4	753.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001155

Facility Name MOBIL RAINBOW

Facility Lic # 17980

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN		SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	80,521.7	16,482.2	145.6	42.8						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	38,091.6	4,301.0	0.0	0.0						
Gas Gathering	34,215.6	9,390.4	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	3,999.0	1,378.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	2,424.1	740.4	145.6	42.8						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	1,791.4	672.4	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001219

Facility Name APACHE ZAMA

Facility Lic # 18369

Facility Operator 0AW4

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	0.0	0.0	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	0.0	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	0.0	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	26,742.0	5,445.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001268

Facility Name ROSEVEAR 16-11 GAS PLANT

Facility Lic # 12454

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	391,251.6	317,899.6	373,037.4	320,850.4	325,675.2	551,254.4	567,416.5	360,131.1	476,788.8	453,393.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	11,154.8	8,408.3	8,860.4	3,768.7	3,866.4	1,298.8	210.9	159.2	134.0	702.4
Gas Gathering	0.0	270.5	296.0	5,085.8	5,141.2	5,384.9	4,974.0	4,382.2	3,866.8	5,223.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	39,275.9	31,811.6	23,601.1	23,052.8	18,808.6	10,143.4	0.0	0.0	0.0	0.0
Meter Station	328,540.9	267,377.3	317,035.3	265,261.0	275,257.2	514,369.4	546,933.0	343,442.8	453,790.1	423,961.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,361.2	7,987.0	13,539.6	12,525.9	12,602.2	16,966.1	15,227.5	12,229.4	18,320.9	19,543.2
Fuel	11,318.2	13,546.7	12,654.7	11,841.4	11,248.8	9,082.9	4,570.5	2,527.1	3,504.0	3,655.2
Flared	440.5	297.3	479.7	790.7	290.4	527.9	67.2	25.2	505.2	48.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4	2.7
Diff and Other	-8,839.9	-11,799.1	-3,429.4	-1,475.9	-1,539.6	-6,519.0	-4,566.6	-2,634.8	-3,351.6	256.5
<b>Process and Frac</b>										
Pentanes Plus	15,109.5	12,729.9	22,280.0	19,487.3	16,165.2	20,021.5	17,807.7	15,038.8	20,693.4	26,047.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,658.6	22,888.6	37,365.1	35,055.8	38,087.9	53,521.2	48,410.7	38,453.4	58,093.7	57,609.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001296

Facility Name TEEPEE CREEK 07-02-074-04W6

Facility Lic # 15443

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	215,074.0	214,086.8	195,465.3	174,678.6	165,031.2	141,387.5	122,341.9	124,722.8	149,720.1	197,885.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	868.1	1,278.2	1,412.2	10,547.1	15,640.4	14,730.4	10,868.4	8,545.6	7,093.1	6,854.6
Gas Gathering	0.0	0.0	0.0	230.0	516.6	821.2	2,428.9	4,200.7	3,432.3	4,103.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	201,273.3	198,562.5	179,885.9	149,397.6	136,179.1	113,804.3	96,425.5	98,008.8	126,074.5	177,994.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	5,313.1	5,297.6	5,213.1	5,846.4	6,247.5	5,341.1	5,882.1	5,484.2	6,388.5	6,991.1
Other products	4,911.4	5,486.5	5,013.5	4,385.8	3,892.1	3,491.8	3,180.5	3,187.4	3,282.7	4,008.7
Fuel	5,021.8	4,150.9	3,587.5	4,235.5	3,723.3	4,014.2	3,898.4	5,611.3	5,394.1	5,540.2
Flared	1,149.7	801.9	668.0	533.7	510.3	639.7	998.1	463.5	739.1	693.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,463.4	-1,490.8	-314.9	-497.5	-1,678.1	-1,455.2	-1,340.0	-778.7	-2,684.2	-8,300.7
<b>Process and Frac</b>										
Pentanes Plus	2,020.2	1,726.1	2,117.7	2,555.5	2,470.1	2,149.4	3,065.0	2,802.5	3,521.2	4,590.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,220.0	22,038.2	19,538.6	16,578.7	14,746.5	13,350.9	11,134.7	11,491.0	11,158.3	13,346.3
Sulphur	4,269.9	3,995.2	3,513.5	4,473.6	5,212.3	4,438.9	5,821.4	5,572.4	5,994.7	6,189.4
Sulp Cls Inv	115.2	131.0	229.0	190.0	142.0	171.2	129.4	185.8	159.4	108.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001360

Facility Name PETRO-CAN HANLAN

Facility Lic # 11504

Facility Operator A68P

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,172,646.0	1,981,102.3	1,814,331.3	1,940,028.8	1,874,133.6	1,787,762.9	1,626,075.6	1,666,188.6	1,661,439.3	1,408,416.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	35,772.1	34,274.1	33,960.2	34,122.5	31,365.5	25,672.1	21,281.4	23,502.5	22,114.3	19,853.2
Gas Gathering	46,161.7	39,508.4	36,060.0	40,531.4	39,569.7	43,782.0	41,644.1	37,128.8	32,838.3	33,743.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	9.1	14.9
Meter Station	1,786,541.9	1,640,234.9	1,508,189.2	1,635,706.1	1,595,222.5	1,531,846.1	1,394,911.4	1,433,430.4	1,446,061.1	1,212,900.3
Other	504.8	446.0	655.9	713.4	592.2	665.5	558.6	564.9	415.2	472.4
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	216,013.5	198,951.8	177,302.0	169,224.2	140,239.2	123,856.8	112,619.3	115,384.3	109,918.0	90,736.7
Other products	4,472.9	4,368.3	5,151.7	9,501.9	14,032.3	12,292.7	8,986.8	10,553.0	10,522.8	9,544.3
Fuel	90,128.1	69,553.2	54,268.5	50,807.3	55,671.5	53,120.2	51,690.7	53,530.1	43,525.7	44,182.7
Flared	183.0	1,730.9	375.3	1,325.5	151.5	943.7	1,549.6	1,196.0	1,045.5	888.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7,132.0	-7,965.3	-1,631.5	-1,903.5	-2,710.8	-4,416.2	-7,166.3	-9,108.8	-5,010.7	-3,920.5
<b>Process and Frac</b>										
Pentanes Plus	16,968.3	15,867.9	15,712.7	12,337.0	15,571.5	15,195.4	18,731.5	18,914.4	18,803.3	13,127.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,903.4	4,534.4	7,945.9	28,021.9	42,858.5	36,776.0	20,467.6	26,682.3	26,272.4	26,864.2
Sulphur	163,087.5	152,709.8	138,465.3	130,780.4	107,505.2	90,890.2	84,532.9	85,316.9	78,044.4	65,616.5
Sulp Cls Inv	91,002.2	98,848.7	38,615.9	45,100.0	46,350.0	39,936.0	46,734.0	48,914.0	34,606.0	32,880.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001402

Facility Name KEYERA PEMBINA GAS PLANT 11-22

Facility Lic # 11490

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	192,498.2	164,413.6	206,544.5	237,768.6	215,414.8	284,328.5	241,352.1	160,601.1	164,917.9	216,641.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	269.2	2,622.6	824.6	687.8	1,976.8	3,506.5	2,237.8	0.0	0.0	0.0
Gas Gathering	4,670.1	1,409.5	0.0	0.0	0.0	0.0	277.2	752.1	949.5	2,209.0
Gas Plant	0.0	0.0	119,085.3	217,382.7	190,860.9	247,747.6	212,271.8	141,372.3	141,393.3	188,623.5
Injection Facility	2,323.7	1,803.0	1,880.6	1,931.7	2,349.3	3,158.3	3,016.7	1,637.5	2,065.4	2,641.4
Meter Station	167,845.9	139,061.3	65,627.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	67.4	1,265.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,738.2	10,854.4	13,864.9	12,373.4	15,547.9	22,929.0	18,126.1	13,519.2	16,782.4	20,214.7
Fuel	4,535.7	6,753.3	9,359.7	11,996.8	11,783.6	14,401.8	10,987.9	8,490.5	9,663.6	11,331.7
Flared	1,600.4	711.8	550.2	528.6	310.9	307.2	360.6	47.3	255.7	459.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	447.6	-68.1	-4,648.4	-7,132.4	-7,414.6	-7,721.9	-5,926.0	-5,217.8	-6,192.0	-8,838.6
<b>Process and Frac</b>										
Pentanes Plus	15,606.6	16,524.5	21,125.3	14,867.5	24,523.7	36,668.3	31,527.3	18,881.3	25,847.4	32,020.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	30,997.7	30,735.5	38,793.1	37,821.0	42,732.3	61,605.7	47,486.3	38,937.7	45,268.0	54,569.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001458

Facility Name KEYERA WEST PEMBINA 10-10-047-14W5

Facility Lic # 10465

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	532,552.4	407,960.4	240,498.3	212,428.0	319,471.3	379,275.1	969,097.2	991,914.3	811,996.2	762,009.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	15,133.8	15,600.9	13,354.9	17,986.3	13,170.1	1,373.3	1,534.2	147.3	0.0	0.0
Gas Gathering	11,156.0	10,799.6	9,957.2	11,363.6	10,586.9	8,777.2	8,353.0	9,541.8	8,136.1	10,393.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	6,202.9	10,225.9	7,650.4	5,269.4	225.7	368.3	381.2	0.0	0.0	0.0
Meter Station	340,571.7	256,301.6	125,024.3	107,190.4	225,020.8	303,540.5	897,886.7	949,304.1	759,996.7	710,971.8
Other	1,393.7	1,771.1	1,562.8	1,752.1	1,817.7	2,101.5	2,548.3	223.0	0.0	0.0
AB Commercial	324.5	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	90,245.2	63,547.6	37,679.7	24,712.3	17,294.1	13,166.8	11,096.1	283.1	0.0	0.0
Other products	40,405.9	31,437.9	23,906.1	22,495.4	26,372.1	27,523.4	31,877.3	28,697.9	30,887.9	28,831.5
Fuel	22,745.7	23,262.8	23,651.1	24,591.2	25,823.5	23,962.9	23,369.3	18,277.0	17,004.7	16,669.3
Flared	1,311.2	2,449.5	992.8	170.0	156.7	441.0	914.8	150.1	69.1	56.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,061.8	-7,436.5	-3,281.0	-3,102.7	-996.3	-1,979.8	-8,865.7	-14,710.0	-4,098.3	-4,912.5
<b>Process and Frac</b>										
Pentanes Plus	111,986.0	85,657.4	74,745.8	66,029.6	57,214.6	47,558.2	83,762.3	63,483.5	51,339.7	35,968.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	68,940.5	54,390.7	33,131.2	34,480.3	57,331.5	69,070.2	57,397.6	61,436.0	79,740.6	84,493.8
Sulphur	102,325.8	68,548.0	41,438.5	21,309.3	14,273.5	8,248.8	7,380.3	170.4	0.0	0.0
Sulp Cls Inv	254,307.5	168,746.1	53,873.9	55,167.9	55,385.8	55,352.9	50,557.8	50,229.1	50,229.1	33,972.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001482

Facility Name BRC 04-31-048-12W5 GAS PLANT

Facility Lic # 11034

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	432,714.1	366,833.3	523,487.2	644,317.8	619,379.3	1,178,733.4	1,384,791.5	1,101,978.3	1,230,612.4	945,649.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	11,785.3	9,164.5	8,444.1	12,663.0	11,214.4	5,797.6	4,396.5	2,447.0	3,309.9	1,781.3
Gas Gathering	9,427.8	9,177.7	668.2	13,475.2	13,625.4	20,077.5	22,500.3	25,455.8	25,494.5	24,562.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	26,229.9	52,802.8	256,724.4	17.1	50,028.1	65,911.6	68,312.0	250,736.0
Meter Station	285,394.8	227,189.0	340,601.5	406,293.8	182,724.1	999,314.5	1,154,436.8	870,871.5	976,338.5	508,698.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,502.6
<b>Shrinkage</b>										
Acid Gas	69,429.8	59,082.7	73,281.2	68,634.1	56,488.1	43,117.1	36,746.3	32,223.9	28,168.0	24,967.9
Other products	32,164.3	30,851.6	40,263.9	62,817.8	66,747.1	80,910.4	98,693.3	80,924.4	104,951.3	93,922.2
Fuel	17,001.4	28,098.6	31,031.9	32,180.1	30,851.2	31,145.7	38,050.1	29,850.7	30,816.3	42,398.3
Flared	892.4	235.1	867.2	1,234.8	703.7	1,873.0	898.1	848.0	1,089.5	1,409.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,618.3	3,034.1	2,099.3	-5,783.8	300.9	-3,519.5	-20,958.0	-6,554.6	-7,867.6	-6,328.7
<b>Process and Frac</b>										
Pentanes Plus	52,389.7	36,396.6	32,430.7	25,328.0	22,152.0	18,213.4	22,421.4	20,998.9	62,188.7	68,279.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,237.1	99,980.6
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47,935.8	51,785.5
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	88,211.2	95,217.6	136,749.5	225,280.2	238,871.4	296,466.8	360,342.9	293,732.3	281,434.4	219,789.8
Sulphur	81,493.7	66,222.0	82,465.1	74,000.7	59,183.3	42,452.1	36,185.6	35,896.8	31,521.2	27,278.2
Sulp Cls Inv	427.0	1,121.0	441.0	469.0	372.0	483.0	699.1	522.8	760.1	1,073.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001506

Facility Name PROGRESS 1-1-78-10W6

Facility Lic # 16247

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,223,388.3	1,158,598.0	1,100,433.3	1,055,472.5	981,186.3	1,169,494.9	1,256,633.2	1,237,913.6	1,260,405.7	1,309,726.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,696.5	13,048.9	19,389.2	20,580.6	17,889.6	23,112.9	30,658.6	34,660.6	41,193.8	51,412.7
Gas Gathering	50,617.6	50,638.0	48,720.3	46,246.5	39,572.4	31,950.4	33,815.2	34,831.9	32,053.2	32,936.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,139,475.0	1,061,403.5	995,066.7	963,746.5	894,911.5	1,074,998.9	1,160,037.2	1,134,847.8	1,146,399.5	1,180,302.8
Other	0.0	0.0	0.0	187.8	843.3	869.5	770.4	593.6	506.1	578.7
AB Commercial	1,428.8	977.8	965.8	570.5	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	12,144.4	12,819.0	11,904.8	11,346.4	11,487.6	12,206.0	11,765.4	11,458.7	11,290.3	10,722.7
Other products	19,545.6	21,328.1	21,640.2	20,838.8	16,376.7	20,118.7	20,717.3	20,336.5	22,049.3	24,285.3
Fuel	7,059.1	7,904.1	8,173.2	7,463.3	6,916.8	7,358.3	7,317.3	8,252.3	7,210.9	8,480.6
Flared	1,977.3	3,394.6	2,624.4	2,853.6	4,412.1	4,827.9	3,280.0	2,720.6	2,547.2	2,808.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-14,556.0	-12,916.0	-8,051.3	-18,361.5	-11,223.7	-5,947.7	-11,728.2	-9,788.4	-2,844.6	-1,800.8
<b>Process and Frac</b>										
Pentanes Plus	59,636.9	63,549.1	60,636.3	58,267.3	43,756.5	50,693.8	55,785.1	54,768.4	58,244.7	56,498.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	29,776.2	33,452.9	37,382.2	36,419.3	30,561.3	39,987.2	38,958.0	37,808.1	40,777.2	51,165.0
Sulphur	11,346.2	11,543.3	10,342.1	9,961.2	9,875.2	10,769.0	10,639.7	10,445.9	10,231.0	9,827.8
Sulp Cls Inv	167.4	167.2	270.8	211.8	254.0	174.1	192.6	205.4	180.9	210.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001520  
Facility Lic # 15352

Facility Name WEMBLEY 06-19-073-08W6  
Facility Operator AOA7 NUVISTA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	723,676.8	771,038.8	533,329.1	642,866.4	585,188.3	832,606.8	974,147.1	807,791.2	833,880.0	907,594.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	14,017.8	7,175.1	6,906.5	6,233.2	4,556.0	5,499.7	10,759.0	9,220.2	15,815.9	20,443.7
Gas Gathering	10,068.0	16,117.1	18,411.4	17,876.8	16,381.5	13,610.9	11,901.5	6,074.3	8,119.1	30,318.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	25,937.5	27,571.3	25,287.7	27,779.9	34,883.1	34,761.4	42,746.2	33,393.1	33,545.6	39,888.7
Meter Station	584,721.6	636,629.2	402,256.9	502,336.9	447,417.8	657,040.1	770,749.8	631,927.0	649,021.1	689,439.3
Other	2,022.0	2,686.2	3,371.3	3,052.8	3,006.4	1,953.2	1,781.0	2,330.5	2,671.5	2,135.5
AB Commercial	0.0	0.0	0.0	0.0	0.0	63.7	0.0	0.0	0.0	0.0
AB Industrial	529.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.7	57.3	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	75,991.9	70,961.4	63,228.4	65,582.3	66,213.3	91,457.9	114,673.1	101,574.8	111,076.4	116,587.5
Fuel	16,654.5	14,686.3	13,214.7	15,658.7	13,963.9	20,262.3	20,497.3	18,759.0	17,692.9	17,479.0
Flared	1,086.4	808.8	3,138.4	2,645.6	5,197.9	4,815.3	2,231.9	1,400.8	1,285.9	1,304.7
Vented	0.0	1,047.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7,352.5	-6,644.4	-2,486.2	1,700.2	-6,431.6	3,142.3	-1,192.7	2,726.8	-5,405.7	-10,003.2
<b>Process and Frac</b>										
Pentanes Plus	51,157.8	62,963.7	73,784.3	79,725.4	81,609.6	109,103.6	130,340.2	108,672.4	138,069.8	145,130.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	239,304.7	213,207.5	177,299.7	182,608.4	183,112.2	256,647.5	327,359.4	294,790.2	305,997.5	322,829.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001530

Facility Name BORDER MIDSTREAM MAZEPPA

Facility Lic # 2588

Facility Operator 0CW8 HUA WEI OIL & GA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	672,889.3	656,312.5	535,769.8	497,966.6	361,012.4	370,465.1	251,434.7	105,992.6	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,338.1	3,465.8	3,417.8	3,668.9	3,178.5	3,100.8	2,357.2	1,898.4	0.0	0.0
Gas Gathering	3,597.6	2,847.7	2,725.5	2,698.7	2,201.6	1,454.6	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	558,718.9	542,438.4	435,729.6	402,264.8	277,051.4	273,429.6	177,688.1	68,497.9	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	9,606.7	834.8	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	81,399.0	79,174.0	72,188.0	71,047.0	59,819.0	69,471.6	43,899.0	17,262.9	0.0	0.0
Other products	9,971.0	8,624.5	6,810.8	6,078.5	5,304.1	5,579.7	4,072.0	1,338.4	0.0	0.0
Fuel	16,606.1	17,969.0	18,565.0	17,460.0	14,753.0	12,478.8	10,957.7	9,154.5	0.0	0.0
Flared	966.4	1,064.6	1,640.3	1,734.1	1,277.3	1,786.1	2,611.3	1,493.2	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,707.8	728.5	-5,307.2	-6,985.4	-2,572.5	3,163.9	242.7	5,512.5	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	22,723.6	18,495.3	15,848.0	14,285.0	14,304.1	13,623.5	9,293.5	3,492.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	23,281.8	21,226.5	15,714.3	14,062.4	10,532.4	12,285.8	9,253.7	2,640.7	0.0	0.0
Sulphur	77,947.5	74,278.5	68,314.2	68,535.5	57,664.7	63,531.3	32,261.2	13,244.2	0.0	0.0
Sulp Cls Inv	3,981.4	2,740.1	1,920.4	1,580.9	1,717.0	1,413.0	0.0	3,444.0	3,444.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001547

Facility Name ATCO GOLDEN SPIKE

Facility Lic # 11895

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN	SHUTIN				
Alberta Facilities	67,342.4	71,976.3	91,940.7	75,477.6	22,472.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	2,057.4	2,042.6	2,282.6	1,881.7	655.2					
Meter Station	48,247.7	55,103.8	72,862.2	61,713.9	17,091.8					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	7,042.3	6,796.0	8,554.6	7,081.0	2,352.3					
Fuel	9,903.4	7,822.5	7,421.7	6,595.3	2,771.6					
Flared	74.8	42.0	55.0	29.7	18.8					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	16.8	169.4	764.6	-1,824.0	-417.4					
<b>Process and Frac</b>										
Pentanes Plus	481.4	314.6	111.4	52.4	31.6					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	26,255.4	25,465.4	31,918.0	26,402.4	8,732.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001585

Facility Name HAYS SOUR 11-31-013-14W4

Facility Lic # 1080

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	158,185.4	140,076.8	123,938.6	106,865.0	98,071.8	92,419.5	84,028.2	86,760.3	86,495.3	71,620.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,049.9	3,162.4	3,418.2	3,320.1	3,425.6	4,133.5	4,401.3	5,273.1	5,189.3	4,597.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.9	278.9	278.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	13,886.7	12,537.6	11,198.6	9,918.3	11,335.8	11,671.0	11,623.5	12,067.3	9,423.2	7,440.1
Meter Station	105,415.5	89,472.6	76,035.0	62,212.4	53,997.5	45,573.7	41,160.2	46,819.5	44,875.3	30,410.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	4,228.5	3,912.9	1,797.8	1,988.4	912.5	953.2	822.0	468.9	1,222.0	1,672.9
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	4,091.1	3,683.4	3,901.8	3,680.4	2,949.4	2,689.4	2,498.3	2,416.1	2,424.8	2,718.6
Other products	5,919.0	5,210.4	4,952.1	4,818.4	5,380.8	5,006.5	4,697.5	3,882.7	3,515.3	3,305.6
Fuel	18,015.8	21,029.2	17,773.0	17,504.3	16,902.4	18,595.1	18,051.2	15,335.0	15,083.2	14,915.4
Flared	725.3	362.9	222.9	259.7	467.9	214.9	391.7	246.2	233.3	216.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,524.4	1,057.4
Diff and Other	2,853.6	705.4	4,639.2	3,163.0	2,699.9	3,582.2	382.5	134.6	2,725.6	5,008.0
<b>Process and Frac</b>										
Pentanes Plus	628.9	640.6	687.7	981.7	1,416.7	1,276.6	1,159.7	1,252.8	1,033.0	1,040.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,301.0	21,398.8	20,197.3	19,347.1	20,939.2	19,639.3	18,340.2	15,223.9	13,842.0	12,823.7
Sulphur	1,746.2	1,630.5	1,535.7	1,410.4	1,553.3	1,298.2	1,171.8	1,082.7	995.2	834.4
Sulp Cls Inv	76.0	57.0	50.0	92.0	68.0	96.0	76.0	59.0	82.0	79.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001625

Facility Name KEYERA CYNTHIA 6-28 GAS PLANT

Facility Lic # 11473

Facility Operator A0C0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	515,554.7	523,365.8	545,399.9	523,881.8	474,612.9	392,167.7	408,838.0	369,369.4	489,092.9	578,170.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,881.1	4,327.2	1,760.3	2,194.4	2,361.4	1,804.5	2,120.3	119.4	916.0	2,856.1
Gas Gathering	1,052.6	992.0	441.2	312.6	1,922.7	187.6	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	19,539.6	8,067.4	8,149.0	7,290.0	6,724.3	4,349.0	4,075.4	2,770.6	3,620.2	4,996.5
Meter Station	429,567.9	450,324.4	482,747.9	469,767.4	420,018.1	349,087.8	354,458.9	318,520.4	410,689.4	481,157.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	12.1	35.6	6.8	8.0	21.2
Other products	55,107.9	49,636.3	44,600.6	42,095.1	36,802.0	27,871.1	43,535.7	39,062.4	64,194.3	82,698.8
Fuel	6,414.1	6,359.0	6,512.4	6,176.4	6,635.8	5,621.8	5,443.4	4,961.2	5,718.9	5,804.6
Flared	587.6	142.4	263.1	540.6	592.3	226.7	186.9	166.1	113.7	169.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-596.1	3,517.1	925.4	-4,494.7	-443.7	3,007.1	-1,018.2	3,762.5	3,832.4	466.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	4.7	1.7	0.0	51.8	20.7	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	204,108.1	183,393.8	165,698.5	157,125.4	138,858.9	105,318.7	163,565.3	148,087.4	242,309.1	310,754.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001628

Facility Name ACHESON 05-02-052-26W4 Gas Plant

Facility Lic # 23470

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	108,122.6	86,461.9	80,683.1	70,399.9	78,488.4	79,492.7	60,008.9	48,568.2	42,150.1	38,693.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,385.3	1,184.0	930.7	847.3	833.6	915.4	1,122.8	1,225.9	261.5	110.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2,679.2	1,956.4	1,851.0	1,726.0	2,106.8	2,177.6	1,801.9	1,488.7	1,321.7	1,221.3
Meter Station	88,841.1	75,706.9	61,315.8	52,336.9	58,150.1	60,571.3	43,781.6	34,355.8	29,936.4	26,669.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.8
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	14.9	9.4	7.9	10.7	5.5
Other products	15,619.1	12,389.1	13,506.7	11,142.7	13,691.6	11,723.9	10,018.3	7,387.7	6,228.6	5,914.7
Fuel	3,439.5	2,538.6	3,456.9	3,093.1	2,939.5	3,336.3	2,812.8	3,869.4	4,049.4	4,409.7
Flared	662.1	484.3	184.3	204.3	174.3	267.0	426.0	191.5	181.3	258.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,503.7	-7,797.4	-562.3	1,049.6	592.5	486.3	36.1	41.3	160.5	70.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	59,045.8	47,175.4	51,024.7	42,041.6	51,079.3	43,986.7	37,730.2	28,142.2	23,764.2	22,467.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001629

Facility Name PROGRESS 7-22-78-9w6

Facility Lic # 16240

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	181,095.3	154,204.4	197,054.9	199,783.5	190,186.1	166,814.4	140,160.6	138,940.8	116,185.0	140,489.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	6.3	104.5	206.0	243.8	188.5	189.7	160.9	179.2	107.0	145.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	177,278.0	152,622.0	194,316.8	196,669.3	188,305.5	165,011.8	139,129.9	137,265.7	115,370.2	135,302.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	774.7	624.5	710.9	618.2	700.7	606.9	596.5	616.2	667.3	705.0
Other products	1,713.8	1,177.6	904.8	752.7	1,066.2	958.5	741.6	929.5	1,892.8	1,171.4
Fuel	2,116.0	1,605.6	1,589.0	1,531.4	1,700.8	1,687.5	2,496.6	1,792.5	2,376.2	2,397.6
Flared	544.1	517.4	600.9	574.4	331.4	517.0	306.8	361.1	315.0	338.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.3	2.5
Diff and Other	-1,337.6	-2,447.2	-1,273.5	-606.3	-2,107.0	-2,157.0	-3,271.7	-2,204.4	-4,543.8	426.9
<b>Process and Frac</b>										
Pentanes Plus	4,497.3	3,033.3	2,278.4	1,440.1	2,364.8	2,212.9	1,526.1	1,933.0	6,811.6	3,313.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,521.9	2,481.7	1,972.5	2,092.9	2,620.8	2,280.3	1,937.1	2,386.3	2,153.2	2,164.6
Sulphur	398.0	370.0	496.0	489.4	311.8	408.7	374.0	385.2	466.7	524.4
Sulp Cls Inv	31.0	17.0	34.0	21.0	44.0	30.0	26.3	19.6	44.1	23.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001638

Facility Name ATCO CAMPBELL-NAMAO

Facility Lic # 12739

Facility Operator 0Z2W AESL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	234,751.8	303,646.9	315,499.9	277,137.9	264,219.8	144,275.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	1,894.8	4,741.4	11,203.2	7,739.3	4,479.4				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	226,673.4	288,730.6	301,810.1	257,275.5	249,795.4	135,549.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	5,554.0	7,240.2	5,614.3	3,709.3	3,624.2	2,183.4				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	9,024.9	9,347.1	9,341.7	9,033.9	8,530.1	5,463.1				
Flared	46.4	22.4	20.6	43.5	22.2	29.9				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-6,546.9	-3,588.2	-6,028.2	-4,127.5	-5,491.4	-3,429.7				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	62.6	79.6	43.8	28.2	6.2				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001658

Facility Name GIBSON RAINBOW LAKE

Facility Lic # 18025

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	127,366.2	134,310.4	107,298.3	39,117.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	570.3	88.7	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	106,796.9	111,671.5	93,857.4	32,675.5						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	5,199.8	4,415.8	3,539.9	1,140.8						
Other products	4,176.4	3,900.7	2,998.6	923.6						
Fuel	7,743.3	7,560.4	6,540.7	2,536.3						
Flared	1,763.0	449.0	320.1	166.6						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	1,116.5	6,224.3	41.6	1,674.5						
<b>Process and Frac</b>										
Pentanes Plus	5,829.0	4,406.8	2,725.9	1,055.4						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	12,230.7	12,277.1	10,012.9	2,922.0						
Sulphur	2,606.3	2,894.3	2,233.8	725.8						
Sulp Cls Inv	79.8	63.7	85.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001662  
Facility Lic # 4805

Facility Name SHELL CAROLINE  
Facility Operator A2F0

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,432,797.9	1,867,292.8	1,513,494.8	1,277,194.1	1,586,683.6	1,527,104.5	1,540,240.3	1,214,359.4	1,163,161.4	958,478.8
Non-Alberta Facilities	0.0	0.0	0.0	159.3	1,736.8	3,969.7	3,537.1	260.0	0.0	0.0
<b>Dispositions</b>										
Battery	28,225.0	21,578.5	17,842.7	27,482.3	42,828.1	41,865.3	30,420.3	23,736.8	16,701.8	17,494.0
Gas Gathering	20,463.1	22,351.4	23,863.8	22,775.2	21,017.0	21,204.8	16,913.2	17,643.3	28,472.7	26,001.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,115,502.1	851,368.8	581,171.2	510,008.2	709,192.4	772,936.4	817,967.3	588,390.9	579,912.8	473,514.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	943,184.2	689,119.9	572,546.1	517,960.7	605,506.0	524,241.2	538,930.6	431,161.6	374,374.4	300,201.8
Other products	227,115.0	165,414.0	143,103.6	114,658.9	140,523.6	101,523.2	97,588.8	89,108.7	85,562.9	67,965.1
Fuel	146,695.9	151,743.9	197,744.3	137,164.7	116,442.7	116,017.0	121,281.9	132,610.5	111,628.3	92,872.7
Flared	135.8	3,801.6	2,974.2	1,179.8	154.2	133.4	27.3	342.8	202.6	3,351.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-48,523.2	-38,085.3	-25,751.1	-53,876.4	-47,243.6	-46,847.1	-79,352.0	-68,375.2	-33,694.1	-22,922.4
<b>Process and Frac</b>										
Pentanes Plus	237,340.8	165,020.1	143,626.9	89,794.9	100,096.6	61,180.8	73,274.8	114,111.0	113,475.3	89,760.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	678,035.0	500,404.2	431,822.1	372,317.4	462,838.1	346,904.8	320,106.8	250,965.3	236,154.0	188,490.8
Sulphur	969,339.6	685,055.9	583,322.7	498,434.6	596,284.4	478,258.5	458,099.0	374,962.9	363,514.6	291,465.1
Sulp Cls Inv	107,612.0	60,655.9	91,255.0	80,007.0	71,412.0	70,097.0	101,427.0	112,196.6	121,377.0	73,779.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001690

Facility Name HUSKY GALAHAD 1-14

Facility Lic # 8669

Facility Operator A7H2 ABE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	56,166.4	55,762.1	52,111.3	51,545.3	44,469.6	41,883.1	37,975.4	36,195.2	31,318.1	26,195.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2,159.7	2,709.8	2,636.9	2,694.9	2,520.4	2,331.1	1,993.3	2,725.3	2,872.2	2,481.3
Meter Station	47,611.4	46,697.8	43,659.9	43,139.0	36,835.9	34,939.8	32,725.4	29,017.0	24,351.1	19,494.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	378.0	552.9	632.2	534.0	478.0	441.5	299.0	400.7	457.3	348.1
Fuel	5,550.8	5,132.5	4,841.0	4,779.4	4,409.7	4,189.6	4,164.4	4,129.6	3,932.8	3,472.8
Flared	8.1	18.9	21.6	50.9	81.7	30.8	17.6	24.5	8.4	248.7
Vented	3.0	0.5	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	455.4	649.7	319.2	346.7	143.9	-49.7	-1,224.3	-101.9	-303.7	150.1
<b>Process and Frac</b>										
Pentanes Plus	29.7	42.0	0.0	102.2	36.5	0.0	55.7	15.0	6.1	15.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,630.1	2,383.6	2,755.2	2,261.8	2,065.8	1,929.7	1,262.2	1,794.7	2,050.8	1,550.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001695

Facility Name PANCDN PROVOST

Facility Lic # 7896

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		
Alberta Facilities	35,981.9	35,499.6	36,853.6	31,494.4	25,996.3	22,482.6	20,640.0	5,405.1	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	47.0	11.9	111.7	81.8	70.5	112.0	88.4	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	5,772.7	5,586.8	4,982.0	4,858.3	4,142.5	3,199.1	2,711.8	719.9	0.0	
Meter Station	24,079.3	24,115.8	24,770.3	19,739.5	15,014.5	12,246.5	11,327.1	2,739.5	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	476.2	339.3	315.3	365.0	301.1	358.3	367.8	142.2	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	1,372.1	1,303.1	1,222.5	1,008.5	861.0	761.8	725.8	188.0	0.0	
Fuel	5,267.2	5,112.3	5,233.9	5,133.4	5,332.2	5,020.5	4,827.4	1,341.1	0.0	
Flared	74.7	81.1	50.9	95.6	49.7	71.5	24.6	9.4	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-1,107.3	-1,050.7	167.0	212.3	224.8	712.9	567.1	265.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	5,725.0	5,480.9	5,139.7	4,254.2	3,639.2	3,205.4	3,036.6	786.7	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001698

Facility Name MIDCOAST PROVOST

Facility Lic # 7679

Facility Operator A6N8 BOW RIVER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	106,311.2	88,380.7	88,883.6	83,793.9	69,667.1	75,086.4	90,782.6	85,016.2	72,450.3	77,023.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	10,633.8	11,163.4	14,056.0	19,335.3	16,857.4	24,442.2	34,191.5	16,827.1	13,890.6	14,695.0
Gas Gathering	141.1	250.3	867.1	654.2	1,459.9	209.6	13.8	11,579.3	11,636.8	11,442.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	5,222.2	4,109.7	5,169.0	4,930.9	4,718.2	5,230.7	6,080.1	5,472.2	4,639.5	4,579.8
Meter Station	78,147.6	61,905.1	56,506.5	48,240.4	38,350.5	33,748.8	38,936.7	39,815.9	32,112.1	34,664.9
Other	0.0	0.0	0.0	0.0	0.0	2,042.8	2,978.1	2,891.8	2,762.1	4,532.3
AB Commercial	16.5	18.5	14.7	14.3	11.0	30.8	49.7	69.4	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,728.6	2,989.7	3,126.8	3,115.2	2,536.7	2,879.5	3,347.7	2,964.2	2,496.7	2,558.0
Fuel	6,973.9	6,312.0	6,417.1	6,220.5	5,720.0	5,664.9	5,038.7	4,683.2	4,635.2	4,761.3
Flared	11.1	263.4	893.9	870.2	644.9	251.3	281.3	160.1	40.0	21.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,436.4	1,368.6	1,832.5	412.9	-631.5	585.8	-135.0	553.0	237.3	-231.7
<b>Process and Frac</b>										
Pentanes Plus	1,390.3	892.2	1,044.1	955.6	643.8	822.4	1,253.2	841.4	834.0	770.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,957.2	12,229.8	12,655.0	12,628.2	10,311.5	11,664.5	13,261.9	12,244.5	10,200.1	10,234.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001734

Facility Name EYREMORE 16-7-17-18w4

Facility Lic # 2224

Facility Operator A7AZ SLE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	14,517.7	14,000.9	12,283.8	12,368.4	12,731.0	11,632.7	11,691.0	11,200.1	11,040.0	11,004.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,555.4	12,900.3	11,458.1	11,203.0	11,606.0	10,581.7	10,829.7	10,432.3	10,353.0	10,257.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	213.4	187.8	158.5	121.7	96.8	116.1	128.8	121.5	123.5	86.3
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,089.8	1,046.6	1,104.5	1,158.8	981.4	822.0	739.9	689.2	641.4	560.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-340.9	-133.8	-437.3	-115.1	46.8	112.9	-7.4	-42.9	-77.9	90.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001880

Facility Name CLEAR HILLS BNDYLKS 16-11-88-13W6

Facility Lic # 17375

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	472,518.4	381,303.0	387,828.6	371,369.2	291,581.7	339,763.0	421,900.2	344,385.7	351,627.1	296,645.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	5,061.8	3,078.5	2,952.1	3,543.9	3,569.9	4,869.3	4,283.5	3,285.4	3,141.8	2,826.6
Meter Station	450,057.4	365,271.6	372,858.5	355,432.5	277,838.2	323,203.1	406,969.0	331,656.5	341,047.4	286,015.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	4,683.7	2,838.3	3,003.2	3,543.9	3,569.9	4,455.0	4,283.5	1,921.0	0.0	0.0
Other products	5,962.9	5,078.2	5,445.5	5,497.2	4,206.0	6,004.3	5,790.1	4,446.4	4,693.3	4,163.4
Fuel	9,986.5	7,794.8	7,830.6	8,500.0	7,465.2	8,010.1	8,404.5	7,104.1	6,739.1	5,981.2
Flared	930.8	1,068.7	573.9	400.7	625.0	189.3	219.3	543.6	725.8	984.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.0	8.3	19.7	46.0
Diff and Other	-4,164.7	-3,827.1	-4,835.2	-5,549.0	-5,692.5	-6,968.1	-8,051.7	-4,579.6	-4,740.0	-3,371.3
<b>Process and Frac</b>										
Pentanes Plus	616.5	365.5	261.3	170.0	847.9	3,250.6	2,160.0	1,373.3	1,123.0	275.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	25,636.6	21,858.6	23,508.8	23,812.2	17,640.5	22,821.7	22,966.0	17,798.1	18,785.1	17,226.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001888

Facility Name PANCDN WAYNE-ROSEDALE

Facility Lic # 3817

Facility Operator A5M4 MNK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	33,110.1	22,852.8	17,010.9	20,552.0	17,909.5	21,054.1	24,316.0	20,671.4	18,639.3	18,534.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,117.2	1,479.8	1,847.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	2,375.6	13,819.8	13,113.2	15,811.9	19,015.1	16,999.0	15,579.5	15,275.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,641.0	1,615.6	2,149.0	2,244.5	1,335.0	1,220.6	910.1	540.6	636.8	564.9
Meter Station	24,749.8	16,213.2	7,834.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.7	0.0	0.0
Other products	983.1	911.6	1,034.7	736.5	528.0	443.0	331.2	288.4	364.8	146.3
Fuel	4,991.0	1,888.5	2,157.5	2,464.2	2,477.0	2,795.6	2,374.1	2,266.1	2,214.1	2,321.3
Flared	231.5	163.0	124.5	72.2	74.5	25.9	77.6	64.6	19.2	11.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,603.5	581.1	-513.0	1,214.8	381.8	757.1	1,607.9	458.0	-175.1	214.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.6	2.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,051.5	3,743.0	4,288.4	2,995.3	2,183.8	1,839.3	1,374.3	1,189.3	1,488.3	570.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001892

Facility Name AEC SADDLE HILLS

Facility Lic # 22254

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,377,544.6	1,263,614.1	1,294,796.2	1,214,975.3	1,264,997.0	1,499,791.1	1,987,594.6	1,905,864.2	1,912,812.7	1,863,826.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	53,666.2	66,341.3	65,875.5	53,880.4	51,569.1	46,083.4	38,551.5	35,264.6	39,764.8	50,933.7
Gas Gathering	15,801.4	17,076.3	15,531.6	22,469.4	46,680.6	45,222.9	51,392.6	38,837.8	23,845.9	6,346.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,159,187.6	1,060,508.4	1,107,715.0	1,032,720.9	1,062,428.3	1,270,053.9	1,680,494.5	1,608,402.8	1,600,312.9	1,560,245.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	10,865.9	0.0	0.0	0.0	267.0	0.0	25.5	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	84,382.1	74,167.5	69,637.4	61,856.3	64,389.4	71,659.0	97,617.4	97,095.6	96,782.0	98,218.4
Other products	34,618.3	29,888.1	29,737.0	32,603.2	36,749.0	63,254.1	109,616.8	108,980.8	146,417.2	147,442.6
Fuel	23,009.5	23,422.2	21,052.0	18,050.0	17,254.8	18,357.3	18,456.3	19,735.6	19,841.9	21,828.1
Flared	2,144.5	1,623.4	1,616.0	1,243.3	996.9	1,806.9	2,429.5	2,805.9	2,831.1	2,840.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,130.9	-9,413.1	-16,368.3	-7,848.2	-15,338.1	-16,646.4	-10,989.5	-5,258.9	-16,983.1	-24,029.4
<b>Process and Frac</b>										
Pentanes Plus	87,166.0	73,694.3	68,442.9	63,822.8	74,577.5	184,580.8	370,385.6	368,210.2	524,322.7	533,208.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	66,576.4	58,828.8	62,635.2	77,740.2	85,309.6	100,766.3	133,684.5	133,123.3	150,552.8	147,377.0
Sulphur	93,178.0	83,910.8	73,618.2	69,000.8	71,156.6	81,562.7	122,749.6	129,503.5	129,946.0	119,974.2
Sulp Cls Inv	263.0	144.8	1,652.0	1,287.5	1,537.4	3,136.6	1,768.6	2,403.7	2,162.6	2,468.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001975

Facility Name PARAMOUNT BISTCHO LAKE

Facility Lic # 18660

Facility Operator A524 STRATEGIC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	167,303.0	127,806.7	103,865.4	77,180.6	73,639.4	44,205.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	10,029.8	8,654.9	7,093.4	5,607.2	6,981.1	5,131.5				
Meter Station	138,677.4	101,969.1	83,181.0	60,818.7	57,849.3	33,495.9				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	346.5	264.5	248.9	159.5	160.8	94.8				
Fuel	17,546.3	14,414.3	11,839.1	10,303.0	10,337.2	7,695.8				
Flared	624.0	381.4	416.4	449.4	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	79.0	2,122.5	1,086.6	-157.2	-1,689.0	-2,212.2				
<b>Process and Frac</b>										
Pentanes Plus	1,683.4	1,285.7	1,209.2	775.8	782.3	460.2				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079548

Facility Name EVERGREEN SOUR GAS PLANT

Facility Lic # 27866

Facility Operator 0M7P AQUA TERRA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities	22,868.8	3,752.3								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	21,231.5	3,494.5								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	571.3	148.3								
Other products	0.0	0.0								
Fuel	449.6	106.2								
Flared	22.1	3.3								
Vented	0.0	0.0								
Diff and Other	594.3	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001901

Facility Name EMPRESS 6

Facility Lic # 2616

Facility Operator A31G

PMC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	19,898,266.3	16,650,659.8	16,991,182.0	13,867,218.0	12,664,536.0	12,974,040.3	15,591,413.9	14,719,066.0	13,464,104.9	9,936,528.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,903,244.5	15,799,952.3	16,082,856.9	13,089,442.8	11,923,287.8	12,240,898.0	14,768,480.1	13,981,713.3	12,730,496.5	9,476,098.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	788,443.5	676,666.0	730,660.6	635,114.7	605,423.3	569,827.3	670,869.2	594,537.6	540,094.5	366,701.7
Fuel	188,301.8	159,938.9	176,284.1	150,780.3	139,095.3	163,968.8	186,467.0	149,811.6	135,160.6	98,562.6
Flared	1,496.6	2,217.0	1,942.2	2,244.4	2,636.7	2,483.7	964.5	5,846.6	17,196.4	15,053.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	16,779.9	11,885.6	-561.8	-10,364.2	-5,907.1	-3,137.5	-35,366.9	-12,843.1	41,156.9	-19,887.3
<b>Process and Frac</b>										
Pentanes Plus	132,673.0	105,850.7	103,445.8	90,844.9	109,852.5	95,600.1	85,737.7	73,760.9	94,861.1	79,659.1
Propane	762,375.1	641,589.5	680,982.0	574,269.5	542,209.2	582,361.9	635,301.5	603,313.5	620,054.8	658,317.7
Butanes	257,287.8	207,944.6	256,254.3	223,945.6	198,480.1	204,238.0	270,778.9	251,396.2	261,096.2	206,798.5
Ethane	1,660,360.3	1,472,118.1	1,598,211.4	1,422,192.2	1,381,892.6	1,222,406.1	1,480,905.2	1,254,305.0	995,764.8	767,580.4
NGL	100,420.0	66,442.1	54,929.1	29,737.8	1,036.3	1,677.3	963.1	13,025.8	37,220.0	38,965.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001902  
Facility Lic # 2618

Facility Name Empress Gas Plant  
Facility Operator A31G PMC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	17,274,451.7	18,801,668.4	16,782,802.7	14,275,885.7	15,466,921.2	17,199,755.9	13,878,282.9	18,696,497.3	19,435,890.1	24,094,359.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,397,963.5	17,854,092.4	15,852,308.8	13,462,891.5	14,532,012.5	16,237,233.0	13,073,106.3	17,699,413.4	18,426,808.2	23,061,774.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	861,441.5	915,146.7	899,255.3	784,200.6	915,476.2	911,495.3	781,555.5	976,043.7	976,043.0	1,056,560.1
Fuel	16,760.1	20,686.0	19,190.6	18,770.1	17,087.7	19,857.8	17,916.5	23,184.2	25,716.4	23,852.3
Flared	577.2	792.0	730.7	453.9	346.5	276.1	550.5	245.9	536.2	2,189.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,290.6	10,951.3	11,317.3	9,569.6	1,998.3	30,893.7	5,154.1	-2,389.9	6,786.3	-50,016.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	1,996,502.1	2,159,619.9	2,213,114.2	1,920,265.9	2,279,768.4	2,224,796.4	1,858,670.3	2,209,816.3	2,185,254.8	2,250,596.7
NGL	1,167,924.8	1,200,100.0	1,076,084.0	944,802.0	1,062,898.5	1,106,349.6	1,001,420.0	1,369,156.8	1,392,204.3	1,629,883.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001903

Facility Name COCHRANE EXTRACTION PLANT

Facility Lic # 20329

Facility Operator A10L IPEL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	19,402,897.9	18,851,676.8	16,919,931.5	18,213,146.1	17,449,625.6	15,744,013.4	18,538,802.1	20,208,278.2	18,627,218.3	21,483,927.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,970,171.6	17,469,683.2	15,541,904.7	16,755,566.8	16,099,224.1	14,531,815.4	17,234,974.9	18,883,445.1	17,577,611.9	20,315,526.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,235,212.5	1,190,439.8	1,170,009.2	1,218,672.1	1,119,872.8	1,013,833.0	1,074,974.4	1,086,324.5	855,490.7	929,006.5
Fuel	186,853.0	179,985.9	196,000.8	229,235.3	222,638.4	191,289.8	222,771.9	233,428.0	189,278.9	236,532.8
Flared	374.4	778.0	314.3	547.2	492.1	735.8	295.3	312.3	1,884.7	377.0
Vented	0.0	313.7	197.8	8.5	96.5	29.3	1.5	0.0	0.3	0.0
Diff and Other	10,286.4	10,476.2	11,504.7	9,116.2	7,301.7	6,310.1	5,784.1	4,768.3	2,951.8	2,484.6
<b>Process and Frac</b>										
Pentanes Plus	1.3	0.0	0.0	0.0	0.0	0.5	1.0	0.0	5.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	2,916,709.4	2,862,886.2	2,924,596.1	3,004,890.0	2,742,406.6	2,326,185.4	2,297,709.7	2,202,838.7	1,657,176.7	1,721,562.8
NGL	1,600,372.6	1,488,120.7	1,338,933.9	1,437,936.6	1,340,564.6	1,380,519.2	1,646,669.0	1,792,901.1	1,491,732.3	1,703,023.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001906

Facility Name AMOCO ELLERSLIE

Facility Lic # 12039

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	3,169,147.2	2,968,861.8	3,198,163.3	3,094,056.7	3,254,574.9	3,030,928.1	2,113,730.5	1,057,934.1	1,399,210.9	1,643,078.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,872,718.1	2,735,854.2	2,969,783.6	2,892,113.3	3,020,726.5	2,832,436.5	1,997,683.6	979,711.7	1,332,610.9	1,548,592.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	267,675.0	231,815.5	233,662.5	203,903.1	234,041.6	201,252.9	133,510.8	83,546.5	75,926.6	97,096.5
Fuel	5,380.2	4,401.7	4,533.7	4,327.8	4,278.6	4,557.0	4,023.2	2,622.4	3,002.3	3,631.6
Flared	11.5	21.7	14.6	230.4	550.3	191.1	50.5	63.4	43.7	74.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	23,362.4	-3,231.3	-9,831.1	-6,517.9	-5,022.1	-7,509.4	-21,537.6	-8,009.9	-12,372.6	-6,316.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	9.2	0.0	0.0	0.0	0.0	5.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	712,840.3	626,005.9	621,646.7	531,168.5	617,047.5	472,619.4	404,270.0	200,978.5	115,702.0	165,987.9
NGL	257,889.2	214,193.6	225,978.2	209,745.6	231,876.0	261,051.9	75,164.9	102,848.1	164,872.3	191,542.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001907

Facility Name ATCO MIDSTREAM EMPRESS (3)

Facility Lic # 2615

Facility Operator 0Z2W AESL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	5,098,989.2	4,226,838.7	5,017,918.1	4,796,436.2	4,036,769.8	2,962,641.5	665,114.9	10.9	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	4,916,919.5	4,083,850.7	4,838,367.8	4,611,080.0	3,884,342.8	2,858,054.2	638,861.6	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	175,265.3	137,219.1	172,456.4	176,561.4	144,833.6	98,684.7	24,794.5	0.0	0.0	
Fuel	4,999.7	4,361.2	5,317.9	5,425.2	5,192.0	4,425.0	1,114.6	5.9	0.0	
Flared	168.2	253.2	249.1	691.4	127.0	117.1	3.0	5.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,636.5	1,154.5	1,526.9	2,678.2	2,274.4	1,360.5	341.2	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	331,833.5	258,752.9	330,670.8	352,055.2	289,332.9	172,469.5	46,519.7	0.0	0.0	
NGL	320,015.0	251,555.6	310,345.1	301,754.0	247,759.8	195,564.3	45,522.1	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001908

Facility Name ATCO FORT SASKATCHEWAN

Facility Lic # 12691

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	222,272.1	282,921.6	297,722.5	252,576.3	243,848.2	131,797.5				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	204,873.5	261,585.4	275,952.8	235,408.9	223,067.5	120,334.3				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	19,250.6	22,990.8	23,501.6	18,050.6	18,412.6	9,045.1				
Fuel	914.7	879.7	821.1	686.5	691.9	474.1				
Flared	101.2	83.9	78.0	71.2	78.4	15.9				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-2,867.9	-2,618.2	-2,631.0	-1,640.9	1,597.8	1,928.1				
<b>Process and Frac</b>										
Pentanes Plus	166.2	115.0	107.4	57.9	47.5	15.4				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	72,124.4	85,568.7	87,335.9	67,311.4	68,806.0	33,732.6				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001909

Facility Name PANCDN EMPRESS

Facility Lic # 2612

Facility Operator A1R7 1195714

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	11,647,317.3	11,611,568.1	11,773,981.4	11,896,052.6	10,299,068.2	12,080,730.4	11,883,861.3	11,807,229.6	12,289,624.6	11,269,539.1
Non-Alberta Facilities	0.0	0.0	5,618.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,001,818.8	10,962,098.3	11,090,573.1	11,195,117.3	9,652,470.3	11,388,935.3	11,310,234.4	11,188,618.7	11,729,861.8	10,713,917.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	655,841.8	654,236.4	684,006.2	687,911.7	616,398.8	672,037.5	571,275.0	607,335.5	553,861.1	548,036.0
Fuel	35,880.5	36,945.7	37,731.0	39,194.6	37,398.9	39,955.0	37,848.1	39,894.8	39,698.7	38,288.2
Flared	116.0	156.0	55.0	20.0	113.0	31.0	95.0	106.0	26.0	250.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-46,339.8	-41,868.3	-32,765.0	-26,191.0	-7,312.8	-20,228.4	-35,591.2	-28,725.4	-33,823.0	-30,953.3
<b>Process and Frac</b>										
Pentanes Plus	224,987.3	227,520.6	199,692.7	146,666.6	120,023.0	116,333.9	131,351.5	150,235.2	174,501.6	166,964.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	6,148.6	717.8	5,223.2	7,425.3	0.0	0.0	0.0
Ethane	1,427,935.7	1,463,479.3	1,577,938.6	1,638,730.9	1,491,062.0	1,600,646.3	1,386,315.0	1,374,605.0	1,077,952.0	1,118,013.0
NGL	805,639.4	762,561.3	774,195.0	757,928.2	667,697.7	762,790.0	594,232.4	736,157.6	826,713.3	763,712.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075650

Facility Name JOFFRE ETHANE EXTRACTION PLANT

Facility Lic # 26124

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	101,048.8	105,210.6	112,227.0	120,483.2	110,235.9	97,693.3	95,883.8	81,330.2	93,733.3	105,821.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	96,191.0	99,853.6	106,607.1	115,352.7	105,984.2	94,271.5	92,613.1	79,020.4	90,959.9	102,817.5
Fuel	1,908.3	1,910.7	1,882.5	1,647.9	1,595.7	1,505.5	1,617.6	1,089.6	1,452.0	1,579.7
Flared	3.6	17.8	12.4	5.8	46.1	2.4	17.3	14.4	36.6	134.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,945.9	3,428.5	3,725.0	3,476.8	2,609.9	1,913.9	1,635.8	1,205.8	1,284.8	1,289.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	254,437.0	265,556.3	288,899.0	317,664.0	295,831.0	256,094.0	270,199.0	184,338.0	0.0	0.0
NGL	93,582.4	96,055.7	96,693.4	98,588.8	86,303.1	84,012.5	62,324.0	100,901.7	328,303.6	370,958.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001700

Facility Name Buck Creek Frac Plant

Facility Lic # 10862

Facility Operator A31G PMC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	3,289.4	5,148.9	4,078.1	4,030.4	4,935.7	5,872.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,979.0	2,296.2	1,610.4	2,754.0	2,841.3	2,246.3	1,311.5	1,529.3	1,724.9	1,676.9
Gas Plant	0.0	0.0	0.0	0.0	33.0	465.5	163.3	337.1	1,054.1	1,698.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	795.5	1,098.4	398.9	785.5	138.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	81.8	0.4	251.3	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	1,188.1	2,430.7	2,602.3	1,841.5	1,879.6	2,061.8
Flared	0.0	0.0	0.0	0.0	0.4	6.4	1.0	322.5	277.1	434.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,774.5	-3,476.4	-2,009.7	-3,790.8	-911.4	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	43,900.4	56,679.5	31,445.8	20,641.1	48,451.2	44,815.5	43,093.7	4,003.6	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	28,445.7	29,870.4	26,917.5	30,845.5	25,623.2	23,742.3	10,428.4	11,967.3	16,496.4	17,479.5
NGL	0.0	397.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001701

Facility Name KEYERA FORT SASK FRAC PLANT

Facility Lic # 12695

Facility Operator AOC0

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	575,077.1	668,423.9	540,251.9	468,305.4	424,576.4	371,891.1	396,431.9	513,694.0	721,384.1	806,695.7
Propane	691,936.5	649,809.4	653,951.6	724,927.4	713,475.5	673,671.5	724,857.6	912,976.9	1,368,765.0	1,633,520.9
Butanes	569,711.7	580,078.5	586,356.5	621,580.9	606,364.3	477,703.0	531,211.3	701,107.0	1,030,995.9	1,219,400.4
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	309,057.2	377,244.5	396,380.2	527,968.3
NGL	1,050.9	178,858.9	306,293.9	322,153.3	280,398.0	426,608.4	393,140.8	758,521.0	1,030,847.3	119,886.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001702

Facility Name GIBSON HARDISTY

Facility Lic # 8917

Facility Operator 0195

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	1,079.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-1,079.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	102,043.8	72,166.5	49,127.7	47,507.5	59,905.9	99,487.7	100,313.0	64,700.6	63,424.8	61,270.8
Propane	42,060.0	19,081.9	25,258.7	28,536.9	36,955.7	57,080.5	74,863.5	52,970.7	44,826.2	41,815.6
Butanes	66,909.8	41,210.5	51,199.6	45,230.3	63,281.6	89,089.2	95,111.9	63,228.2	52,608.4	56,041.4
Ethane	5,495.3	2,682.1	2,774.1	3,279.2	4,000.2	5,379.2	6,927.8	4,509.1	3,961.8	4,126.3
NGL	14,828.9	2,410.5	155.6	171.1	285.9	12,295.3	1,018.8	211.5	1.3	-33.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001703

Facility Name Fort Sask Gas Plant

Facility Lic # 12699

Facility Operator A31G

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	537,929.9	463,503.9	484,555.7	486,150.1	503,766.2	587,567.2	642,511.9	625,840.9	596,896.6	662,334.9
Propane	19,459.8	0.0	20,617.3	6,428.6	262,928.4	41,626.7	0.0	235,907.9	485,947.5	300,852.1
Butanes	345,091.7	298,173.6	333,425.0	358,021.5	381,137.8	427,827.6	486,231.8	429,312.5	447,509.9	348,023.9
Ethane	349,234.2	109,193.6	1.2	2.0	56.2	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,406.2	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001704

Facility Name STITTCO KEMP

Facility Lic # 17736

Facility Operator ORM4

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	0.0	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	0.0	0.0	0.0	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	9,464.5	7,893.3	4,273.8	13,479.3	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.1	0.0	537.8	532.2					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001705

Facility Name TRISOL CAROLINE

Facility Lic # 4557

Facility Operator 0NJ2

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001706

Facility Name DOW FORT SASKATCHEWAN

Facility Lic # Not Licenced

Facility Operator OF05

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	541.7	1,388.7	586.7	742.8	572.5	496.2	808.0	603.6
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	-541.7	-1,388.7	-586.7	-742.8	-572.5	-496.2	-808.0	-603.6
<b>Process and Frac</b>										
Pentanes Plus	231,991.3	163,068.0	189,488.8	233,568.1	268,387.8	278,832.4	286,546.3	215,167.0	194,237.8	227,248.8
Propane	580,203.1	550,359.8	582,060.0	645,822.4	773,866.6	808,919.1	873,420.3	796,141.5	732,907.6	720,245.7
Butanes	500,693.3	454,026.1	439,994.5	384,988.9	493,980.5	510,068.7	536,271.5	491,032.0	474,478.8	481,241.9
Ethane	1,569,754.2	1,478,345.2	1,441,072.1	1,363,739.5	1,829,836.4	2,021,989.1	2,076,552.0	2,122,845.2	2,318,685.2	1,782,400.1
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001707

Facility Name Pembina Infra. & Logistics LP Frac 1

Facility Lic # 13004

Facility Operator A68Y PEMBINA NGL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		0.1	0.0	0.0	0.0	0.0	0.0	0.0	99,610.5	102,346.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		13.5	0.0	0.0	0.0	0.0	37.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	99,610.5	94,641.6
Flared		3,126.9	9,261.8	9,561.7	11,684.2	16,446.0	15,673.9	1,175.8	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-3,140.4	-9,261.8	-9,561.7	-11,684.2	-16,446.0	-15,710.9	-1,175.8	0.0	7,704.7
<b>Process and Frac</b>										
Pentanes Plus	550,652.9	559,914.3	554,997.8	465,487.6	473,460.0	518,406.3	534,884.0	529,940.3	503,051.5	494,687.4
Propane	1,171,486.2	1,193,733.1	1,198,141.2	1,131,127.5	1,089,279.7	1,214,401.9	1,128,242.8	1,050,988.4	1,054,663.7	1,238,793.1
Butanes	704,385.3	732,860.3	705,952.0	640,475.5	643,207.0	740,491.9	766,056.7	763,230.4	755,245.5	781,162.2
Ethane	874,932.9	873,112.1	951,499.6	1,071,567.3	1,035,335.2	1,182,896.6	1,190,388.9	1,190,219.9	1,143,854.6	1,293,453.5
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001951

Facility Name IMPERIAL DEVON 1&2

Facility Lic # 14146

Facility Operator 0007

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086427

Facility Name High Prairie Frac Plant

Facility Lic # 32682

Facility Operator A31G PMC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,792.8	2,712.0	2,463.3	3,055.8	1,628.1	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,520.6	2,442.7	2,213.8	2,781.3	1,491.4	0.0	0.0	0.0	0.0	23.1
Flared	272.2	269.3	249.5	274.5	136.7	0.0	0.0	0.0	0.0	5.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-28.8
<b>Process and Frac</b>										
Pentanes Plus	44,988.7	55,012.2	58,520.8	62,537.2	61,486.5	59,343.6	55,990.8	58,970.2	54,817.0	73,015.1
Propane	31,514.5	46,333.4	52,231.2	66,462.2	82,718.1	80,538.4	80,655.1	75,174.6	79,764.0	77,715.1
Butanes	39,246.8	51,994.0	62,144.9	67,070.9	79,038.0	80,433.8	100,408.8	97,506.0	92,572.0	92,774.7
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0106720

Facility Name HARMATTAN FRACTIONATION

Facility Lic # 4285

Facility Operator A0TK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus				249,720.1	235,096.8	228,889.5	194,554.8	177,537.1	167,142.7	175,542.7
Propane				385,822.4	430,867.2	481,207.9	396,707.0	422,579.1	549,636.9	539,152.5
Butanes				230,555.0	243,505.3	242,029.5	220,579.5	205,055.2	229,266.4	217,905.6
Ethane				377,703.7	587,439.6	782,568.7	628,206.7	744,682.0	716,808.7	669,466.7
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0122937

Facility Name Tervita Granada Frac Plant

Facility Lic # 31885

Facility Operator 0NZ1 TERVITA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				50.0	264.8	394.0	178.7	37.9	48.1	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				50.0	264.7	394.0	178.7	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.1	0.0	0.0	37.9	48.1	0.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0137118

Facility Name Interpipeline ROF Facility

Facility Lic # 13004

Facility Operator A68Y

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							0.0	0.0	0.0	0.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							138.0	90.6	167.4	96.8
Vented							0.0	0.0	0.0	0.0
Diff and Other							-138.0	-90.6	-167.4	-96.8
<b>Process and Frac</b>										
Pentanes Plus							31,537.4	55,419.9	58,857.7	69,308.2
Propane							375,606.1	572,046.0	717,660.9	782,740.0
Butanes							152,293.6	242,383.4	273,482.1	292,820.7
Ethane							403,803.7	561,190.1	706,294.3	799,800.7
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140036

Facility Name KANATA SIMONETTE 13-11 GAS PLANT

Facility Lic # 42908

Facility Operator A730 KANATA ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								349,883.5	357,171.9	327,213.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								340,354.9	345,597.6	316,330.2
Other								0.0	0.0	0.0
AB Commercial								418.0	390.4	312.4
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								9,464.2	10,263.2	7,879.3
Fuel								8,568.8	8,513.2	9,171.8
Flared								175.0	35.0	21.6
Vented								0.0	0.0	54.5
Diff and Other								-9,097.4	-7,627.5	-6,555.9
<b>Process and Frac</b>										
Pentanes Plus								40,555.9	42,626.8	27,355.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								5,145.1	6,561.7	9,919.1
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140277

Facility Name Pembina Infra. & Logistics LP Frac 2

Facility Lic # 13004

Facility Operator A68Y PEMBINA NGL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								0.0	44,434.4	76,061.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								0.0	39,849.5	69,904.8
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	4,584.9	6,156.3
<b>Process and Frac</b>										
Pentanes Plus								212,070.4	315,865.4	446,590.9
Propane								429,913.1	689,765.7	1,090,870.5
Butanes								314,923.4	502,800.3	735,402.5
Ethane								516,895.2	796,893.8	1,222,596.1
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0143633

Facility Name Pembina Infra. & Logistics LP Frac 3

Facility Lic # 13004

Facility Operator A68Y

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									0.0	0.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus									73,105.1	388,220.2
Propane									92,412.1	588,405.7
Butanes									98,717.2	612,381.1
Ethane									0.0	0.0
NGL									0.1	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0151188

Facility Name BRC 04-31-048-12W5 FRAC PLANT

Facility Lic # 11034

Facility Operator A74Y

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										0.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										0.0
<b>Process and Frac</b>										
Pentanes Plus										11,376.0
Propane										19,898.8
Butanes										12,794.9
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002207

Facility Name CASCADE POUCE COUPE

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities				2,015.5	5,872.2	6,188.6	5,756.3	570.9		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				1,733.3	5,667.0	6,187.1	5,779.2	538.7		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				0.0	0.0	0.0	3.1	0.0		
Fuel				282.2	213.6	44.0	60.1	7.3		
Flared				0.0	0.0	0.0	0.0	0.0		
Vented				0.0	0.0	0.0	4.8	0.0		
Diff and Other				0.0	-8.4	-42.5	-90.9	24.9		
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	15.3	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002208

Facility Name VISTA MIDSTREAM RETLAW

Facility Lic # Not Licenced

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	83,046.6	89,354.7	58,364.6	45,761.4	47,970.7	41,992.1	17,167.5			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	79,930.2	86,256.5	56,523.3	44,437.2	46,586.0	40,590.0	17,073.8			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	33.0	33.1	29.9	26.8	26.4	11.6	0.7			
Fuel	3,079.7	3,054.5	1,802.5	1,291.8	1,349.7	1,321.1	254.1			
Flared	4.6	9.7	5.8	6.0	7.4	6.6	1.6			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-0.9	0.9	3.1	-0.4	1.2	62.8	-162.7			
<b>Process and Frac</b>										
Pentanes Plus	160.6	161.5	145.7	130.6	128.4	56.3	3.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002226

Facility Name CESSFORD 4-15-27-15W4

Facility Lic # 3690

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	26,741.9	22,162.8	18,733.1	16,513.1	14,824.0	14,580.3	15,934.8	13,900.3	13,569.8	10,844.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,738.1	10,307.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	4,557.5	15,478.5	13,732.6	4,348.9	0.0
Gas Plant	24,954.5	21,048.8	17,889.7	16,050.7	13,632.5	9,048.6	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	5.6	0.0	0.0	0.0
Fuel	1,522.4	579.3	435.2	462.4	1,158.7	985.3	374.3	737.0	805.0	577.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	265.0	534.7	408.2	0.0	32.8	-11.1	76.4	-569.3	-322.2	-40.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	27.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002227

Facility Name SAMSON INNISFAIL

Facility Lic # 5118

Facility Operator A216 ENHANCEENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	47,918.9	47,601.7	43,964.7	37,374.8	35,655.4	30,326.2	28,580.5	22,987.4	22,285.9	20,441.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	46,987.0	47,344.0	41,846.7	33,282.9	30,602.3	27,104.4	25,610.0	23,631.5	22,582.4	20,970.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	89.3	64.4	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	1,696.5	2,369.1	2,184.4	1,897.0	1,781.5	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	931.9	257.7	332.2	1,658.4	2,868.7	1,324.8	1,189.0	-644.1	-296.5	-528.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	434.0	313.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002236

Facility Name BONAVIDA CARSTAIRS

Facility Lic # 4142

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	246,546.6	263,284.2	244,904.1	174,568.9	219,829.9	235,718.1	171,136.0	166,393.2	158,831.3	128,105.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	416.6	323.0	349.5	1,578.4	2,812.7	2,143.4	450.6	198.1	912.0	1,014.2
Gas Gathering	3,152.4	5,455.6	108,158.4	170,451.1	214,051.5	231,163.2	170,194.0	165,487.2	157,647.5	127,172.9
Gas Plant	228,527.8	247,885.2	128,497.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.8	0.1	0.0	35.5	0.0	0.0	0.0	0.0
Fuel	3,817.2	1,240.5	1,193.1	852.2	943.3	1,109.7	920.2	820.6	753.4	293.3
Flared	10.5	1.9	0.0	0.1	0.8	9.1	3.5	14.8	9.7	0.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0
Diff and Other	10,622.1	8,378.0	6,704.9	1,687.0	2,021.6	1,257.2	-432.3	-128.4	-491.3	-375.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	4.0	0.7	0.0	172.7	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002237

Facility Name CRESTAR THREE HILLS CREEK

Facility Lic # Not Licenced

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN								
Alberta Facilities	12,099.2	8,855.3								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	11,663.2	8,526.5								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	4.4								
Fuel	436.1	324.4								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-0.1	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	21.7								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002251

Facility Name VISTA MIDSTREAM ENCHANT GGS

Facility Lic # Not Licenced

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	152,537.9	122,079.5	97,075.8	86,829.9	78,870.3	78,579.5	65,542.4	49,039.5	43,998.4	38,379.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	16.2	100.6	90.0	95.2	77.0	69.1	117.1	124.7
Gas Gathering	0.0	0.0	20,206.8	83,439.1	76,166.7	75,962.0	62,942.9	46,894.8	42,404.2	36,836.7
Gas Plant	149,235.5	114,452.8	70,787.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	6.9	0.0	0.0	0.0	0.0
Fuel	3,545.3	2,274.3	2,235.4	3,289.9	2,640.2	2,515.4	2,566.8	2,075.9	1,477.1	1,419.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Diff and Other	-242.9	5,352.4	3,829.5	0.3	-26.6	0.0	-44.3	-0.3	0.0	-2.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	33.3	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002293

Facility Name PNRG LOOKOUT BUTTE

Facility Lic # 33

Facility Operator A5TC QUESTFIRE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN			SHUTIN					SHUTIN	
Alberta Facilities	33,099.0	118,008.0	105,352.5	64,323.0	100,163.2	89,993.4	86,870.1	66,212.1	58,630.8	65,385.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	31,661.9	116,398.5	105,316.6	63,979.0	102,578.3	90,012.8	87,528.4	69,808.7	58,741.4	64,634.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	27.8	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,437.1	1,609.5	35.9	344.0	-2,415.1	-47.2	-658.3	-3,596.6	-110.6	751.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	135.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002297

Facility Name PENGROWTH JUDY CREEK

Facility Lic # Not Licenced

Facility Operator A7GH ACCEL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	184,770.5	169,560.2	148,524.9	168,635.8	163,411.4	149,111.2	114,154.8	84,687.7	71,197.7	65,006.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,647.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	176,372.5	164,310.5	133,899.0	153,056.0	143,589.5	135,013.4	102,991.9	82,176.9	71,178.8	64,875.5
Injection Facility	0.0	0.0	383.7	3,514.5	11.2	3,521.0	4,089.7	0.0	63.9	75.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	225.8	236.0	176.4	75.4	82.4	0.0	0.0	0.0	0.0	0.0
Fuel	14,527.4	13,523.5	14,699.0	12,603.7	15,928.1	9,159.4	3,849.5	2,473.4	8.8	130.5
Flared	96.4	12.2	240.0	602.4	95.8	1,209.6	395.5	95.0	65.4	141.2
Vented	6.9	0.0	0.0	1.3	12.4	3.4	2.5	5.2	31.2	0.4
Diff and Other	-9,105.7	-8,522.0	-873.2	-1,217.5	3,692.0	204.4	2,825.7	-62.8	-150.4	-216.5
<b>Process and Frac</b>										
Pentanes Plus	1,097.9	1,147.1	857.2	366.4	400.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002301

Facility Name GILBY GGS GROUP

Facility Lic # 8798

Facility Operator A7ME GAIN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	9,821.6	9,372.2	9,995.3	8,225.2	8,074.9	7,420.6	6,817.2	6,719.1	6,079.3	6,209.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	8.2	8.5
Gas Gathering	8,874.9	7,988.9	8,455.4	7,749.0	7,101.6	6,382.8	5,758.2	6,275.4	5,048.2	5,353.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	10.4	10.6
Fuel	403.8	379.3	372.9	334.5	372.3	348.3	304.9	340.6	315.9	346.8
Flared	0.0	0.0	0.0	0.0	0.0	0.1	6.4	0.1	1.3	1.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	542.9	1,004.0	1,167.0	141.7	601.0	689.4	747.7	89.4	695.3	489.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	50.8	52.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002311

Facility Name CRESTAR THREE HILLS CREEK

Facility Lic # Not Licenced

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	38,380.9	36,449.4	35,019.4	31,168.1	30,331.8	28,625.6	29,988.8	29,313.0	28,684.1	27,434.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	10,081.1	33,038.0	29,295.1	28,409.1	26,963.8	27,773.5	27,382.1	26,891.0	26,092.1
Gas Plant	36,311.7	24,242.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	148.5	131.3	97.6	107.1	85.1	78.5	108.0	96.7	74.4	25.4
Fuel	1,920.6	2,003.5	1,912.9	1,871.3	1,839.5	1,594.9	1,791.1	1,857.8	1,736.0	1,322.8
Flared	0.0	0.3	2.5	0.0	0.6	0.8	0.9	0.0	0.0	0.0
Vented	0.0	0.0	0.8	1.6	0.0	0.0	0.0	0.0	2.2	0.8
Diff and Other	0.1	-8.9	-32.4	-107.0	-2.5	-12.4	315.3	-23.6	-19.5	-6.2
<b>Process and Frac</b>										
Pentanes Plus	722.5	637.9	473.7	520.5	413.8	381.4	524.5	470.0	359.6	122.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002312

Facility Name PANCDN FERRYBANK

Facility Lic # Not Licenced

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	22,517.8	41,055.4	38,874.2	36,703.1	34,205.0	29,854.4	27,587.8	35,052.0	40,904.3	80,905.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	23,210.9	39,814.8	37,349.0	35,180.6	32,792.8	28,451.5	26,088.9	33,474.4	39,715.8	79,592.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8
Fuel	849.7	1,396.7	1,513.4	1,522.4	1,410.2	1,402.9	1,498.9	1,577.6	1,188.5	1,313.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,542.8	-156.1	11.8	0.1	2.0	0.0	0.0	0.0	0.0	-5.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002314

Facility Name TRI LINK GILBY

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	94,479.3	93,429.8	93,057.9	144,288.5	179,450.1	246,623.4	240,732.7	200,308.1	140,153.7	118,321.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	8,488.8	285.1	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	96,365.7	177,713.8	244,272.7	233,830.6	195,250.8	134,648.5	112,447.1
Gas Plant	91,998.5	89,322.2	92,019.6	32,308.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	7.4	228.3	48.9	50.3	89.7
Fuel	2,171.9	1,909.8	1,208.1	2,998.3	7,055.4	8,251.5	7,413.7	7,863.9	6,998.9	6,070.1
Flared	23.6	0.0	0.0	24.1	0.0	0.0	15.6	51.8	34.8	32.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.7	9.2	6.0	6.1
Diff and Other	285.3	2,197.8	-169.8	4,103.6	-5,604.2	-5,908.2	-757.2	-2,916.5	-1,584.8	-323.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	36.1	1,109.6	237.2	243.5	433.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002328

Facility Name PRIMEWEST CROSSFIELD EAST (ELKTON)

Facility Lic # 43616

Facility Operator ONPM TCE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN						SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	526,752.3	995,299.8	560,044.0	361,735.0	920,225.8	1,737,176.2	127,042.9	570,860.4	875,868.4	1,029,683.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	524,528.6	994,539.0	556,196.4	361,495.4	919,957.5	1,737,176.2	127,029.4	570,860.4	875,868.4	1,029,683.2
Injection Facility	2,213.7	760.3	3,847.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	829.2	895.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	239.6	268.3	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	10.0	-828.7	-894.6	0.0	0.0	0.0	13.5	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	3.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	3,798.0	4,034.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002329

Facility Name ZARGON JARROW

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	60,741.6	54,313.0	44,460.2	37,506.2	42,061.5	37,979.3	31,930.5	25,660.9	21,849.9	18,324.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,990.4	47,963.2	38,851.0	33,454.9	36,635.7	33,796.1	28,986.3	23,275.9	19,523.7	15,772.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Fuel	5,185.9	4,507.9	4,273.8	2,466.3	3,867.8	3,001.3	1,815.7	1,602.8	1,572.2	1,526.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	35.3	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.6	1.0	2.4	3.9	3.9	2.9
Diff and Other	1,565.3	1,841.9	1,335.4	1,585.0	1,557.4	1,180.9	1,090.8	778.2	750.1	1,023.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002331

Facility Name IMPERIAL WILLESDEN GREEN A

Facility Lic # 9090

Facility Operator A7DT ENTRADA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities	11,417.9	9,354.9	6,312.3	7,610.7	8,383.0	7,924.5	7,070.5	6,781.7	6,037.6	14,509.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	516.8	7,638.0	8,304.7	7,617.7	6,999.4	6,633.9	5,947.4	14,059.0
Gas Plant	11,208.2	9,117.6	5,764.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.9
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.1	787.8	727.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4
Diff and Other	209.7	237.3	31.3	-27.3	78.3	306.8	71.1	-1.9	-697.6	-279.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	0.0	4.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002335

Facility Name BONAVIDA SOUTH ELKTON GGS

Facility Lic # 23119

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	18,962.5	17,104.2	14,945.8	15,868.0	12,407.0	10,137.0	9,060.8	9,987.8	9,094.2	8,398.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	588.2	557.4	530.9	893.8	93.7	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	7,688.7	10,914.6	12,777.8	9,910.5	8,527.0	8,246.2	8,890.7	8,122.7	7,351.9
Gas Plant	16,005.7	5,948.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	14.7	21.6	10.0	18.4	15.5	60.2	38.7	21.4	20.6	29.7
Fuel	1,097.4	1,202.0	1,156.4	711.5	1,218.9	1,059.7	834.2	843.0	816.2	699.4
Flared	0.0	0.0	0.0	0.0	0.0	17.4	48.6	60.7	20.0	46.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3
Diff and Other	1,256.5	1,686.1	2,333.9	1,466.5	1,168.4	472.7	-106.9	172.0	114.4	271.1
<b>Process and Frac</b>										
Pentanes Plus	71.4	104.5	48.5	89.6	75.6	291.8	187.9	104.4	99.5	143.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002350

Facility Name PRIMEWEST LONE PINE CREEK

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities	100,906.4	104,689.6	66,186.0	66,907.5	70,284.3	63,792.9	57,909.4	58,808.5	56,758.7	53,840.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	9,832.4	17,683.4	11,241.9	4,749.0	3,156.8	2,679.4	1,269.3	37.6	0.0	0.0
Gas Gathering	84,220.8	83,351.6	55,284.1	61,897.9	67,484.7	58,418.6	55,274.2	55,167.2	51,774.9	48,762.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	383.9	0.0	0.0	0.0	0.6	6.2	20.2	5.8	9.6	26.0
Fuel	0.0	4,025.3	1,828.8	2,924.9	3,271.1	3,125.3	2,679.3	3,032.4	2,909.7	2,702.8
Flared	0.0	0.0	0.0	0.0	0.0	13.0	24.0	18.7	22.7	24.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	6,469.3	-370.7	-2,168.8	-2,664.3	-3,628.9	-449.6	-1,357.6	546.8	2,041.8	2,325.2
<b>Process and Frac</b>										
Pentanes Plus	1,865.8	0.0	0.0	0.0	3.0	30.4	97.6	28.3	46.8	125.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002367

Facility Name HUSKY ELNORA 5-19

Facility Lic # Not Licenced

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	67,764.5	51,798.9	40,158.5	36,787.7	34,116.0	34,479.0	31,904.1	27,466.4	27,592.3	40,773.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	66,874.6	50,981.1	39,295.6	35,933.5	33,315.1	33,642.5	31,074.1	26,772.6	27,281.1	40,610.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.1	1.6	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	888.0	816.1	862.0	852.1	776.1	832.2	830.0	693.8	248.3	163.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.9	1.7	1.1	0.9	0.0	4.3	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-0.3	-0.4	24.8	0.0	0.0	0.0	62.9	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.4	7.6	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002368

Facility Name PRIMEWEST CROSSFIELD EAST (D-1)

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities	336,465.4	303,509.5	267,752.0	383,808.1	392,782.3	353,589.6	286,683.8	264,587.8	245,030.7	227,606.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	323,738.3	316,941.6	273,845.6	381,324.7	389,366.2	352,394.4	279,255.7	256,849.6	238,757.8	223,785.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.6	432.5	363.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	12,727.1	-13,432.1	-6,094.0	2,483.4	3,416.1	1,195.2	7,428.1	7,426.6	5,840.4	3,457.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002373

Facility Name CRESTAR NORTH GILBY

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN									
Alberta Facilities	6,124.4	7,101.2	5,589.8	7,304.0	7,336.3	5,718.6	4,869.6	397.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	5,300.7	6,785.9	873.6	0.0	0.0		
Gas Gathering	5,514.6	6,420.0	5,072.0	1,382.1	0.0	4,235.1	4,204.2	298.5		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	1.3	3.1	14.2	1.8	2.8	2.0	0.6	0.0		
Fuel	317.5	482.3	386.0	413.2	481.0	500.5	500.1	47.1		
Flared	1.7	0.0	0.0	0.0	0.2	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.4	1.0	0.3	0.0		
Diff and Other	289.3	195.8	117.6	206.2	66.0	106.4	164.4	52.1		
<b>Process and Frac</b>										
Pentanes Plus	6.9	15.0	69.7	8.5	13.6	10.3	3.3	0.1		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002374

Facility Name AMOCO SOUTH CAROLINE

Facility Lic # 4775

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	53,882.8	102,393.2	135,653.3	221,109.0	193,104.8	190,331.8	192,149.8	191,123.0	206,673.4	237,688.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	30,890.3	59,324.1	137,209.6	218,869.2	190,277.3	187,786.1	188,561.5	188,431.9	204,421.1	231,042.5
Gas Plant	23,179.8	44,332.6	0.0	153.3	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	123.6	49.8
Fuel	588.5	3,691.1	2,713.7	4,057.4	3,101.8	3,560.3	3,213.5	2,702.7	2,879.3	3,460.3
Flared	331.6	269.1	167.9	198.5	144.3	159.7	168.8	68.9	111.3	235.5
Vented	0.0	0.0	0.0	3.5	0.0	1.1	0.0	0.1	0.1	0.0
Diff and Other	-1,107.4	-5,223.7	-4,437.9	-2,172.9	-418.6	-1,177.3	206.0	-80.6	-862.0	2,899.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0	598.4	240.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002380

Facility Name KEYERA BRAZEAU RIVER GGS

Facility Lic # 10461

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	462,975.0	433,569.2	461,652.9	386,846.3	321,183.6	323,038.1	277,118.1	250,942.6	238,923.8	202,580.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	5.4	64.8	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	120,279.3	119,522.6	133,559.2	88,938.0
Gas Plant	464,267.0	430,708.2	455,671.7	360,654.1	295,094.3	306,202.9	136,626.0	120,763.2	102,338.2	111,817.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0
Fuel	1,883.7	2,245.1	3,430.9	7,191.9	4,691.3	1,569.3	1,304.1	999.8	2,188.1	1,888.3
Flared	0.0	0.0	0.1	0.2	0.0	0.0	0.0	22.6	0.0	0.4
Vented	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,177.9	615.9	2,550.2	19,000.1	21,398.0	15,260.5	18,843.9	9,631.6	838.3	-63.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002382

Facility Name HUSKY CALLING LAKE 13-33

Facility Lic # Not Licenced

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	18,156.5	14,308.9	13,148.6	11,274.0	10,234.7	3,949.7				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	15,905.4	12,229.5	11,335.4	10,346.8	8,809.1	3,442.6				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.2	0.0	0.0				
Fuel	3,134.6	3,044.7	2,740.9	1,316.2	1,307.2	504.6				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	1.2	0.2	0.7	0.8	1.8	0.4				
Diff and Other	-884.7	-965.5	-928.4	-390.0	116.6	2.1				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.1	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002385

Facility Name DEVON FERRIER

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	88,911.8	85,413.7	88,135.6	114,759.6	142,561.6	135,819.7	113,465.1	193,486.0	200,566.4	175,035.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	87,840.7	85,451.7	89,292.1	114,749.6	140,246.1	139,835.1	114,067.2	198,048.9	210,135.2	181,445.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	441.3	515.8	420.9	898.2	823.3	677.6	474.4	1,511.2	1,928.0	1,282.2
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	629.8	-553.8	-1,577.4	-888.2	1,492.2	-4,693.0	-1,076.5	-6,074.1	-11,496.8	-7,691.5
<b>Process and Frac</b>										
Pentanes Plus	2,144.6	2,507.4	2,045.3	4,365.7	4,001.8	3,293.4	2,305.5	7,344.9	9,328.7	6,204.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002387

Facility Name BAYTEX DRUMHELLER

Facility Lic # 21696

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	37,533.8	30,609.4	26,446.5	23,126.4	22,404.2	21,392.8	17,421.4	17,373.6	16,763.5	14,955.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,118.9	28,691.1	25,752.4	21,957.4	20,237.5	19,982.4	16,900.6	16,432.2	15,684.4	13,854.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	334.0	249.2	233.7	140.4	185.5	226.1	199.2	211.1	193.8	171.1
Fuel	2,316.3	1,068.0	1,753.8	1,394.3	1,754.7	1,672.4	1,569.6	1,521.4	1,677.1	1,457.4
Flared	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.4	6.8	17.7	15.0	14.2
Diff and Other	764.6	601.1	-1,293.4	-365.7	226.5	-488.6	-1,254.8	-808.8	-806.8	-541.4
<b>Process and Frac</b>										
Pentanes Plus	1,623.5	1,211.3	1,135.4	682.9	902.3	1,099.4	967.5	1,026.5	937.8	827.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002410

Facility Name JOFFRE 4-10-39-26w4

Facility Lic # 7233

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	32,984.0	33,492.5	31,153.8	29,253.1	28,217.2	24,844.8	22,783.7	18,970.3	20,402.5	13,359.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,978.8	12,388.3
Gas Plant	31,698.6	32,501.9	28,873.0	27,383.9	26,598.2	23,013.7	20,814.9	17,877.1	92.3	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5
Fuel	1,871.2	1,907.6	1,687.6	1,619.5	1,672.6	1,538.4	2,108.5	1,948.5	2,094.5	1,239.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	4.9	76.1
Diff and Other	-585.8	-917.0	593.2	249.7	-53.6	292.7	-139.7	-855.5	-768.1	-344.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	2.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002419

Facility Name PETRO-CAN WEST GOLD CREEK

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	127,527.5	112,697.3	88,096.1	82,630.8	70,152.2	67,132.6	89,649.1	82,053.8	61,509.5	47,024.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	582.3	0.0	30,462.1	67,976.7	43,718.6	38,890.7
Gas Gathering	0.0	4.9	0.0	4.9	73.1	65.1	45.1	5,069.1	5,314.4	5,194.2
Gas Plant	19,174.6	23,681.4	56,535.8	78,088.4	66,804.5	63,295.1	56,863.0	5,958.0	10,138.1	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	104,321.0	86,397.9	28,656.6	0.0	0.0	0.0	0.0	773.1	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	18.9	123.5
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3
Fuel	4,005.8	3,569.3	2,696.1	2,495.1	2,443.8	2,374.5	3,314.4	2,824.1	2,437.9	2,389.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7
Diff and Other	26.1	-956.2	207.6	2,042.4	248.5	1,397.9	-1,035.5	-571.3	-118.4	411.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002433

Facility Name ATCO WESTLOCK

Facility Lic # 12765

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	610,395.9	703,062.8	735,062.0	675,408.7	609,805.9	470,856.0	353,121.0	376,565.4	597,571.2	620,590.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	564,183.4	663,108.7	685,817.6	632,213.9	589,701.4	452,565.7	341,687.1	363,959.8	583,304.9	603,410.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,654.2	31,609.8	36,903.8	34,497.3	11,770.5	11,778.4	6,662.6	8,638.0	15,872.2	16,596.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	52.5	50.2	25.4	30.7	28.1	66.2	47.8	1.0	25.5	73.5
Fuel	1,212.7	1,543.8	1,505.3	1,429.7	1,264.0	1,017.4	1,000.1	1,040.1	1,215.2	1,149.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	20.8	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	17,293.1	6,750.3	10,809.9	7,237.1	7,041.9	5,428.3	3,702.6	2,926.5	-2,846.6	-639.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	6.1	0.0	0.7	43.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	240.7	229.6	115.6	140.2	126.1	294.2	214.2	4.8	75.9	319.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002437

Facility Name PENGROWTH SWAN HILLS

Facility Lic # Not Licenced

Facility Operator A7GH ACCEL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	183,211.3	149,631.7	107,792.2	130,514.3	135,206.8	128,893.3	121,815.5	63,947.0	89,520.2	83,448.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	158,646.8	130,064.3	97,465.8	115,871.2	117,082.8	112,947.2	106,672.4	58,781.4	86,459.9	73,233.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,182.4	1,916.2	1,361.2	1,372.1	1,357.0	819.7	744.0	628.1	676.2	493.4
Fuel	8,409.0	7,381.6	5,072.0	7,425.4	7,388.2	7,444.4	7,420.8	4,210.7	5,386.8	5,526.8
Flared	17.6	3.9	2.3	18.0	6.4	6.7	5.4	4.2	78.2	443.3
Vented	0.0	3.2	0.0	0.2	6.1	0.0	0.0	11.4	0.0	0.0
Diff and Other	12,955.5	10,262.5	3,890.9	5,827.4	9,366.3	7,675.3	6,972.9	311.2	-3,080.9	3,750.6
<b>Process and Frac</b>										
Pentanes Plus	15,467.9	9,312.4	6,786.0	6,668.1	6,595.4	3,984.1	3,616.8	3,052.9	3,272.6	2,387.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002438

Facility Name ACCEL ENERGY SOUTH SWAN HILLS

Facility Lic # 20779

Facility Operator A7GH ACCEL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	90,153.6	68,009.2	55,033.8	79,475.7	109,887.1	83,432.5	73,861.8	40,200.0	78,718.7	108,028.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,679.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	78,689.6	57,048.3	47,896.7	65,193.0	88,787.7	64,898.0	56,662.9	33,389.7	67,506.7	87,102.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,172.6	1,804.9	1,125.0	1,325.2	1,675.0	1,198.2	1,043.2	315.4	822.5	1,283.9
Fuel	9,497.1	9,334.0	5,364.8	8,604.7	9,002.5	9,341.9	10,184.9	6,925.6	10,145.6	13,084.7
Flared	267.1	257.4	884.2	1,474.4	981.3	615.7	323.3	266.3	216.4	253.8
Vented	13.1	1.7	15.6	66.3	68.0	43.8	92.1	28.4	25.0	34.6
Diff and Other	-485.9	-437.1	-252.5	2,812.1	9,372.6	7,334.9	5,555.4	-725.4	2.5	2,589.9
<b>Process and Frac</b>										
Pentanes Plus	10,559.4	8,771.7	5,502.7	6,440.2	8,140.3	5,823.5	5,069.7	1,532.5	3,979.8	6,212.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002441

Facility Name AMOCO LAVOY

Facility Lic # Not Licenced

Facility Operator A7H2 ABE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	58,867.2	49,480.9	40,840.5	35,856.5	37,856.7	39,606.9	36,345.0	32,588.6	27,221.2	19,120.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,167.2	46,702.5	39,170.5	35,672.3	37,513.3	38,654.5	33,451.9	30,548.1	25,771.8	18,096.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0
Fuel	3,277.6	2,634.3	2,483.0	228.3	0.0	902.0	2,346.5	1,451.1	1,038.7	916.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-577.6	144.1	-813.0	-44.1	343.4	50.4	546.6	585.4	410.7	107.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002470

Facility Name PETRO-CAN GILBY

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	52,498.3	53,242.6	44,402.1	37,148.0	57,320.7	52,322.4	48,891.3	34,054.4	28,998.8	30,134.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	9,087.5	55,541.7	51,913.6	47,945.1	33,338.4	28,366.0	29,807.8
Gas Plant	51,523.5	51,547.2	42,800.3	27,211.5	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	39.4	122.3	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	50.0	0.0	113.1	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	974.8	1,695.4	1,601.8	809.6	1,656.7	358.8	946.2	602.9	632.8	326.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	191.6	594.7	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002472

Facility Name NORCEN SYLVAN LAKE

Facility Lic # 6682

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	10,305.4	7,427.6	6,076.8	2,660.4	1,739.1	2,612.6	1,712.5	838.1	610.0	413.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,319.2	6,363.4	4,690.1	1,942.2	1,739.0	2,545.2	1,581.3	705.3	577.4	413.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	766.8	663.5	526.6	338.6	0.0	67.3	131.1	132.8	32.6	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Diff and Other	219.4	400.7	854.9	379.6	0.1	0.1	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002491

Facility Name ARCHER MANNVILLE-MINBURN

Facility Lic # Not Licenced

Facility Operator A1WD POC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	106,444.5	113,674.4	113,787.8	84,663.4	102,037.1	105,621.0	91,159.0	64,618.1	59,951.3	47,617.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	18.0	32.5	24.9	449.4	1,018.6	1,642.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	97,600.0	102,513.5	104,596.7	79,857.2	94,597.8	97,226.3	82,254.9	55,024.5	51,381.2	37,633.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	556.2
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.2	0.0
Fuel	7,811.9	6,943.1	6,082.4	4,614.8	6,752.4	6,818.8	6,129.2	4,394.1	3,931.6	3,608.5
Flared	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,032.6	4,217.8	3,108.7	191.4	668.6	1,543.4	2,749.9	4,750.1	3,619.7	4,176.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002497

Facility Name AMOCO PEMB AREA 5

Facility Lic # Not Licenced

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	9,991.2	11,337.3	8,356.2	1,895.5	1,964.4	680.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	9,435.8	10,691.1	7,672.5	2,105.4	2,183.5	618.4				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	1.1	0.0	0.0	0.0	0.0	0.0				
Fuel	0.0	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	97.5	185.8	189.0	28.9	0.3	0.0				
Diff and Other	456.8	460.4	494.7	-238.8	-219.4	61.9				
<b>Process and Frac</b>										
Pentanes Plus	5.5	0.0	0.0	0.0	0.1	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002498

Facility Name AMOCO PEMB AREA 6

Facility Lic # 22260

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	16,566.5	17,243.7	13,692.8	11,416.5	11,777.9	11,044.7	5,675.6	1,391.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	634.3	631.8	629.8	602.2	501.8	323.3	422.4	195.3		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	16,014.2	17,153.5	13,864.6	11,821.1	12,382.9	10,589.1	5,470.0	1,074.2		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	50.1	0.0	0.0	0.1	3.0	7.0	0.0	0.0		
Vented	0.0	44.3	60.8	91.1	67.2	45.8	0.0	0.0		
Diff and Other	-132.4	-585.9	-862.4	-1,098.0	-1,177.0	79.5	-216.8	61.9		
<b>Process and Frac</b>										
Pentanes Plus	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002500

Facility Name AMOCO PEMBINA AREA 7

Facility Lic # 22260

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	51,188.2	56,156.5	51,409.8	56,230.1	49,355.3	59,788.4	64,209.8	59,454.1	60,113.2	60,564.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.9	134.9	135.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	48,071.3	56,266.2	52,866.8	59,651.2	52,693.1	61,278.3	66,522.7	61,721.7	60,851.5	62,692.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	257.2	170.2	312.3	427.9	276.7	69.3	146.5	198.1	483.1	543.7
Vented	97.0	88.7	46.9	28.9	33.9	44.2	104.4	56.5	0.0	0.0
Diff and Other	2,761.3	-368.6	-1,816.2	-3,877.9	-3,648.4	-1,603.4	-2,563.8	-2,703.1	-1,356.3	-2,807.2
<b>Process and Frac</b>										
Pentanes Plus	7.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002505

Facility Name DEVON BELLOY

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	87,773.5	67,479.3	65,492.7	47,958.3	35,978.6	30,193.5	25,487.5	25,574.2	24,508.3	25,063.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	20.4	116.6	122.4	83.8	74.2	90.2	106.6
Gas Gathering	0.0	0.0	59,129.0	42,093.8	26,223.5	31,171.2	24,397.2	24,794.5	23,724.9	22,816.1
Gas Plant	87,411.6	67,609.5	4,189.8	3,502.3	9,452.4	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	36.2	62.9	73.3	53.9	76.1	48.5	5.2
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	16.4	0.0	0.0	0.0	0.0	0.0	4.5	7.7
Fuel	1,658.4	1,361.3	2,083.8	1,551.2	1,095.8	1,335.3	1,012.0	1,115.2	1,097.0	954.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	4.1
Diff and Other	-1,306.5	-1,491.5	73.7	754.4	-972.6	-2,508.7	-59.4	-485.8	-458.9	1,169.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	80.1	0.0	0.0	0.0	0.0	0.0	21.7	38.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002521

Facility Name PANCDN LATHOM UPPER MANNVILLE

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	33,160.3	31,837.6	29,754.9	31,157.6	28,308.9	27,216.9	12,912.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	32,824.4	29,834.7	28,073.4	29,178.9	27,075.5	26,947.0	13,016.7			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.2
Fuel	1,916.2	1,858.0	1,680.3	1,703.0	1,760.2	1,565.9	724.7			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	10.6	0.8	1.2	0.7	0.2	2.0	8.8			
Diff and Other	-1,590.9	144.1	0.0	275.0	-527.0	-1,298.0	-837.8			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			1.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002525

Facility Name AEC ALDERSON REDCLIFFE #2

Facility Lic # Not Licenced

Facility Operator A7N1 IPCAB

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	148,599.3	149,974.0	142,799.2	124,567.4	105,596.7	87,463.9	82,638.5	67,515.2	62,308.3	63,735.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	48,493.3	50,463.3	50,040.7	47,698.9	40,628.1	34,793.3	32,237.4	20,160.3	13,982.8	16,264.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	95,960.5	95,262.6	89,360.6	73,656.3	60,985.9	50,235.5	48,046.9	46,169.9	46,276.2	45,141.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,799.3	5,440.7	5,014.5	4,006.3	3,267.3	2,703.9	2,584.3	2,237.4	2,184.6	2,270.1
Flared	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.5	0.8	0.8	0.0	0.0	3.1	4.4	4.2	3.3	2.1
Diff and Other	-1,655.9	-1,193.4	-1,617.5	-794.1	715.4	-271.9	-234.5	-1,056.6	-138.6	56.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002533

Facility Name POCO VIKING-KINSELLA

Facility Lic # Not Licenced

Facility Operator A73W

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	34,697.2	33,077.0	34,643.2	23,117.1	26,211.9	25,856.5	22,068.7	20,373.2	17,582.7	13,767.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,194.9	17,519.6	13,213.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,025.5	29,901.2	30,420.6	21,376.5	24,399.1	24,704.6	20,346.8	17,826.5	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	0.0
Fuel	2,343.8	1,965.9	2,145.0	1,606.3	1,982.0	1,509.6	1,115.0	903.4	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	327.9	1,209.9	2,077.6	134.3	-169.2	-357.7	604.3	448.4	63.1	554.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	12.7	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002539

Facility Name STAR SYLVAN LAKE

Facility Lic # Not Licenced

Facility Operator A7ME GAIN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities	15,976.9	14,331.1	11,182.3	8,368.5	6,014.2	6,299.1	5,803.5	4,832.2	4,162.7	5,370.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	1,984.6	5,851.6	6,158.8	5,673.2	4,688.6	4,022.3	5,242.8
Gas Plant	15,976.9	14,331.4	11,155.2	6,322.3	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.2
Fuel	0.0	0.0	0.0	27.2	213.6	140.3	141.0	143.6	140.4	140.3
Flared	0.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.7	-0.7	27.1	34.4	-51.0	0.0	-10.7	0.0	-0.1	-14.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.7	5.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002544

Facility Name ENCAL MEDICINE RIVER

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	58,263.6	54,187.9	50,118.4	57,246.9	57,087.0	55,971.2	58,389.6	52,217.0	46,794.6	39,161.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	21,483.2	46,494.5	54,857.7	52,400.8	50,480.1	52,282.5	48,302.3	41,894.4	36,427.6
Gas Plant	54,594.6	29,748.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	19.4	25.8	3.9	0.0	0.0	0.0	0.0	0.0	123.0
Fuel	2,020.2	1,950.3	2,310.1	1,581.3	2,720.3	2,727.5	2,486.7	2,317.7	2,246.5	2,248.7
Flared	0.0	3.2	3.6	65.0	0.0	0.0	60.0	8.3	89.4	47.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,648.8	983.7	1,284.4	739.0	1,965.9	2,763.6	3,560.4	1,588.7	2,564.3	315.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	94.4	125.6	19.2	0.0	0.0	0.0	0.0	0.0	595.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002545

Facility Name STORM SYLVAN LAKE

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	58,163.5	69,846.3	55,007.0	53,416.9	46,622.7	44,319.2	42,368.8	38,616.8	24,309.0	7,933.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	19,222.2	51,269.2	45,058.4	42,579.2	41,021.4	37,783.0	22,992.2	6,860.8
Gas Plant	57,569.6	68,480.9	34,210.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	19.6	80.2	53.6	64.3	53.3	73.8	78.2	54.9
Fuel	0.0	0.0	764.5	1,944.6	1,948.6	1,956.7	1,910.1	1,860.5	1,623.1	1,022.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0
Vented	0.0	0.0	0.0	1.6	0.2	0.1	7.7	28.5	3.7	0.7
Diff and Other	593.9	1,365.4	790.2	121.3	-438.1	-281.1	-623.7	-1,129.0	-388.8	-4.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	95.2	390.8	261.3	312.0	259.3	358.2	378.5	265.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002550

Facility Name APACHE SULLIVAN LAKE

Facility Lic # Not Licenced

Facility Operator A7WF BATTLE RIVER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,401.3	22,659.7	19,395.2	20,520.4	21,900.9	19,666.1	17,963.8	15,681.3	15,723.7	14,958.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,532.2	20,829.3	17,750.4	19,062.8	20,554.2	18,285.8	16,377.1	13,880.3	14,629.6	14,362.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	34.1	50.1	30.5	22.0	31.0	37.3	38.9	34.5	43.1	35.8
Fuel	1,668.5	1,557.1	1,341.6	1,309.4	1,757.5	1,616.5	1,620.8	1,708.3	1,605.3	1,229.0
Flared	0.0	0.0	0.0	0.0	0.0	6.9	10.2	3.6	2.3	5.5
Vented	0.0	0.0	0.0	0.0	0.0	0.8	3.9	4.5	0.4	0.0
Diff and Other	166.5	223.2	272.7	126.2	-441.8	-281.2	-87.1	50.1	-557.0	-674.8
<b>Process and Frac</b>										
Pentanes Plus	165.4	243.7	148.4	107.2	150.2	181.3	188.9	167.4	208.8	172.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002555

Facility Name KIRKWALL

Facility Lic # 20995

Facility Operator AOA7

NUVISTA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	86,059.8	72,818.7	46,125.0	34,522.7	34,256.0	32,344.9	29,116.4	22,024.0	16,684.3	13,524.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	79,269.0	67,786.4	43,708.2	31,796.6	30,941.9	29,512.5	26,492.9	19,958.5	14,869.0	11,935.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	71.1	62.7	53.5	36.8	28.2	44.5	40.1	38.8	34.0	28.9
Fuel	3,472.2	2,841.1	1,868.3	1,472.8	1,485.0	1,283.2	1,125.6	1,113.5	1,067.2	1,094.6
Flared	0.0	0.0	0.0	0.1	0.0	0.0	0.0	1.8	0.0	0.0
Vented	0.0	0.0	0.0	12.0	0.0	0.0	0.9	0.0	2.6	0.0
Diff and Other	3,247.5	2,128.5	495.0	1,204.4	1,800.9	1,504.7	1,456.9	911.4	711.5	465.9
<b>Process and Frac</b>										
Pentanes Plus	346.4	304.5	259.7	178.9	137.2	215.8	194.2	188.2	164.3	139.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002605

Facility Name PANCDN VERGER UNIT #1

Facility Lic # 23282

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	24,330.3	24,393.9	34,091.4	28,709.5	25,606.6	23,342.9	26,797.1	24,086.8	21,426.9	19,858.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,744.2	21,572.3	31,412.3	26,291.7	23,260.1	20,811.2	24,974.5	22,675.0	20,460.5	18,968.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.4
Fuel	2,212.1	2,169.9	2,292.5	2,203.4	2,159.6	2,487.8	1,863.5	1,784.6	1,628.4	1,688.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.3	0.3	0.0	0.0	0.0	5.9	32.0	21.2	18.2	17.1
Diff and Other	373.7	651.4	386.6	214.4	186.9	38.0	-72.9	-394.0	-682.4	-817.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	7.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002608

Facility Name ENCAL ERSKINE

Facility Lic # 23398

Facility Operator ONL1 BEARSPAW

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	29,716.9	38,712.2	37,178.5	35,423.6	61,861.8	74,045.7	77,027.3	73,627.5	58,575.9	43,292.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,224.7	985.1	1,068.8	1,248.3	1,416.9	1,594.0	1,950.2	1,956.6	1,918.2	1,797.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,760.3	35,101.8	33,291.4	31,877.4	54,391.5	65,575.9	68,602.7	67,298.9	52,277.1	37,551.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.7	0.9	0.2	17.4	83.8	42.1	32.3	44.6	29.1	24.2
Fuel	1,015.7	1,628.6	1,769.3	1,332.5	4,500.8	5,401.5	5,764.8	5,660.7	4,382.5	3,211.9
Flared	0.0	0.0	0.0	0.0	24.9	3.9	1.0	0.7	2.9	2.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	714.5	995.8	1,048.8	948.0	1,443.9	1,428.3	676.3	-1,334.0	-33.9	704.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	7.5	23.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9.0	4.5	1.0	85.2	406.4	204.1	156.9	205.6	133.8	92.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002622

Facility Name PANCDN WILSON CREEK #2

Facility Lic # 23293

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	290,894.0	366,628.4	358,864.2	387,197.5	396,518.0	382,656.4	305,779.9	247,711.7	201,678.1	160,676.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	278,914.2	353,426.4	344,309.5	373,661.9	374,033.9	373,302.1	298,592.7	232,915.1	187,956.7	150,802.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6.9	145.8	202.0	246.6	109.9	8.3	17.1	0.1	13.5	132.6
Fuel	8,860.7	9,399.7	11,173.3	13,300.3	13,709.5	14,590.5	11,993.4	10,878.6	9,464.2	8,225.3
Flared	102.4	139.4	62.4	0.0	0.0	12.5	42.0	8.7	22.4	4.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0
Diff and Other	3,009.8	3,517.1	3,117.0	-11.3	8,664.7	-5,257.0	-4,869.3	3,909.2	4,221.3	1,512.2
<b>Process and Frac</b>										
Pentanes Plus	33.3	707.2	981.7	1,198.8	534.3	40.2	83.3	0.7	65.1	641.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002633

Facility Name CRESTAR WEST PADDLE RIVER

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities	58,015.3	52,268.1	38,804.7	37,302.8	43,159.9	31,655.2	14,506.0	19,459.1	18,959.4	17,589.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	210.9	0.0	0.0	927.2	14,300.4	18,888.2	18,340.1	16,962.3
Gas Plant	57,946.2	52,465.4	38,734.6	36,881.3	42,886.9	30,152.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	23.7	43.7	42.6	45.7
Fuel	24.5	0.0	8.0	10.8	486.7	500.0	642.1	662.5	647.2	626.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.4	4.2	2.8	0.5	0.3
Diff and Other	44.6	-197.3	-148.8	410.7	-213.7	75.6	-464.9	-138.1	-71.0	-45.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	114.9	213.1	206.1	220.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002634

Facility Name PANCDN COUNTESS SHALLOW

Facility Lic # 23281

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	86,195.2	84,081.8	99,372.5	91,527.3	86,229.2	80,505.5	78,992.5	71,501.1	63,291.9	63,139.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	56,406.1	54,197.3	63,895.2	64,630.9	55,550.3	50,595.7	50,052.0	69,154.3	63,099.4	63,014.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,099.8	31,017.4	32,259.7	26,857.5	30,767.6	30,147.5	29,101.3	2,122.4	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	8.5	46.8	19.7	33.7	31.7
Diff and Other	-4,310.7	-1,132.9	3,217.6	38.9	-88.7	-252.0	-207.6	204.7	158.8	92.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	28.1	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002635

Facility Name PANCDN PATRICIA

Facility Lic # 23244

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	109,123.6	93,176.6	95,603.6	87,488.5	82,183.8	74,422.7	77,195.9	70,015.6	63,352.4	56,565.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	104,202.7	89,198.5	91,577.4	84,038.1	78,672.5	71,660.5	74,704.1	68,132.8	61,691.3	55,458.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.7	0.5
Fuel	3,377.8	3,395.7	3,433.3	2,981.1	3,057.1	2,635.6	2,162.1	1,766.0	1,588.3	1,287.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	234.8	400.3	400.3	401.4	367.3	8.6	45.8	36.5	23.9	22.8
Diff and Other	1,308.3	182.1	192.6	67.9	86.9	118.0	283.9	79.5	47.2	-203.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	7.9	2.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002637

Facility Name PANCDN BANTRY

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	187,217.2	169,033.5	184,860.6	184,105.7	173,610.3	154,467.9	148,006.1	138,019.1	123,847.9	116,280.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	39,710.6	20,291.1	31,077.3	46,277.3	36,703.3	28,392.0	19,691.4	16,209.8	16,178.8	9,336.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	144,259.4	145,766.1	150,588.3	134,030.6	132,975.2	122,735.1	124,356.3	117,748.5	106,030.4	103,298.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	28.0	2.9	11.2	3.7	10.7
Fuel	4,070.5	4,164.6	4,410.6	4,015.4	3,907.9	3,714.7	3,729.4	3,959.1	3,751.7	3,353.5
Flared	0.0	0.0	0.0	0.0	15.8	0.8	1.6	1.8	0.0	0.0
Vented	1.1	22.6	40.1	41.3	8.5	1.3	0.5	0.0	0.0	0.0
Diff and Other	-824.4	-1,210.9	-1,255.7	-258.9	-0.4	-404.0	224.0	88.7	-2,116.7	281.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	136.2	13.8	54.5	17.8	51.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002638

Facility Name PANCDN PRINCESS W

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	146,241.4	137,773.2	127,667.4	117,973.9	100,997.5	91,111.5	86,546.1	78,916.5	72,260.9	64,650.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	140,455.5	131,831.9	122,609.7	112,591.9	96,365.7	87,269.4	82,971.6	75,601.0	70,013.6	64,717.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel	5,723.4	5,518.4	5,194.8	5,007.9	4,261.1	3,640.4	3,311.8	3,203.9	2,530.4	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	4.0	2.0	0.7	71.4	72.9	55.4	0.0
Diff and Other	62.5	422.9	-137.1	370.1	368.7	201.0	191.3	38.7	-338.5	-66.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002639

Facility Name PANCDN CASSILS

Facility Lic # 2542

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	262,347.5	249,976.5	236,290.7	232,838.0	217,148.9	216,585.7	220,228.7	198,156.0	188,356.9	166,615.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	254,648.3	239,924.6	225,622.9	223,185.4	207,034.9	208,050.8	204,134.3	187,324.3	171,324.2	160,658.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	12.6	8.6	4.2	5.0	0.6	0.0	1.2
Fuel	7,620.1	7,385.1	7,281.1	7,467.9	7,074.3	6,407.4	6,773.7	6,150.4	5,946.0	1,785.8
Flared	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.7	0.0	1.0	23.3	131.0	86.9	29.8	31.2
Diff and Other	79.1	2,666.8	3,386.0	2,172.1	3,030.1	2,098.9	9,184.7	4,593.8	11,056.9	4,138.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	61.0	41.6	20.1	24.1	2.7	0.0	5.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002653

Facility Name TALISMAN WAINWRIGHT

Facility Lic # 21307

Facility Operator 0039 ROGCI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	15,856.4	13,952.0	13,332.6	11,923.2	11,606.9	10,763.2	10,475.1	8,542.3	9,391.1	8,906.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	299.0	306.3	309.5	555.9	229.7	99.9	23.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,875.1	11,654.7	11,005.9	9,409.1	9,434.4	8,878.2	9,104.9	8,783.7	9,378.8	9,006.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	5.3	2.0
Fuel	793.8	752.5	759.9	742.9	769.7	805.6	632.8	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,888.5	1,238.5	1,257.3	1,215.3	1,173.1	979.5	714.4	-242.3	7.0	-102.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	25.7	9.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002654

Facility Name BOLLOQUE 10-10-64-26W4

Facility Lic # 20231

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,825.4	17,407.9	11,208.0	8,649.3	7,818.4	6,528.7	3,989.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	19,152.0	14,928.6	8,853.1	7,926.0	7,017.7	5,446.4	3,263.9			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			1.9
Fuel	2,639.6	2,452.7	2,153.2	1,029.4	1,054.3	1,035.1	792.6			
Flared	3.0	0.0	0.0	0.0	0.0	0.0	12.0			0.0
Vented	0.0	0.0	0.0	1.0	2.8	0.7	0.8			
Diff and Other	30.8	26.6	201.7	-307.1	-256.4	34.5	-70.2			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	9.1			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002655

Facility Name OYEN

Facility Lic # 21151

Facility Operator A0A7

NUVISTA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	41,382.7	32,237.0	25,358.7	20,008.7	16,410.5	15,343.7	18,515.3	12,548.7	7,928.2	4,429.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,774.5	30,969.4	24,266.7	19,118.3	15,588.5	14,072.2	17,273.8	11,295.1	6,896.7	3,417.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	17.0	6.8	0.0	0.0	8.7	7.7	4.5	1.7	0.0
Fuel	2,160.6	1,475.6	1,324.7	1,260.4	1,087.8	1,063.9	1,050.8	717.8	588.4	560.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.4	0.4	0.5
Diff and Other	447.6	-225.0	-239.5	-370.0	-265.8	198.9	180.2	530.9	441.0	451.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	82.2	33.3	0.0	0.0	42.4	37.7	22.2	8.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002678

Facility Name MAGIN GLEICHEN

Facility Lic # 3210

Facility Operator A7AG LYNX ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	43,627.3	39,539.8	34,947.4	29,964.8	27,679.3	26,551.5	25,542.3	63,725.8	59,429.4	55,575.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	41,955.6	38,874.7	33,910.7	29,831.0	28,417.0	26,867.3	26,017.2	64,652.2	60,950.8	56,745.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.3	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0
Fuel	3,422.5	2,626.0	2,005.8	0.0	0.0	0.0	0.0	0.0	27.5	6.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	16.1	13.5
Diff and Other	-1,750.8	-1,961.2	-969.1	133.8	-737.7	-315.8	-474.9	-943.3	-1,565.0	-1,190.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.4	0.0	0.0	0.1	0.0	0.0	13.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002679

Facility Name APACHE MONITOR

Facility Lic # Not Licenced

Facility Operator A7BT KARVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	76,509.2	59,967.3	47,288.7	44,665.1	41,011.0	50,676.2	53,399.5	46,482.3	49,472.3	84,737.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	70,653.1	54,461.4	43,049.9	41,549.7	39,469.7	47,982.7	50,839.6	44,154.6	46,510.9	79,987.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	6.8	0.0	0.0	0.0	0.0	0.0	0.0	9.2	66.7
Fuel	5,043.8	4,396.2	3,465.2	2,983.4	2,888.5	2,690.3	2,559.9	2,325.7	2,615.8	3,537.5
Flared	0.0	35.9	24.7	8.5	0.4	3.2	0.0	0.0	0.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	1.9	0.0
Diff and Other	812.3	1,067.0	748.9	123.5	-1,347.6	0.0	0.0	-1.1	334.0	1,146.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	33.2	0.0	0.0	0.0	0.0	0.0	0.0	44.6	322.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002681

Facility Name RENAISSANCE GARDEN PLAINS

Facility Lic # Not Licenced

Facility Operator ORL9 BAYTEX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	57,688.7	53,500.8	47,731.5	45,318.2	38,691.2	43,746.0	48,667.6	43,012.9	35,582.7	25,712.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	26,085.5	38,690.3	43,746.0	48,667.6	43,012.9	35,582.7	25,712.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,317.4	49,599.4	44,059.4	17,858.3	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	58.1	47.5	36.3	24.3	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,896.2	3,980.6	3,496.8	1,300.7	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-583.0	-126.7	139.0	48.2	0.9	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	282.0	230.6	176.1	118.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002686

Facility Name PANCDN VERGER NORTH

Facility Lic # 23284

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	76,930.3	71,456.9	70,733.2	72,082.6	67,762.5	69,555.0	81,777.1	82,585.2	77,801.6	71,663.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	70,216.6	64,724.6	64,477.2	65,656.3	61,459.0	62,570.0	74,035.0	74,714.3	70,181.3	64,000.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.3	0.0	0.1	2.0	0.1	2.2
Fuel	4,035.0	3,766.1	3,638.1	3,567.9	3,517.8	3,782.8	4,257.2	4,432.5	4,305.0	4,211.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	38.5	0.1	0.0	0.3	6.9	4.7	18.2	18.9	18.9	18.3
Diff and Other	2,640.2	2,966.1	2,617.9	2,858.1	2,778.5	3,197.5	3,466.6	3,417.5	3,296.3	3,430.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.2	1.4	0.0	0.7	9.6	0.3	10.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002687

Facility Name PANCDN VERGER SOUTH

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	84,133.8	81,925.1	83,676.7	87,596.7	80,510.9	76,157.0	73,873.4	66,538.4	66,309.9	60,523.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	84,991.5	81,430.7	83,960.8	87,250.4	78,117.7	75,755.0	72,817.9	64,568.0	61,331.5	55,757.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	24.1	40.5	25.3	2.7	0.1	1.0
Fuel	0.0	0.0	0.0	127.7	1,629.3	0.0	0.0	980.7	4,102.3	3,560.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	4.9	0.0	0.0	0.7	26.4
Diff and Other	-857.7	494.4	-284.1	218.6	739.8	356.6	1,030.2	987.0	875.3	1,177.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	117.3	196.5	122.9	13.4	1.0	4.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002689

Facility Name MATZIWIN 6-10-23-14W4

Facility Lic # 20413

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	63,532.4	58,234.6	51,493.0	49,216.9	46,984.6	47,699.0	55,519.4	68,163.4	70,041.2	61,290.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	62,552.7	56,463.1	48,677.4	46,331.7	43,332.3	43,989.9	50,805.6	62,519.9	64,421.6	57,048.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	40.8	34.5	22.3	21.8	53.1	44.2	7.8	0.0	11.1	30.0
Fuel	2,120.8	1,969.8	1,528.9	2,756.8	3,163.4	3,495.2	3,839.4	4,555.6	4,991.6	4,197.8
Flared	1.4	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.6	1.0	1.5	2.0	2.4	1.2
Diff and Other	-1,183.3	-233.6	1,264.2	106.6	435.2	168.7	865.1	1,085.9	614.5	13.1
<b>Process and Frac</b>										
Pentanes Plus	199.0	168.4	108.3	106.1	259.1	215.2	38.4	0.0	53.5	144.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002704

Facility Name HUSKY WAINWRIGHT

Facility Lic # 21923

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	20,560.1	19,525.6	16,737.9	13,619.4	13,275.6	12,595.0	18,463.1	19,146.7	17,040.3	12,645.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	326.5	598.6	610.8	663.0
Gas Gathering	0.0	0.0	0.0	116.5	705.3	258.5	340.3	1,345.8	1,716.3	1,570.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,849.8	18,836.7	15,835.4	11,673.1	10,030.6	9,930.1	15,949.3	15,181.2	13,076.6	9,475.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,319.1	1,452.2	1,263.7	1,647.3	2,500.2	1,846.9	1,531.1	1,285.2	1,212.5	849.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	18.5	62.3	44.5	61.5	48.3	47.2	59.2	7.1	0.0	0.0
Diff and Other	-627.3	-825.6	-405.7	121.0	-8.8	512.3	256.7	728.8	424.1	86.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002713

Facility Name POCO SNIPE LAKE

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,010.1	2,011.6	1,621.6	1,089.2	1,356.4	1,379.5	1,563.0	1,010.9	756.2	1,008.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,013.8	2,011.6	1,624.8	960.8	1,066.3	1,195.0	1,228.4	885.2	616.6	810.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	28.1
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	119.0	295.7	244.3	246.6	151.2	115.7	187.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	1.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3.7	0.0	-3.2	9.4	-5.6	-60.5	88.0	-25.5	-3.6	-20.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	479.6	1,191.4	1,000.9	1,024.4	638.7	486.4	768.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002741

Facility Name CNRL MALMO

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	20,591.5	20,930.3	17,072.5	11,826.5	10,967.9	11,240.2	11,314.9	5,240.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	20,102.0	19,944.5	16,306.4	10,736.9	9,695.5	9,850.6	10,298.0	4,822.6		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	197.6	669.2	731.9	692.4	318.0		
Fuel	572.6	831.1	840.9	817.0	831.7	727.6	792.9	359.5		
Flared	0.0	0.0	24.6	66.2	131.5	111.8	140.0	81.4		
Vented	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0		
Diff and Other	-83.1	154.7	-99.4	8.8	-362.0	-181.7	-608.4	-341.2		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	960.6	3,252.8	3,556.9	3,365.3	1,545.6		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002742

Facility Name FERRYBANK 3-31-44-27w4

Facility Lic # 9519

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	30,016.4	27,058.8	25,696.2	23,609.3	20,060.9	17,844.7	17,592.8	17,111.9	16,292.8	14,623.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	28,414.6	25,884.1	24,578.5	23,100.0	20,155.9	18,233.9	18,052.5	18,160.1	17,980.6	15,632.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	14.6	19.1	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,935.1	1,736.9	1,801.7	1,802.4	267.9	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0
Diff and Other	-347.9	-581.3	-700.4	-1,293.1	-364.1	-389.2	-459.7	-1,048.2	-1,687.8	-1,009.8
<b>Process and Frac</b>										
Pentanes Plus	70.9	92.9	79.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002765

Facility Name TRIGAS IRRICANA

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities	95,549.8	90,923.9	71,907.1	96,826.2	125,711.9	110,312.5	100,378.5	97,565.3	87,424.9	78,748.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.1
Gas Gathering	95,388.1	88,715.6	71,723.5	96,110.9	123,662.9	109,778.8	100,823.3	98,223.9	89,620.3	80,511.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	136.7	538.1	951.1	882.1	822.9	570.2	407.7	364.8
Fuel	0.0	0.0	76.0	575.4	1,090.5	627.5	153.4	186.7	490.0	415.0
Flared	0.0	0.0	0.0	0.0	0.0	1.4	18.9	27.2	28.7	13.3
Vented	0.0	0.0	0.0	0.0	0.0	38.3	8.4	5.9	0.0	0.0
Diff and Other	161.7	2,208.3	-29.1	-398.2	7.4	-1,015.6	-1,448.4	-1,448.6	-3,121.8	-2,627.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	664.3	2,614.3	4,622.8	4,287.1	3,999.4	2,771.5	1,972.3	1,765.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002767

Facility Name PANCDN ALDERSON GROUP #3

Facility Lic # 23301

Facility Operator A7N1 IPCAB

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	35,311.0	32,908.1	30,630.6	30,018.2	28,300.3	25,654.2	24,421.8	22,517.7	18,973.2	17,736.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,781.5	2,154.8	1,533.7	2,396.5	855.9	465.8	314.3	222.1	120.3	9,019.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,267.4	30,211.5	28,511.0	26,925.8	26,527.7	24,299.6	23,359.0	21,563.7	18,747.9	8,717.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Fuel	957.3	868.5	927.6	936.0	972.8	861.6	689.0	789.3	620.4	325.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.2	0.0	0.2	0.0	0.0	1.5	4.2	5.9	61.6	4.0
Diff and Other	-695.4	-326.7	-341.9	-240.1	-56.2	25.7	55.3	-63.3	-577.0	-330.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002778

Facility Name PENN WEST MISTY

Facility Lic # 23725

Facility Operator OBP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	11,908.6	10,677.1	10,658.4	7,427.3	6,181.0	5,424.6	4,375.3	3,030.7	4,163.5	3,519.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,899.2	9,686.4	9,742.1	6,766.6	5,416.9	4,150.0	2,786.5	1,790.0	2,842.4	2,454.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	9.3	1.4	2.0	0.0	1.2
Fuel	851.0	780.8	811.4	722.9	600.9	837.1	1,061.5	910.6	793.5	717.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	158.4	209.9	104.9	-62.2	163.2	428.2	525.9	328.1	527.6	347.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	44.9	6.9	10.0	0.0	5.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002820

Facility Name PANCDN GAYFORD

Facility Lic # 23309

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities	10,301.8	9,832.1	13,643.7	7,355.2	11,331.4	9,694.3	9,694.8	14,902.1	16,690.9	893.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,695.4	8,807.1	12,170.8	6,634.1	10,262.7	8,511.9	8,140.6	13,184.8	15,229.5	788.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.8	0.0	0.3	0.1	0.0	0.6	0.4	0.2	0.8	0.0
Fuel	631.5	579.7	828.0	569.0	975.8	857.6	819.3	944.2	913.5	75.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.4	2.1	0.0	0.0	0.0	0.5	0.8	0.0	0.0
Diff and Other	-25.9	444.9	642.5	152.0	92.9	324.2	734.0	772.1	547.1	29.8
<b>Process and Frac</b>										
Pentanes Plus	4.0	0.0	1.4	0.6	0.9	3.1	2.1	1.6	3.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002829

Facility Name HUSKY RUMSEY 5-35

Facility Lic # Not Licenced

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	30,064.4	27,667.6	25,419.8	21,918.7	17,945.3	15,901.3	14,425.4	11,891.6	11,110.3	12,846.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	26,929.8	24,127.3	21,706.1	18,299.0	16,801.4	14,449.2	12,941.1	10,896.3	10,638.8	12,265.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.9	4.9	0.2	3.9	2.2	1.0	4.7	2.5	0.0	0.0
Fuel	1,240.0	1,067.3	990.7	903.0	897.8	851.5	763.1	652.2	468.0	556.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	16.6	27.3	45.0	18.4	27.2	30.9	15.5	16.5	3.5	24.6
Diff and Other	1,876.1	2,440.8	2,677.8	2,694.4	216.7	568.7	701.0	324.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	9.1	24.1	1.2	19.0	10.6	5.0	22.6	12.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002841

Facility Name CALAHOO BOYER

Facility Lic # Not Licenced

Facility Operator A7AZ SLE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN						SHUTIN	SHUTIN		SHUTIN
Alberta Facilities	16,620.5	21,437.1	18,702.4	14,799.2	13,596.7	12,147.1	5,048.2	5,698.4	13,658.6	6,105.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	4,005.2	11,686.5	4,764.6	4,940.3	11,640.6	5,419.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,079.0	18,580.6	15,936.3	12,628.4	8,994.1	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	32.1	25.0	25.8	23.7	41.7	0.0	0.0	0.0	0.0	0.0
Fuel	1,999.3	2,654.0	2,342.3	2,179.7	899.3	459.4	209.7	658.8	1,434.8	686.5
Flared	0.0	0.0	0.0	22.1	60.8	0.0	0.0	11.2	221.3	0.0
Vented	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-489.9	177.5	397.9	-54.7	-404.4	1.2	73.9	88.1	361.9	0.0
<b>Process and Frac</b>										
Pentanes Plus	156.2	121.7	125.6	115.1	202.7	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002842

Facility Name PANCDN COUNTESS

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	7,040.7	4,720.3	3,084.8	3,461.1	3,262.2	2,753.6	3,032.1	2,652.1	3,781.4	3,118.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,039.7	4,720.3	3,084.8	3,461.1	3,264.8	2,751.3	3,032.0	2,511.4	3,540.9	2,877.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	5.6	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.0	240.4	240.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1.0	0.0	0.0	0.0	-2.6	2.3	-5.5	-0.3	0.1	1.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	26.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002847

Facility Name PANCDN STRATHMORE

Facility Lic # 23305

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	56,444.7	55,667.2	56,372.3	54,482.0	60,990.0	23,761.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	55,507.2	54,886.1	56,501.6	53,062.2	58,427.4	22,341.7				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	154.2	231.1	627.5	121.7				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.6	1.9	6.6	0.9	4.3	1.3				
Fuel	0.0	0.0	0.0	661.0	3,298.2	1,296.7				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	2.1	3.4	1.9				
Diff and Other	936.9	779.2	-290.1	524.7	-1,370.8	-2.0				
<b>Process and Frac</b>										
Pentanes Plus	2.6	9.0	31.8	4.3	20.8	6.7				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002863

Facility Name NEWPORT WILLES DEN GREEN

Facility Lic # Not Licenced

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities	94,228.3	72,627.5	69,318.8	85,363.1	71,511.6	68,027.2	52,577.9	60,861.9	55,071.2	66,623.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	79.7	481.1	400.7	377.3	409.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	86,899.3	71,780.4	68,130.6	81,840.0	69,692.7	66,155.6	50,910.6	58,654.7	53,361.2	64,449.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0
Fuel	3,000.3	0.0	383.3	3,282.4	1,580.8	2,410.3	2,304.0	3,000.0	2,676.2	2,730.8
Flared	179.7	0.0	0.0	2.5	0.3	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	3.1
Diff and Other	4,149.0	847.1	804.9	238.2	237.8	-618.4	-1,117.8	-1,193.5	-1,344.1	-987.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002868

Facility Name PANCDN ENTICE

Facility Lic # Not Licenced

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	67,263.3	65,644.0	61,710.9	61,420.7	53,502.0	49,528.7	27,295.9	11,271.7	10,421.0	16,824.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	7,385.5	11,271.6	10,421.0	16,824.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	63,603.3	63,931.7	58,611.0	58,498.2	51,224.8	47,228.4	19,401.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.3	0.3	0.0	0.0	0.0	1.5	0.9	0.0	0.3	0.0
Fuel	2,877.3	2,345.9	2,492.6	2,142.3	2,048.4	2,027.3	821.8	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.4	1.2	0.6	1.4	1.1	0.3	0.3	0.0
Diff and Other	782.4	-633.9	606.9	779.0	228.2	270.1	-314.4	-0.2	-0.6	0.0
<b>Process and Frac</b>										
Pentanes Plus	1.4	1.3	0.0	0.0	0.0	7.2	4.9	0.0	1.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002875

Facility Name MATZIWIN 1-32-24-14W4

Facility Lic # 20528

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	33,602.4	31,419.6	27,974.9	28,281.0	25,766.7	23,027.3	9,219.6	13,609.9	39,777.6	33,693.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,725.1	30,082.4	26,051.6	26,774.6	23,959.4	21,696.9	8,722.2	12,550.6	36,419.4	31,033.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,173.6	2,265.5	2,029.9	1,929.0	1,899.8	1,829.2	693.6	978.0	2,871.2	2,544.7
Flared	1.4	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.3	0.0	2.2	4.0	9.5
Diff and Other	-297.7	-928.9	-106.7	-422.6	-92.5	-499.1	-196.2	79.1	483.0	105.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002892

Facility Name VIKING-KINSELLA 16-9-46-9W4

Facility Lic # 22767

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	24,617.2	20,805.9	18,838.8	15,100.7	13,389.8	24,603.9	25,249.5	21,170.2	20,038.8	13,329.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,077.2	19,584.8	17,907.7	14,119.2	11,282.0	21,441.6	21,487.8	19,178.7	17,925.5	11,565.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.4	3.2	2.5	0.3	0.0	9.4	24.5	8.9	12.7	8.6
Fuel	2,044.8	1,892.2	1,949.5	1,473.6	1,381.5	2,042.9	2,066.7	1,944.4	1,885.0	1,598.9
Flared	23.0	8.6	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.9	0.7	1.9	7.9	6.2	0.0
Diff and Other	471.8	-682.9	-1,032.9	-492.4	724.4	1,109.3	1,668.6	30.3	209.4	155.9
<b>Process and Frac</b>										
Pentanes Plus	2.1	15.9	12.3	1.8	0.0	46.0	119.2	43.4	62.4	42.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002893

Facility Name APACHE NEVIS

Facility Lic # Not Licenced

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	591,944.3	517,497.3	440,623.2	437,545.3	397,387.8	361,119.8	366,040.8	341,317.0	325,939.7	295,475.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	53,244.1	53,278.9	57,638.8	77,955.5	71,322.3	61,168.7	54,512.1
Gas Plant	555,904.8	484,300.3	416,764.0	364,029.3	324,283.6	283,624.1	283,651.8	261,696.3	249,668.6	224,860.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,176.5	4,197.7	3,222.1	3,214.6	3,727.7	3,694.5	3,343.2	3,269.2	3,697.7	3,635.0
Flared	20.9	21.9	20.8	2.4	0.4	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	10.5	1.1	20.0	27.6	24.8	31.9	48.9
Diff and Other	30,842.1	28,977.4	20,616.3	17,044.4	16,096.1	16,142.4	1,062.7	5,004.4	11,372.8	12,419.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002909

Facility Name HUSKY BAXTER LAKE B

Facility Lic # 25253

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	30,600.7	25,409.7	24,089.0	20,370.6	17,124.7	13,242.6	10,866.7	10,685.4	8,507.8	6,853.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,355.5	2,347.5	2,454.7	2,083.0	1,960.9	2,089.3	2,529.7	2,549.3	2,432.3	2,403.8
Gas Gathering	0.0	0.0	0.0	0.0	556.5	1,180.3	1,518.6	1,398.1	1,070.2	278.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.1	533.9	708.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,962.9	22,070.5	19,450.8	16,128.4	11,538.5	7,848.3	5,795.8	5,731.2	4,177.6	2,812.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Fuel	1,608.0	1,527.9	1,761.5	1,426.3	2,987.4	1,428.6	1,461.5	1,425.9	1,267.2	709.3
Flared	40.0	39.4	51.4	245.6	27.0	29.3	7.2	18.7	16.1	10.8
Vented	0.0	0.0	0.0	0.0	17.9	0.0	0.0	0.0	0.0	0.0
Diff and Other	-365.7	-575.6	370.6	487.3	36.5	666.8	-446.1	-516.0	-989.5	-68.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002918

Facility Name IMPERIAL VERGER

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	122,702.7	125,068.4	109,533.1	92,541.7	83,860.6	75,177.4	69,170.8	72,887.1	72,679.4	56,739.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	116,655.7	119,222.2	103,714.5	90,154.6	78,924.8	71,703.1	64,550.8	68,536.9	68,123.5	53,738.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	6,605.2	6,672.1	5,958.2	4,567.4	4,939.4	4,911.8	4,984.2	4,555.4	4,590.6	3,411.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	4.1	7.1	64.0	63.5
Diff and Other	-558.2	-825.9	-139.6	-2,180.3	-3.6	-1,437.5	-368.3	-212.3	-98.7	-474.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002920

Facility Name SAMSON FERRYBANK

Facility Lic # 21540

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	32,164.6	28,988.3	24,830.1	23,668.0	22,017.8	19,095.8	17,519.1	16,694.4	17,615.5	11,655.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	22,275.3	23,396.8	22,524.1	20,927.8	18,176.2	16,909.0	16,211.7	17,219.1	11,275.4
Gas Plant	30,558.5	5,047.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	6.4	0.5	1.4	0.1	4.1	1.0	1.5	1.0	3.8
Fuel	796.1	1,042.1	970.9	935.4	841.6	712.8	643.1	610.6	644.5	537.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	2.4	3.3	0.0	0.0	0.0
Diff and Other	810.0	616.7	461.9	207.1	248.3	200.3	-37.3	-129.5	-249.1	-161.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	30.7	2.6	6.9	0.7	20.0	5.0	6.6	4.7	18.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002947

Facility Name PANCDN ENTICE

Facility Lic # 23307

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities	14,555.9	14,510.6	14,777.0	7,557.8	12,291.4	11,822.7	11,579.8	10,486.9	6,737.2	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,640.2	6,701.4	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	14,423.5	13,721.6	13,848.5	6,909.0	11,707.2	10,769.1	10,144.2	4,419.7	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.1	0.0	0.8	0.2	0.6	0.4	0.4	0.2	0.0	
Fuel	1,041.9	943.0	1,099.4	634.3	904.0	821.8	743.0	292.3	35.8	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.9	1.7	0.0	5.8	1.0	10.6	0.3	0.0	
Diff and Other	-909.6	-154.9	-173.4	14.3	-326.2	230.4	681.6	134.2	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.6	0.1	3.7	1.0	3.4	2.1	2.3	1.2	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002963

Facility Name HUSKY FENN WEST 3-16

Facility Lic # Not Licenced

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	22,663.4	21,307.0	19,439.5	16,607.4	16,198.1	14,935.8	13,989.7	10,280.6	9,935.3	10,904.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,337.0	4,561.7	4,165.9	2,537.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	15,454.2	15,034.0	13,920.4	12,695.9	14,083.0	13,131.5	12,112.1	8,795.9	9,489.5	10,501.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19.2	3.4	2.2	13.2	9.1	8.6	6.4	2.1	0.0	0.0
Fuel	978.8	963.4	831.1	747.4	742.6	609.6	768.3	808.6	406.3	379.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	3.5	13.7	31.3	31.4	19.5	21.7	23.9	20.0	2.4	25.2
Diff and Other	870.7	730.8	488.6	581.7	1,343.9	1,164.4	1,079.0	654.0	37.1	-2.2
<b>Process and Frac</b>										
Pentanes Plus	94.0	16.8	10.8	64.4	44.4	41.6	31.2	10.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002983

Facility Name CHEVRON OBED 5-31-54-22w5

Facility Lic # 29257

Facility Operator A1YD SEMCAMS ULC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	683,903.2	1,261,094.6	931,226.4	851,335.6	843,859.9	824,727.9	727,589.7	508,734.1	391,692.7	346,189.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,468.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	657,512.8	1,222,030.4	909,892.4	827,216.5	831,550.0	801,789.5	713,757.1	501,344.0	389,854.9	352,428.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	38.3	938.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	322.8	50.2	24.0	3.4	24.7	5.9	5.2	2.2	2.2	99.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	16,560.4	38,075.7	21,309.3	24,115.7	12,285.2	22,932.5	13,827.4	7,387.9	1,835.6	-6,338.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003007

Facility Name CONOCO NITON

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	151,959.5	151,636.4	126,681.8	114,390.7	103,067.0	95,598.2	102,457.3	107,706.0	101,508.4	93,901.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	491.7	0.0	0.0	7,560.5	2,625.3	0.0	0.0
Gas Plant	149,364.2	142,378.4	123,928.4	109,294.0	103,171.3	93,734.4	95,394.6	104,723.5	102,046.8	94,338.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	90.0	31.9	30.5	23.4	10.3	144.3	147.4	187.4	247.1	291.9
Fuel	806.8	961.3	789.7	662.4	889.9	1,280.7	797.3	902.7	921.7	1,654.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.4	2.5	2.4	1.8	2.9
Diff and Other	1,698.5	8,264.8	1,933.2	3,919.2	-1,004.5	438.4	-1,445.0	-770.3	-1,709.0	-2,386.2
<b>Process and Frac</b>										
Pentanes Plus	437.5	154.2	147.6	113.3	50.6	701.8	716.1	910.8	1,196.1	1,412.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003011

Facility Name SUNCOR SOUTH ROSEVEAR

Facility Lic # Not Licenced

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN				
Alberta Facilities	60,716.6	47,037.2	40,856.8	44,830.8	36,589.8	52,025.1	116,503.7	119,466.3	159,440.7	143,119.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	60,716.6	46,766.7	40,599.9	44,460.5	36,184.9	51,196.1	116,017.2	120,275.7	163,449.4	140,697.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2
Fuel	0.0	270.5	296.0	409.7	404.9	406.1	221.4	0.0	0.0	5,690.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6
Diff and Other	0.0	0.0	-39.1	-39.4	0.0	422.9	265.1	-809.4	-4,008.7	-3,300.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003018

Facility Name JENNER 6-6-22-11w4

Facility Lic # 3121

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	91,227.7	82,141.8	72,858.2	64,481.9	68,186.2	57,903.2	51,632.7	50,258.1	50,866.4	45,457.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	87,522.8	78,920.3	70,059.0	61,921.2	65,608.0	55,074.2	49,352.3	47,891.0	48,258.2	43,288.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,078.1	3,873.8	3,445.8	2,815.1	3,231.4	2,918.1	3,455.4	2,948.1	3,042.9	3,362.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.6	11.5	5.0
Diff and Other	-373.2	-652.3	-646.6	-254.4	-653.2	-89.1	-1,175.0	-619.6	-446.2	-1,199.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003031

Facility Name GEM GS 16-24-23-17

Facility Lic # 23286

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	160,310.4	163,779.9	157,646.1	153,815.2	139,293.6	119,902.2	110,643.3	97,844.9	90,528.6	83,929.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,528.6	83,929.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	156,646.4	163,017.4	156,824.0	152,430.7	137,746.4	118,267.6	108,904.6	97,167.7	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	129.9	214.9	218.9	284.9	201.5	134.3	107.4	79.7	0.0	0.0
Fuel	4,452.5	3,882.8	3,579.6	3,405.2	3,308.0	3,088.1	2,932.8	2,724.2	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	35.9	0.0	0.0	6.2	1.8	4.0	0.0	0.0
Diff and Other	-918.4	-3,335.2	-3,012.3	-2,305.6	-1,962.3	-1,594.0	-1,303.3	-2,130.7	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	632.2	1,044.6	1,064.4	1,384.7	979.5	653.1	522.3	387.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003049

Facility Name PANCDN STRATHMORE

Facility Lic # Not Licenced

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	46,444.9	36,308.6	32,541.3	48,688.1	28,804.9	18,044.9	16,864.3	39,821.2	52,556.7	41,179.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	1,272.6	942.9	765.3	1,186.1	1,284.0	1,130.3
Gas Gathering	607.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,400.6	36,096.1	33,024.9	49,313.1	26,819.2	16,291.5	15,583.8	37,757.0	49,512.2	38,658.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	5.3
Fuel	2,343.2	0.0	0.0	0.0	1,908.0	1,553.5	1,465.7	1,779.3	1,969.3	1,707.7
Flared	77.2	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.6	1.0	2.1	6.2	2.3	2.1
Diff and Other	-983.4	212.5	-483.6	-625.0	-1,196.6	-744.0	-952.6	-907.4	-213.0	-324.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	25.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003055

Facility Name ENERMARK VALHALLA

Facility Lic # Not Licenced

Facility Operator A76W LONGSHORE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,292.2	17,467.0	11,712.3	6,058.6	5,927.3	5,721.7	4,543.9	3,620.2	3,433.2	2,432.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	181.0	6,058.6	5,927.3	5,721.7	4,543.9	3,620.6	3,424.0	2,432.6
Gas Plant	21,292.2	17,467.0	11,531.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6	35.4
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.4	-17.4	-35.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.9	171.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003057

Facility Name TALISMAN TEEPEE CREEK

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	69,838.4	61,400.1	72,072.8	73,527.2	75,680.7	65,415.5	55,797.0	64,413.1	58,537.2	101,585.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	1,069.9	4,175.4	835.9	0.0
Gas Gathering	69,841.4	61,182.2	72,072.8	73,527.2	75,680.7	65,449.0	54,410.1	58,595.5	25,367.4	16,485.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,693.4	84,087.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	2.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	999.5	1,791.3	1,246.5	1,621.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3.0	217.9	0.0	0.0	0.0	-33.5	-682.7	-149.1	394.0	-612.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	11.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003080

Facility Name APACHE GARRINGTON

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,670.5	11,825.2	11,131.6	9,841.2	8,166.8	7,254.7	6,714.7	6,247.1	5,642.9	4,764.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,773.1	11,377.6	9,456.6	9,382.9	8,107.6	7,329.2	7,079.7	6,000.6	4,905.6	4,327.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0
Fuel	576.8	203.0	681.5	635.6	423.4	552.9	308.4	398.3	789.1	347.1
Flared	25.6	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.3
Diff and Other	295.0	244.6	993.5	-177.3	-364.5	-627.4	-673.4	-154.3	-51.8	90.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003081

Facility Name CALAHOO HARO

Facility Lic # Not Licenced

Facility Operator A7AZ SLE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN						SHUTIN			SHUTIN
Alberta Facilities	18,448.8	21,449.1	19,867.9	18,371.8	15,201.8	13,829.8	10,660.4	13,882.7	12,900.4	6,339.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	4,184.3	13,770.5	10,660.4	13,621.4	11,929.0	5,709.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,900.0	20,901.1	18,932.5	16,919.7	10,556.7	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	60.6	44.8	82.7	74.9	63.2	0.0	0.0	0.0	0.0	0.0
Fuel	1,243.7	1,469.0	1,373.1	1,481.4	853.1	96.3	0.0	470.2	1,023.9	630.5
Flared	0.0	0.0	0.0	20.8	47.7	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	2.4	8.6	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	244.5	-965.8	-522.8	-133.6	-503.2	-37.0	0.0	-208.9	-52.5	0.0
<b>Process and Frac</b>										
Pentanes Plus	293.4	218.0	402.3	364.3	307.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003124

Facility Name JOSEPHINE GGS

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	114,880.6	98,473.1	86,226.4	83,927.0	79,169.8	50,907.9	46,062.0	28,734.3	9,172.2	8,180.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	12.6	46.8	47.5	17.6	0.0	0.0	44.0
Gas Gathering	0.0	0.0	0.0	152.2	321.5	275.2	226.2	28.3	7,943.5	7,830.5
Gas Plant	112,973.8	96,486.7	86,055.4	82,739.8	78,790.9	49,783.8	45,086.8	26,089.8	1.1	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	4.6
Fuel	1,906.8	1,986.4	171.0	154.8	91.5	722.0	126.7	1,639.3	549.0	317.7
Flared	0.0	0.0	0.0	35.0	30.8	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	832.0	-111.7	79.4	604.7	976.9	667.2	-15.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.9	22.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003131

Facility Name AEC BOYER

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	67,864.1	65,997.2	58,146.9	55,550.5	50,519.7	47,813.5	43,732.7	40,486.9	36,969.9	34,372.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	21.7	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	63,162.6	59,794.1	52,840.9	50,892.1	44,612.4	43,043.5	39,050.6	35,874.0	31,757.5	28,679.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.8
Fuel	4,714.9	4,706.4	3,935.7	3,785.4	3,450.3	3,215.7	2,956.2	3,030.1	2,707.6	2,717.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	2.4	2.5	2.1	0.7	1.9	1.5	8.4	9.0	8.9	6.6
Diff and Other	-15.8	1,494.2	1,368.2	872.3	2,455.1	1,552.8	1,717.5	1,570.3	2,474.2	2,968.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	3.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003147

Facility Name BOYER 1-6-105-22w5

Facility Lic # 17790

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	80,852.9	78,944.1	64,776.9	56,664.0	53,977.3	56,153.9	50,884.0	52,459.8	47,149.3	51,209.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	75,029.6	73,141.9	60,411.2	53,303.1	51,102.6	54,533.7	48,767.3	47,124.9	42,330.1	47,113.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0
Fuel	6,714.3	6,526.5	4,706.3	4,660.2	4,470.3	4,402.1	4,220.2	4,345.2	3,970.0	4,104.5
Flared	0.0	0.0	0.0	1.9	4.0	5.1	3.6	32.1	0.9	930.0
Vented	11.1	9.5	6.2	1.0	0.6	0.0	2.6	4.2	6.0	10.6
Diff and Other	-902.1	-733.8	-346.8	-1,302.2	-1,600.2	-2,788.8	-2,109.7	953.4	842.3	-949.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	8.6	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003179

Facility Name GULF GILBY NORTH

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	47,774.2	44,598.2	39,013.3	35,649.9	31,791.0	34,861.7	23,774.7	23,284.3	25,412.7	25,496.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	4,116.6	1,709.4	0.0	0.0	0.0
Gas Gathering	41,819.9	38,788.1	32,806.2	30,092.0	29,838.3	29,125.4	20,381.6	20,540.0	23,025.5	23,067.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	155.5	62.9	69.7	29.8	14.6	13.0	5.5	0.0	0.0	0.0
Fuel	4,449.2	5,178.3	4,526.7	2,489.7	1,215.7	2,791.3	1,332.7	1,176.6	1,327.1	1,240.8
Flared	0.0	0.6	2.3	0.0	1.8	7.9	15.8	2.8	1.4	0.2
Vented	0.0	0.0	0.0	0.0	0.0	5.1	3.6	0.0	0.0	0.0
Diff and Other	1,349.6	568.3	1,608.4	3,038.4	720.6	-1,197.6	326.1	1,564.9	1,058.7	1,187.9
<b>Process and Frac</b>										
Pentanes Plus	755.6	306.0	338.2	144.4	71.2	63.3	26.6	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003212

Facility Name CRESTAR GOODFARE

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	109,579.0	125,807.4	9,055.3							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	111,836.0	128,354.7	9,134.8							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.4	0.0							
Fuel	0.0	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-2,257.0	-2,547.7	-79.5							
<b>Process and Frac</b>										
Pentanes Plus	0.0	2.1	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003220

Facility Name SUPERBA

Facility Lic # 21002

Facility Operator A0A7

NUVISTA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN				
Alberta Facilities	48,371.2	38,313.5	21,828.4	16,817.4	12,103.3	7,170.9	5,000.7	1,276.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	100.5	4,355.5	1,113.1		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	45,008.8	34,060.7	18,916.4	14,372.4	10,326.1	5,756.9	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	38.9	22.4	17.1	20.3	8.6	0.0	8.4	0.0		
Fuel	3,229.2	2,754.8	1,849.9	1,680.1	1,391.5	890.6	486.7	187.1		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.5	0.0	0.0	1.9		
Diff and Other	94.3	1,475.6	1,045.0	744.6	376.6	422.9	150.1	-25.4		
<b>Process and Frac</b>										
Pentanes Plus	189.0	109.2	83.0	98.9	42.0	0.0	40.6	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003249

Facility Name PENN WEST WAINWRIGHT

Facility Lic # 9646

Facility Operator A7BY CLEO ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	39,542.0	35,039.6	34,270.3	32,409.3	33,339.8	44,290.3	42,999.4	44,858.4	47,811.4	45,794.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,369.6	32,241.4	29,925.8	28,835.4	29,395.5	37,155.9	36,670.9	38,263.7	39,191.6	38,615.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	75.7	68.0	47.8	44.2	41.5	27.4	84.3	85.9	84.8	87.7
Fuel	1,681.8	1,236.1	1,704.6	1,584.6	1,581.5	1,767.6	1,725.3	1,786.6	1,853.2	1,231.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	15.3	33.6	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,399.6	1,460.5	2,588.4	1,945.1	2,321.3	5,339.4	4,518.9	4,722.2	6,681.8	5,859.5
<b>Process and Frac</b>										
Pentanes Plus	368.2	331.1	232.1	214.6	202.4	133.0	410.7	416.9	410.3	424.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003253

Facility Name DEVON DIXONVILLE

Facility Lic # Not Licenced

Facility Operator A6LB CANAMAX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities	2,414.5	622.6	479.2	505.6	691.3	2,058.1	4,530.3	5,997.5	7,907.8	9,718.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,345.9	611.9	470.9	499.7	249.7	1,356.2	3,954.9	5,163.7	6,709.6	8,401.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Fuel	0.0	0.0	0.0	0.0	444.9	640.8	615.1	690.0	747.9	834.2
Flared	0.0	0.0	0.0	0.0	0.1	0.5	0.0	8.2	0.0	0.0
Vented	0.0	0.0	0.0	0.0	7.8	37.1	32.9	22.0	0.0	0.0
Diff and Other	68.6	10.7	8.3	5.9	-11.2	23.5	-72.6	113.6	450.3	481.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003268

Facility Name IMPERIAL WEST PEMBINA

Facility Lic # Not Licenced

Facility Operator A5BE WHITECAP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	42,640.2	39,884.8	36,576.3	31,075.4	28,396.4	28,962.5	24,951.0	30,904.0	28,796.0	31,752.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	853.1	693.7	816.3	648.0	592.8	187.7	108.7	110.5	87.4	106.3
Gas Gathering	38,636.1	36,525.1	32,774.9	27,078.0	23,572.0	26,526.2	20,988.7	30,234.6	29,244.9	30,460.3
Gas Plant	0.0	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	375.2	524.7	449.1	363.4	406.2	141.1	0.0	0.0	0.1	0.0
Fuel	1,843.0	1,012.4	441.2	320.8	1,959.7	761.0	846.1	220.2	127.4	41.1
Flared	651.6	721.0	377.3	216.4	207.0	232.6	1,943.9	143.2	79.7	175.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	281.2	389.1	1,717.5	2,448.8	1,658.7	1,113.9	1,063.6	195.5	-743.5	969.0
<b>Process and Frac</b>										
Pentanes Plus	1,824.0	2,549.4	2,183.2	1,766.7	1,975.5	685.1	0.1	0.0	0.3	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003281

Facility Name PANCDN VERGER WEST

Facility Lic # 23303

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	65,296.3	61,944.9	61,305.0	57,190.1	51,707.0	35,362.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	64,134.8	61,199.3	60,589.9	55,760.1	50,314.0	34,186.6				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	2.1	0.1	3.0				
Fuel	2,182.7	2,014.2	2,102.2	2,059.0	1,924.1	1,249.4				
Flared	5.3	0.0	0.0	0.0	0.0	0.0				
Vented	48.1	48.2	0.0	0.0	0.3	0.3				
Diff and Other	-1,074.6	-1,316.8	-1,387.1	-631.1	-531.5	-77.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	10.5	0.7	14.7				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003321

Facility Name AMOCO CHINCHAGA

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	279,000.4	222,609.8	190,764.7	207,671.9	206,044.6	184,265.4	172,925.6	164,051.1	145,107.5	139,983.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,411.7	771.1	100.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	272,445.1	222,203.6	189,112.6	203,415.8	199,936.6	177,815.1	167,155.1	158,613.6	140,598.9	136,256.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0
Fuel	5,237.6	5,739.3	5,667.0	4,890.1	5,977.7	6,407.1	5,959.1	6,295.0	4,508.6	3,726.9
Flared	20.2	0.0	79.8	16.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-114.2	-6,104.2	-4,195.2	-650.2	130.3	43.2	-188.6	-857.8	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003322

Facility Name AEC SUFFIELD

Facility Lic # 23331

Facility Operator A7N1 IPCAB

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,976,335.1	1,769,428.1	1,614,907.0	1,480,709.3	1,320,351.1	1,207,771.2	1,105,909.9	971,215.4	886,244.1	884,352.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,220.6	2,576.8	1,464.7	567.2	658.9	136.5	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	5.7	11.7	43.6	26.6	11.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,890,164.9	1,690,590.7	1,546,284.3	1,422,969.2	1,273,646.7	1,152,185.7	1,061,737.9	948,686.3	867,517.9	848,828.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1.0
Fuel	108,894.7	96,057.5	87,104.0	79,906.7	69,782.9	62,620.5	58,765.0	50,117.7	44,071.9	45,842.9
Flared	188.6	0.0	0.0	0.0	0.0	4.6	2.7	28.9	1.7	10.4
Vented	44.6	228.9	169.7	189.0	220.4	340.4	548.1	254.1	118.0	106.9
Diff and Other	-24,178.3	-20,025.8	-20,115.8	-22,922.8	-23,957.8	-7,522.2	-15,155.5	-27,915.2	-25,492.0	-10,448.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	4.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003329

Facility Name RIO ALTO TONY CREEK NORTH

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	37,740.1	35,139.6	28,352.1	24,531.9	26,466.7	24,917.1	20,823.6	23,708.6	39,933.8	35,760.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	35,943.3	33,829.1	26,881.1	23,205.6	25,410.8	24,005.7	20,074.7	22,702.7	38,904.8	35,297.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.3	39.6
Fuel	1,796.8	1,308.7	1,471.0	1,313.7	1,055.9	911.4	746.7	1,005.2	980.1	651.9
Flared	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Vented	0.0	0.0	0.0	12.0	0.0	0.0	0.8	0.7	0.2	0.6
Diff and Other	0.0	-1.2	0.0	0.6	0.0	0.0	1.4	0.0	-0.6	-229.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.2	191.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003333

Facility Name TALISMAN SAKWATAMAU

Facility Lic # Not Licenced

Facility Operator A73W

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	10,337.2	10,846.6	8,162.6	6,651.6	10,393.5	10,429.0	2,975.4		4,857.6	6,560.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Gas Gathering	9,227.0	10,007.7	7,468.5	5,787.2	9,298.9	8,801.1	2,383.9		4,500.5	6,560.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Other products	0.0	0.0	0.0	8.2	0.0	18.2	9.0		0.0	0.0
Fuel	852.8	877.5	667.8	619.7	739.3	794.5	211.4		320.1	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	270.6		0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Diff and Other	257.4	-38.6	26.3	236.5	355.3	815.2	100.5		37.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	39.1	0.0	88.5	43.9		0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003362

Facility Name AMOCO WILLESDEN GREEN

Facility Lic # 9130

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	245,094.9	191,255.5	99,654.0	68,263.2	23,888.0	21,565.3	18,136.3	34,081.4	48,356.4	94,418.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	104.2	899.3	17.7	74.6	36.9	65.8	52.4	81.5	233.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	230,630.1	188,753.1	100,896.1	67,623.7	24,127.9	21,992.6	18,147.7	34,564.8	48,443.8	93,331.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	2,078.5	1,014.7	1,110.7	873.0	610.2	485.5	1,016.7	1,951.1
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	14,464.8	2,398.2	-4,219.9	-392.9	-1,425.2	-1,337.2	-687.4	-1,021.3	-1,185.6	-1,097.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	10,101.8	4,931.4	5,398.4	4,243.7	2,965.7	2,359.2	4,919.8	9,439.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003387

Facility Name CONOCO MINEHEAD

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,395.5	24,260.3	22,039.1	25,630.0	15,559.6	22,301.2	19,411.8	14,022.0	24,640.5	31,736.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,837.9	22,500.6	19,553.9	24,997.3	15,296.9	22,401.0	18,156.4	12,755.2	23,207.2	29,793.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	2.7	10.4	24.3	17.1	18.8
Fuel	1,458.0	1,480.7	1,282.4	1,346.1	1,346.5	1,292.2	1,243.4	1,252.8	1,410.0	1,907.4
Flared	0.0	0.0	1.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.7	0.0	0.0	6.5	1.6	3.3	8.2
Diff and Other	99.6	279.0	1,201.2	-714.8	-1,083.8	-1,394.7	-4.9	-11.9	2.9	8.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	13.1	50.4	117.4	82.2	90.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003395

Facility Name SHAMAN FENN-BIG VALLEY

Facility Lic # 22084

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	67,554.3	59,213.2	54,030.4	51,526.1	46,785.3	44,428.8	42,575.7	37,406.2	35,246.1	34,002.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,147.2	56,131.6	50,728.2	47,849.3	43,439.3	42,657.9	40,064.6	34,914.4	32,278.2	32,368.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Fuel	2,246.1	2,114.0	2,004.6	1,787.0	1,550.0	1,496.5	1,472.6	1,391.6	1,298.6	1,191.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	2.0	1.8	1.1	0.9	4.0	2.5
Diff and Other	161.0	967.6	1,297.6	1,889.8	1,794.0	272.6	1,037.4	1,099.3	1,665.3	439.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003419

Facility Name PANCDN HOME/RIMB SYS #2

Facility Lic # Not Licenced

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	12,746.9	11,695.0	10,566.3	8,637.6	8,711.6	8,855.5	8,395.7	8,026.7	7,387.4	6,795.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,941.0	10,789.7	9,942.4	7,967.7	7,688.7	8,127.8	7,607.6	7,081.0	6,451.6	6,023.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.1	11.4	14.7	15.7	16.6	17.6	17.2
Fuel	611.1	688.4	555.6	467.4	440.7	503.2	540.6	620.7	553.5	539.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.2	0.0	0.0	0.0	0.0	0.6	0.0	0.8	0.0	7.6
Diff and Other	194.6	216.9	68.3	201.4	570.8	209.2	231.8	307.6	364.7	207.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	5.4	55.7	71.3	76.4	80.2	85.2	83.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003429

Facility Name COMPTON GLADYS

Facility Lic # Not Licenced

Facility Operator 0CW8 HUA WEI OIL & GA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	47,344.9	45,906.2	32,438.6	28,530.4	20,880.5	21,900.1	16,977.5	10,117.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	6,078.0	15,011.7	9,047.9		
Gas Plant	46,189.1	45,073.9	30,084.6	26,926.7	19,682.5	13,974.2	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0		
Fuel	120.0	1,014.8	0.0	0.0	0.0	419.1	1,906.7	940.4		
Flared	0.0	0.0	0.0	0.0	0.0	126.4	46.1	22.6		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,035.8	-182.5	2,354.0	1,603.7	1,198.0	1,302.2	13.0	106.8		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003439

Facility Name SHININGBANK NITON

Facility Lic # 21739

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	5,835.1	5,605.7	5,074.4	4,634.7	4,439.5	2,861.7	769.9	1,687.5	2,028.6	854.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,835.1	5,604.4	5,081.9	4,634.7	4,440.6	2,654.7	601.5	1,427.3	1,675.5	646.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	249.3	168.4	260.1	353.1	208.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	1.3	-7.5	0.0	-1.1	-42.3	0.0	-0.8	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003443

Facility Name ROZSA PHILP

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	19,251.3	16,537.3	15,368.5	15,839.1	13,533.8	16,654.2	15,879.9	15,597.7	14,776.7	12,809.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,917.5	8,289.3	7,629.3	10,721.8	3,015.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,713.1	5,183.5	5,016.1	2,297.6	8,551.2	14,731.7	14,201.8	13,564.2	12,784.2	10,618.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	1.4	0.0	0.0	0.0	0.0	19.2	84.9	42.5	113.3
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	23.1	19.9	22.6	17.6	14.0	16.0	18.6	18.6	15.5	13.5
Fuel	1,637.6	1,710.4	1,868.7	1,803.4	1,692.3	1,630.9	1,559.5	1,548.6	1,900.8	1,919.1
Flared	0.0	0.0	0.1	0.5	0.0	0.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.6	0.2	0.9	0.1	1.6	1.4	1.5
Diff and Other	1,960.0	1,332.8	831.7	996.6	261.1	274.6	80.7	379.8	32.3	142.7
<b>Process and Frac</b>										
Pentanes Plus	112.6	97.3	109.6	86.7	69.7	79.6	91.5	92.4	77.0	66.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003452

Facility Name MARATHON COYOTE

Facility Lic # 3783

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	26,057.2	23,660.6	22,270.4	17,129.7	15,195.8	17,917.7	19,125.7	17,580.3	11,277.5	9,971.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,212.9	10,488.0	9,157.2
Gas Plant	26,057.2	23,660.6	22,270.4	17,129.7	15,195.8	17,882.3	19,806.0	13,504.8	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385.5	823.7	744.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	3.5	0.5
Diff and Other	0.0	0.0	0.0	0.0	0.0	35.4	-680.3	475.5	-37.7	62.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003453

Facility Name LEO 7-24-36-18w4 (MAPLE GLEN)

Facility Lic # 5566

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	34,805.7	31,502.7	29,464.1	26,286.8	26,374.6	24,106.3	24,931.8	22,469.7	22,033.4	22,635.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	32,723.5	28,972.8	26,952.5	24,065.2	24,737.5	23,221.5	23,402.2	21,222.7	21,093.7	21,223.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13.6	10.2	10.8	14.5	28.0	23.5	0.0	0.0	0.0	0.0
Fuel	1,785.2	1,660.7	1,250.3	1,087.5	1,073.9	1,076.0	1,141.7	1,076.2	1,068.1	1,080.1
Flared	0.0	0.2	1.3	0.8	3.2	0.2	52.5	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	9.1	13.7	27.1	55.8
Diff and Other	283.4	858.8	1,249.2	1,118.8	532.0	-214.9	326.3	157.1	-155.5	275.5
<b>Process and Frac</b>										
Pentanes Plus	66.9	50.2	53.3	70.5	137.1	114.9	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003468

Facility Name POCO BONANZA

Facility Lic # Not Licenced

Facility Operator A5Y4 SEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	8,324.5	9,719.0	8,236.3	7,196.3	6,993.4	6,375.2	5,429.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	8,171.5	9,719.0	8,224.3	7,112.9	6,993.4	6,375.2	5,429.8			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	1.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	153.0	0.0	12.0	82.4	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.8	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	2.8	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003475

Facility Name ENCAL MEDICINE RIVER

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	61,404.3	54,622.4	45,408.0	41,642.4	52,321.1	46,022.9	44,948.3	34,493.5	29,788.4	30,474.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	22,325.5	43,232.6	39,947.5	49,667.0	44,751.8	43,088.0	33,361.1	28,361.4	28,944.4
Gas Plant	57,374.4	29,966.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	28.7	0.0	81.4	0.0	11.0	62.9
Fuel	973.9	1,231.2	1,342.5	917.3	1,414.4	1,385.5	1,377.8	1,374.4	1,321.0	1,364.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.1
Diff and Other	3,056.0	1,099.1	832.9	777.6	1,211.0	-114.4	401.1	-275.3	94.6	102.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	140.2	0.0	395.1	0.0	53.6	304.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003514

Facility Name NORCEN HOADLEY

Facility Lic # Not Licenced

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	365,426.7	415,012.9	400,570.4	399,179.2	374,343.7	431,151.8	391,040.2	358,611.7	336,060.5	275,582.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	112,259.6	75,471.3	12,734.7	0.0	0.0	0.0	0.0	197,523.9	5,134.6	19,124.1
Gas Plant	245,733.0	336,903.0	390,756.3	400,768.4	373,799.1	430,080.1	389,645.9	160,035.3	329,798.6	255,935.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	320.7	385.0	460.3	490.3	420.8	448.9	428.2	304.8	461.5	442.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	7,112.5	2,253.6	-3,380.9	-2,079.5	123.8	622.8	966.1	747.7	665.8	81.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003543

Facility Name IMPERIAL WEST PEMBINA

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN								
Alberta Facilities	516,939.3	523,801.6	545,318.6	523,364.2	471,572.3	388,314.1	321,199.2			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	515,554.7	523,347.0	545,399.9	523,881.8	474,612.9	392,167.7	324,721.1			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	3.0	13.4	0.1	3.5	2.3	1.3	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.4		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,381.6	441.2	-81.4	-521.1	-3,042.9	-3,854.9	-3,599.3			
<b>Process and Frac</b>										
Pentanes Plus	15.0	65.8	0.8	17.2	11.3	6.3	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003578

Facility Name WILSON CR/MINNIHIK GGS

Facility Lic # Not Licenced

Facility Operator A5RA CLEARVIEW

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	38,075.7	31,556.8	27,698.4	27,811.1	27,117.4	27,524.8	22,696.2	20,304.5	18,333.8	831.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	34,863.7	28,977.4	25,760.7	25,718.9	24,128.8	24,325.3	20,459.9	17,708.0	17,081.0	733.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	3.4	30.7	26.1	7.7	20.9	30.3	30.3	0.5
Fuel	1,227.9	1,457.6	1,276.0	1,297.4	1,366.8	1,400.6	1,208.1	1,171.4	1,088.5	39.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,984.1	1,121.8	658.3	764.1	1,595.7	1,791.2	1,007.3	1,394.8	134.0	57.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	16.1	148.7	126.7	37.9	101.2	147.7	147.4	2.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003587

Facility Name GULF BIGORAY

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		
Alberta Facilities	81,057.3	53,353.9	27,810.8	28,594.8	27,291.7	22,282.4	18,680.0	5,633.4	6,273.2	5,253.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	48,305.0	51,448.1	23,322.2	19,113.2	25,106.5	18,516.3	16,215.7	5,380.1	6,273.2	5,253.4
Gas Plant	30,556.3	1,802.9	4,331.6	8,166.5	368.3	2,677.5	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	139.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,133.8	84.7	157.0	1,321.1	1,816.9	1,088.6	2,464.3	253.3	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	922.6	17.4	0.0	-6.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	678.3	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003616

Facility Name BIG BEND 4-6-67-2W5

Facility Lic # 23671

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	17,370.8	11,398.8	9,003.7	7,578.3	7,473.9	6,384.3	1,124.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	15,172.9	9,705.0	7,316.5	5,745.1	5,925.5	4,697.3	877.6			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	2.4	0.0	0.0			
Fuel	1,715.7	1,531.5	1,299.7	1,463.2	1,551.9	1,537.9	266.0			
Flared	38.9	22.2	39.1	50.3	53.1	38.7	0.0			
Vented	0.0	0.0	0.0	1.1	2.0	0.6	0.3			
Diff and Other	443.3	140.1	348.4	318.6	-61.0	109.8	-19.8			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	11.5	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003640

Facility Name ARCHER HAIGHT-NORRIS

Facility Lic # Not Licenced

Facility Operator 0Z5F SEQUOIA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	48,799.2	42,085.6	32,692.5	23,957.2	20,302.2	20,716.1	19,819.9	16,065.9	14,210.3	2,180.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.2	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,022.2	39,514.5	30,344.0	22,297.6	19,062.4	19,912.2	19,189.0	15,207.6	13,011.9	2,048.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	1.2	0.0	1.2	0.0	0.0	0.0	0.0	3.4
Fuel	1,983.8	1,592.1	1,819.3	1,551.9	1,398.9	1,401.9	1,359.8	1,140.1	1,098.0	150.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	793.2	979.0	528.0	107.7	-160.3	-598.0	-728.9	-281.8	-28.8	-22.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	6.0	0.0	6.0	0.0	0.0	0.0	0.0	16.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003656

Facility Name RENAISSANCE HARO 7-23

Facility Lic # 17799

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	29,946.6	26,557.6	21,737.4	17,237.8	14,202.8	14,049.3	13,081.9	1,220.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	12,644.3	13,364.4	13,088.5	12,066.5	1,120.8		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	26,708.8	23,812.0	19,432.7	3,434.8	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	53.6	28.0	35.5	13.4	0.0	0.0	0.0	0.0		
Fuel	3,172.3	2,712.9	2,261.3	1,137.5	828.4	949.3	1,003.9	97.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	11.9	4.7	7.9	7.8	10.0	11.5	11.5	2.8		
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	259.9	135.8	172.4	65.2	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003661

Facility Name PENN WEST PEMBINA

Facility Lic # 9753

Facility Operator A5TT TAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	26,741.7	24,737.4	27,730.5	16,254.5	10,108.0	10,185.8	8,042.3	17,093.3	30,675.3	24,850.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	26,580.7	25,112.8	28,615.8	16,556.1	9,935.0	10,256.9	8,099.3	17,160.3	30,559.9	24,554.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	8.5	57.8	146.7	200.1
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	161.0	-375.4	-885.3	-301.6	173.0	-71.1	-65.5	-124.8	-31.3	95.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	41.9	280.6	710.2	967.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003670

Facility Name VISTA MIDSTREAM TURIN

Facility Lic # Not Licenced

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	9,160.6	8,795.3	9,722.0	14,164.9	14,299.6	14,109.2	12,551.2	12,264.5	12,354.5	13,367.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,172.5	8,890.7	9,568.9	14,005.4	14,234.7	14,074.7	12,511.9	12,200.3	12,277.2	12,161.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	35.4	9.2	36.5	69.0	73.1	42.3	47.8	74.7	85.9	52.9
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,246.4
Flared	0.7	0.8	0.2	0.9	1.2	0.0	0.1	0.2	4.9	8.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-48.0	-105.4	116.4	89.6	-9.4	-7.8	-8.6	-10.7	-13.5	-101.7
<b>Process and Frac</b>										
Pentanes Plus	171.6	44.9	177.4	335.5	354.7	206.0	232.3	362.9	415.7	255.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003686

Facility Name KEYERA LOCKHART RIMBEY GGS

Facility Lic # 9527

Facility Operator A0C0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	122,086.9	109,780.3	116,489.2	97,976.8	94,903.3	149,641.8	204,058.3	152,676.5	174,532.9	136,991.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	30,521.8	10,666.0	6,304.0	3,171.1	3,129.9	3,673.5	3,175.1	0.5	0.0	0.0
Gas Plant	91,135.0	97,998.1	109,040.6	92,169.2	87,038.9	142,500.4	198,001.9	149,261.2	170,589.9	131,928.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	3.7	0.0	0.0	0.0
Fuel	2,092.5	1,884.3	1,878.6	1,472.1	1,402.0	1,313.5	439.5	199.2	257.0	225.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,662.4	-768.1	-734.0	1,164.4	3,332.5	2,154.4	2,438.1	3,215.6	3,686.0	4,838.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	17.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003687

Facility Name GULF GILBY LOCKHART

Facility Lic # Not Licenced

Facility Operator A0C0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	24,062.7	36,395.1	32,277.7	19,240.3	16,224.9	15,044.9	20,019.7	23,382.1	18,456.8	15,941.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,022.5	34,477.6	29,884.0	17,250.8	13,994.7	13,275.4	18,358.2	21,973.9	17,115.4	14,676.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	29.7	38.3	13.7	8.3	11.2	5.7	4.9	3.8	4.0	0.0
Fuel	2,040.2	1,917.5	2,131.1	1,737.2	1,906.0	1,650.8	1,582.1	1,408.2	1,341.4	1,265.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-29.7	-38.3	248.9	244.0	313.0	113.0	74.5	-3.8	-4.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	145.1	186.7	65.6	41.4	53.9	27.9	23.7	18.1	19.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003746

Facility Name SHELL JUMPING POUND

Facility Lic # Not Licenced

Facility Operator A2F0

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,060,420.0	1,305,104.4	1,141,559.6	1,134,278.2	1,052,715.0	1,042,355.8	1,031,975.7	922,591.2	876,299.3	868,709.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,057,988.8	1,303,415.9	1,140,367.9	1,133,864.8	1,052,264.8	1,041,948.5	1,032,438.2	922,496.5	876,241.4	868,687.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	150.6	0.0	0.0	0.0	0.0
Fuel	2,431.1	1,688.6	1,191.7	413.1	703.1	704.7	216.5	64.9	57.4	21.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	12.6	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.1	-0.1	0.0	0.3	-252.9	-448.0	-691.6	29.8	0.5	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	732.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003755

Facility Name TALISMAN TURNER VALLEY

Facility Lic # Not Licenced

Facility Operator A2J6 CPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	123,220.2	114,257.9	116,189.1	123,349.1	119,422.2	18,023.1	21,476.6	18,698.1	18,596.5	13,268.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	840.5	733.0	367.8	1,043.2	905.6	0.0	0.0	0.0	0.0	0.0
Gas Gathering	121,465.0	115,360.9	111,627.8	116,182.7	107,833.1	17,940.3	21,075.8	17,989.7	18,018.6	13,234.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	4,054.2	447.3	6,254.8	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	610.8	287.1	494.9	549.4	1,076.5	101.7	25.9	9.9	2.9	8.0
Fuel	975.2	1,542.6	1,451.3	1,726.7	1,539.8	1.3	0.0	0.0	0.0	0.5
Flared	2.5	0.0	0.5	1.0	7.0	0.5	1.3	56.6	14.6	0.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-673.8	-3,665.7	-1,807.4	3,398.8	1,805.4	-20.7	373.6	641.9	560.4	25.4
<b>Process and Frac</b>										
Pentanes Plus	2,969.4	1,395.0	2,405.2	2,671.3	5,232.5	494.7	126.1	48.9	14.7	38.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003756

Facility Name TALISMAN TURNER VALLEY

Facility Lic # Not Licenced

Facility Operator A2J6 CPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						70,747.6	63,678.2	59,941.2	56,495.1	49,126.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						863.7	823.9	734.3	728.9	853.6
Gas Gathering						59,531.1	60,089.0	56,472.4	51,148.6	46,371.2
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						9,204.2	1,549.6	2,206.6	4,316.5	1,464.7
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						136.2	112.5	97.3	2.0	0.0
Fuel						143.9	1.0	0.7	0.0	0.0
Flared						1.4	0.2	1.2	2.1	3.5
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						867.1	1,102.0	428.7	297.0	433.8
<b>Process and Frac</b>										
Pentanes Plus						662.8	546.3	472.4	9.3	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003757

Facility Name TALISMAN TURNER VALLEY ADVANCE

Facility Lic # Not Licenced

Facility Operator A2J6 CPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						31,199.7	41,259.3	38,188.8	31,543.0	27,190.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						29,225.1	40,482.4	37,612.4	31,235.0	27,557.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						95.9	18.7	7.9	0.0	0.0
Fuel						1,533.5	757.0	567.0	571.8	382.7
Flared						3.4	3.1	1.4	0.7	0.6
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						341.8	-1.9	0.1	-264.5	-750.2
<b>Process and Frac</b>										
Pentanes Plus						466.1	91.4	38.1	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003762

Facility Name GULF GILBY

Facility Lic # Not Licenced

Facility Operator A5D4

CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	13,518.6	13,063.6	11,498.9	13,850.9	12,709.2	11,802.3	10,601.1	6,874.0	2,106.7	2,397.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,676.7	12,133.5	10,774.4	12,816.3	11,596.9	9,991.1	9,003.8	5,828.2	2,106.7	2,397.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	157.3	177.4	155.0	82.9	17.4	4.2	34.4	10.3	0.0	0.0
Fuel	584.4	598.7	540.8	426.5	468.1	445.6	428.1	287.9	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.2	1.9	1.1	1.5	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	100.2	154.0	28.7	525.2	626.6	1,359.5	1,133.7	746.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	764.7	861.5	754.1	403.5	84.7	20.7	166.9	50.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003792

Facility Name NORCEN PROGRESS

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,271,031.5	1,202,162.0	1,141,237.7	1,092,759.2	1,010,790.0	1,191,735.5	1,277,799.8	1,254,017.0	1,275,623.4	1,324,254.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	13.4	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,223,388.3	1,158,598.0	1,100,433.3	1,055,472.5	981,186.3	1,169,494.9	1,256,485.3	1,236,517.3	1,260,291.7	1,308,489.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	12.2	343.0	501.5	365.8
Fuel	47,582.7	43,564.2	40,780.6	37,265.1	29,396.5	22,212.8	21,291.1	17,455.2	15,294.2	15,725.8
Flared	0.0	0.0	37.6	20.5	27.1	27.8	23.2	43.8	37.9	38.5
Vented	0.0	0.0	0.0	1.5	0.2	0.0	0.0	0.0	0.0	0.0
Diff and Other	60.5	-0.2	-13.8	-0.4	166.5	0.0	-12.0	-342.3	-501.9	-365.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	59.2	1,667.6	2,426.8	1,770.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003800

Facility Name GLENCOE CHIGWELL

Facility Lic # Not Licenced

Facility Operator A7AG LYNX ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	39,666.6	35,685.8	32,057.4	33,357.8	29,652.2	29,884.2	36,120.2	28,239.5	25,720.6	17,276.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,949.0	32,072.1	29,096.7	29,471.6	27,063.8	27,064.7	32,604.7	25,384.4	22,932.1	15,873.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,014.5	2,779.7	2,488.5	2,651.8	2,509.8	2,317.7	2,655.9	2,212.8	2,019.1	1,630.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.4	13.4	16.6	9.3	32.0	1.3
Diff and Other	-296.9	834.0	469.2	1,234.4	77.2	488.4	843.0	633.0	737.4	-228.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003833

Facility Name GRIMSHAW 11-23-83-23w5

Facility Lic # 16934

Facility Operator A6LB CANAMAX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	3,404.9	4,366.8	4,809.0	2,682.9	3,315.8	2,858.8	2,538.5	4,259.4	5,741.8	9,807.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,034.8	3,933.0	4,312.4	2,235.9	2,693.5	2,068.2	1,581.2	3,176.0	4,496.4	8,378.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	7.3	5.9	1.2	0.7	0.2	0.0	0.0
Fuel	304.3	298.7	380.9	502.5	735.4	846.3	922.4	984.2	673.6	733.5
Flared	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	65.7	135.1	115.7	-62.8	-119.0	-56.9	34.2	99.0	571.8	695.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	35.4	28.1	6.1	3.6	1.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003850

Facility Name ALTAGAS PREVO

Facility Lic # Not Licenced

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	196,394.7	157,475.5	131,772.9	112,506.5	101,263.2	91,156.8	78,873.4	62,532.7	60,609.1	89,772.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	377.6	0.0	0.0	0.0	0.0
Gas Plant	191,986.5	153,113.8	125,787.9	105,594.6	96,102.9	85,529.0	73,995.0	58,006.5	56,798.3	83,459.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.1
Fuel	4,337.0	4,046.9	4,061.5	2,968.0	2,656.0	2,509.0	2,419.0	1,770.9	1,756.3	2,186.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	71.2	314.8	1,923.5	3,943.9	2,504.3	2,741.2	2,459.4	2,755.3	2,054.5	4,083.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003877

Facility Name THUNDER MANOLA

Facility Lic # 13450

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	80,438.4	69,727.7	59,119.4	43,186.7	38,161.0	48,546.5	39,301.6	20,320.0	33,186.9	19,714.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	79,843.1	69,825.1	57,449.5	44,151.2	37,473.5	47,623.2	39,925.4	20,250.9	32,807.1	19,613.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	595.3	-97.4	1,669.9	-964.5	687.5	923.3	-623.8	69.1	379.7	101.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003892

Facility Name BONNIE GLEN 1-11-46-27W4

Facility Lic # 22963

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	45,770.5	44,068.2	42,093.2	35,999.3	33,418.2	31,216.4	28,000.8	24,291.2	23,863.3	20,191.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	44,332.3	42,659.5	40,676.7	34,776.9	32,224.5	30,063.7	27,040.6	23,662.5	24,446.1	20,819.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0
Fuel	1,437.0	1,399.9	1,405.3	1,208.7	1,174.7	1,149.5	1,123.4	1,246.7	1,250.5	1,178.7
Flared	1.3	8.8	1.1	6.0	4.4	3.3	0.3	0.4	0.0	0.0
Vented	0.0	0.0	0.0	0.0	14.6	0.0	0.0	8.5	1.0	0.7
Diff and Other	-0.1	0.0	10.1	7.7	0.0	-0.1	-163.5	-626.9	-1,836.4	-1,807.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003901

Facility Name CNRL WESTEROSE

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	49,018.2	46,648.4	44,727.0	38,390.9	35,492.8	33,255.8	41,244.4	39,008.0	39,943.1	35,761.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	45,993.9	44,284.5	42,102.4	38,091.1	35,291.8	32,651.4	40,173.1	37,971.1	38,099.1	33,680.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	17.4	91.8	107.3	171.1	175.4
Fuel	873.1	900.4	954.2	862.6	902.0	842.0	1,612.1	1,738.4	1,683.3	1,589.4
Flared	2.1	5.6	3.9	2.2	0.0	3.2	1.1	2.4	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	4.4	9.2
Diff and Other	2,149.1	1,457.9	1,666.5	-565.0	-701.0	-258.2	-633.7	-811.3	-14.8	307.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	85.0	447.0	521.9	827.7	848.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003913

Facility Name TRILOGY FOX CREEK 11-10 GGS

Facility Lic # 23530

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities	45,148.7	43,802.2	40,319.1	28,918.6	32,672.4	24,984.1	24,206.1	18,901.9	15,576.1	14,733.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	43,966.7	42,602.1	39,202.7	28,340.0	33,269.6	24,955.5	24,183.1	18,036.3	14,780.9	14,019.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.9	38.2
AB Commercial	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5
Fuel	1,365.8	1,300.1	1,241.6	336.6	0.0	0.0	0.0	865.6	764.0	667.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-207.7	-100.0	-125.2	242.0	-597.2	28.6	23.0	0.0	-3.7	-9.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003919

Facility Name ALTAGAS CHIGWELL

Facility Lic # Not Licenced

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	84,235.3	73,489.8	66,330.0	56,915.3	51,814.3	37,057.0	26,347.9	15,546.7	23,191.6	19,819.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	80,996.6	66,880.3	59,679.9	53,424.6	49,999.6	34,959.6	24,146.9	14,329.6	22,119.3	18,727.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	2.2	2.5
Fuel	3,268.8	3,233.3	3,241.2	2,409.4	1,823.2	1,568.6	1,215.2	580.8	767.6	716.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	140.0	0.0	0.0	0.0
Diff and Other	-30.1	3,376.2	3,408.9	1,081.3	-8.5	528.8	844.2	636.3	302.5	373.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	10.5	12.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003927

Facility Name POCO MCLEOD

Facility Lic # Not Licenced

Facility Operator OLN5 ISH

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	59,220.7	66,570.0	66,519.0	58,753.7	55,779.7	49,022.8	47,689.0	40,296.5	32,527.5	39,243.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	160.4	0.0	0.0	0.0	0.0
Gas Gathering	44,148.7	1,489.5	2,218.6	44,293.7	54,084.9	48,782.6	47,237.8	39,996.4	32,765.4	38,781.7
Gas Plant	7,138.1	57,142.3	63,160.9	15,344.2	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.1	14.2	22.9	6.0	8.7
Fuel	1,638.1	713.1	1,012.4	581.7	677.6	714.0	913.8	782.7	672.4	850.2
Flared	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.7	1.3	2.1	1.5	0.0
Diff and Other	6,279.5	7,225.1	127.1	-1,465.9	1,017.2	-636.0	-478.1	-507.6	-917.8	-396.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	5.5	69.2	112.1	28.9	41.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003987

Facility Name CNRL POUCE COUPE

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		
Alberta Facilities	39,235.9	49,918.1	23,727.7	16,501.3	15,929.9	14,564.0	16,595.0	6,143.9	8,163.9	6,888.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	12.4	0.0	0.0	0.0	0.0	0.0
Gas Plant	39,235.9	49,820.5	23,189.7	15,179.7	14,812.1	13,155.2	15,010.2	5,772.3	8,081.1	6,890.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.6	7.0	19.6	11.2	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	422.4	658.8	722.6	830.7	224.7	409.0	464.6
Flared	0.0	0.0	0.0	0.4	38.4	20.2	44.9	2.4	1.3	0.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	97.6	538.0	897.2	397.3	646.4	698.0	144.5	-327.5	-468.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	8.0	34.0	95.8	53.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004011

Facility Name OPAL GILBY

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN		SHUTIN				
Alberta Facilities	28,495.6	29,426.2	32,489.7	25,388.0	18,525.0	10,728.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	25,837.4	28,717.1	30,019.8	24,892.9	18,072.4	10,330.5				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	35.5	0.5	0.1	0.0	0.0	0.0				
Fuel	1,072.0	718.3	1,221.1	991.1	761.6	556.1				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	1,550.7	-9.7	1,248.7	-496.0	-309.0	-158.6				
<b>Process and Frac</b>										
Pentanes Plus	172.7	2.4	0.4	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004014

Facility Name APACHE NORTH BINGLEY

Facility Lic # Not Licenced

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities	33,338.9	41,199.7	53,996.8	56,906.3	41,546.4	35,959.4	20,380.2	15,692.9	29,171.4	28,425.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	32,110.2	38,926.3	52,369.2	53,866.8	39,129.0	33,586.6	18,655.6	13,665.0	27,914.1	27,585.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	42.9	72.7	89.9	97.8	85.6	94.7	21.2	25.9
Fuel	152.3	1,414.8	1,956.2	1,859.8	1,716.1	2,243.6	1,748.7	1,395.4	1,086.9	829.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.7	0.0
Vented	0.0	0.0	0.0	0.2	0.3	0.1	0.0	0.0	0.0	0.0
Diff and Other	1,076.4	858.6	-371.5	1,106.8	611.1	31.3	-109.7	537.5	148.5	-16.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	208.4	353.2	437.1	475.0	415.2	460.1	102.7	124.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004025

Facility Name ADDISON GARRINGTON

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	6,605.5	6,765.8	6,846.8	6,226.7	6,345.4	4,923.5	4,320.1	766.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	5,578.1	5,673.2	6,079.0	5,448.8	5,246.0	3,890.4	3,619.1	638.4		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	162.5	143.3	129.9	101.4	0.0	0.0	0.0	0.0		
Fuel	790.9	1,076.2	771.9	482.2	1,132.1	935.1	685.7	103.6		
Flared	0.1	0.0	1.0	0.0	0.0	0.0	0.0	1.6		
Vented	0.0	0.0	0.5	0.9	0.0	3.4	0.5	0.8		
Diff and Other	73.9	-126.9	-135.5	193.4	-32.7	94.6	14.8	22.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	714.4	630.1	573.8	453.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004032

Facility Name RANGER CLARESHOLM

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	80,192.7	72,541.5	66,404.7	56,143.2	49,278.8	44,772.7	41,578.9	38,694.3	34,137.1	31,911.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,265.1	33,024.5	30,708.0
Gas Plant	77,889.8	70,882.8	63,518.4	54,525.7	48,908.2	44,821.0	41,770.1	3,738.4	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	5.5	5.8
Fuel	729.3	594.3	628.9	566.4	268.0	0.0	0.0	690.5	1,159.6	1,201.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
Diff and Other	1,573.6	1,064.4	2,257.4	1,051.1	102.6	-48.3	-191.2	-3.6	-52.5	-5.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	27.1	28.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004034

Facility Name UNION PAC FERRYBANK

Facility Lic # Not Licenced

Facility Operator OZ5F SEQUOIA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		SHUTIN
Alberta Facilities	3,557.3	3,021.1	2,232.2	1,964.5	1,802.2	1,374.5	681.3	186.7	1,241.0	1.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,190.0	482.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	2,190.6	1,982.0	1,723.2	1,516.1	1,062.1	616.8	175.6	1,003.5	1.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	42.4	122.5	185.9	144.9	185.9	130.6	52.9	16.7	163.6	0.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	324.3	225.5	64.3	96.4	100.2	181.8	11.6	-5.6	73.9	0.1
<b>Process and Frac</b>										
Pentanes Plus	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004053

Facility Name AMOCO ELKTON

Facility Lic # 4775

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	195,673.0	113,746.7	96,654.3	99,882.0	91,098.8	79,047.0	77,772.0	82,891.9	87,148.7	95,984.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	66,700.1	96,003.2	100,315.3	91,765.4	79,021.6	78,392.2	83,312.9	87,382.8	95,494.7
Gas Plant	196,209.1	47,679.1	0.0	137.1	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	9.5	0.0	0.0	0.0	0.0	10.1	1.1
Fuel	3,825.2	0.0	0.0	0.8	1.4	1.9	1.7	0.0	0.0	0.0
Flared	332.7	0.0	0.9	1.7	0.2	0.0	17.3	7.2	7.2	21.4
Vented	17.4	0.0	0.0	0.0	2.1	5.9	0.0	0.0	0.0	0.0
Diff and Other	-4,711.4	-632.5	650.2	-582.4	-670.3	17.6	-639.2	-428.2	-251.4	467.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	46.1	0.0	0.0	0.0	0.0	49.0	5.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004066

Facility Name IONIC VEGA

Facility Lic # Not Licenced

Facility Operator A2TG

TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	8,890.5	7,738.6	5,232.0	2,552.2						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	1,223.6						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	7,640.9	6,991.1	4,720.5	1,296.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	15.6	25.1	8.5	8.4						
Fuel	0.0	25.0	7.7	33.3						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	1,234.0	697.4	495.3	-9.1						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	70.7	113.9	38.3	38.1						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004091

Facility Name WASCANA GOLD CREEK

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	315,750.7	462,159.7	255,907.3	134,940.4	99,052.6	131,042.7	75,275.0	48,009.0	21,432.4	31,795.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,961.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	307,445.8	458,806.2	249,706.0	125,542.3	93,187.7	124,833.9	69,558.9	44,330.3	19,982.0	14,449.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	788.2	670.9	691.7
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	188.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9
Fuel	4,786.1	6,021.3	5,330.1	4,904.4	4,080.3	3,702.2	3,746.4	4,101.4	1,376.6	1,881.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	117.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,330.0	-2,667.8	871.2	4,493.7	1,784.6	2,506.6	1,969.7	-1,210.9	-604.4	672.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004096

Facility Name KEYERA NORDEGG BRZ RVR 10-18 GGS

Facility Lic # 9390

Facility Operator A0C0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	205,197.2	183,027.0	188,744.6	255,217.1	301,974.3	417,908.4	397,582.1	287,015.6	336,225.0	431,969.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	920.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	208,239.8	187,119.2	189,911.6	257,425.2	305,809.0	420,800.8	401,885.2	291,517.5	337,289.7	433,781.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	343.6	262.4	215.7	304.6	433.0	461.0	380.8	232.9	288.9	249.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,386.2	-4,354.6	-1,382.7	-3,433.1	-4,267.7	-3,353.4	-4,683.9	-4,734.8	-1,353.6	-2,061.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004100

Facility Name TARRAGON MINNEHIK-BUCK LK

Facility Lic # Not Licenced

Facility Operator A5TT TAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	8,808.5	8,757.9	9,407.5	8,898.3	8,171.6	6,987.5	5,346.0	4,841.7	4,249.1	3,463.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,814.9	8,530.7	7,751.7	8,153.3	7,679.6	6,043.3	4,714.0	4,417.8	3,466.4	3,090.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.4	72.4	52.1
Fuel	671.5	794.9	716.0	639.2	669.2	655.2	578.6	652.8	727.0	372.1
Flared	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1
Diff and Other	-677.9	-572.9	939.8	105.8	-177.2	289.0	53.4	-272.3	-16.9	-50.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.1	350.6	252.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004111

Facility Name NCE PETROFUND GARRINGTON

Facility Lic # 5135

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,556.2	19,716.2	18,556.8	17,700.0	15,105.1	13,324.4	13,680.3	12,997.9	12,568.6	11,142.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,152.4
Gas Gathering	18,679.9	18,308.8	17,314.2	16,431.2	13,966.3	12,103.3	12,598.7	12,272.0	11,814.5	7,563.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	132.6	0.0	0.0	0.0	39.9	136.2	146.3	139.0	43.9	29.5
Fuel	1,576.1	1,511.7	921.3	808.5	533.3	276.9	438.0	140.4	216.8	201.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.6	5.2	2.8	5.2	0.0	0.1	0.0
Diff and Other	1,167.6	-104.3	321.3	458.7	560.4	805.2	492.1	446.5	493.3	195.4
<b>Process and Frac</b>										
Pentanes Plus	643.8	0.0	0.0	0.0	194.2	662.4	711.3	675.4	212.9	142.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004119

Facility Name PANCDN DIMSDALE

Facility Lic # Not Licenced

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN									
Alberta Facilities	4,155.7									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	3,419.7									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	1.4									
Fuel	644.2									
Flared	0.0									
Vented	0.0									
Diff and Other	90.4									
<b>Process and Frac</b>										
Pentanes Plus	7.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004133

Facility Name PANCDN MORNINGSIDE

Facility Lic # Not Licenced

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	29,192.9	24,680.7	20,308.2	14,582.2	9,209.8	11,108.4	16,651.0	17,775.7	19,983.8	15,451.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	28,346.5	24,025.5	18,701.0	13,011.4	8,501.4	9,875.0	15,581.5	17,013.2	18,451.3	14,515.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	23.7	27.1	15.9	24.1	48.0	58.6	58.7	70.2
Fuel	1,997.1	2,047.7	1,742.3	1,387.8	940.1	1,047.8	1,024.1	1,031.1	1,285.5	1,094.8
Flared	0.0	0.0	9.4	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Vented	0.0	3.3	0.4	10.7	0.0	0.1	0.3	0.5	0.0	0.0
Diff and Other	-1,150.7	-1,395.8	-168.6	145.2	-247.6	161.3	-2.9	-327.7	188.3	-228.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	115.2	132.2	76.9	117.0	234.2	284.8	284.6	340.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004135

Facility Name PANCDN WINTERING HILLS

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	95,342.6	86,686.1	81,095.5	79,026.6	62,594.0	50,819.8	49,841.2	49,265.8	46,220.0	39,302.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	23,159.6	14,121.9	13,198.0	10,393.9	1,418.1	0.0	0.0	0.0	0.0	0.0
Gas Plant	67,860.9	68,692.4	64,207.5	65,298.8	58,399.8	48,197.5	47,355.3	46,982.5	43,989.8	35,320.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.2	0.0	8.3	1.8	0.0	0.0	0.0	0.0	0.0	2.6
Fuel	4,319.9	3,871.3	3,681.7	3,331.9	2,776.0	2,620.2	2,476.9	2,270.7	2,103.5	2,035.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.2	0.1	2.1	9.0	12.6	12.7	12.5
Diff and Other	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	114.0	1,931.0
<b>Process and Frac</b>										
Pentanes Plus	10.8	0.0	40.3	8.9	0.0	0.0	0.0	0.0	0.0	12.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004155

Facility Name POCO DIMSDALE

Facility Lic # Not Licenced

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	37,248.8	42,234.3	27,171.4	25,519.8	21,018.7	16,604.4	15,394.4	13,391.5	11,670.9	10,386.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	404.6	785.8	276.3	460.4	273.9	739.6	237.2	222.3	133.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,317.9	40,449.3	26,965.4	24,178.1	19,092.4	14,688.6	13,574.5	12,185.8	10,672.6	9,468.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5.6	80.2	87.5	135.3	83.9	60.5	81.6	58.4	48.4	57.9
Fuel	1,170.3	1,030.3	589.2	1,103.1	1,272.3	1,191.9	1,151.6	1,102.6	949.7	775.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	12.7	27.1
Diff and Other	755.0	269.9	-1,256.5	-173.0	109.7	389.5	-152.9	-199.5	-234.8	-75.6
<b>Process and Frac</b>										
Pentanes Plus	27.1	389.9	425.0	656.9	406.9	294.2	397.5	283.1	233.1	280.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004183

Facility Name BERKLEY WILD RIVER

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	261,407.0	257,953.6	268,914.7	242,866.0	209,886.7	202,192.3	194,238.4	193,536.1	172,204.0	154,658.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	261,558.9	257,953.6	268,914.7	242,866.0	209,886.7	202,264.9	194,238.4	193,536.1	172,204.0	155,017.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5.2	0.0	0.0	0.0	0.0	2.6	146.6	217.3	190.3	31.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-157.1	0.0	0.0	0.0	0.0	-75.2	-146.6	-217.3	-190.3	-390.9
<b>Process and Frac</b>										
Pentanes Plus	24.9	0.0	0.0	0.0	0.0	12.8	712.7	1,056.1	920.9	153.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004191

Facility Name POCO WOLF SOUTH

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	502,638.8	503,621.6	585,140.8	581,048.3	516,720.7	477,037.4	466,098.2	388,678.3	343,588.2	495,963.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	503,281.2	503,386.4	568,167.6	579,193.7	513,062.5	468,540.0	466,764.0	391,627.8	345,711.3	495,948.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	2.8	10.0	24.7	31.0	131.8	39.5	19.4
Fuel	0.0	0.0	7,615.9	7,186.5	10,104.9	10,350.2	9,505.7	7,442.4	2,895.5	0.0
Flared	0.0	0.0	0.0	5.1	0.0	0.0	0.0	1.5	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	5.3	2.4	3.9	0.0
Diff and Other	-642.4	235.2	9,357.3	-5,339.8	-6,456.7	-1,877.5	-10,207.8	-10,527.6	-5,062.0	-4.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	13.3	48.5	120.2	151.0	641.0	191.5	93.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004196

Facility Name HUSKY ALDERSON 1-16

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	17,519.1	14,487.5	13,687.7	12,214.5	14,181.3	14,224.5	13,277.5	12,403.5	47,199.5	47,216.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,123.6	12,894.9	12,797.2	11,102.8	12,977.4	13,380.0	12,563.2	11,439.3	44,769.6	45,344.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	22.9	16.6	12.1	29.0	65.6	90.7	91.0	91.6	64.6	11.9
Fuel	926.1	859.0	813.6	773.7	857.7	879.7	791.9	833.3	1,745.0	2,120.8
Flared	6.2	225.6	89.8	108.3	108.6	60.3	0.2	0.1	0.0	0.0
Vented	7.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	5.2	6.8
Diff and Other	432.8	491.2	-25.0	200.7	172.0	-186.2	-168.8	39.2	615.1	-267.2
<b>Process and Frac</b>										
Pentanes Plus	111.3	80.4	58.1	140.4	319.4	440.6	441.9	445.1	311.9	58.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004200

Facility Name IMPERIAL WILSON CREEK

Facility Lic # Not Licenced

Facility Operator A2JR GEAR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	19,343.4	17,683.7	16,740.3	6,199.5	8,941.7	12,476.8	5,764.7	4,370.9	6,548.9	6,034.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	31.5	38.9	0.0	0.0	0.0	0.0
Gas Gathering	19,343.4	17,683.7	16,634.0	6,181.9	8,902.1	12,272.1	5,950.7	4,307.2	6,551.5	5,998.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.2	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	106.3	17.6	8.1	164.4	-186.0	-0.5	-2.6	36.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004217

Facility Name NEWPORT BARRHEAD

Facility Lic # 20994

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	8,411.0	7,695.3	6,591.2	6,437.7	5,793.7	4,055.5	4,885.0	4,482.7	4,030.1	3,335.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,636.6	7,085.1	6,056.8	5,947.4	5,276.6	3,629.5	4,338.8	4,014.3	3,582.4	3,030.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	100.7	389.4	413.9	328.2	412.2	403.3	353.3	351.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.1	1.1	3.6	0.1	0.9	0.2	0.5
Diff and Other	774.4	610.2	433.7	100.8	102.1	93.1	133.9	64.2	94.2	-46.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	5.4	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004222

Facility Name ALDERSON EAST 13-35-14-12

Facility Lic # 23277

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	34,710.2	32,507.4	25,386.7	27,545.4	30,508.4	27,324.3	22,714.3	23,069.6	24,649.5	25,176.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	56.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,446.4	30,780.2	23,830.6	26,423.2	29,231.3	26,239.5	21,950.0	22,317.9	23,683.0	24,016.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,263.9	1,172.8	1,176.4	1,214.3	1,303.3	1,049.5	782.3	785.7	865.9	909.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	6.1	37.6	26.9	24.1	24.4
Diff and Other	943.3	554.4	379.7	-92.1	-26.2	29.2	-55.6	-60.9	76.5	225.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004230

Facility Name RED LEAF COOKING LAKE

Facility Lic # Not Licenced

Facility Operator A5ER HHAPC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	8,546.2	7,350.5	6,621.9	5,881.9	4,798.7	8,956.6	7,077.6	4,883.4	5,693.0	5,344.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,517.7	7,316.7	6,588.4	5,884.6	4,768.0	8,973.2	7,039.9	4,837.9	5,618.3	5,326.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.3	0.1	2.1	1.7	6.4	5.5	4.5	5.3	4.2
Fuel	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	28.5	31.4	33.4	-4.8	29.0	-23.0	32.2	41.0	69.4	13.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.5	0.4	11.1	8.9	31.8	27.1	22.5	26.6	21.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004232

Facility Name COMETRA WOOD RIVER

Facility Lic # Not Licenced

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	42,423.0	36,882.1	32,282.7	33,204.4	32,307.6	29,921.4	28,171.0	30,580.8	23,665.7	16,644.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	42,423.0	35,951.0	30,839.3	31,700.8	30,945.5	28,565.5	26,787.9	28,957.9	22,346.6	15,886.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	314.7	1,258.6	1,389.6	659.2	1,391.0	1,340.2	1,367.9	1,614.4	1,316.4	840.2
Flared	0.0	46.7	53.8	10.7	11.4	7.6	7.6	7.8	0.0	0.0
Vented	0.0	0.0	0.0	0.0	3.1	0.9	0.3	0.7	2.6	0.9
Diff and Other	-314.7	-374.2	0.0	833.7	-43.4	7.2	7.3	0.0	0.1	-83.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004238

Facility Name CYPRESS FARROW

Facility Lic # 2580

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	39,629.5	37,669.0	47,998.2	39,042.6	30,470.3	24,473.1	21,324.5	16,214.5	13,845.3	11,403.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	1,414.8	1,240.1	294.9	72.9	58.6	0.0	0.0
Gas Plant	0.0	10,485.4	47,526.6	38,477.6	30,135.1	23,926.8	20,330.4	15,424.0	13,779.9	11,125.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,299.5	23,866.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	43.3	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,648.2	1,717.0	197.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	8.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	30.3	28.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,643.5	1,522.0	261.1	-849.8	-904.9	251.4	921.2	731.9	65.4	278.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	210.6	47.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004258

Facility Name CALAHOO HARO # 4

Facility Lic # Not Licenced

Facility Operator A6J4 SPYGLASS

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN		SHUTIN		
Alberta Facilities	16,566.4	16,285.3	13,814.8	11,816.6	8,799.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	474.8					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	14,847.5	14,326.0	12,035.6	10,842.6	7,197.5					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	36.0	63.0	5.0	22.6	46.1					
Fuel	1,125.8	1,162.6	1,122.3	1,021.1	574.9					
Flared	0.0	0.0	0.0	4.4	27.2					
Vented	0.0	0.0	0.6	0.1	0.0					
Diff and Other	557.1	733.7	651.3	-74.2	478.5					
<b>Process and Frac</b>										
Pentanes Plus	175.0	306.2	24.1	109.9	224.2					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004277

Facility Name HUSKY MCLEOD 15-33

Facility Lic # Not Licenced

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	96,033.0	70,400.8	58,039.4	89,209.4	95,332.0	87,290.6	83,749.8	71,526.0	64,145.5	79,043.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	466.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	85,597.3	65,794.8	53,770.8	87,878.3	94,612.8	89,218.7	84,583.5	72,078.7	64,744.4	80,326.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,145.9	2,289.2	2,107.2	548.2	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	19.6	3.8	8.5	35.5	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	7,803.6	2,313.0	2,152.9	747.4	719.2	-1,928.1	-833.7	-552.7	-598.9	-1,283.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004287

Facility Name AVALANCHE CRAIGMYLE

Facility Lic # Not Licenced

Facility Operator A68P

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	6,884.4									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	6,174.6									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	7.3									
Fuel	404.2									
Flared	2.0									
Vented	0.0									
Diff and Other	296.3									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	32.9									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004301

Facility Name THUNDER MATZIWIN

Facility Lic # 20394

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	44,426.4	29,478.9	27,492.0	37,694.7	53,239.4	57,681.6	58,827.5	47,122.2	46,652.1	53,813.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,173.9	28,967.7	26,003.4	35,160.2	49,412.3	57,255.0	56,368.2	44,748.8	46,657.4	54,360.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	231.7	145.1	147.8	195.8	257.4	289.0	327.3	199.9	126.8	135.1
Fuel	0.0	0.0	0.0	0.0	0.3	0.0	90.0	123.9	99.4	120.2
Flared	0.0	0.0	0.0	0.0	432.0	65.9	12.8	17.8	73.1	109.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	1.4
Diff and Other	2,020.8	366.1	1,340.8	2,338.7	3,137.4	71.7	2,028.5	2,031.8	-304.6	-912.8
<b>Process and Frac</b>										
Pentanes Plus	1,126.3	704.8	718.0	951.5	1,251.5	1,404.9	1,589.9	971.5	614.0	654.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004306

Facility Name ENCAL MARKERVILLE

Facility Lic # Not Licenced

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	79,342.3	68,017.9	55,604.3	33,416.6	28,464.3	27,526.6	24,917.6	21,464.2	16,036.6	1,351.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	75,186.5	64,256.6	52,813.5	32,210.9	27,282.0	26,526.1	25,410.0	21,961.9	16,054.8	1,351.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	12.8	35.0	41.8	73.8	6.8
Fuel	0.0	0.0	0.0	0.0	74.3	0.0	0.0	0.3	53.1	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,155.8	3,761.3	2,790.8	1,205.7	1,108.0	987.7	-527.4	-539.8	-145.1	-6.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	62.0	170.0	203.4	357.8	32.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004318

Facility Name EDSON 10-02-054-17W5

Facility Lic # 12458

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	161,187.3	142,062.1	127,934.1	140,861.1	128,530.4	197,952.5	164,214.9	164,992.1	184,997.5	151,164.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	158,731.2	138,990.3	126,076.9	139,499.9	129,455.7	193,879.2	161,470.3	167,917.8	181,544.4	149,772.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	147.9	86.7	13.1	104.4
Fuel	1,902.5	1,789.4	1,657.6	1,577.4	1,440.0	1,161.3	1,216.0	1,597.5	1,350.5	1,285.8
Flared	0.0	43.8	0.0	2.4	54.1	33.3	4.9	0.6	3.1	3.1
Vented	0.0	0.0	0.0	0.0	5.9	4.2	0.0	0.0	0.0	0.0
Diff and Other	553.6	1,238.6	199.6	-218.6	-2,425.3	2,874.5	1,375.8	-4,610.5	2,086.4	-1.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	718.8	421.6	63.4	505.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004330

Facility Name BRIGDON LEAHURST

Facility Lic # 22269

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	23,647.5	37,313.3	34,629.6	28,579.4	29,461.2	27,849.3	25,997.8	23,280.9	25,827.5	21,855.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,770.9	35,700.0	32,685.0	27,603.2	29,004.2	26,515.8	24,649.8	21,449.4	25,091.8	20,526.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	877.9	934.4	979.6	892.8	954.5	684.1	849.3	839.4	820.5	819.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	8.7	6.4	3.4	7.9	13.0	7.3	8.9	4.6	0.0	0.4
Diff and Other	-10.0	672.1	961.6	75.5	-510.5	642.1	489.8	987.5	-84.8	508.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004341

Facility Name CRESTAR LA GLACE

Facility Lic # 20024

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	7,247.3	5,970.0	5,587.5	6,103.1	3,006.6	2,209.8	2,706.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	3,793.6	5,587.5	6,103.1	3,006.7	2,209.8	2,707.1			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	6,553.4	2,022.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.9	0.2	0.0	0.0	0.0	0.0	0.0			
Fuel	714.3	259.1	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-21.3	-104.9	0.0	0.0	-0.1	0.0	-0.4			
<b>Process and Frac</b>										
Pentanes Plus	4.5	0.8	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004380

Facility Name PENN WEST RAINBOW

Facility Lic # Not Licenced

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	17,649.5	16,975.7	15,405.3	15,249.4	13,447.3	3,447.2				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	1,223.5	14,949.4	13,515.7	12,240.3	9,936.2	2,623.6				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	13,885.2	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	60.0	0.0	0.0	0.0	0.0	0.0				
Fuel	2,226.6	1,885.4	1,885.5	1,465.1	1,425.3	493.5				
Flared	10.0	0.0	0.0	0.0	0.0	0.0				
Vented	34.8	14.2	4.1	0.0	0.0	0.0				
Diff and Other	209.4	126.7	0.0	1,544.0	2,085.8	330.1				
<b>Process and Frac</b>										
Pentanes Plus	291.3	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004391

Facility Name SHININGBANK BARRHEAD

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	15,985.0	11,626.7	9,474.4	12,809.8	11,083.0	8,688.4	5,860.5	4,634.8	4,523.4	687.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,135.9	10,985.8	8,627.6	11,812.5	9,802.3	7,442.0	4,713.2	3,591.1	3,464.1	463.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.3	0.0	0.0	0.0	17.3	26.2	18.2	13.5	13.4	3.0
Fuel	729.0	135.5	165.1	721.0	1,015.1	992.7	896.1	773.7	725.0	112.9
Flared	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.1	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.2	0.5	1.2	0.6	1.4	18.1
Diff and Other	119.8	505.4	681.7	276.3	247.9	227.0	231.8	255.8	319.5	89.4
<b>Process and Frac</b>										
Pentanes Plus	1.3	0.0	0.0	0.0	83.7	127.0	88.4	65.6	65.1	14.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004392

Facility Name KAISER BOUNDARY LAKE

Facility Lic # Not Licenced

Facility Operator A73W

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	79.5	230.6	246.4	202.6	98.7					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	60.8	182.2	191.7	172.2	88.3					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	12.3	32.5	25.6	28.3	16.0					
Fuel	0.0	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	6.4	15.9	29.1	2.1	-5.6					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	49.3	131.4	105.6	116.0	65.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004396

Facility Name PANCDN GAYFORD

Facility Lic # 21046

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	186,007.6	113,482.0	120,562.6	109,410.7	100,426.6	102,257.4	106,846.2	108,200.4	102,118.0	38,826.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	61,440.0	107,421.7	114,689.1	103,655.5	93,670.4	95,106.9	99,908.0	101,355.9	96,316.8	36,763.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	117,296.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.6	4.0	3.5	1.0	3.4	3.0	2.4	19.7	6.1
Fuel	2,495.3	4,601.6	4,976.5	4,609.4	4,575.6	4,390.0	4,256.8	4,210.9	4,090.0	1,591.6
Flared	0.0	0.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.1	0.1	3.5	1.4	3.5	10.0	2.8
Diff and Other	4,775.9	1,458.1	893.0	1,142.2	2,173.7	2,753.6	2,677.0	2,627.7	1,681.5	462.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	2.9	20.0	17.0	5.0	16.2	13.8	12.2	94.7	29.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004409

Facility Name PENN WEST VIKING-KINSELLA

Facility Lic # Not Licenced

Facility Operator A7BY CLEO ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	6,428.6	6,304.2	5,174.3	4,210.8	1,460.9					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	6,428.6	6,304.2	5,174.3	4,210.8	1,460.9					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	18.7	16.0	10.9	0.0	0.0					
Fuel	0.0	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-18.7	-16.0	-10.9	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	83.5	73.5	51.1	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004411

Facility Name APACHE WILLES DEN GREEN

Facility Lic # Not Licenced

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	188,400.6	192,234.0	208,987.7	78,584.9	70,101.3	9,542.4				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	755.6	3,168.1	941.6	657.4	68.0				
Gas Plant	183,175.9	187,134.4	203,886.6	76,208.1	67,621.4	9,163.9				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	100.8	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	2,118.3	2,061.0	561.2	14.1	2.8	0.0				
Fuel	4,063.6	5,697.6	5,341.9	2,283.4	1,771.8	378.5				
Flared	1.2	0.6	0.5	0.0	0.0	0.0				
Vented	0.0	0.0	49.2	3.3	3.6	0.0				
Diff and Other	-958.4	-3,415.2	-4,019.8	-966.4	44.3	-68.0				
<b>Process and Frac</b>										
Pentanes Plus	10,295.2	10,016.7	2,727.3	68.3	13.6	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004413

Facility Name SIGNALTA BIGORAY

Facility Lic # Not Licenced

Facility Operator 0BP8

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities			0.0							
Non-Alberta Facilities			0.0							
<b>Dispositions</b>										
Battery			0.0							
Gas Gathering			0.0							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
<b>Shrinkage</b>										
Acid Gas			0.0							
Other products			0.0							
Fuel			0.0							
Flared			0.0							
Vented			0.0							
Diff and Other			0.0							
<b>Process and Frac</b>										
Pentanes Plus			0.1							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004437

Facility Name WILLESDEN GREEN 13-1-38-6W5

Facility Lic # 6732

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	32,007.6	28,368.7	38,570.9	31,644.1	29,223.6	20,621.0	18,266.4	15,201.1	14,209.1	12,922.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	31,081.2	26,961.9	38,377.1	31,574.1	29,081.5	21,028.8	17,688.3	14,493.1	13,892.1	12,950.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.3	3.8	5.8	2.1
Fuel	833.7	746.6	1,177.6	956.0	880.4	199.7	541.7	689.0	612.7	418.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.5	0.4	9.2	25.0	19.8	3.9	0.0	0.0	0.0
Diff and Other	92.7	659.7	-984.2	-895.2	-763.3	-627.3	31.2	15.2	-301.5	-448.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	6.7	19.1	28.0	10.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004453

Facility Name PENN WEST RAINBOW

Facility Lic # Not Licenced

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities	26,481.6	22,084.0	19,568.9							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	1,720.1	22,084.0	19,568.9							
Injection Facility	0.0	0.0	0.0							
Meter Station	22,093.5	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	7.2	0.0	0.0							
Fuel	1,979.3	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	681.5	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	34.8	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004457

Facility Name PENN WEST MINNEHIK-BUCK LAKE

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	31,080.9	24,877.7	21,376.9	22,356.5	20,512.4	15,991.7	19,613.3	22,806.9	27,537.1	26,204.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	28,554.0	22,681.4	20,020.0	22,308.8	20,243.3	15,431.8	18,986.8	22,117.0	26,594.5	25,442.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	68.2	110.7	53.6	44.6	67.2	73.8	62.6	93.0	73.1	87.6
Fuel	1,203.9	1,374.9	1,353.5	47.7	269.1	559.9	626.5	690.0	942.6	746.9
Flared	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,254.8	705.7	-50.2	-44.6	-67.2	-73.8	-62.6	-93.1	-73.1	-71.9
<b>Process and Frac</b>										
Pentanes Plus	331.6	538.5	260.9	216.9	326.6	357.7	304.5	452.6	353.9	424.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004462

Facility Name NORTHROCK RED ROCK

Facility Lic # Not Licenced

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	22,173.3	18,941.3	16,002.8	15,430.0	13,892.7	11,617.3	8,249.4	20,140.8	5,585.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	20,938.0	17,572.9	14,672.9	13,876.4	12,262.7	10,018.9	6,795.6	18,394.4	4,396.4	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.4	0.0	0.1	0.0	0.0	0.0	2.3	0.0	
Fuel	1,235.3	1,368.4	1,329.9	1,549.1	1,609.7	1,598.3	1,453.8	1,687.2	1,145.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	4.4	1.3	1.3	1.7	9.4	44.5	
Diff and Other	0.0	-0.4	0.0	0.0	19.0	-1.2	-1.7	47.5	-0.4	
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.8	0.0	0.4	0.0	0.0	0.0	11.2	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004479

Facility Name CRESTAR HUXLEY

Facility Lic # Not Licenced

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	111,078.8	129,399.3	181,275.3	166,332.8	152,937.2	142,445.2	133,967.6	124,918.9	118,216.7	111,916.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	110,020.7	126,888.8	177,897.0	165,436.7	149,977.5	141,086.2	133,261.9	124,123.0	117,814.9	111,843.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.7	4.9	2.6	5.1	9.0	5.0
Fuel	3,131.5	2,687.1	1,517.8	1,609.0	1,494.3	1,532.8	1,412.4	1,213.8	1,320.6	1,277.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.5	5.9	2.1	0.4	0.0	0.8	0.2
Diff and Other	-2,073.4	-176.6	1,860.5	-713.4	1,457.8	-180.8	-709.7	-423.0	-928.6	-1,209.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	7.9	24.5	12.7	24.4	44.1	24.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004491

Facility Name PANCDN STRATHMORE

Facility Lic # 3573

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	115,464.3	118,106.9	79,351.4	72,642.8	58,993.2	61,174.4	101,319.5	108,430.1	103,143.2	93,612.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	110,592.3	114,928.4	78,417.6	69,822.1	57,127.4	58,409.5	99,599.4	105,999.8	100,206.2	92,469.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.5	5.4	4.5	1.7	3.6	0.0	0.0	0.0	0.0
Fuel	3,100.1	2,932.7	2,941.0	2,588.4	1,975.9	1,894.5	3,462.7	3,915.7	3,714.9	3,092.7
Flared	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	2.3	0.5	5.0	5.2	5.6	1.2	4.5
Diff and Other	1,771.9	245.3	-2,013.7	225.5	-112.3	861.8	-1,747.8	-1,491.0	-779.1	-1,953.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	2.2	26.3	22.0	9.0	17.6	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004498

Facility Name POCO MCLEOD

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	16,430.5	9,863.2	8,090.8	7,588.5	7,594.8	7,620.3	6,710.2	5,265.1	4,522.2	4,340.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,311.5	9,463.2	7,874.4	7,589.1	7,595.3	7,620.7	6,724.0	5,267.6	4,522.6	4,352.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	119.0	400.0	216.1	-1.6	-0.5	-0.4	-13.8	-2.5	-0.4	-12.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.3	5.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004501

Facility Name GULF GHOST PINE

Facility Lic # Not Licenced

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,706.3	2,360.7	2,545.9	2,615.1	2,309.6	2,367.8	2,335.0	2,070.3	1,872.6	1,843.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	407.7	355.0	430.5	415.2	438.1	579.5	519.6	462.3	426.9	419.1
Gas Gathering	2,298.6	2,009.4	2,116.9	2,199.9	1,860.4	1,791.5	1,821.7	1,692.1	1,442.5	1,423.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-3.7	-1.6	0.0	11.1	-3.2	-6.3	-84.1	3.2	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004503

Facility Name AMOCO LITTLE RED DEER

Facility Lic # Not Licenced

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	55,415.7	50,530.9	46,809.7	41,946.1	38,841.5	36,027.4	38,068.6	35,410.5	31,464.5	26,590.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	54,887.4	50,574.9	47,210.2	41,796.0	39,351.5	36,337.7	37,966.4	35,095.9	31,486.8	26,665.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	111.9	344.5	459.1	452.3	9.6	0.0	0.0	0.0	0.7	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	416.4	-388.5	-859.6	-302.2	-519.6	-310.3	102.2	314.6	-23.0	-75.7
<b>Process and Frac</b>										
Pentanes Plus	545.0	1,673.8	2,231.5	2,198.4	46.6	0.0	0.0	0.0	3.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004506

Facility Name PANCDN GAYFORD SOUTH

Facility Lic # 23310

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	137,646.2	112,164.0	120,251.6	110,758.1	101,293.1	101,739.0	105,945.6	108,381.9	102,075.6	38,486.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	135,086.4	113,482.0	120,562.6	109,410.7	100,426.6	102,257.4	106,846.2	108,200.4	102,118.0	38,826.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	2.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,701.1	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-141.3	-1,320.7	-314.2	1,347.4	866.5	-518.4	-900.6	181.5	-42.4	-340.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	12.7	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004525

Facility Name POCO O'CHIESE

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	425,819.9	408,087.6	529,607.0	611,217.4	584,625.7	588,836.7	589,999.7	475,625.5	410,632.3	464,677.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	10.1	149.6	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	11,826.6	327.6	3,210.6	1,830.5	0.0
Gas Plant	407,054.7	388,704.8	538,100.5	625,956.5	597,246.1	591,482.9	606,517.5	487,028.3	418,871.4	471,794.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	9.8	1.1	0.4	0.0
Fuel	1,707.7	3,068.8	1,888.7	2,528.4	4,143.1	1,959.9	1,020.3	935.7	668.7	688.8
Flared	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Diff and Other	17,057.5	16,314.0	-10,382.2	-17,277.8	-16,913.1	-16,432.7	-17,875.5	-15,550.2	-10,738.8	-7,805.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	47.3	5.5	1.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004535

Facility Name RIO ALTO GOLD CREEK

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities	88,313.7	75,519.7	62,876.4	54,269.1	40,424.3	38,735.4	25,650.8	23,391.6	24,473.9	17,392.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,563.9	9,910.4
Gas Gathering	13,948.0	20,308.1	8,463.6	0.0	0.0	0.0	0.0	0.0	0.0	8.5
Gas Plant	73,519.1	53,921.4	54,028.5	52,992.8	38,901.0	38,006.9	24,031.9	23,326.6	14,716.5	6,942.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5
Fuel	91.5	284.7	265.5	48.1	0.0	0.0	0.0	0.0	0.0	613.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	755.1	1,005.5	118.8	1,228.2	1,523.3	728.5	1,618.9	65.0	193.5	-95.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004560

Facility Name ENRON GLEICHEN

Facility Lic # 3047

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	73,630.5	63,127.1	64,258.0	54,426.6	36,684.3	48,321.5	45,723.0	3,660.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	71,450.3	63,007.6	61,539.7	53,389.9	36,762.3	49,146.0	46,412.0	3,676.9		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	25.6	35.9	40.1	72.3	6.7	3.9	0.3	0.0		
Fuel	389.7	388.6	2,025.1	251.6	274.3	231.5	0.0	177.5		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,764.9	-305.0	653.1	712.8	-359.0	-1,059.9	-689.3	-193.8		
<b>Process and Frac</b>										
Pentanes Plus	124.1	174.6	195.5	351.7	32.7	19.6	1.6	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004564

Facility Name SIMONETTE 6-22-62-26w5

Facility Lic # 13892

Facility Operator A7ME GAIN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	43,652.1	38,903.4	32,319.1	3,533.6	2,967.3	1,849.2	1,360.8	1,368.7	1,193.5	1,214.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	474.7	1,375.0	1,193.5	1,214.5
Gas Plant	41,758.0	37,504.4	30,455.0	3,520.6	2,987.2	1,858.1	836.4	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,383.2	703.0	451.9	0.0	0.0	0.0	8.3	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	506.3	696.0	1,412.2	13.0	-19.9	-8.9	41.4	-6.3	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004572

Facility Name BONAVIDA KIPP

Facility Lic # Not Licenced

Facility Operator A5TT TAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,598.3	27,107.9	23,985.2	20,340.9	17,846.0	9,498.0	8,574.1	7,787.0	7,577.7	7,655.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	21,715.0	26,012.7	21,767.5	17,403.4	15,551.2	9,172.3	8,574.1	7,787.0	7,577.7	7,655.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,041.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,472.3	1,667.4	1,686.8	1,301.1	970.6	65.3	0.0	0.0	0.0	0.0
Flared	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	5.9	0.0	0.0	10.6	14.8	3.7	0.0	0.0	0.0	0.0
Diff and Other	360.8	-572.2	529.2	1,625.8	1,309.4	256.7	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004573

Facility Name PANCDN VIKING-KINSELLA

Facility Lic # Not Licenced

Facility Operator A6A7 CARDINAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	6,735.4	5,711.2	6,633.6	8,421.9	7,493.6	5,722.9	5,455.9	5,181.8	6,086.0	4,807.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	4,055.5	5,172.5	6,086.0	4,807.9
Gas Gathering	0.0	0.0	3,444.7	8,390.8	7,483.6	5,727.3	1,399.4	0.0	0.0	0.0
Gas Plant	6,741.6	5,703.4	3,226.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.6	8.9	0.0	0.5	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6.2	7.8	-37.3	31.1	10.0	-5.0	-7.9	9.3	-0.5	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	3.1	43.3	0.0	2.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004579

Facility Name DUKE FOURTH (SOUR II)

Facility Lic # Not Licenced

Facility Operator A1KN

NORTHRIVERMID

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	178,717.4	225,169.9	221,304.3	160,879.9	174,666.5	164,758.3	42,722.8			
Non-Alberta Facilities	114,982.5	105,487.5	95,860.9	103,759.6	120,892.7	95,849.5	34,181.9			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	288,310.3	325,850.6	312,271.1	259,633.1	290,275.1	255,982.4	75,592.8			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	302.4	141.6	44.2	65.0	56.3	38.0	13.9			
Fuel	4,943.0	4,818.1	4,931.2	5,006.4	5,283.8	4,625.4	1,311.4			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	144.2	-152.9	-81.3	-65.0	-56.0	-38.0	-13.4			
<b>Process and Frac</b>										
Pentanes Plus	1,469.5	688.6	215.0	316.1	272.9	184.5	68.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004582

Facility Name CONOCO EASTGATE

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities	10,675.5	9,480.8	14,447.2	10,400.3	10,130.7	5,602.0	5,506.3	2,813.2	2,371.3	2,098.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	5,418.6	5,457.0	2,813.1	2,341.7	2,044.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,335.9	7,824.2	12,424.1	9,269.3	8,397.5	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	32.9	18.4	20.8	31.7	42.9	0.0	0.0	0.0	0.0	0.0
Fuel	1,312.5	1,425.5	1,633.4	1,092.7	1,404.9	183.2	49.2	0.1	29.6	54.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5.8	212.7	368.9	6.6	284.3	0.2	0.1	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	160.1	90.5	101.3	154.6	209.9	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004586

Facility Name PANCDN CROWFOOT

Facility Lic # 3357

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	82,617.6	86,023.8	80,543.4	44,944.9						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	724.0	20,211.6	77,348.1	44,675.3						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	80,212.8	59,456.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.3	0.0	37.1	21.6						
Fuel	3,140.6	3,438.0	3,194.6	180.0						
Flared	0.0	0.0	0.0	68.2						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-1,460.1	2,918.2	-36.4	-0.2						
<b>Process and Frac</b>										
Pentanes Plus	1.4	0.0	180.1	104.9						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004589

Facility Name TEXACO CANADA MCLEOD

Facility Lic # Not Licenced

Facility Operator 0C6G IBERDROLA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	787,952.5	533,180.1	534,450.7	375,070.2	665,906.3	913,927.5	262,168.4	85,654.3	246,584.1	81,713.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	461,369.0	262,168.4	85,654.3	246,584.1	81,713.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	787,952.5	532,864.3	534,450.7	374,335.4	665,156.2	451,257.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	519.9	350.2	753.8	74.3	357.1	453.5	0.0	0.0	0.0	0.0
Fuel	0.0	315.8	0.0	730.2	743.9	1,298.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	4.6	6.2	3.5	0.0	0.0	0.0	0.0
Diff and Other	-519.9	-350.2	-753.8	-74.3	-357.1	-453.5	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	78.4	1.3	3,491.5	6.8	1,774.7	2,204.4	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,322.8	1,614.7	162.0	335.9	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004593

Facility Name ALTAGAS MOSQUITO CREEK

Facility Lic # 1805

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	142,967.9	111,303.7	84,506.1	69,553.0	59,961.7	60,729.7	60,653.2	54,353.8	57,633.3	51,789.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	36,290.4	58,727.6	52,487.7	55,919.8	50,331.9
Gas Plant	143,295.2	115,213.4	87,473.5	70,814.4	61,033.4	24,388.8	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	20.2	89.5	129.6	133.9
Fuel	0.0	0.0	0.0	0.0	0.0	1,184.0	1,925.6	1,866.1	1,713.5	1,505.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6
Diff and Other	-327.3	-3,909.7	-2,967.4	-1,261.4	-1,071.7	-1,133.5	-20.2	-89.5	-129.6	-190.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	98.0	435.0	626.5	648.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004594

Facility Name CRESTAR CLARESHOLM

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	49,668.7	42,568.9	37,560.9	33,986.0	21,106.3	21,189.3	22,047.8	19,804.7	18,846.2	17,572.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	114.0	1,441.0	1,091.9	0.0	0.0	0.0
Gas Gathering	45,576.1	38,357.8	34,858.5	28,285.4	17,303.7	13,217.2	18,383.3	17,931.3	17,190.3	15,983.8
Gas Plant	0.0	0.0	0.0	0.0	734.8	4,473.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	106.6	94.1	108.8	65.1	67.3	26.1	24.4	24.7	23.2	24.0
Fuel	2,720.4	2,406.7	776.0	1,808.5	1,321.1	803.1	909.9	839.4	734.0	697.7
Flared	2.7	2.7	20.9	30.3	24.7	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,262.9	1,707.6	1,796.7	3,796.7	1,540.7	1,228.9	1,638.3	1,009.3	898.7	867.1
<b>Process and Frac</b>										
Pentanes Plus	518.3	458.0	528.9	315.9	327.8	127.6	119.0	120.6	112.7	116.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004595

Facility Name NORTHROCK CARSON CREEK

Facility Lic # 33679

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		
Alberta Facilities	6,854.9	5,857.9	5,862.6	5,225.5	4,540.4	4,009.2	3,549.4	2,122.9	8,432.0	7,753.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	6,686.0	5,768.6	5,952.9	5,309.5	4,738.6	4,267.9	3,735.2	2,180.9	8,245.8	7,516.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Fuel	106.1	20.7	68.3	5.4	6.0	5.8	5.5	29.7	283.8	267.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.6	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2
Diff and Other	62.8	68.6	-158.6	-89.4	-204.2	-264.5	-191.3	-87.8	-99.6	-31.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004608

Facility Name PANCDN COUNTESS SOUTH

Facility Lic # 2372

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	118,628.8	120,215.3	115,778.9	105,213.2	94,979.8	92,634.8	93,304.2	93,835.6	86,609.2	90,407.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,348.8	1,375.5	1,409.9	1,276.1	1,186.7	1,187.3	1,181.9	1,106.9	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	35,301.9	50,479.3	58,235.2	54,481.5	49,355.5	46,697.2	46,066.1	46,471.5	42,095.2	46,868.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	79,592.6	65,397.0	54,274.1	47,855.2	42,974.8	44,122.6	43,451.9	42,642.0	40,372.3	39,040.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,911.1	3,989.3	4,088.8	3,700.2	3,440.8	3,156.9	3,437.1	3,651.2	4,463.2	4,691.5
Flared	0.0	0.0	0.0	0.0	0.0	2.2	2.2	0.8	0.0	2.0
Vented	0.0	0.0	0.0	0.0	0.0	7.1	40.9	23.8	11.9	11.9
Diff and Other	-1,525.6	-1,025.8	-2,229.1	-2,100.0	-1,978.0	-2,538.5	-875.9	-60.6	-333.4	-206.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004615

Facility Name POCO PEMBINA

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	35,233.4	29,682.0	28,579.3	29,527.4	29,851.5	30,979.4	20,593.8	15,154.5	15,422.5	11,023.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	138.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	31,253.2	27,323.2	25,822.5	27,280.4	28,086.9	29,579.2	19,935.0	14,141.9	14,406.0	10,894.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	4.3	1.7	4.4	1.4	3.8	1.6
Fuel	1,080.2	864.0	571.2	481.2	579.2	709.8	340.7	250.9	408.9	263.2
Flared	46.7	13.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	6.0	1.2
Diff and Other	2,714.6	1,481.8	2,185.5	1,765.3	1,181.1	688.7	313.7	760.3	597.8	-137.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	20.9	8.4	21.2	6.8	18.7	8.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004616

Facility Name PANCDN HUSSAR CROWFOOT

Facility Lic # 3456

Facility Operator A7AG LYNX ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	178,576.9	197,105.5	225,318.9	143,692.0	157,890.2	156,903.6	151,653.2	179,360.5	217,736.7	188,208.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	58,121.9	221,817.7	143,106.6	151,487.1	149,578.0	149,611.3	63,636.6	0.0	0.0
Gas Plant	169,494.6	134,457.7	0.0	0.0	0.0	0.0	0.0	120,719.4	217,736.7	188,208.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.9	0.0	3.5	0.0	0.0
Fuel	4,540.8	3,725.4	3,903.8	4,194.7	4,111.0	4,084.6	4,007.9	1,594.6	0.0	0.0
Flared	0.0	0.0	0.0	0.0	3.9	1.9	1.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,541.5	800.5	-402.6	-3,609.3	2,286.7	3,237.2	-1,967.0	-6,593.6	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	9.4	0.1	16.6	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004620

Facility Name INTERGA MAHASKA 4-18

Facility Lic # 13291

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	38,909.9	40,059.4	34,980.6	35,108.3	30,890.6	30,258.1	23,957.7	22,902.1	19,756.3	14,760.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,217.2	19,102.4	14,795.7
Gas Plant	38,623.4	38,762.2	33,075.9	34,044.3	29,540.5	28,582.4	22,811.7	18,207.5	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.6	0.0	0.0	0.0	3.3	0.7	2.9	9.0	19.4	14.2
Fuel	1,634.6	1,344.8	1,648.5	1,792.1	935.3	816.4	833.7	306.8	234.0	184.3
Flared	0.0	0.0	0.0	0.0	0.9	21.0	0.2	0.5	0.7	4.1
Vented	0.0	0.0	0.0	0.0	0.0	13.6	0.4	0.5	2.8	1.4
Diff and Other	-1,349.7	-47.6	256.2	-728.1	410.6	824.0	308.8	160.6	397.0	-239.4
<b>Process and Frac</b>										
Pentanes Plus	7.7	0.0	0.0	0.0	16.1	3.5	14.3	43.8	93.6	68.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004672

Facility Name VISTA MIDSTREAM ROBIN

Facility Lic # Not Licenced

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	24,470.4	30,101.6	25,463.8	17,636.8	14,004.4	19,610.6	12,181.7	9,898.2	8,730.3	7,036.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	23,357.8	28,960.6	24,268.5	16,806.5	13,307.4	18,814.7	11,523.8	9,285.6	8,306.8	7,036.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.4	1.5	0.5	0.4	2.9	5.4	2.1	0.9	0.0	0.0
Fuel	1,111.2	1,138.7	1,194.2	830.3	694.1	790.5	650.2	611.7	423.5	0.0
Flared	1.0	2.3	1.1	0.0	0.0	0.0	0.0	7.2	3.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-1.5	-0.5	-0.4	0.0	0.0	5.6	-7.2	-3.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	1.9	7.6	2.8	2.0	14.5	26.3	10.3	4.6	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004693

Facility Name AEC CNRL GAS GATHERING SYSTEM

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	23,654.1	22,448.5	17,231.9	19,355.4	19,478.3	13,467.4	4,245.2			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	5,453.9	6,268.9	7,022.1	4,366.4	8,033.4	3,757.2	866.5			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	348.5	4,630.7	6,504.2	7,521.3	7,819.4	2,888.2			
Meter Station	6,018.3	9,658.2	2,013.2	23.9	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	7,397.5	3,390.0	2,461.2	7,621.6	3,017.8	797.5	331.6			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	10.8	11.3	1.1	0.1	0.2	0.2	0.0			
Fuel	4,123.2	1,769.6	877.0	1,035.2	868.9	465.1	319.4			
Flared	23.5	0.4	294.4	88.3	149.6	358.3	0.0			
Vented	6.9	56.3	1.5	0.0	0.4	0.0	0.0			
Diff and Other	620.0	945.3	-69.3	-284.3	-113.3	269.7	-160.5			
<b>Process and Frac</b>										
Pentanes Plus	53.1	55.3	5.5	0.5	1.0	1.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004711

Facility Name BRINTNELL 6-26-82-20W4

Facility Lic # 16784

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	32,809.6	25,444.6	19,782.7	23,469.4	22,034.4	18,350.6	10,508.3	3,458.9		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	17,818.4	16,372.9	14,502.1	23,541.4	22,116.6	17,306.9	9,294.7	2,543.4		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	20.7	0.0	0.0	0.0	0.0	0.0		
Meter Station	12,208.8	5,606.4	1,093.4	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	165.3	267.9	7.0	0.0	0.0	0.0	0.0	0.0		
Fuel	1,655.6	1,572.6	1,837.0	1,363.3	1,313.8	1,222.4	1,280.9	580.1		
Flared	907.2	354.4	306.5	208.7	250.6	127.9	93.9	153.8		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	54.3	1,270.4	2,016.0	-1,644.0	-1,646.6	-306.6	-161.2	181.6		
<b>Process and Frac</b>										
Pentanes Plus	804.1	1,302.1	34.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004715

Facility Name AVALANCHE ENTICE 1-22-27

Facility Lic # 3740

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities	181,328.9	169,100.6	147,796.4	93,178.5	156,427.9	141,560.9	146,524.7	155,153.6	156,851.4	161,998.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	170,500.7	156,238.0	143,580.4	90,125.3	154,950.7	140,320.9	145,807.2	154,888.1	157,873.4	162,468.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.6	3.0	11.4	8.6	6.5	9.3	10.7
Fuel	7,434.9	7,343.3	1,828.9	2,675.2	1,809.8	0.0	0.0	1.0	1.1	0.0
Flared	14.6	20.4	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	2.1	0.0
Diff and Other	3,378.7	5,498.9	2,381.2	377.4	-335.6	1,228.6	708.9	252.9	-1,034.5	-480.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	3.1	14.9	55.2	41.8	31.2	44.6	51.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004719

Facility Name VERMILION GRANADA 2-18

Facility Lic # 12157

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	103,389.8	94,949.3	107,802.8	143,367.7	135,618.9	159,811.7	165,918.0	140,880.5	95,251.1	110,722.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,163.9	0.0	29.1
Gas Plant	101,081.5	93,321.9	104,606.3	131,374.0	136,976.7	163,091.2	165,050.1	136,748.5	92,881.0	109,240.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	734.2	800.1	776.3	640.8	455.3	1.2	1.3	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	152.9	253.6	219.7	251.1	198.5
Flared	0.0	0.0	0.0	0.0	0.0	1.5	4.7	1.6	4.0	0.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.0	0.0
Diff and Other	1,574.1	827.3	2,420.2	11,352.9	-1,813.1	-3,435.1	608.3	2,746.3	2,114.0	1,253.8
<b>Process and Frac</b>										
Pentanes Plus	3,567.9	3,888.4	3,773.0	3,113.6	2,212.9	6.0	6.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004735

Facility Name CRESTAR GOODFARE ALBRIGHT 4-19

Facility Lic # Not Licenced

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	123,033.8	121,121.1	222,637.7	209,165.9	182,987.1	158,189.3	82,311.7	84,237.0	82,224.9	71,483.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	123,112.6	123,824.2	219,490.9	206,189.7	180,346.9	156,577.0	81,994.0	84,237.0	82,224.9	71,483.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7
Fuel	0.0	0.0	1,906.6	2,761.1	2,813.8	1,612.4	317.8	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-78.8	-2,703.1	1,240.2	215.1	-173.6	-0.1	-0.1	0.0	0.0	-11.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	56.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004746

Facility Name STAR MINEHEAD 5-20

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	34,050.1	27,322.6	25,172.8	24,414.8	14,427.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	32,919.5	26,537.6	24,385.4	22,266.7	12,132.2					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.1	0.0	0.0	0.0	0.0					
Fuel	1,193.4	1,069.4	994.8	1,025.5	805.7					
Flared	12.8	32.6	35.6	39.0	25.9					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-75.7	-317.0	-243.0	1,083.6	1,463.7					
<b>Process and Frac</b>										
Pentanes Plus	0.5	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004748

Facility Name BEST PACIFIC 10-20

Facility Lic # Not Licenced

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	
Alberta Facilities	47,822.1	37,024.7	31,091.9	26,826.3	23,717.0	20,110.1	18,598.2	17,493.1	14,020.5	10,311.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	47,204.3	36,898.7	30,745.6	26,932.9	23,639.3	19,997.9	18,380.6	17,297.2	13,714.1	10,107.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.4
Fuel	1,487.6	965.9	768.3	649.7	610.6	533.1	513.0	499.2	419.6	453.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-869.8	-839.9	-422.0	-756.3	-532.9	-420.9	-295.4	-303.3	-114.0	-250.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	6.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004749

Facility Name WINTER RAINBOW 3-1

Facility Lic # Not Licenced

Facility Operator A0A7 NUVISTA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	18,046.4	18,485.2	17,410.4	16,305.9	15,692.8	14,496.0	14,066.4	14,046.5	13,233.4	12,317.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	49.1	109.5	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,350.3	19,157.6	17,603.2	15,799.2	15,014.3	13,909.3	13,190.2	13,478.8	12,706.8	11,826.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	88.8	99.4	70.2	53.3	63.4	53.5	46.4	40.3	40.4	46.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	59.5	74.8	82.5	86.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.9
Diff and Other	-1,392.7	-771.8	-263.0	404.3	505.6	533.2	770.3	452.6	403.2	356.3
<b>Process and Frac</b>										
Pentanes Plus	431.5	483.2	341.3	259.2	308.0	261.5	225.6	196.1	196.2	226.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004766

Facility Name NUL BEAVERHILL LAKE 4-16

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities	45,628.7	30,726.1	22,474.2	24,993.6	20,118.9	16,998.9	17,634.3	16,302.5	14,140.9	12,891.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,557.7	29,316.9	20,676.6	22,096.8	18,276.0	15,427.3	15,900.9	14,371.3	12,296.0	11,258.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	1.5	2.0
Fuel	0.0	1,202.2	1,628.7	2,224.6	2,007.4	1,814.2	1,878.4	1,871.4	1,761.7	1,815.8
Flared	0.0	0.0	0.0	0.8	0.0	0.1	0.2	0.0	0.4	2.3
Vented	0.0	0.0	0.0	0.1	1.1	3.5	0.6	1.4	0.3	0.2
Diff and Other	-929.0	207.0	168.9	671.3	-165.6	-246.2	-145.8	55.7	81.0	-187.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	7.4	9.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004767

Facility Name NUL FT. SASKATCHEWAN 11-18

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	3,777.9	4,718.2	6,374.9	5,790.5	4,814.1	3,414.9	3,891.7	4,097.4	4,088.7	3,605.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,130.2	3,776.4	5,495.2	4,972.8	4,231.8	3,211.9	3,809.3	3,368.5	3,154.5	2,727.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.7	0.2	0.0	0.0	0.0
Fuel	584.1	679.5	712.9	134.8	36.4	43.1	11.5	668.4	912.6	899.0
Flared	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	2.0	10.0
Diff and Other	63.6	262.3	166.8	682.5	545.9	159.2	70.7	59.6	19.6	-31.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	3.6	1.1	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004769

Facility Name MARATHON WESTEROSE 4-29

Facility Lic # Not Licenced

Facility Operator A5TT TAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,804.5	19,245.7	15,545.1	13,707.0	11,820.1	10,665.1	10,299.7	8,662.2	8,063.3	8,210.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,586.7	16,928.3	12,408.1	11,124.9	9,880.0	9,162.1	7,894.7	6,716.3	6,214.0	6,401.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.2	52.1	49.4
Fuel	1,887.5	1,586.4	1,453.4	1,464.7	1,368.1	1,113.4	1,166.8	1,234.6	1,305.0	1,093.5
Flared	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	4.5	0.0	0.0	63.6	0.0	0.0	0.0	4.2	2.4
Diff and Other	1,329.8	726.5	1,683.6	1,117.4	508.4	389.6	1,238.2	681.1	488.0	663.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.9	253.0	240.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004776

Facility Name SHININGBANK BLUERIDGE 6-33

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	4,318.8	6,539.8	5,404.6	2,303.1	2,910.9	887.1	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	3,706.9	5,765.5	4,614.1	1,902.8	2,642.5	860.7	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0		
Fuel	525.7	910.0	670.6	334.3	324.7	103.7	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	86.2	-135.7	119.9	66.0	-56.3	-79.5	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	8.3	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004790

Facility Name BURLINGTON CARSON CREEK 11-9 SOUR

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	25,001.0	22,457.3	24,800.8	15,248.8	10,454.5	9,603.5	6,810.3	152.0	4,834.7	1,067.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	23,461.9	21,156.1	24,042.4	15,242.8	10,197.9	9,669.0	7,092.0	152.0	4,834.6	1,067.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	300.2	90.8	0.0	8.4	8.4	8.4	7.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Diff and Other	1,238.9	1,210.4	758.4	-2.6	248.2	-73.9	-288.7	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004805

Facility Name ENCAL WILSON CREEK 6-18

Facility Lic # 9343

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	258,719.2	287,312.6	362,077.2	353,331.7	248,362.2	253,198.5	247,887.0	180,567.7	159,095.3	144,007.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,774.8	4,201.3	3,372.1	2,586.4	1,885.2	1,285.1	991.5	1,198.0	1,281.9	1,124.0
Gas Gathering	64,906.2	69,849.2	72,490.5	92,156.0	242,825.4	248,284.9	239,844.3	175,357.7	155,858.7	140,291.7
Gas Plant	186,395.9	214,542.7	275,930.7	251,700.6	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	29.7	119.5	78.3	87.4	56.3	16.8	5.5
Fuel	7,293.1	6,218.9	7,484.0	8,131.8	8,399.3	8,329.5	8,300.9	6,454.9	6,521.5	5,956.9
Flared	0.0	0.0	0.0	217.1	655.6	874.1	532.2	459.1	380.6	457.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,650.8	-7,499.5	2,799.9	-1,489.9	-5,522.8	-5,653.4	-1,869.3	-2,958.3	-4,964.2	-3,828.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	144.6	580.8	380.5	425.3	273.8	81.6	26.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004828

Facility Name DEVON BERWYN GGS

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	28,603.8	17,473.0	21,918.0	13,037.4	6,988.7	12,577.7	13,954.1	9,640.8	12,307.8	8,882.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,847.9	17,517.2	22,353.9	13,368.9	6,586.5	11,591.1	13,369.6	8,698.4	11,438.0	7,711.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	365.8	741.5	827.9	749.4	785.8	753.5
Flared	0.0	0.0	0.0	0.0	2.0	10.6	0.6	0.0	0.4	14.4
Vented	0.0	0.0	0.0	0.0	5.4	8.9	0.0	0.0	0.0	20.1
Diff and Other	-244.1	-44.2	-435.9	-331.5	29.0	225.6	-244.0	193.0	83.6	382.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004833

Facility Name OLYMPIA WILDCAT HILLS 13-21

Facility Lic # 3655

Facility Operator A5M4 MNK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	37,946.0	31,958.4	32,613.5	26,609.8	22,014.8	20,458.9	15,836.3	3,004.9	20,414.1	16,719.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	38,649.7	31,522.9	28,926.5	24,208.7	21,044.1	20,563.5	15,999.4	3,133.7	19,584.4	16,017.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.8	73.9
Fuel	0.0	148.5	1,213.0	1,384.4	1,255.7	1,198.7	318.2	0.0	828.8	601.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-703.7	287.0	2,474.0	1,016.7	-285.0	-1,303.3	-481.3	-128.8	-78.8	27.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	381.2	357.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004840

Facility Name PCR COUNTESS 3-4

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	18,801.5	18,677.0	15,570.4	12,288.9	11,733.9	10,971.0	10,519.0	10,440.5	10,337.7	16,035.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,105.5	18,789.3	15,356.3	12,811.8	11,651.4	10,583.7	10,109.5	10,057.6	9,964.7	15,484.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.2	2.9	0.0	0.0	0.0	0.0
Fuel	576.4	568.7	473.2	356.7	353.8	385.9	407.4	382.8	373.0	573.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.1	0.0	0.0
Diff and Other	-880.4	-681.0	-259.1	-879.6	-271.5	-1.5	0.0	0.0	0.0	-22.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.2	1.1	14.1	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004890

Facility Name DEVON WIMBORNE 12-2 GGS

Facility Lic # 5167

Facility Operator A7PA Vantage

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities	10,845.2	9,563.7	11,594.3	7,781.6	13,911.5	12,550.0	11,073.6	11,987.0	10,013.7	9,942.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	109.9	1,502.5	1,726.9	3,782.4	2,052.3	1,781.8	1,745.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,421.4	9,089.9	10,578.6	6,474.8	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,796.8	0.0	0.0	472.2	10,072.9	8,756.7	5,908.4	8,649.3	6,864.3	6,640.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	8.5	1,004.6	788.4	657.6	813.4	565.3	544.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	627.0	473.8	1,015.7	716.2	1,331.5	1,277.2	725.2	472.0	802.3	1,011.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004899

Facility Name 00/10-02-047-06W5 Modeste GS

Facility Lic # 10246

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,289.0	31,751.5	59,764.1	73,481.4	81,926.7	69,818.6	86,065.0	50,208.2	54,356.8	39,367.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	21,567.1	33,419.5	60,004.2	70,959.0	77,269.1	66,500.9	84,545.2	53,150.5	54,144.9	39,676.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	1.5	3.6	43.7	33.6	30.7	29.5	113.9	97.6
Fuel	839.7	716.1	702.9	822.7	825.4	643.6	457.3	685.4	1,301.4	1,016.4
Flared	0.0	78.1	0.0	0.0	14.8	774.8	149.7	1.0	0.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,117.8	-2,462.2	-944.5	1,696.1	3,773.7	1,865.7	882.1	-3,658.2	-1,203.8	-1,423.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	7.5	18.2	212.7	163.3	149.4	142.9	550.8	471.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006056

Facility Name BURLINGTON FERRIER 13-17

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	116,586.1	121,813.6	224,655.7	246,125.4	196,655.4	193,403.1	82,086.2	34,022.4	136,754.4	275,870.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	41.4	0.0	0.0	0.0	0.0	0.0
Gas Gathering	107,765.2	111,977.4	211,132.8	235,299.9	195,552.0	198,897.6	80,056.8	31,334.3	133,336.1	267,287.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	41.4	141.1	155.9	152.3	89.9	151.5	29.3	35.8	35.6	80.6
Fuel	7,001.2	6,996.3	9,846.7	10,449.4	10,090.0	8,221.7	4,557.4	3,187.4	6,170.9	8,260.2
Flared	9.0	0.0	0.0	0.0	0.0	34.0	26.9	6.1	7.5	12.4
Vented	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,769.3	2,698.8	3,520.3	223.8	-9,118.9	-13,901.7	-2,584.2	-541.2	-2,795.7	229.5
<b>Process and Frac</b>										
Pentanes Plus	201.9	685.9	758.0	740.6	436.6	735.2	143.4	173.9	172.5	390.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006057

Facility Name HUSKY GALLAWAY 12-5

Facility Lic # 12490

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	186,677.9	157,978.3	136,703.7	128,389.5	119,231.5	105,270.5	104,973.6	100,308.2	92,032.6	103,264.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	428.0	0.0	0.0	0.0	0.0
Gas Plant	186,374.1	157,656.7	134,731.0	126,164.9	116,594.2	103,863.4	104,217.2	101,002.7	91,274.4	101,341.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	2.1	8.4	0.3	4.0	9.3	11.3
Fuel	279.9	321.6	1,972.7	2,224.6	2,212.0	2,048.4	1,833.1	1,757.2	1,784.8	1,633.9
Flared	0.0	0.0	0.0	0.0	3.0	0.5	0.0	54.2	59.4	52.6
Vented	0.0	0.0	0.0	0.0	8.4	0.0	0.0	0.0	0.0	0.0
Diff and Other	23.9	0.0	0.0	0.0	411.8	-1,078.2	-1,077.0	-2,509.9	-1,095.3	225.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	10.1	41.2	1.7	20.0	44.5	54.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006058

Facility Name PENN WEST PADDLE PRAIRIE 3-1

Facility Lic # 17794

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	37,071.0	33,355.4	29,242.3	29,195.0	26,040.8	23,072.2	21,801.3	20,245.4	15,850.4	15,876.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,096.8	29,554.5	25,778.6	25,445.0	22,331.4	19,340.7	18,485.5	17,360.9	13,260.7	13,194.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.7	0.0	1.9	0.0	1.1	0.3
Fuel	3,766.6	3,828.7	3,463.7	3,750.0	3,708.7	3,731.5	3,315.8	2,884.5	2,589.7	2,681.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	207.6	-27.8	0.0	0.0	0.0	0.0	-1.9	0.0	-1.1	-0.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	3.6	0.0	9.1	0.0	5.2	1.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006060

Facility Name HOLBURN 10-4-51-2W5

Facility Lic # 11662

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	11,700.0	9,712.5	7,896.9	4,210.0	2,932.5	2,715.2	2,073.6	1,993.0	1,864.4	1,406.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,436.0	9,571.2	7,328.2	4,037.7	2,798.4	2,715.2	2,073.6	1,993.0	1,864.4	1,406.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	104.8	96.7	64.0	63.1	20.7	0.0	0.0	0.0	0.0	0.0
Fuel	485.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-325.8	44.6	504.7	109.2	113.4	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	481.1	436.9	296.1	273.4	100.3	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006068

Facility Name PCR FERRIER 7-16 COMP.

Facility Lic # 9385

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN					
Alberta Facilities	40,805.5	36,920.0	32,196.6	38,882.8	52,299.8	202,040.1	304,932.0	395,203.2	359,346.0	368,009.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	168.9	471.9	319.3	690.7	327.6	0.0	0.0	0.0	0.0
Gas Gathering	38,408.6	34,225.1	30,201.2	37,115.6	50,279.4	203,339.1	304,586.6	393,758.5	353,696.2	353,994.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.1	22.5	72.8	109.7	88.5	77.1
Fuel	2,055.1	1,936.7	1,841.5	2,091.4	1,358.0	7,594.7	9,380.8	11,225.3	9,568.9	10,442.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	17.1	60.7	56.2	49.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	341.8	589.3	-318.0	-643.5	-29.4	-9,243.8	-9,125.3	-9,951.0	-4,063.8	3,447.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	5.4	108.8	353.1	533.2	427.5	372.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006079

Facility Name MONOLITH RED WILLOW 10-27

Facility Lic # 7157

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	12,322.5	6,669.0	7,847.8	7,940.4	6,267.0	5,521.6	6,071.5	5,187.9	1,314.6	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	3,559.4	3,220.2	849.8	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,904.0	6,026.5	7,342.1	7,386.2	5,546.1	4,899.4	709.8	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7.8	0.0	0.0	0.0	0.0	8.8	4.1	6.1	2.9	0.0
Fuel	0.0	397.9	467.0	528.3	536.1	593.2	1,062.0	1,018.8	278.1	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.4	0.2	0.0	0.1	0.0	0.0	0.0	0.7	0.0
Diff and Other	410.7	244.2	38.5	25.9	184.7	20.2	736.2	942.8	183.1	0.0
<b>Process and Frac</b>										
Pentanes Plus	38.0	0.0	0.0	0.0	0.0	42.8	21.0	30.0	14.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006080

Facility Name BRINTNELL SOUTH 13-1-81-23W4

Facility Lic # 16653

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	112,802.2	96,435.8	80,059.4	64,374.6	60,573.8	56,071.4	47,751.7	51,073.9	47,260.5	40,377.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	22,043.0	22,439.4	30,463.1	27,414.9	28,648.3	30,212.7	27,227.9	30,472.8	28,128.1	23,433.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	275.2	117.8	147.9	312.7	86.8
Meter Station	72,975.4	61,361.7	35,007.8	12,331.5	61.9	11,531.9	12,086.8	14,693.5	12,165.0	5,163.9
Other	0.0	0.0	0.0	0.0	4,226.1	6,043.9	1,556.7	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	6,992.1	757.8	2,548.1	8,802.9	10,799.3	2,693.0	661.6	112.1	0.0	4,072.7
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	634.8	1,023.3	979.6	966.1	859.2	1,434.8	1,596.8	1,654.4	234.6	0.0
Fuel	3,602.5	3,885.7	3,814.6	7,022.9	11,426.3	2,688.8	2,196.0	2,852.7	4,819.2	4,393.5
Flared	738.0	640.5	1,346.9	909.3	1,391.2	968.6	557.2	506.6	668.7	509.5
Vented	0.0	0.0	0.0	335.1	32.8	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,816.4	6,327.4	5,899.3	6,591.9	3,128.7	222.5	1,750.9	633.9	932.2	2,717.8
<b>Process and Frac</b>										
Pentanes Plus	3,085.0	4,974.0	4,761.7	4,695.6	4,176.1	6,973.6	7,760.6	8,040.1	1,135.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006090

Facility Name MARATHON PLAYER 13-36 GGS

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	22,221.1	20,766.4	21,084.2	16,839.7	14,606.2	14,094.1	14,809.4	13,476.1	12,379.1	4,136.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,466.8	11,522.0	3,836.7
Gas Plant	21,187.2	19,728.5	20,077.5	15,911.2	13,783.1	13,488.4	12,920.3	8,537.8	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	1.3	2.6
Fuel	1,033.9	1,037.9	1,006.7	928.6	822.9	635.6	676.0	750.1	599.1	125.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.7	13.6	2.7	1.4
Diff and Other	0.0	0.0	0.0	-0.1	0.2	-29.9	1,208.1	707.8	254.0	170.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	10.6	0.0	6.1	12.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006097

Facility Name GMS BIGORAY SOUR 15-7 GGS

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	134,758.6	170,258.6	181,873.1	183,325.9	184,979.9	227,559.6	294,752.8	237,351.2	192,232.0	224,939.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	130,267.1	163,370.2	175,235.3	177,202.0	180,797.5	220,738.2	286,646.2	228,215.7	184,730.3	216,287.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	924.0	140.9	0.0	0.0	0.0	0.0	0.0	309.7	108.0	0.0
Fuel	3,255.2	5,743.5	5,720.4	5,050.2	4,187.6	6,078.1	6,683.7	7,371.0	6,366.2	7,415.3
Flared	22.6	26.7	26.6	21.1	15.5	25.2	37.9	17.1	19.6	26.2
Vented	3.0	5.0	0.0	0.0	0.0	0.0	0.0	1.3	3.8	0.0
Diff and Other	286.7	972.3	890.8	1,052.6	-20.7	718.1	1,385.0	1,436.4	1,004.1	1,209.8
<b>Process and Frac</b>										
Pentanes Plus	4,489.7	684.7	0.0	0.0	0.0	0.0	0.0	1,504.8	523.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006116

Facility Name COMPTON CENTRON 7-16 GGS

Facility Lic # 3372

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	36,174.1	30,666.3	25,022.7	21,575.3	20,224.6	18,008.6	18,199.0	17,709.7	18,671.7	16,487.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,853.2	26,983.0	23,585.9	19,991.8	20,061.4	17,770.3	17,865.7	17,966.4	18,673.0	16,472.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	3.7	5.2	3.8	2.5	1.9	2.2	1.7
Fuel	3,955.8	2,886.6	1,380.9	1,526.1	159.0	135.3	1.4	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	21.3	70.6	14.3	0.6	4.5	0.0	0.0	0.0
Diff and Other	365.1	796.7	34.6	-16.9	-15.3	98.6	324.9	-258.6	-3.5	12.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	18.3	25.7	19.1	13.0	9.3	10.2	8.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006118

Facility Name SOUTHWARD ST ANNE SOUTH GGS

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	9,274.7	7,759.3	6,748.4	5,631.0	4,916.7	3,325.4				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	8,578.9	7,053.4	5,964.5	5,076.9	4,292.4	2,685.5				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				1.2
Fuel	280.5	95.2	535.8	543.0	534.2	430.1				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	415.3	610.7	248.1	11.1	90.1	208.6				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				5.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006120

Facility Name LANEX RED LODGE 6-35 COMPRESSOR

Facility Lic # Not Licenced

Facility Operator A2J6 CPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	3,985.8	2,966.6	2,880.3	3,860.5	3,406.5	3,768.5	4,152.3	4,005.6	3,288.5	2,884.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	791.6
Gas Gathering	3,622.7	2,679.8	2,771.7	3,747.9	3,282.1	3,540.4	4,014.5	4,005.6	3,162.6	1,955.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	231.7	70.2	108.6	112.6	124.4	115.4	123.9	0.0	125.9	125.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	131.4	216.5	0.0	0.0	0.0	112.7	13.9	0.0	0.0	12.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006127

Facility Name CDN HUNTER FERRYBANK GGS

Facility Lic # 22172

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	33,196.4	32,086.9	30,931.4	24,907.0	18,407.1	15,724.2	14,835.3	13,797.8	12,546.9	10,952.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	33,196.7	29,735.1	27,713.0	22,690.9	16,285.6	14,661.5	14,104.3	13,493.0	12,616.8	11,438.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	49.7	41.1	15.5	6.8	6.9	3.9	3.7	2.3	2.0
Fuel	0.0	1,288.0	1,911.4	1,398.3	1,171.4	984.9	861.7	263.5	49.7	28.4
Flared	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	2.2	2.5	1.3	0.5	0.2	0.1	0.0	0.0	0.0
Diff and Other	-0.3	1,011.6	1,263.4	801.0	942.8	70.7	-134.7	37.6	-121.9	-516.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	241.5	200.0	75.1	33.3	33.5	18.7	18.2	10.6	9.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006134

Facility Name PCR PROVOST 1A-16

Facility Lic # Not Licenced

Facility Operator A7H7 WLEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	8,531.0	5,827.0	8,977.0	12,323.5	10,951.7	12,514.6	14,037.6	13,646.7	12,842.1	12,104.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,604.1	5,810.4	8,977.0	12,323.5	10,994.9	12,514.6	14,102.8	14,006.9	13,139.3	12,428.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-73.1	16.6	0.0	0.0	-43.2	0.0	-65.6	-360.2	-297.2	-323.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006143

Facility Name PCP COUNTESS 4-12

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	92,551.8	92,091.7	94,897.0	89,640.3	80,342.4	74,314.7	70,754.9	70,091.9	65,736.3	60,467.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	87,278.3	85,552.5	88,792.4	83,885.4	74,653.9	69,609.3	70,383.3	70,091.9	65,736.3	60,467.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.2	0.4	1.1	0.0	0.0	0.0	0.0
Fuel	4,933.9	4,913.5	5,046.9	4,886.6	4,504.5	4,310.7	365.9	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	339.6	1,625.7	1,057.7	867.1	1,183.6	393.6	5.7	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	5.7	1.8	5.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006149

Facility Name SWEET INLET LINE 6-23

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	17,030.5	15,901.9	14,006.1	13,298.9	11,722.9	9,897.4	7,139.7	7,066.1	10,919.0	46,429.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	2,721.0	0.0	0.0	0.0
Gas Plant	16,071.9	14,932.3	13,179.3	12,620.8	11,193.5	8,978.4	3,984.0	6,469.7	10,371.1	44,669.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	23.7	21.3	19.5	16.1	15.7	10.7	5.8	6.6	4.3	1.4
Fuel	935.6	951.7	810.5	665.0	516.6	821.2	447.3	704.5	524.1	718.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.7	-3.4	-3.2	-3.0	-2.9	87.1	-18.4	-114.7	19.5	1,038.4
<b>Process and Frac</b>										
Pentanes Plus	115.1	103.4	94.8	78.0	76.0	51.6	28.1	32.1	20.9	6.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006153

Facility Name DEVON 2-3 MORNINGSIDE

Facility Lic # Not Licenced

Facility Operator A2N1 JFEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	4,218.8	4,020.0	14,127.0	23,962.7	21,978.0	19,447.2	16,355.7	12,902.7	13,394.0	13,072.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,660.0	3,719.3	13,608.1	22,960.8	20,942.9	18,503.4	15,601.8	12,102.9	12,969.1	11,006.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506.7
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	53.1	114.0	114.1	102.8	119.6	124.5	91.2	35.1
Fuel	411.0	285.5	212.0	545.8	818.2	846.4	727.1	603.4	664.6	629.1
Flared	0.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	147.4	12.8	253.8	342.1	102.8	-5.4	-92.8	71.9	-330.9	-105.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	258.6	553.5	554.9	499.4	581.2	604.2	441.8	170.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006181

Facility Name TLM CHAUVIN 8-34

Facility Lic # Not Licenced

Facility Operator 0039 ROGCI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	15,969.7	14,545.1	16,082.6	14,080.7	12,137.6	12,049.6	15,231.1	11,936.5	9,873.1	12,122.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,474.9	11,789.7	13,957.3	13,781.7	11,538.6	10,688.0	12,562.9	10,134.2	8,158.2	10,977.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	22.1	28.4	16.8	0.0	1.7	0.0	0.0	0.0	0.0	0.0
Fuel	1,535.5	1,253.5	888.4	873.4	971.1	824.1	635.3	559.4	482.9	546.4
Flared	64.1	101.3	124.2	83.4	63.5	87.2	105.3	408.5	813.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,860.6	1,372.2	1,095.9	-657.8	-437.3	450.3	1,927.6	834.4	418.7	598.6
<b>Process and Frac</b>										
Pentanes Plus	106.3	137.8	81.9	0.0	8.4	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006191

Facility Name ENCAL WILSON CREEK 10-1

Facility Lic # 9352

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	9,948.5	11,739.8	13,206.4	13,685.7	10,816.3	9,541.3	8,070.0	5,758.6	6,526.4	6,778.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,626.5	12,093.2	13,392.0	13,604.6	11,134.7	9,423.0	8,146.5	5,895.2	6,660.8	6,919.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	1.8	1.4
Fuel	0.0	0.0	0.0	0.0	0.0	3.5	6.5	3.6	3.6	3.6
Flared	0.0	0.0	0.0	0.0	0.0	184.0	187.4	3.2	0.6	1.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,678.0	-353.4	-185.6	81.1	-318.4	-69.2	-270.4	-145.8	-140.4	-147.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	8.8	6.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006195

Facility Name SAMSON SEDALIA 1-13

Facility Lic # 21601

Facility Operator A79A AERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	11,124.9	15,712.6	11,039.4	8,654.7	6,901.8	6,212.7	5,330.1		4,434.5	3,428.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Meter Station	9,601.9	14,156.9	9,221.6	6,618.0	5,316.8	4,486.5	3,717.9		3,346.1	2,520.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.3	0.4		0.0	0.0
Fuel	653.1	879.5	830.9	795.1	756.6	897.7	834.7		697.5	713.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0		2.4	0.0
Diff and Other	869.9	676.2	986.9	1,241.6	828.4	828.2	777.1		388.5	195.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.4	2.0		0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006196

Facility Name CDN 88 GHOST PINE 9-24 GGS

Facility Lic # 4245

Facility Operator A7H2 ABE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	11,298.0	11,482.0	11,236.2	10,188.8	9,219.7	11,986.5	10,204.5	8,069.8	7,533.4	7,317.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,356.4	10,769.3	10,733.5	9,704.5	8,824.1	11,517.4	9,727.0	7,600.6	7,086.2	7,015.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.0	0.0
Fuel	941.1	712.2	504.4	484.3	395.5	469.0	477.5	469.2	447.2	302.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.7	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0
Diff and Other	0.5	-0.2	-1.7	-0.1	0.0	0.0	-2.1	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	10.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006226

Facility Name EVI WISER OIL

Facility Lic # Not Licenced

Facility Operator OT82 PPR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,060.7	1,777.3	1,937.5	10,173.5	14,221.4	13,305.8	11,255.3	8,724.1	6,921.8	6,839.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,060.7	1,777.3	1,766.5	2,090.6	131.2	0.0	0.0	610.5	824.4	289.2
Gas Gathering	0.0	0.0	0.0	0.0	11,661.8	13,674.9	10,522.1	6,906.7	4,469.5	4,394.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	219.3	165.1	102.0	65.8
Fuel	0.0	0.0	0.0	0.0	87.8	0.0	591.1	38.9	501.9	884.8
Flared	0.0	0.0	171.1	8,082.9	2,340.3	12.1	249.0	889.9	256.9	249.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-0.1	0.0	0.3	-381.2	-326.2	113.0	767.1	956.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1,066.1	802.1	493.7	318.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006234

Facility Name IMPERIAL AL FERRIER

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN								
Alberta Facilities	7,058.3	7,465.5	15,034.1	8,763.4	7,680.4	7,606.4	7,967.5	26,519.5	29,872.3	17,345.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	126.1	45.0	152.6	71.1	79.7	457.6	19.2	83.7	78.3	40.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,287.3	16,000.7
Gas Plant	169.0	187.0	456.1	170.9	5,116.4	6,916.5	5,412.1	703.3	938.7	364.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,428.3	6,827.4	14,172.2	8,427.9	2,342.1	0.0	2,322.3	25,306.9	4,495.3	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	64.5	16.0	40.0	27.0	48.4	51.7	61.4	1.6	0.0	6.9
Fuel	0.0	0.0	0.0	0.0	25.8	247.4	1.6	9.6	9.6	8.0
Flared	0.4	87.7	0.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.2	4.8	6.6	7.2
Diff and Other	270.0	302.4	212.6	65.3	68.0	-66.8	149.7	409.6	56.5	917.8
<b>Process and Frac</b>										
Pentanes Plus	313.8	78.5	194.8	131.5	235.5	251.1	298.7	7.8	0.0	33.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006245

Facility Name LITTLE BOW 4-16

Facility Lic # 22066

Facility Operator A7AZ SLE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	15,194.8	13,270.4	11,352.0	9,456.9	7,385.3	12,580.5	7,562.1	6,664.5	5,891.3	5,120.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,698.5	12,390.3	10,275.9	8,358.2	6,355.3	12,086.4	6,379.9	5,406.5	5,290.1	4,769.1
Gas Plant	0.0	0.0	0.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Fuel	515.4	497.6	478.0	478.6	468.0	459.9	300.5	319.2	282.8	213.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	980.9	382.5	598.1	616.0	562.0	34.1	881.7	938.8	318.4	117.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006264

Facility Name GULF GILBY 07-08

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	40,525.2	30,691.0	16,995.9	20,729.5	30,158.3	24,089.4	20,268.5	17,390.1	16,127.6	15,967.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	2,654.1	5,253.0	3,900.5	3,054.5	1,674.4	0.0	0.0
Gas Gathering	38,826.9	28,649.3	15,204.7	16,371.8	23,843.6	19,591.8	16,403.1	14,967.9	14,178.4	14,627.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Fuel	1,018.5	854.3	1,148.3	1,246.6	1,525.8	1,474.4	1,139.8	1,070.9	981.9	1,119.9
Flared	0.0	0.0	0.0	0.0	4.8	7.5	6.9	15.2	40.2	26.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	679.8	1,187.4	642.9	457.0	-469.0	-884.8	-335.8	-338.3	927.1	193.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.2	0.5	0.0	0.0	0.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006265

Facility Name TALISMAN COMPRESSOR 14-24

Facility Lic # Not Licenced

Facility Operator A72X OUTLIER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	176,154.5	141,377.8	166,282.8	149,830.9	147,154.5	128,935.0	114,247.3	93,207.7	95,515.1	118,895.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	171,466.0	134,442.8	154,405.5	138,899.2	138,739.9	53,584.8	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	55,088.0	89,262.5	91,546.4	113,944.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	70,295.0	54,332.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	151.2	147.3	314.3	466.4	370.9	434.0	340.0	169.7	225.4	342.7
Fuel	5,024.2	5,281.9	5,872.7	5,560.2	5,463.9	5,094.1	4,868.2	3,891.4	3,897.9	4,884.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	8.2	107.6	70.8	68.1	83.2
Diff and Other	-486.9	1,505.8	5,690.3	4,905.1	2,579.8	-481.1	-488.5	-186.7	-224.9	-358.8
<b>Process and Frac</b>										
Pentanes Plus	734.6	716.2	1,526.4	2,267.1	1,802.7	2,109.1	1,652.9	824.6	1,090.9	1,657.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006281

Facility Name TLM COMPRESSOR 15-9

Facility Lic # Not Licenced

Facility Operator A72X OUTLIER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	213,654.4	183,862.0	169,605.4	146,191.7	138,178.1	133,942.0	119,215.9	108,043.7	109,795.2	145,990.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	204,951.2	178,230.2	163,240.3	137,043.8	126,516.0	61,137.6	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	66,267.0	114,449.0	103,610.0	105,047.0	140,707.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	117.4	121.8	51.4	54.1	343.5	379.8	466.3	399.5	356.9	381.9
Fuel	6,506.0	5,854.4	5,360.0	5,060.1	5,208.4	4,782.9	4,659.2	4,402.9	4,731.4	4,836.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	4.5	10.8	30.8	16.9	9.8
Diff and Other	2,079.8	-344.4	953.7	4,033.7	6,110.2	1,370.2	-369.4	-399.5	-357.0	55.5
<b>Process and Frac</b>										
Pentanes Plus	570.7	591.5	249.7	262.6	1,668.7	1,846.2	2,266.1	1,941.2	1,727.3	1,847.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006283

Facility Name BURLINGTON OCHEISE 6-25

Facility Lic # 9791

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	123,508.9	104,679.3	100,128.5	77,926.4	72,077.5	66,793.7	64,207.4	57,369.9	60,894.8	51,751.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	121,401.2	103,868.6	97,860.5	73,215.4	70,517.4	69,564.0	65,104.9	54,622.4	55,483.6	45,718.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.1	925.5	1,284.6
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5
Fuel	4,851.4	4,395.4	4,532.9	4,960.1	5,275.7	4,500.1	4,748.5	4,464.1	4,709.4	4,647.7
Flared	0.0	0.0	2.9	2.6	4.8	9.0	3.6	32.5	9.8	20.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,743.7	-3,584.7	-2,267.8	-251.7	-3,720.4	-7,279.4	-5,649.6	-1,825.2	-233.5	40.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006307

Facility Name TALISMAN KNOPCIK 2-27

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		59,241.2	57,799.9	60,270.5	56,240.0	52,391.1	47,648.2	51,690.5	63,724.1	61,050.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	561.9	1,223.7	1,195.7	1,017.0	713.3	0.0	0.0	0.0
Gas Gathering		62,233.8	56,861.6	56,176.0	52,709.8	49,335.6	48,587.2	51,458.4	61,577.5	61,322.8
Gas Plant		0.0	56.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		443.5	1,334.4	2,830.0	2,597.8	2,693.1	2,558.7	2,905.6	2,847.1	2,346.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	13.9
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-3,436.4	-1,014.0	40.8	-263.3	-654.6	-4,211.0	-2,673.5	-702.7	-2,632.9
<b>Process and Frac</b>										
Pentanes Plus		1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006310

Facility Name EL PASO WILLDEN 4-21 GGS

Facility Lic # Not Licenced

Facility Operator A5EB MARQUEE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	3,889.7	3,419.2	3,017.9	2,742.7	2,267.6	2,000.6	1,940.0	1,833.9	1,549.5	1,421.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,672.1	3,159.1	2,749.3	2,800.4	2,390.7	1,995.3	1,927.0	1,833.9	1,549.5	1,421.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	217.6	260.1	268.6	-57.9	-123.1	5.3	13.0	0.0	0.0	-0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006315

Facility Name HUSKY BURNT TIMBER 12-18

Facility Lic # 25496

Facility Operator A68P

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	252,626.5	235,448.3	165,441.2	109,894.5	144,822.9	227,014.5	155,580.5	41,833.8	39,699.4	83,243.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	3,487.0	4,148.6	3,531.7	3,180.3	878.1	0.0	0.0	0.0	0.0
Gas Gathering	46,597.8	48,151.7	40,985.6	12,438.2	51,797.7	177,122.2	158,198.2	39,635.0	36,786.8	82,079.7
Gas Plant	197,158.7	182,439.6	118,443.9	92,107.1	89,606.3	46,037.8	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.1	0.0	39.8	0.0	10.5	0.0
Fuel	2,208.0	851.8	1,797.1	2,504.4	3,361.7	3,596.7	2,322.0	1,702.7	2,094.3	1,030.8
Flared	285.1	0.0	235.6	393.2	347.5	271.6	202.6	258.7	113.9	12.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,376.9	518.2	-169.6	-1,080.1	-3,470.7	-891.9	-5,182.1	237.4	693.9	120.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.3	0.2	193.3	0.0	50.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006323

Facility Name TAURUS DOE W 16-33-81-13W6 GS

Facility Lic # 26093

Facility Operator A52E GLENOGLE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	14,687.9	13,750.5	19,063.2	15,383.2	12,392.3	11,033.1	21,583.0	18,622.6	33,126.7	51,239.5
Non-Alberta Facilities	3,621.1	4,181.7	4,172.5	5,151.1	4,830.1	4,741.5	6,360.7	15,865.7	5,998.5	6,451.3
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	17,654.7	17,220.8	22,689.0	20,233.3	17,183.6	15,772.0	28,101.3	34,672.2	38,776.2	42,623.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,898.8
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6
Fuel	1,058.0	669.0	553.1	549.8	452.9	540.9	576.5	0.0	0.0	0.0
Flared	161.0	126.2	76.6	117.2	75.4	7.7	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-564.7	-83.8	-83.0	-366.0	-489.5	-546.0	-734.1	-183.9	349.0	1,147.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006324

Facility Name DEVON MIRAGE 10-03

Facility Lic # 26109

Facility Operator A6D7 KELT EXP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	24,220.0	18,063.9	12,598.1	9,760.0	8,828.3	11,865.7	15,953.9	21,544.9	16,059.8	21,197.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	1,466.1	9,406.4	85.8	14.9	35.2	0.0
Gas Gathering	24,220.1	18,024.9	12,594.8	9,760.2	7,438.7	2,495.2	15,953.9	20,932.3	15,381.2	20,228.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	9.2	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	590.2	651.4	812.3
Flared	0.0	0.0	3.3	0.1	0.0	0.0	0.0	0.0	0.0	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.1	39.0	0.0	-0.3	-76.5	-35.9	-85.8	5.2	-17.2	156.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	44.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006325

Facility Name PANCANADIAN HUSSAR 06-17

Facility Lic # 26184

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	92,809.1	25,029.7	20,565.1	21,201.6	23,429.7	25,127.4	21,745.5	18,761.8	16,983.2	17,553.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,464.8	17,553.4
Gas Plant	92,801.7	25,029.7	20,565.1	21,201.6	23,429.7	24,577.2	21,193.8	18,211.8	10,824.8	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	549.6	551.7	550.0	693.6	0.0
Flared	7.4	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006326

Facility Name EL PASO VELVET CUTPICK 13-35

Facility Lic # Not Licenced

Facility Operator A6M8 MODERN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		
Alberta Facilities	15,802.6	16,291.6	14,151.0	12,397.1	11,482.0	11,376.7	10,231.3	9,043.3	8,656.2	7,134.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,969.6	16,430.0	14,342.4	12,896.6	11,527.7	10,664.2	9,384.3	8,274.8	8,133.3	6,740.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	548.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	735.0	749.9	599.4	712.6	652.2	815.0	779.0	663.2	735.1	495.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-451.0	-888.3	-790.8	-1,212.1	-697.9	-102.5	68.0	105.3	-212.2	-101.2
<b>Process and Frac</b>										
Pentanes Plus	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006342

Facility Name LINDBERGH 2-13-57-5W4

Facility Lic # 26125

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	16,504.0	15,653.5	19,665.8	17,898.9	12,050.1	9,161.5	7,807.1	10,089.7	7,896.1	7,505.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	1,672.0	8,333.3	9,518.6	7,929.8	6,462.7	5,448.8	4,939.6	3,370.0
Gas Gathering	0.0	0.0	0.0	1,804.8	0.0	331.3	844.9	2,622.8	2,963.2	4,136.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,732.2	8,506.5	12,886.7	2,934.7	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	6,483.2	6,628.2	5,198.3	4,763.9	2,187.4	877.2	386.5	807.7	0.0	0.0
Flared	197.1	20.7	30.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	91.3	496.2	-121.3	61.8	344.1	23.2	113.0	1,210.4	-6.7	-1.3
<b>Process and Frac</b>										
Pentanes Plus	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006366

Facility Name pcp jensen compressor 16-31

Facility Lic # 26144

Facility Operator A2PJ GXO

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	17,634.8	23,381.7	13,697.4	15,263.4	22,548.3	32,935.4	13,032.3	7,342.8	11,792.7	5,907.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.7	29.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.7
Gas Plant	0.0	31.0	90.0	101.2	90.8	164.2	147.7	210.5	99.3	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,893.6	22,213.5	12,843.2	12,664.0	12,676.9	17,961.2	7,526.3	3,948.7	6,527.3	3,225.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	39.3	1,397.1	304.4	13.7	92.5	58.8
Fuel	895.3	1,116.5	960.4	1,545.5	4,635.3	6,474.0	3,319.1	2,721.9	3,195.4	1,677.2
Flared	0.0	0.0	0.0	0.0	4,257.9	5,315.8	1,570.5	492.2	1,665.0	936.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-154.1	20.7	-196.2	952.7	848.1	1,623.1	164.3	-44.2	157.5	-175.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	156.4	5,666.6	1,231.1	58.7	375.0	237.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006370

Facility Name KEYERA NORTH SUNCHILD 08-04 GGS

Facility Lic # 26161

Facility Operator A0C0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	138,515.3	128,541.8	148,138.3	215,238.0	159,306.2	183,158.6	134,377.7	94,520.8	96,916.3	80,220.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	134,836.1	124,851.8	144,203.8	211,492.6	155,893.3	178,495.7	130,903.8	92,013.4	94,556.3	78,024.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	55.8	44.0	10.2	6.0	0.0	0.0	0.0	0.0	34.5	44.2
Fuel	3,633.8	3,650.8	3,926.2	3,742.9	3,412.9	4,662.9	3,473.9	2,507.4	2,360.0	2,196.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-10.4	-4.8	-1.9	-3.5	0.0	0.0	0.0	0.0	-34.5	-44.2
<b>Process and Frac</b>										
Pentanes Plus	271.5	213.8	50.5	30.0	0.0	0.0	0.0	0.0	166.4	213.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006383

Facility Name PANCANADIAN WINTERING HILLS 10-23

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	139,212.5	129,304.0	99,355.9	87,321.4	70,015.7	67,242.7	60,972.5	58,002.8	53,643.2	51,399.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	135,402.5	125,834.7	96,784.6	80,679.4	52,093.5	45,746.8	35,732.9	34,707.7	30,159.1	27,908.7
Injection Facility	0.0	0.0	0.0	4,226.3	15,159.3	18,642.0	22,451.3	20,709.0	20,812.5	20,219.4
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	9.3	8.7	7.0	12.8	13.0	13.5	2.5	0.8
Fuel	3,810.0	3,463.4	2,487.9	2,443.2	2,757.1	2,827.1	2,771.1	2,565.3	2,443.6	2,492.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.5	1.3	1.1	4.2	6.4	4.9	4.9
Diff and Other	0.0	5.9	74.1	-37.7	-2.5	12.9	0.0	0.9	220.6	773.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.2	45.6	42.5	34.0	62.7	63.0	66.2	12.0	3.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006395

Facility Name PANCANADIAN SEVERN STANDARD 06-17

Facility Lic # 3473

Facility Operator A7AG LYNX ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	125,430.8	111,880.8	96,241.5	86,621.3	72,134.5	70,303.6	60,340.9	54,228.6	48,795.8	46,593.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	842.4	730.0	608.0	0.0	730.0	578.0	0.0	0.0	0.0	0.0
Gas Gathering	4,331.4	980.0	798.5	86,434.4	70,760.9	68,557.0	60,773.4	53,539.3	47,895.6	45,040.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	115,414.4	107,356.1	92,690.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.3	1.2	5.0	4.8	3.8	4.5	1.2	0.1	0.0	0.0
Fuel	4,443.9	4,244.2	4,229.3	2,210.9	2,524.8	2,242.6	1,556.8	912.0	740.9	893.8
Flared	0.0	0.0	68.2	56.7	2.4	0.9	0.6	0.0	0.1	0.1
Vented	0.0	0.0	1.1	1.1	5.9	0.0	0.0	0.0	0.0	0.0
Diff and Other	395.4	-1,430.7	-2,158.7	-2,086.6	-1,893.3	-1,079.4	-1,991.1	-222.8	159.2	658.9
<b>Process and Frac</b>										
Pentanes Plus	15.7	5.8	25.0	22.9	17.7	22.4	5.8	0.7	0.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006402

Facility Name LAKE NEWELL 04-22

Facility Lic # 23245

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	77,992.0	73,938.2	67,684.2	65,989.9	81,419.9	89,463.7	72,346.8	64,553.4	51,947.2	51,559.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	77,523.2	68,825.8	63,422.1	51,910.6	51,555.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,349.9	72,029.2	64,970.4	62,692.6	77,560.4	7,797.7	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.3	1.0	0.0	0.4	0.1
Fuel	4,291.0	4,232.6	3,919.4	3,443.6	4,195.0	4,108.2	3,453.0	1,123.9	4.2	4.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	7.8	0.0	2.9	10.4	0.0	25.6	67.0	7.4	0.0	0.0
Diff and Other	-2,656.7	-2,323.6	-1,208.5	-156.7	-335.5	7.7	0.0	0.0	32.0	-26.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	6.5	5.0	0.0	2.0	0.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006408

Facility Name WAPITI 10-4-70-7w6

Facility Lic # 26968

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	104,315.2	108,851.2	89,896.0	69,604.1	65,739.6	58,169.9	34,667.6	23,376.6	192,044.3	246,815.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,697.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	99,718.6	104,570.6	86,627.1	65,631.6	61,287.8	55,979.9	33,213.0	22,452.6	189,221.9	238,909.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	43.8	88.8	24.9	0.0	0.0	1,723.1
Fuel	3,970.8	4,081.3	3,727.9	3,589.1	3,819.2	3,474.1	2,342.4	913.8	692.9	1,789.4
Flared	0.0	0.0	0.0	0.0	11.9	0.0	0.5	10.4	25.6	33.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4
Diff and Other	625.8	199.3	-459.0	383.4	576.9	-1,372.9	-913.2	-0.2	2,103.9	2,658.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	213.2	432.3	121.4	0.0	0.0	8,338.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006410

Facility Name Conoco Western Gilby 6-25

Facility Lic # 26327

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	18,884.8	18,616.0	28,816.7	33,863.7	18,743.9	21,771.3	36,227.2	18,951.1	14,679.5	11,400.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.5	193.0
Gas Gathering	17,523.2	17,826.3	28,255.3	32,340.7	17,658.3	20,183.0	34,544.4	17,850.0	13,633.5	10,599.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	36.7	64.4	44.1	24.3	6.1	10.3	4.5	8.7	6.6	8.5
Fuel	1,361.6	1,425.0	1,132.4	1,022.3	967.9	1,000.8	1,290.4	1,011.3	928.5	793.0
Flared	0.0	0.0	0.0	0.0	0.8	2.4	1.4	1.5	8.6	3.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-36.7	-699.7	-615.1	476.4	110.8	574.8	386.5	79.6	26.8	-197.1
<b>Process and Frac</b>										
Pentanes Plus	179.0	313.4	214.8	117.9	29.6	50.0	21.6	42.0	32.3	41.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006443

Facility Name conoco westrose 01-33

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	34,983.9	20,930.7	10,402.0	9,423.4	7,976.5	11,266.2	9,197.7	7,627.0	7,093.8	7,839.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	34,028.0	19,628.5	9,385.7	8,519.0	7,607.7	10,702.9	8,148.6	6,851.3	6,640.9	7,328.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	36.4	14.7	11.6	8.8	7.6	10.7	7.3	9.5	8.9	8.1
Fuel	955.2	1,301.2	1,015.9	904.4	368.8	560.5	928.2	769.0	453.6	511.3
Flared	0.7	1.0	0.4	0.0	0.0	0.0	0.0	0.1	0.6	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-36.4	-14.7	-11.6	-8.8	-7.6	-7.9	113.6	-2.9	-10.2	-8.1
<b>Process and Frac</b>										
Pentanes Plus	177.1	71.6	55.8	43.5	37.1	52.3	35.7	45.7	43.6	38.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006445

Facility Name MANCAL FERRIER 13-31

Facility Lic # 6206

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	39,617.9	39,089.9	33,847.0	29,882.1	34,888.3	34,353.2	4,737.4	38,465.8	34,169.4	24,489.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	315.6	0.0	0.0	0.0	0.0
Gas Gathering	38,803.2	37,267.4	33,426.3	30,450.1	35,681.0	34,576.5	4,140.9	38,302.4	33,859.5	22,984.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	61.1	11.0	126.7	48.1	64.0
Fuel	1,250.9	1,479.8	993.9	795.2	231.7	1,390.7	664.8	1,492.5	1,480.6	1,541.9
Flared	0.0	0.9	0.4	2.5	0.0	0.0	0.0	1.9	3.3	5.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	30.1	0.0
Diff and Other	-436.2	341.8	-573.6	-1,365.7	-1,024.4	-1,990.7	-79.3	-1,465.9	-1,252.2	-106.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	296.7	53.3	615.6	232.3	310.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006446

Facility Name KEYERA BRAZEAU NORTH GGS

Facility Lic # 20805

Facility Operator A0C0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	133,045.3	116,426.7	53,421.5		209,334.9	305,149.9	264,871.9	234,787.7	169,578.1	176,959.0
Non-Alberta Facilities	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0		38,809.0	68,149.0	59,876.9	69,905.9	21,263.0	13,234.9
Gas Plant	133,045.3	116,426.3	53,420.6		164,218.1	227,897.9	203,097.4	159,007.9	144,233.7	160,515.1
Injection Facility	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,071.7	431.1	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,071.7	-430.7	0.9		6,307.8	9,103.0	1,897.6	5,873.9	4,081.4	3,209.0
<b>Process and Frac</b>										
Pentanes Plus	5,209.5	2,095.2	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006451

Facility Name Devon South Cecil 8-15 Gas Group

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	25,077.5	23,209.7	24,924.9	24,253.8	20,308.4	18,786.9	18,002.5	15,498.3	39,122.9	45,838.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	25,050.0	23,445.4	24,772.7	24,201.6	20,191.9	18,614.6	17,844.9	15,276.3	38,596.6	45,558.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	32.3	19.7	19.0	19.3	18.8	2.1	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4.8	-255.4	133.2	32.9	97.7	170.2	157.6	222.0	526.3	280.3
<b>Process and Frac</b>										
Pentanes Plus	156.5	96.2	91.6	94.0	90.8	10.3	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006454  
Facility Lic # 26841

Facility Name BERLAND SWEET PLANT 14-15-5--24W5  
Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	838,912.6	925,941.7	959,200.7	940,413.9	972,144.6	1,121,760.7	1,068,059.8	988,663.1	991,404.7	1,043,130.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	864,784.5	943,613.9	981,003.8	940,000.6	987,512.5	1,112,617.0	1,060,534.3	975,601.0	976,771.2	1,040,740.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	4.1	6.4	16.4	6.3	0.0
Fuel	7,244.6	7,059.8	11,967.0	8,119.0	11,197.6	10,267.8	8,721.5	6,269.1	3,920.4	0.0
Flared	86.3	28.7	48.4	35.5	65.3	0.0	0.3	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	13.6	8.4	4.8	4.8	0.0
Diff and Other	-33,202.8	-24,760.7	-33,818.5	-7,741.2	-26,630.8	-1,141.8	-1,211.1	6,771.8	10,702.0	2,390.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	19.7	31.0	79.7	30.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006461

Facility Name atlas mcgregor lake 05-05

Facility Lic # 2228

Facility Operator 0E9L

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	11,917.7	11,776.4	10,701.0	7,705.5	4,182.9					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	8.6	0.0	0.0	0.0	0.0					
Gas Gathering	11,917.7	11,743.9	10,660.3	7,386.3	4,182.9					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	1.5	0.0					
Fuel	0.0	32.5	40.7	319.2	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-8.6	0.0	0.0	-1.5	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	7.2	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006467

Facility Name VISTA MIDSTREAM BILBO 09-28

Facility Lic # 13915

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	10,374.7	10,247.2	9,859.7	8,592.1	7,049.5	3,411.6	568.5	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	9,629.1	9,451.6	8,157.2	7,103.9	6,222.3	2,582.0	419.4	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	1.0	0.4	0.1	2.6	0.0	0.0	0.0	0.0		
Fuel	745.6	1,034.3	1,154.0	1,107.6	1,181.9	707.1	193.7	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	1.6	1.5	7.9	0.6	0.0		
Diff and Other	-1.0	-239.1	548.4	376.4	-356.2	114.6	-45.2	0.0		
<b>Process and Frac</b>										
Pentanes Plus	4.8	2.1	0.6	12.7	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006468

Facility Name VISTA MIDSTREAM 07-34

Facility Lic # 13915

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	16,119.8	17,661.7	14,791.3	11,074.2	12,110.2	10,855.3	10,536.7	9,794.2	9,108.0	9,096.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	15,259.5	16,948.4	13,856.2	10,143.0	11,144.9	10,572.8	9,319.0	8,854.3	8,233.2	8,292.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	1.5	12.3	0.0	0.2	0.0	8.1	4.7	0.0
Fuel	860.3	973.1	935.1	930.1	967.1	260.6	980.3	912.4	806.8	806.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.1	1.5	0.5	0.5	29.1	0.0	0.0
Diff and Other	0.0	-259.8	-1.5	-12.3	-3.3	21.2	236.9	-9.7	63.3	-1.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	7.4	59.5	0.0	1.0	0.0	39.4	22.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006470

Facility Name VISTA MIDSTREAM CHIME 08-13

Facility Lic # 13909

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	53,955.7	96,699.1	152,328.9	141,019.7	201,380.1	142,173.5	56,580.8	95,033.5	83,987.4	106,067.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	51,303.8	93,789.8	149,698.9	137,459.7	198,880.4	134,283.9	53,528.8	92,840.8	82,500.4	104,661.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.1	2.4	0.0	0.0	0.0	3.3	1.2	0.0	2.3	3.4
Fuel	2,260.4	2,469.4	3,274.6	2,116.8	5,064.7	4,331.1	2,308.7	2,827.3	2,826.1	2,977.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	388.4	437.5	-644.6	1,443.2	-2,565.0	3,555.2	742.1	-634.6	-1,341.4	-1,574.0
<b>Process and Frac</b>										
Pentanes Plus	14.9	11.6	0.0	0.0	0.0	16.8	5.9	0.0	11.3	17.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006474

Facility Name WILD RIVER 8-30-57-24w5

Facility Lic # 27315

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	388,258.4	349,159.8	259,787.6	204,055.1	169,584.9	165,005.3	168,096.9	128,720.0	111,290.4	99,184.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,610.6	1,450.4	932.8	0.0	0.0	0.0	0.0	0.0	0.0	256.9
Gas Gathering	316,176.0	290,414.4	218,706.0	178,530.4	16,799.3	83,704.1	127,719.3	130,451.0	110,412.4	97,006.4
Gas Plant	64,869.9	53,232.3	30,216.9	14,683.8	149,083.2	84,093.4	40,652.6	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	245.9	1,182.5	1,066.3	930.6	852.2
Fuel	15,698.9	5,658.6	1,407.6	5,759.2	5,139.1	5,889.3	5,242.5	5,534.0	5,088.0	4,748.7
Flared	0.0	0.0	0.0	18.1	13.7	28.6	30.7	28.7	10.5	11.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.3	0.0
Diff and Other	-10,097.0	-1,595.9	8,524.3	5,063.6	-1,450.4	-8,956.0	-6,730.7	-8,361.1	-5,152.4	-3,691.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1,195.4	5,747.9	5,182.2	4,503.7	4,123.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006480

Facility Name Onyx Oil and Gas Hills Down 06-20

Facility Lic # Not Licenced

Facility Operator A2JR GEAR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	23,258.2	20,300.1	18,489.9	14,670.9	12,440.4	12,519.2	12,329.5	11,018.3	10,273.7	7,932.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,619.9	19,345.5	17,641.7	14,856.1	12,557.3	12,561.3	11,470.8	10,035.6	9,494.8	7,364.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.3	0.0	8.5	0.0	0.0	1.6	13.7	10.8
Fuel	0.0	0.0	0.0	0.0	0.0	180.0	297.6	0.0	0.0	96.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Diff and Other	638.3	954.6	847.9	-185.2	-125.4	-222.1	561.1	981.1	765.2	461.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	4.9	0.0	0.0	8.1	66.8	51.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	1.2	0.0	33.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006485

Facility Name FERRIER 10-36-38-8w5 HP

Facility Lic # 6767

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	53,380.9	48,459.6	31,664.2	28,868.4	26,127.9	19,156.5	14,856.6	27,695.9	23,360.2	25,306.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,723.3	6,752.4	13,477.8	6,620.6	20,532.1	1,449.5	2,170.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	1,946.7	5,097.1	17,057.7	11,996.9	26,847.2	23,053.4	23,783.7
Gas Plant	47,183.9	40,523.9	17,318.9	20,373.2	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,032.8	914.3	629.3	423.7	488.3	223.8	149.1	572.5	422.9	393.3
Fuel	765.9	517.4	318.4	197.8	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,325.0	-248.4	-80.2	-693.6	10.4	425.5	540.6	276.2	-116.1	1,129.2
<b>Process and Frac</b>										
Pentanes Plus	5,019.3	4,443.6	3,058.8	2,059.3	2,373.2	1,086.6	724.1	2,782.9	2,046.5	1,903.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075309

Facility Name SAND CREEK 3/1-15-47-8W5

Facility Lic # 27260

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	37,538.8	35,507.4	35,209.9	26,510.7	23,466.3	25,554.5	18,349.9	13,304.7	20,091.0	18,747.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	34,037.3	33,609.5	35,562.4	23,625.7	22,189.4	24,860.5	18,032.1	12,994.9	19,023.9	17,440.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	11.8	14.1	0.0	39.8
Fuel	1,503.2	1,136.9	1,144.1	1,214.9	1,124.7	1,083.0	1,103.3	997.9	1,103.5	1,333.7
Flared	0.0	0.0	1.5	3.2	1.5	3.5	3.6	3.4	4.5	4.1
Vented	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,998.3	761.0	-1,498.1	1,666.0	150.7	-392.5	-800.9	-705.6	-40.9	-70.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	56.6	69.0	0.0	192.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075425

Facility Name TAURUS GGS AND COMP 14-31-81-12W6

Facility Lic # 16759

Facility Operator A52E GLENOGLE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	26,168.2	23,463.8	22,106.6	25,668.0	20,704.1	18,401.1	21,236.2	24,536.4	17,125.3	15,687.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,168.2	23,463.6	21,729.9	25,668.0	20,704.1	18,401.1	21,236.2	24,626.4	11,837.7	6,045.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,228.3	9,652.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.2	376.7	0.0	0.0	0.0	0.0	-90.0	56.9	-9.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075562

Facility Name BILBO NORTHROCK 9-13-64-8W6 GGS

Facility Lic # 27460

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	148,704.7	128,070.2	108,301.8	103,614.4	96,897.3	80,903.9	84,364.5	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	152,600.5	122,717.5	107,949.9	102,539.8	92,792.6	78,834.8	83,464.5	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	9.9	37.1	68.7	89.3	0.0		
Fuel	4,414.6	3,548.2	3,394.9	2,997.1	3,430.0	3,552.4	2,448.2	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	5.3	0.0		
Diff and Other	-8,310.4	1,804.5	-3,043.0	-1,932.4	637.6	-1,559.0	-1,642.8	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	48.1	181.0	333.4	434.3	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075564

Facility Name NORTHROCK 6-27-63-8W6 GGS

Facility Lic # 27420

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	20,467.5	19,262.0	16,498.6	9,312.0	12,559.7	13,509.1	11,546.6	4,212.6	9,655.3	10,412.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,894.3	18,032.9	15,378.6	8,984.3	12,507.3	13,557.4	12,558.4	4,109.8	9,043.9	9,915.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	7.7	37.6	21.4	29.0	0.5	5.1	15.1
Fuel	0.0	0.0	0.0	33.6	80.3	90.7	24.9	72.0	369.4	89.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	573.2	1,229.1	1,120.0	286.4	-65.5	-160.4	-1,065.7	30.3	236.9	391.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	37.7	183.1	104.5	140.4	2.2	24.5	73.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076344

Facility Name FLOWING PROVOST 4-16 GS

Facility Lic # 0272139

Facility Operator A6W2 RHE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	33,210.3	24,715.6	17,161.6	13,741.4	12,083.0	10,096.6	13,887.0	19,907.9	19,453.9	43,142.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	18.5	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	32,250.8	25,372.9	17,620.6	13,987.4	12,131.8	10,531.9	13,754.4	19,989.7	19,401.9	42,681.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.3	654.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	959.5	-657.3	-459.0	-246.0	-48.8	-435.3	114.1	-81.8	-121.3	-194.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076558

Facility Name VISTA TURIN K26 GGS

Facility Lic # 23745

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	20,568.0	14,933.4	23,297.2	36,218.5	50,727.9	53,608.3	42,074.4	30,800.3	24,759.6	22,507.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,847.5	14,268.7	22,733.8	35,754.3	50,574.2	53,608.3	42,074.4	30,800.5	24,759.6	22,507.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	1.1	8.5	8.4	1.3	0.0	0.0	0.0	0.0	0.0
Fuel	720.1	664.7	563.2	463.5	152.4	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.4	-1.1	-8.3	-7.7	0.0	0.0	0.0	-0.2	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	5.6	41.0	41.0	6.5	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076774

Facility Name Argo 6-20 Gas Gathering System

Facility Lic # 28032

Facility Operator A72X OUTLIER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities	58,938.4	46,756.8	37,794.1	33,579.5	29,931.1	27,403.6	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	56,540.8	44,850.5	35,144.6	30,094.9	26,224.2	23,391.3	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	18.1	53.4	0.0			
Fuel	3,331.7	2,352.9	2,915.8	3,382.4	3,303.8	3,912.4	0.0			
Flared	0.0	0.0	0.0	0.0	61.5	329.7	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-934.1	-446.6	-266.3	102.2	323.5	-283.2	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	87.8	259.6	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076834

Facility Name NRK GGS to Petro Canada Ferrier

Facility Lic # 25140

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	60,551.2	54,637.4	55,551.1	49,911.5	30,930.0	23,737.1	19,396.0	19,666.3	18,161.6	17,317.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	58,257.3	53,406.6	54,116.5	47,996.4	30,145.8	21,875.1	18,939.1	18,599.1	16,794.5	16,208.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	3.6	30.5	55.3	26.5	20.9	37.2	34.4
Fuel	1,851.8	1,706.4	1,773.4	1,654.0	1,139.3	824.3	607.8	1,029.1	1,080.0	1,079.5
Flared	0.0	3.1	7.2	8.0	384.1	114.5	8.3	14.0	4.0	4.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.1
Diff and Other	442.1	-478.7	-346.0	249.5	-769.7	867.9	-185.7	2.9	245.9	-10.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	17.7	148.2	268.3	128.7	101.4	180.3	166.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076868

Facility Name EAST CARBON 4-22-29-21W4 GGS

Facility Lic # 20153

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	54,257.9	45,715.3	40,374.4	38,460.9	34,780.8	31,222.0	30,810.4	30,241.2	26,459.1	25,277.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	47,425.1	41,459.4	37,461.7	36,218.8	32,440.4	29,020.7	28,573.3	27,692.3	25,641.9	25,277.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.4	10.3	7.7	7.1	3.1	1.2	0.0
Fuel	4,029.9	3,340.8	2,912.6	2,241.7	1,985.5	2,188.8	2,164.7	1,999.4	607.4	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.7	1.9	2.5	1.8	0.0
Diff and Other	2,802.9	915.1	0.1	0.0	344.6	4.1	63.4	543.9	206.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.9	49.6	37.8	35.6	15.0	5.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076947

Facility Name 11-18-043-01W5 HOMEGLLEN RIMBEY GGS

Facility Lic # 9323

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities	40,043.7	35,504.0	28,748.3	72,488.5	71,896.2	53,421.7	43,987.3	38,787.7	35,446.6	33,751.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	39,316.8	34,813.3	28,000.3	70,333.0	72,285.9	51,127.2	39,483.4	35,760.6	33,391.1	31,654.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	26.5	23.0	3.1	0.0	0.2	0.9	2.1	0.2	0.0	0.3
Fuel	726.2	686.5	469.6	571.1	0.2	1,712.0	1,974.4	1,759.9	1,163.0	1,188.1
Flared	0.7	4.2	11.2	0.9	0.7	0.2	0.0	0.2	0.5	1.0
Vented	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-26.5	-23.0	264.1	1,582.7	-390.8	581.4	2,527.4	1,266.8	892.0	908.5
<b>Process and Frac</b>										
Pentanes Plus	129.1	111.7	15.0	0.0	1.4	4.5	10.3	0.8	0.0	1.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077028

Facility Name VISTA MIDSTREAM 6-12 (K22) GGS

Facility Lic # 23744

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	11,431.4	10,106.9	10,257.7	9,287.4	10,474.7	10,664.3	17,530.5	11,202.8	13,304.5	14,262.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,257.8	9,933.9	10,086.2	9,114.7	10,311.4	10,492.8	17,400.0	11,040.1	13,136.3	13,652.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.2	1.8	0.0	0.1	0.0	0.0
Fuel	173.6	173.0	171.3	172.7	163.9	171.5	173.0	162.6	168.0	634.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	1.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.2	0.0	-0.8	-1.8	-42.5	-0.1	-0.2	-26.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.8	8.6	0.0	0.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077111

Facility Name PSEC WILL GREEN 14-36 GGS #2

Facility Lic # 7404

Facility Operator A7DF PSEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	3,371.2	2,968.2	6,486.2	3,247.0	2,643.7	1,292.4				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	2,688.8	2,252.4	5,519.6	2,298.8	1,778.8	775.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	9.2	17.3	7.2	0.0				
Fuel	644.8	707.8	947.7	944.6	812.8	572.5				
Flared	0.0	0.0	1.2	0.8	2.4	0.2				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	37.6	8.0	8.5	-14.5	42.5	-55.3				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	45.3	83.7	34.9	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077287

Facility Name DOE CREEK GGS

Facility Lic # 28977

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN								
Alberta Facilities	13,043.1	7,309.3	9,378.3	7,992.1	8,719.2	931.6				
Non-Alberta Facilities	712.3	3,707.0	976.1	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	8,600.6	7,992.1	8,719.2	931.6				
Gas Plant	12,805.8	10,288.7	1,534.3	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	136.5	37.0	15.5	0.0	0.0	0.0				
Fuel	845.1	710.2	149.5	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-32.0	-19.6	54.5	0.0	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	663.1	180.0	75.1	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077301

Facility Name 00/03-31-054-22W5 Obed GS

Facility Lic # 28298

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	53,335.8	64,388.3	171,710.2	135,981.8	98,088.3	74,686.6	47,212.3	29,907.2	103,965.4	175,357.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	1,226.8	0.0	124.3	165.9	96.4	5.8	36.2	6.0
Gas Gathering	47,879.8	60,303.1	164,185.8	133,424.2	95,727.2	74,054.8	45,710.3	29,012.4	100,529.3	172,270.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	21.3	16.7
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	111.6	76.2	62.6	45.6	22.8	144.8	106.4
Fuel	2,661.0	3,009.1	4,518.0	3,555.9	3,881.5	3,787.6	2,602.7	1,390.7	3,451.3	2,712.9
Flared	13.3	2.2	40.9	27.2	298.9	174.4	111.3	51.6	40.1	30.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.7
Diff and Other	2,781.7	1,073.9	1,738.7	-1,137.1	-2,019.8	-3,558.7	-1,354.0	-582.7	-259.4	211.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	542.9	370.8	304.6	222.0	110.9	709.4	514.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077521

Facility Name ENCANA COUNTESS GAS FACILITY

Facility Lic # 27890

Facility Operator A26Z NGS

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,596,192.0	2,202,616.6	2,785,067.7	859,393.6	1,391,153.6	3,034,558.1	1,705,019.3	993,130.9	1,603,994.8	1,545,806.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,414,166.6	1,130,345.1	1,691,205.0	302,184.3	572,928.5	1,710,786.8	853,969.3	435,841.4	811,022.2	653,714.7
Meter Station	1,181,064.8	1,069,490.5	1,089,244.9	554,387.6	816,103.2	1,321,774.7	847,493.0	555,426.2	790,239.4	889,031.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	46.0	34.9	198.2	0.0	8.3	201.0	68.6	0.0	63.8	0.0
Fuel	2,587.1	3,716.7	2,550.5	2,623.1	2,568.4	3,035.4	2,625.4	2,200.2	2,808.3	2,966.4
Flared	433.6	336.6	156.7	93.6	235.7	157.6	103.3	78.5	122.6	219.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1,239.7	0.0	66.5	0.6
Diff and Other	-2,106.1	-1,307.2	1,712.4	105.0	-690.5	-1,397.4	-480.0	-415.4	-328.0	-125.2
<b>Process and Frac</b>										
Pentanes Plus	223.5	169.7	963.4	0.0	40.5	976.8	333.0	0.0	308.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077745

Facility Name FERRYBANK 7-23 GAS GATHERING SYSTEM

Facility Lic # 28962

Facility Operator A7NE AVILA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	7,473.8	6,658.6	6,606.2	5,118.3	4,325.4	4,193.7	3,686.6	3,523.1	3,084.9	1,649.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,887.2	6,309.2	6,176.0	4,693.0	3,975.8	3,891.1	3,380.0	3,328.0	2,943.2	1,600.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8
Fuel	493.1	492.6	532.1	345.1	314.9	296.9	306.6	195.1	141.7	48.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	93.5	-143.2	-101.9	80.2	34.7	5.7	0.0	0.0	0.0	-3.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077821

Facility Name BALDONNEL 5-25-82-11W6 GGS

Facility Lic # 29273

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN							SHUTIN	SHUTIN	
Alberta Facilities	3,825.3	11,537.4	9,893.1	8,769.5	7,763.2	7,777.7	7,004.3	2,624.3	1,713.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	4,199.9	7,423.9	7,491.4	6,724.8	2,572.1	1,683.6	
Gas Gathering	3,534.1	10,466.3	9,302.8	3,826.9	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	2.2	7.6	5.5	2.6	3.7	1.6	0.0	
Fuel	292.5	867.3	812.1	801.9	321.5	235.1	132.2	81.5	30.1	
Flared	0.0	0.0	15.9	18.4	17.8	11.1	6.5	6.1	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-1.3	203.8	-239.9	-85.2	-5.5	37.5	137.1	-37.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	10.9	37.2	26.9	12.8	17.6	7.9	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077903

Facility Name COMPTON BRANT GGS

Facility Lic # 29347

Facility Operator 0CW8 HUA WEI OIL & GA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	93,799.6	78,556.0	65,266.3	55,643.2	38,806.4	45,791.5	33,359.7	25,741.0	2,138.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	33,622.8	73,666.3	53,943.6	41,860.8	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	54,530.8	0.0	5,668.9	8,280.8	35,418.7	42,636.4	30,277.3	23,630.8	1,978.9	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	3,556.1	2,976.0	2,830.5	3,183.2	2,086.6	2,790.7	2,721.7	2,079.8	160.0	
Flared	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	2,089.9	1,913.7	2,823.3	2,318.3	1,301.1	364.4	360.7	30.4	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078085

Facility Name WEST PEMBINA 12-03

Facility Lic # 11783

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	132,873.1	137,053.8	148,306.2	112,958.3	120,394.2	143,608.9	204,877.2	235,484.9	291,245.5	329,163.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	128,056.6	135,426.6	144,018.9	111,085.4	117,972.8	139,440.0	198,551.9	226,894.7	281,838.6	319,245.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,086.2	3,031.7	4,097.8	2,926.3	5,929.2	6,232.4	8,122.9	8,370.2	12,243.8	11,959.1
Fuel	2,421.9	2,253.3	1,832.7	1,617.1	2,148.7	2,320.7	3,724.8	5,095.5	5,138.3	5,008.2
Flared	16.3	14.4	7.1	0.0	0.0	2.0	0.0	0.0	20.6	50.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-707.9	-3,672.2	-1,650.3	-2,670.5	-5,656.5	-4,386.2	-5,522.4	-4,875.5	-7,995.8	-7,100.4
<b>Process and Frac</b>										
Pentanes Plus	15,000.8	14,735.6	19,916.8	14,222.7	28,817.1	30,291.4	39,480.2	40,681.5	59,242.7	57,866.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078357

Facility Name RAT CREEK COMPRESSOR STATION

Facility Lic # 29047

Facility Operator A7BC 9924 LTD.

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		SHUTIN
Alberta Facilities	7,448.4	6,429.2	5,337.0	1,530.4	4,437.5	4,043.6	2,286.6	1,710.3	3,352.1	1,947.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,572.4	5,608.2	4,559.6	1,229.5	3,600.3	3,710.6	2,169.9	1,358.2	2,682.8	1,638.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	675.7	698.0	557.9	182.6	591.9	291.6	120.5	290.0	527.4	252.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	200.3	122.8	219.5	118.3	245.3	41.4	-3.8	62.1	141.9	56.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078431

Facility Name BURNT TIMBER JCT A SEP & FLOW SPLIT

Facility Lic # 29269

Facility Operator A68P

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	290,965.8	255,491.3	223,596.6	185,067.1	188,173.6	211,024.7	113,974.3	27,583.1	54,769.4	96,181.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	123,192.4	65,312.9	18,198.4	21,065.2	22,413.3
Gas Gathering	293,213.6	255,491.3	223,596.5	185,787.3	188,218.1	86,561.2	45,567.3	7,606.3	31,475.8	70,713.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel	0.0	0.0	0.0	0.0	0.0	1,472.1	3,029.1	1,779.0	2,236.9	2,219.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,247.8	0.0	0.1	-720.2	-44.5	-201.0	65.0	-0.6	-8.5	835.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078506

Facility Name Wilson Creek 07-02 GGS

Facility Lic # 29609

Facility Operator A5TT TAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							4,239.2	3,676.1	3,210.8	2,922.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							4,225.2	3,487.4	2,770.3	2,366.6
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							2.7	2.2	6.9	2.8
Fuel							190.6	320.9	522.3	555.5
Flared							0.1	0.1	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-179.4	-134.5	-88.7	-2.8
<b>Process and Frac</b>										
Pentanes Plus							13.3	10.3	33.7	13.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078515

Facility Name BREWSTER GGS 3-17-43-14W5

Facility Lic # 27491

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	5,208.8	4,432.7	4,041.7	4,605.7	4,096.2	3,649.7	1,706.2			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	5,109.5	4,100.3	3,978.6	4,605.7	4,096.2	3,649.7	1,711.3			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2		
Fuel	267.3	3.8	0.0	0.0	0.0	0.0	0.0	6.9		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-168.0	328.6	63.1	0.0	0.0	-0.4	-12.2			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078544

Facility Name MEC GILBY COMPRESSOR 03-27-041-02W5

Facility Lic # 29596

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,145.1	22,673.4	30,300.2	24,890.0	20,821.1	18,905.5	16,706.6	15,175.1	13,249.9	11,498.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	0.0	0.0
Gas Gathering	25,369.2	20,608.3	28,404.5	23,188.7	19,904.7	18,051.3	16,240.2	13,431.0	11,485.1	11,334.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	2.8	89.4	79.2	53.0	54.2	49.9	45.9	40.2	2.3
Fuel	1,114.2	906.1	800.9	989.5	1,069.8	701.1	777.4	751.1	851.6	80.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	661.7	1,156.2	1,005.4	632.6	-206.4	98.9	-360.9	933.5	873.0	81.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	13.7	434.5	385.3	257.1	263.1	242.2	223.2	194.9	11.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078618

Facility Name PEMBINA 11-26-49-11W5 COMPRESSOR

Facility Lic # 28922

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	61,474.7	60,694.0	52,470.2	43,022.0	36,833.9	27,096.7	25,779.5	22,512.2	20,397.9	19,048.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,873.6	59,110.9	50,842.0	41,650.1	35,796.1	25,996.8	24,843.3	21,397.3	19,121.6	18,046.2
Gas Plant	54,445.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	33.2	94.9	72.3	19.2	25.0	20.2	7.0	1.1	8.8	7.3
Fuel	2,145.7	1,583.1	1,628.2	480.5	576.2	1,092.9	1,015.3	1,209.9	1,265.4	999.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	7.5	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Diff and Other	-23.6	-94.9	-72.3	872.2	436.6	-13.2	-86.1	-96.7	-5.4	-6.7
<b>Process and Frac</b>										
Pentanes Plus	161.3	460.4	351.5	93.5	121.3	97.9	34.1	5.8	43.9	35.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078640

Facility Name LYALTA 10-12-025-26W4 GGS

Facility Lic # 29824

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	48,399.1	105,967.9	141,917.4	114,906.6	107,139.1	110,766.9	110,341.3	103,939.7	100,821.8	99,229.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	427.1
Gas Gathering	48,202.2	98,649.0	134,846.9	110,832.4	102,608.1	105,448.0	105,099.0	98,931.4	96,594.8	94,104.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.3	5.7	0.0	6.3	7.5	5.1	4.4	5.0	5.5
Fuel	339.1	3,781.3	4,264.3	3,761.3	3,766.4	3,800.9	3,892.3	3,752.4	3,657.9	3,712.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	7.7	0.2	7.1	11.1	10.7	13.5
Diff and Other	-142.2	3,537.3	2,800.5	312.9	750.6	1,510.3	1,337.8	1,240.4	553.4	966.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.5	27.9	0.0	30.8	37.3	24.3	21.4	23.8	27.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078641

Facility Name LYALTA 02-15-025-26W4 GGS

Facility Lic # 29270

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	58,710.6	108,199.5	112,007.3	132,963.9	116,705.3	129,367.8	136,607.5	131,789.7	128,949.4	122,343.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	56,705.2	104,978.7	107,330.5	126,618.8	111,361.3	123,772.0	129,746.2	125,117.4	123,633.5	115,457.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.3	12.1	7.2	7.0	12.2	6.5	7.3	6.1	5.1
Fuel	647.5	3,962.4	3,977.4	4,164.6	3,950.8	4,136.8	4,343.3	4,367.4	4,303.7	4,174.1
Flared	0.0	0.0	0.0	0.0	3.6	1.1	4.0	1.4	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.3	0.1	0.0	3.6	7.8	9.9
Diff and Other	1,357.9	-741.9	687.3	2,173.3	1,382.3	1,445.6	2,507.5	2,292.6	998.3	2,697.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.4	59.3	35.2	33.9	59.4	32.2	36.1	29.7	24.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078690

Facility Name HOMRIM 06-02-043-02W5 COMPRESSOR GGS

Facility Lic # 23771

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities	19,679.6	16,970.1	6,438.7	14,497.7	13,510.3	11,781.2	10,432.3	10,437.3	9,014.4	8,089.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,628.2	16,280.5	6,255.8	14,280.8	13,172.9	11,459.8	9,597.7	8,840.4	8,017.0	7,221.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	4.0	2.8	0.0	7.0	7.1	7.3	5.4	5.9	7.2
Fuel	47.0	689.6	230.5	192.1	316.6	244.1	227.4	314.7	251.8	216.3
Flared	0.0	0.0	2.8	24.8	20.8	0.0	0.0	0.0	0.0	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.5	0.0	0.5
Diff and Other	4.4	-4.0	-53.2	0.0	-7.0	70.1	599.9	1,276.3	739.7	643.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	19.7	13.5	0.0	34.3	34.7	35.7	26.1	29.1	35.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078931

Facility Name ENCANA ROSEMARY

Facility Lic # 3006

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	120,267.3	109,499.6	108,732.7	100,644.9	93,048.2	86,667.5	80,318.2	74,655.7	69,068.1	62,009.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	120,788.8	109,545.4	108,728.3	100,643.2	93,048.2	86,662.5	80,284.0	74,629.1	69,668.2	62,998.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	4.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.7	1.4	0.0	0.1	0.0	5.0	34.2	26.6	9.7	0.0
Diff and Other	-523.2	-47.2	0.3	0.1	0.0	0.0	0.0	0.0	-609.8	-988.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	19.7	7.4	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079083

Facility Name MINNEHIK BUCK LAKE 2-27-44-6W5

Facility Lic # 25380

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	104,786.1	116,519.5	92,723.8	80,019.2	68,205.1	62,451.4	56,830.4	52,785.0	50,465.6	45,058.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	102,394.6	113,868.1	90,130.4	77,457.1	65,519.1	60,141.5	54,854.3	50,154.6	48,046.8	43,930.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	38.3	50.2	50.0	35.0	25.9	31.9
Fuel	4,089.8	4,087.8	3,085.2	1,893.2	2,569.4	2,345.3	1,799.0	2,110.8	1,947.8	1,818.8
Flared	21.3	15.5	16.4	24.5	1.1	2.1	0.0	15.2	6.9	9.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,719.6	-1,451.9	-508.2	644.4	77.2	-87.7	127.1	469.4	438.2	-731.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	186.4	244.3	242.8	170.4	124.8	153.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079087

Facility Name CHUNGO 14-03 GGS

Facility Lic # 28772

Facility Operator A5C4 IKM

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,062,827.0	835,618.4	762,203.4	699,807.2	605,188.7	534,762.2	485,639.8	433,117.1	385,476.6	345,239.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	276,284.6	484,661.4	431,781.5	384,691.6	344,655.4
Gas Gathering	1,056,409.4	835,492.5	759,208.8	698,189.0	598,611.1	257,713.3	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	71.8	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,568.7	1,522.9	1,734.6	1,624.4	991.1	1,320.2	1,402.5	1,301.9	743.9	641.4
Flared	0.0	0.0	0.0	0.0	0.0	7.7	18.7	33.7	41.1	6.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,777.1	-1,432.0	1,260.0	-6.2	5,586.5	-563.6	-442.8	0.0	0.0	-63.3
<b>Process and Frac</b>										
Pentanes Plus	349.2	170.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079128

Facility Name POUCE 14-13-81-12W6 GGS

Facility Lic # 29284

Facility Operator A5Y4 SEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN					SHUTIN		
Alberta Facilities	978.9	2,285.1	1,122.9	3,439.5	3,508.9	3,632.2	3,564.9			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	955.7	2,277.2	1,122.9	3,439.5	3,508.9	3,632.2	3,564.9			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.4	0.0	0.0	0.0			
Fuel	38.4	12.8	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-15.2	-4.9	0.0	-0.4	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.4	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	1.1	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079519

Facility Name BUSTER CREEK 13-1-40-8W5 COMPRESSOR

Facility Lic # 29967

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	29,518.0	34,897.1	26,612.4	22,066.6	18,380.4	16,339.0	13,153.5	14,532.4	12,486.8	11,729.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	28,435.4	34,214.8	26,145.6	21,851.5	18,812.3	15,992.0	12,874.4	15,095.1	11,862.3	10,959.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0
Fuel	867.9	948.9	616.0	395.9	75.3	320.6	402.4	582.6	622.4	630.8
Flared	34.5	34.2	28.2	10.7	0.0	1.8	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	19.1	27.7	28.2	39.1	40.0	1.5	0.0
Diff and Other	180.2	-300.8	-177.4	-210.6	-534.9	-3.6	-162.4	-1,185.3	-0.5	139.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079888

Facility Name CORDEL ASSOCIATED GAS WELLS

Facility Lic # 27242

Facility Operator A5C4 IKM

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	11,941.9	12,262.0	10,688.0	10,323.5	9,616.0	27,802.4	34,373.1	35,720.7	29,851.7	27,769.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	24,044.3	33,033.4	34,525.1	28,879.8	27,043.2
Gas Gathering	10,971.8	10,489.2	9,951.8	9,495.4	9,285.6	2,791.5	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9
Fuel	632.5	637.1	633.2	573.6	518.9	957.3	1,337.5	1,195.0	971.5	512.7
Flared	0.0	0.0	0.0	0.0	0.0	4.2	2.2	0.6	0.3	0.2
Vented	0.0	0.0	0.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	337.6	1,135.7	102.9	254.1	-188.5	5.1	0.0	0.0	0.1	210.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079895

Facility Name ENTICE 16-28-028-25 GGS

Facility Lic # 3846

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	76,691.9	71,316.3	72,653.3	73,818.5	70,610.9	64,523.8	63,747.0	61,202.9	59,025.0	55,637.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,825.0	2,871.4	1,194.6	1,184.9	1,152.9	1,083.1	1,057.7	1,139.8	1,023.5	958.0
Gas Gathering	72,073.7	67,930.0	67,699.4	24,085.6	176.1	854.8	110.3	168.2	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	44,611.1	66,970.5	60,172.9	58,191.4	57,588.4	55,495.7	52,880.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	4.2	5.3	6.8	5.2	3.5	4.4	4.3	3.0
Fuel	1,977.4	615.6	2,208.5	2,191.5	2,134.3	2,004.9	1,959.1	1,968.1	1,896.0	1,784.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.6	1.0	1.5	3.3	4.9	3.6	2.5	1.8	4.3
Diff and Other	815.8	-101.3	1,545.6	1,738.6	167.0	398.0	2,421.4	331.5	603.7	7.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	20.7	26.3	32.9	25.1	17.1	21.3	20.3	14.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080024

Facility Name FERRIER 12-33 GGS

Facility Lic # 27413

Facility Operator ORL9 BAYTEX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	68,421.3	53,999.7	45,104.9	35,075.8	40,311.0	39,977.6	22,563.5	26,659.3	60,240.5	51,938.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	65,410.4	50,511.4	42,582.1	32,965.4	37,697.4	37,842.2	20,654.1	24,587.9	57,273.2	49,296.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	78.5	51.4	33.4	30.0	56.7	25.9
Fuel	4,103.7	3,377.5	2,380.0	2,564.5	2,588.6	2,085.2	1,890.5	2,053.7	2,949.2	2,625.0
Flared	0.0	0.0	0.0	11.3	61.8	50.2	24.8	17.7	18.1	16.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,092.8	110.8	141.9	-465.4	-115.3	-51.4	-39.3	-30.0	-56.7	-25.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	382.1	249.5	162.5	145.2	274.6	125.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080321

Facility Name KA SHALLOW HIGH PRESSURE GGS

Facility Lic # 23618

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	287,340.0	275,542.6	235,566.4	187,191.3	159,065.8	167,936.6	143,590.0	118,660.4	111,367.4	107,961.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	286,507.6	276,564.1	234,335.3	184,203.0	156,603.1	167,025.3	144,478.3	116,783.9	108,852.2	103,207.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	264.9	3.5	0.0	0.0	0.0	0.0
Fuel	0.0	200.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	169.2	0.0	0.0	0.0	0.0	0.0
Diff and Other	832.4	-1,221.9	1,231.1	2,988.3	2,028.6	907.8	-888.3	1,876.5	2,515.2	4,754.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1,288.7	16.8	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080435

Facility Name CONNEMARA 06-04-16-27W4 GGS

Facility Lic # 2089

Facility Operator 0CW8 HUA WEI OIL & GA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	2,487.6	2,282.4	1,930.3	1,765.5	1,649.4	1,655.2	1,127.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	2,220.0	1,981.0	1,669.0	1,448.0	1,274.0	1,327.9	934.9			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.1	0.0			
Fuel	342.8	329.4	323.1	373.6	346.6	376.8	221.6			
Flared	5.4	2.3	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-80.6	-30.3	-61.8	-56.1	28.8	-49.6	-29.2			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.9	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.5	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080626

Facility Name HOADLEY NORTH 6-2-45-2W5

Facility Lic # 23792

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	231,799.0	194,392.1	247,769.6	224,525.5	176,456.5	145,555.9	138,104.9	143,016.7	122,834.5	112,752.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	420.7	429.6	613.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	228,172.9	192,806.7	244,590.8	220,664.6	174,413.4	148,103.3	139,463.6	141,945.9	120,350.7	111,411.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	11.0	43.2	76.8	82.7	86.8
Fuel	3,434.7	2,720.6	2,752.8	2,895.2	1,256.6	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	191.4	-1,135.2	426.0	965.7	786.5	-2,558.4	-1,401.9	573.3	1,971.5	641.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	53.4	210.2	373.5	399.6	420.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080663

Facility Name SHININGBANK ENERGY WINDFALL 10-11 GS

Facility Lic # 13636

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN					SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	1,462.9	2,736.9	5,693.7	4,246.5	2,933.6	565.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	1,464.0	2,736.7	5,543.0	4,246.5	2,648.0	493.7				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.2	0.0	0.0	0.0	0.0	2.2	0.8			
Fuel	0.0	0.0	0.0	0.0	0.0	281.5	71.6			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-1.3	0.2	150.7	0.0	1.9	-0.8				
<b>Process and Frac</b>										
Pentanes Plus	0.9	0.0	0.0	0.0	10.6	13.4				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080687

Facility Name Wild River 14-20 High Pressure GGS

Facility Lic # 44260

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	184,037.2	171,369.8	255,239.5	104,354.3	126,140.2	141,621.9	366,834.1	645,323.5	1,052,039.8	1,309,190.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	745.3	1,483.3	3,966.8	5,932.0	0.0	0.0	0.0	16,140.5	2,156.9
Gas Plant	179,063.5	169,034.8	252,465.6	101,363.8	120,139.0	141,621.9	366,834.1	637,910.3	1,017,894.3	1,266,637.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	35.0	36.6	27.3	0.0	0.0	1,505.4	2,362.8	1,687.7
Fuel	710.1	615.3	0.0	12.7	0.0	0.0	0.0	6,890.9	12,438.3	18,895.7
Flared	75.7	0.0	0.0	0.0	0.0	0.0	0.0	6.8	17.7	4.8
Vented	0.0	0.0	0.0	0.0	0.1	0.0	0.0	3.9	4.6	2.0
Diff and Other	4,187.9	974.4	1,255.6	-1,025.6	41.8	0.0	0.0	-993.8	3,181.6	19,805.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	170.1	178.6	132.5	0.0	0.0	7,316.9	11,432.0	8,165.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080737

Facility Name PEMBINA 7-31-48-8W5 COMPRESSOR

Facility Lic # 28967

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	11,338.4	10,652.9	23,538.2	23,495.7	19,535.6	15,924.7	15,476.4	11,943.1	9,844.4	9,018.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,913.3	10,114.2	22,756.7	22,957.0	19,297.7	15,426.3	15,165.5	11,432.5	9,406.7	8,572.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.1	7.4	74.1	69.5	62.8	47.6	57.8	57.8	40.0	38.8
Fuel	467.8	523.9	781.5	311.0	16.4	400.2	398.0	512.5	437.3	441.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	3.2
Diff and Other	-46.8	7.4	-74.1	158.2	158.7	50.6	-144.9	-59.7	-40.0	-38.2
<b>Process and Frac</b>										
Pentanes Plus	20.1	35.7	359.4	338.1	305.1	230.8	279.9	280.7	193.6	188.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081130

Facility Name MED RIVER 14-12 GGS

Facility Lic # 6729

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities	11,431.5	11,573.9	7,466.5	348.4						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	11,383.8	11,366.6	7,564.4	348.4						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	14.3	0.0	0.0						
Fuel	0.0	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	47.7	193.0	-97.9	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	69.5	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081201

Facility Name POUCE COUPE GGS - INLET TO DUKE

Facility Lic # 16468

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	37,241.8	34,196.3	34,271.7	28,086.6	26,937.0	20,713.2	90,629.9	82,690.5	77,804.4	106,825.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	36,486.3	33,587.6	34,004.5	27,533.3	26,377.6	20,431.1	89,023.4	80,295.9	76,691.2	106,240.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	43.9	62.6	49.1	56.7	62.8	0.0	0.0	0.0
Fuel	565.1	566.0	492.1	490.7	509.7	326.6	1,777.9	2,044.6	1,536.9	630.4
Flared	0.0	0.0	0.0	0.0	0.0	3.0	0.0	26.0	14.5	4.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	6.1	4.3	0.0	0.0
Diff and Other	190.4	42.7	-268.8	0.0	0.6	-104.2	-240.3	319.7	-438.2	-50.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	213.1	303.7	239.3	275.7	305.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081370

Facility Name NRK NORTH FERRIER 5-10-42-9- W5 GGS

Facility Lic # 31327

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	74,349.5	66,073.1	60,660.9	62,452.8	76,589.2	82,904.8	68,008.0	58,401.3	50,427.0	44,396.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	72,834.6	64,893.7	58,853.8	61,141.4	75,930.9	81,741.3	67,405.3	55,450.7	49,372.8	44,009.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	3.1	13.5	22.2	25.3	73.7	62.7	19.3
Fuel	2,049.8	2,067.4	2,008.7	1,864.1	1,915.4	2,719.9	2,381.4	2,287.6	1,884.6	1,693.2
Flared	0.0	3.4	7.7	10.1	4.8	8.6	17.8	27.2	6.3	3.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0
Diff and Other	-534.9	-891.4	-209.3	-565.9	-1,275.4	-1,587.2	-1,821.8	561.5	-899.4	-1,328.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	14.9	66.1	107.6	123.0	357.7	303.5	92.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081586

Facility Name PEMBINA 3-1-49-10W5 COMPRESSOR

Facility Lic # 31563

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	7,378.4	6,598.3	5,380.0	2,724.1	2,016.5	3,371.0	3,006.1	2,298.0	1,614.6	1,567.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,337.1	6,359.3	4,845.6	2,468.1	1,978.2	3,224.1	2,882.2	2,181.6	1,478.7	1,426.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0
Fuel	41.3	239.0	534.4	256.0	39.4	147.0	123.9	116.4	121.5	143.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	-1.1	-0.1	0.0	-0.1	12.0	-3.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081645

Facility Name SIMONETTE 15-29-62-25W5

Facility Lic # 31333

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	3,964.1	3,995.3	1,131.1							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	3,728.4	3,971.0	1,131.1							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	19.7	0.9	0.0							
Fuel	216.0	23.4	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	0.0	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	95.7	4.6	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082023

Facility Name MERIDIAN 08-04-44-07 W5M

Facility Lic # 31731

Facility Operator A5E0 BELLATRIX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	125,148.6	105,797.9	97,273.6	113,517.3	75,353.9	87,673.5	98,839.8	100,384.6	153,854.3	82,598.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	119,174.4	99,744.3	90,583.1	106,576.7	67,957.4	81,645.6	101,494.1	95,664.4	144,685.7	74,135.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	909.4	297.6
Fuel	6,137.7	5,731.2	4,666.9	6,369.4	5,435.9	4,979.9	5,213.8	5,299.1	6,756.9	4,171.2
Flared	0.0	0.0	16.1	111.6	80.5	46.6	0.0	0.0	6.9	28.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	28.0
Diff and Other	-163.5	322.4	2,007.5	459.6	1,880.1	1,001.4	-7,868.1	-578.9	1,489.9	3,938.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,400.6	1,440.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082024

Facility Name MERIDIAN 08-14-44-07 W5M

Facility Lic # 31909

Facility Operator A5E0 BELLATRIX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	16,537.2	13,302.7	13,497.1	14,477.5	8,671.2	11,570.2	33,297.3	26,191.0	17,159.4	12,322.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,564.6	11,865.3	11,852.3	12,751.9	7,219.2	11,720.9	32,155.1	25,364.8	15,583.6	11,283.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.8	122.9
Fuel	745.5	489.2	626.2	588.0	498.5	375.4	877.0	987.1	679.4	555.7
Flared	0.0	0.0	6.2	34.6	28.0	0.0	0.0	0.0	0.0	44.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.1
Diff and Other	1,227.1	948.2	1,012.4	1,103.0	925.5	-526.1	265.2	-160.9	749.6	303.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	710.1	594.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082354

Facility Name GGL004

Facility Lic # 4467

Facility Operator OBP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	15,135.1	8,949.3	5,947.6	9,217.5	7,170.8	6,756.7	6,262.6	5,397.9	5,076.0	3,479.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	15,073.7	8,890.4	5,888.9	8,166.1	7,150.5	6,485.1	5,963.3	5,300.4	5,076.0	3,479.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0
Fuel	58.7	53.9	58.7	5.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2.7	5.0	0.0	1,046.4	20.3	271.6	299.3	96.5	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082568

Facility Name Angle Rosevear 7-20-53-15W5 GGS

Facility Lic # 31888

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	72,242.2	63,497.0	83,041.3	105,806.6	72,621.0	66,991.3	63,562.2	72,210.2	94,869.6	13,331.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	69,876.7	58,974.4	44,704.7	0.0	32,760.3	66,453.6	62,010.3	69,110.4	91,496.9	12,780.0
Gas Plant	0.0	0.0	37,453.7	107,883.4	40,488.6	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	26.6	0.0	8.7	0.0	26.5	0.0
Fuel	2,599.4	2,384.5	1,976.8	0.0	1,257.4	2,294.9	3,012.8	3,109.4	3,368.6	551.9
Flared	52.6	36.1	19.2	0.0	0.2	4.4	1.6	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	3.2	2.4	25.4	4.1	0.0
Diff and Other	-286.5	2,102.0	-1,113.1	-2,076.8	-1,912.1	-1,764.8	-1,473.6	-35.0	-26.5	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	129.1	0.0	41.9	0.0	128.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082761

Facility Name ENCANA WINTERING HILLS

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities	28,390.4	38,260.0	23,053.4	16,835.3	13,119.8	9,202.9	2,998.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	28,390.4	38,260.3	23,053.1	16,835.3	13,119.8	9,202.9	2,998.6			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.3	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	0.0	-0.3	0.0	0.0	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.3	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082762

Facility Name WINTERING HILLS 10-5-024-18W4

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	15,967.7	15,741.8	14,076.3	13,258.7	13,214.8	10,878.6	10,261.4	10,491.9	8,501.1	8,004.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	15,965.2	15,741.2	14,074.0	13,258.7	13,214.8	10,878.6	10,261.4	10,040.0	7,818.4	7,251.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.5	0.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	451.8	682.5	682.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1
Diff and Other	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.6
<b>Process and Frac</b>										
Pentanes Plus	12.3	2.5	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082765

Facility Name WINTERING HILLS 6-3-024-17W4

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,115.3	17,057.5	18,061.5	24,048.4	18,351.6	16,455.6	17,339.5	16,743.2	15,053.0	14,766.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,166.3	16,108.5	17,112.3	23,097.0	17,402.6	15,304.2	16,214.7	15,590.2	14,103.4	13,841.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	949.0	949.0	949.0	951.6	949.0	1,151.4	1,124.8	1,153.0	949.6	949.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	-0.2	0.0	0.0	0.0	0.0	0.0	-24.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082768

Facility Name WINTERING HILLS 6-4-026-17W4

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	8,911.7	9,387.3	10,220.8	12,352.5	18,403.8	14,340.5	6,241.2		8,747.0	7,393.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Gas Gathering	8,751.4	9,227.0	9,942.9	12,175.1	18,181.4	14,006.1	6,176.3		8,343.5	6,937.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Other products	0.0	0.0	8.1	14.5	1.2	0.0	0.0		2.0	0.0
Fuel	160.3	160.3	160.3	160.8	221.1	334.4	64.9		401.5	401.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Diff and Other	0.0	0.0	109.5	2.1	0.1	0.0	0.0		0.0	55.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	39.0	70.6	6.0	0.0	0.0		9.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082773

Facility Name WINTERING HILLS 5-34-023-18W4

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	12,442.5	10,628.7	8,838.9	7,684.4	7,091.0	5,989.9	4,179.0	4,372.3	4,895.8	4,660.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,008.1	10,194.3	8,400.7	7,248.8	6,656.6	5,572.1	3,844.6	3,967.4	4,484.9	4,375.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	434.4	434.4	434.4	435.6	434.4	417.8	334.4	404.9	410.9	408.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-122.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082862

Facility Name FIND DRUM GGS 09-13-029-19 W4

Facility Lic # 21716

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,460.3	2,266.7	2,143.0	1,730.3	1,461.4	1,294.0	1,120.3	831.8	729.5	589.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,097.9	2,005.6	1,875.1	1,544.1	1,269.6	1,218.6	963.9	812.6	724.5	587.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0
Fuel	264.4	221.7	186.0	167.4	180.0	160.8	154.0	16.6	4.9	5.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.2	5.1	2.6	0.0	0.0
Diff and Other	98.0	39.4	81.9	18.8	11.8	-86.6	-2.7	0.0	-2.1	-3.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082885

Facility Name GOLD CREEK 15-19-066-04W6 GGS

Facility Lic # 31481

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN				
Alberta Facilities	17,009.6	16,601.5	10,575.4	24,414.3	15,231.9	11,517.6	9,793.3	37,382.5	31,818.7	41,923.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	2,326.1	2,766.3	3,042.1	6,683.9	949.8	1,329.9	0.0	0.0	0.0
Gas Gathering	15,976.9	14,033.0	7,504.4	19,904.2	6,552.2	9,651.4	6,597.6	34,336.8	29,990.9	39,478.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	773.3	268.4	461.1
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	32.0
Fuel	1,166.9	104.8	110.4	0.0	1,063.1	1,199.9	2,525.9	2,272.4	1,539.7	1,939.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3
Diff and Other	-134.2	137.6	194.3	1,468.0	932.7	-283.5	-660.1	0.0	-5.7	-10.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.1	155.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083126

Facility Name WILSON CK 102/10-27-043-03 W5 GGS

Facility Lic # 31193

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	66,355.3	53,573.6	46,144.8	58,180.7	58,322.2	47,383.7	42,542.4	38,695.0	42,546.5	39,510.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	64,034.5	52,134.2	44,969.3	55,897.2	55,813.9	45,271.6	40,068.7	37,895.1	39,579.5	39,780.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	0.0
Fuel	2,730.0	1,440.1	1,175.5	2,187.4	2,359.4	2,226.1	2,442.9	1,577.9	1,428.0	1,479.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0
Vented	8.8	0.0	0.0	0.0	0.0	0.0	4.7	1.6	0.0	0.0
Diff and Other	-418.0	-0.7	0.0	96.1	148.9	-114.0	25.7	-779.6	1,533.8	-1,749.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083251

Facility Name Hattonford McLeod 10-28-56-15W5 GS

Facility Lic # 13111

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	57,723.1	50,478.5	44,654.8	45,685.3	39,775.1	33,146.8	33,367.2	29,895.3	12,383.6	10,819.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	54,051.2	47,637.2	41,035.9	44,576.2	38,506.8	31,725.6	31,576.2	27,894.3	11,769.5	10,819.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	249.1	267.6	150.7	70.6	13.2	0.0	76.6	180.6	58.7	0.0
Fuel	2,095.1	1,873.9	1,101.4	1,310.3	1,175.2	1,529.0	1,719.1	1,926.0	607.6	0.0
Flared	0.1	0.1	0.0	0.0	0.0	0.0	0.0	97.6	20.7	0.0
Vented	4.3	0.2	0.0	0.0	0.0	0.0	0.3	4.9	1.0	0.0
Diff and Other	1,323.3	699.5	2,366.8	-271.8	79.9	-107.8	-5.0	-208.1	-73.9	0.0
<b>Process and Frac</b>										
Pentanes Plus	1,211.5	1,300.5	732.5	343.2	64.3	0.0	371.6	878.0	284.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083304

Facility Name WINTERING HILLS GGS TO 6-17-25-20W4

Facility Lic # 26184

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	51,526.6	49,299.0	38,542.6	29,735.1	24,163.0	22,674.5	20,099.6	18,509.8	17,359.8	16,362.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	50,008.0	6,265.8	1,076.7	726.3	1,446.8	1,039.2	1,767.7	2,565.2	6,538.0	15,822.1
Gas Plant	0.0	42,090.9	36,408.4	26,959.7	20,600.9	21,057.4	17,757.2	15,622.1	10,368.7	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	6.1	1.9	1.0	0.0	0.2	0.0	0.0
Fuel	1,202.1	942.3	1,057.7	849.8	566.4	634.6	518.6	479.6	445.9	324.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0
Diff and Other	316.5	0.0	-0.2	1,193.2	1,547.0	-57.7	56.1	-157.3	6.8	216.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	29.7	9.3	5.0	0.0	0.8	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083472

Facility Name PEMBINA 08-05-048-07W5 GGS

Facility Lic # 10841

Facility Operator 0G30 ARC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	7,159.5	4,804.6								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	67.8	44.4								
Gas Gathering	7,041.8	4,696.1								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	23.4								
Fuel	403.1	355.8								
Flared	0.8	0.7								
Vented	0.3	0.3								
Diff and Other	-354.3	-316.1								
<b>Process and Frac</b>										
Pentanes Plus	0.0	114.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083650

Facility Name BERLAND RIVER 3-31-58-25W5

Facility Lic # 30302

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	43,982.7	33,172.2	26,371.8	20,660.7	16,152.9	9,975.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	40,897.4	30,614.5	24,393.7	19,095.1	14,620.6	9,143.5	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	208.6	153.9	122.2	144.8	99.6	75.6	0.0			
Fuel	2,133.5	1,771.7	1,786.5	1,803.0	1,383.1	1,045.9	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.2	12.8	4.5	0.0			
Diff and Other	743.2	632.1	69.4	-382.4	36.8	-294.5	0.0			
<b>Process and Frac</b>										
Pentanes Plus	1,014.0	748.4	593.8	704.4	484.3	368.3	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083723

Facility Name ECA WILDON 9-29-055-16W4

Facility Lic # 32438

Facility Operator 0Z5F SEQUOIA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	96,119.7	61,653.9	44,856.4	28,590.4	17,853.9	25,183.1	35,422.0	24,478.5	22,827.9	3,292.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	15,686.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	74,295.8	57,587.1	42,034.8	27,002.0	16,588.8	24,081.7	33,118.8	22,861.5	21,033.2	3,057.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	15.7	19.3	19.8	8.8	0.0
Fuel	4,406.4	3,329.6	2,428.5	1,616.1	1,182.7	1,231.1	1,435.1	1,433.5	1,335.1	238.0
Flared	0.0	80.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	125.8	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Diff and Other	1,605.4	644.0	393.1	-27.7	82.4	-145.4	848.8	163.7	450.5	-2.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	76.1	93.7	96.2	42.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083867

Facility Name TALISMAN CHIME 05-26-061-05W6 GGS

Facility Lic # 32116

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	394,700.2	481,897.7	439,441.0	426,015.9	417,774.3	382,738.5	409,366.0	433,568.8	403,944.6	399,691.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	388,572.6	475,956.4	437,481.8	419,282.4	405,532.1	379,098.5	416,588.3	436,832.3	402,821.6	395,297.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	44.6	61.5	14.7	0.8	0.0	17.6	51.6	4.8	12.4	26.1
Fuel	4,850.3	5,438.6	5,483.8	5,446.7	5,410.8	5,410.0	5,943.6	6,198.2	5,744.9	5,262.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,232.7	441.2	-3,539.3	1,286.0	6,831.4	-1,787.6	-13,217.5	-9,466.5	-4,634.3	-894.3
<b>Process and Frac</b>										
Pentanes Plus	216.7	298.7	72.1	3.9	0.0	85.5	250.5	23.0	59.8	126.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083894

Facility Name WILSON CK 100/16-28-042-03 W5/00 GGS

Facility Lic # 32558

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	17,149.0	14,337.3	13,520.2	14,276.1	15,484.8	16,115.8	16,149.7	13,499.9	13,971.5	15,977.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,646.6	13,675.9	12,707.9	13,663.2	14,873.9	15,573.7	15,636.0	13,183.9	14,331.7	16,140.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	32.7	10.9	39.2	41.6	1.3	2.2
Fuel	927.4	661.4	638.1	613.6	610.9	519.8	517.3	483.7	489.7	516.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	2.7	0.0	0.0	0.0	0.0	0.0	1.2	1.3	0.1	0.0
Diff and Other	-427.7	0.0	174.2	-0.7	-32.7	11.4	-44.0	-210.6	-851.3	-680.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	158.6	53.7	189.7	201.2	6.0	10.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084315

Facility Name MANCAL GGS 5-3-49-11 TO 10-1-49-12W5

Facility Lic # Not Licenced

Facility Operator OYT7 MANCAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	18,569.4	15,383.7	22,172.7	20,288.7	37,209.8	27,791.7	12,394.4	10,745.2	10,993.5	10,029.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,654.2	0.0	11,580.8	5,945.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	15,786.1	14,273.3	10,788.7	0.0	33,788.1	28,419.3	12,929.2	11,667.4	11,182.5	9,973.6
Gas Plant	0.0	0.0	0.0	14,784.5	3,108.7	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	516.5	489.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	479.8	594.1	646.7	643.3	103.7	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	649.3	-0.2	-1,333.1	-1,084.1	209.3	-627.6	-534.8	-922.2	-189.0	55.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	2,510.4	2,379.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084358

Facility Name WESTEROSE 8-20 GGS

Facility Lic # 9725

Facility Operator 0YK4

SURGE ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	15,550.2	10,405.5	9,571.4	8,412.4	926.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	15,101.7	10,620.5	9,586.1	8,346.5	875.1					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	57.1	40.1	35.8	27.0	2.8					
Fuel	118.0	767.9	668.2	633.6	88.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	273.4	-1,023.0	-718.7	-594.7	-39.1					
<b>Process and Frac</b>										
Pentanes Plus	277.8	194.3	174.0	130.7	13.2					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084436

Facility Name FIR COMP/DEHY FAC 28-59-20W5

Facility Lic # 33284

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	44,986.4	96,856.2	86,446.2	84,018.0	65,589.5	28,852.0	28,375.4	25,774.4	21,098.6	20,085.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	43,856.8	93,509.9	83,793.2	78,803.8	63,132.7	28,843.0	28,375.4	24,785.7	21,138.4	19,761.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	318.4	1,063.4	784.9	722.5	479.4	234.6	0.0	0.0	0.0	95.9
Fuel	1,779.4	4,144.1	3,184.0	3,630.2	3,226.3	540.6	0.0	594.0	0.0	830.1
Flared	59.2	43.5	120.5	209.7	191.1	148.0	0.0	0.9	0.0	1.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0
Diff and Other	-1,027.4	-1,904.7	-1,436.4	651.8	-1,440.0	-914.2	0.0	393.0	-39.8	-602.9
<b>Process and Frac</b>										
Pentanes Plus	1,547.4	5,168.3	3,814.4	3,511.7	2,330.6	1,140.5	0.0	0.0	0.0	464.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084441

Facility Name HOADLEY GS 14-27-045-01W5

Facility Lic # 20725

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	62,744.7	89,091.9	88,608.8	80,605.8	71,082.6					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	59,650.0	86,370.4	83,517.3	75,907.7	66,169.5					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	7.5	63.3	63.4	53.5	40.4					
Fuel	2,704.7	4,441.2	4,424.1	4,255.5	3,182.1					
Flared	0.0	0.0	35.4	0.0	0.0					
Vented	2.9	0.0	159.2	0.1	1.5					
Diff and Other	379.6	-1,783.0	409.4	389.0	1,689.1					
<b>Process and Frac</b>										
Pentanes Plus	36.2	307.9	308.9	259.4	196.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084444

Facility Name HOADLEY GS 11-09-044-02W5

Facility Lic # 20724

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	171,890.4	220,073.6	225,043.2	197,478.9	197,437.5	346,241.4	349,579.4	299,713.1	281,378.9	231,624.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	165,420.6	216,393.0	215,003.3	184,406.8	187,576.2	330,142.6	333,850.1	283,714.9	266,170.5	218,976.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	16.1	103.7	265.5	296.8	290.5	463.1	520.0	712.7	708.7	663.5
Fuel	6,392.5	8,356.8	9,372.4	10,052.8	9,635.5	16,227.5	17,183.2	15,247.5	14,567.4	12,201.2
Flared	0.0	0.0	274.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	34.6	0.0	354.5	0.4	7.8	7.0	27.0	53.8	26.5	22.9
Diff and Other	26.6	-4,779.9	-226.6	2,722.1	-72.5	-598.8	-2,000.9	-15.8	-94.2	-239.7
<b>Process and Frac</b>										
Pentanes Plus	78.0	503.5	1,290.7	1,441.4	1,411.4	2,251.3	2,527.6	3,464.5	3,428.8	3,210.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084567

Facility Name WILSON CK 100/06-21-042-04W5 GGS

Facility Lic # 33095

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	12,055.7	8,231.5	13,415.6	17,435.3	17,582.7	18,180.9	18,313.1	15,349.1	20,052.8	17,422.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,942.5	7,866.4	13,432.6	17,249.3	16,978.1	17,534.6	17,125.9	14,018.2	18,248.9	17,577.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	2.5	4.2	2.7	0.0	1.2	2.6
Fuel	582.2	107.4	220.6	589.7	534.0	533.8	523.0	489.0	467.6	496.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0
Diff and Other	-469.0	257.7	-237.6	-403.7	68.1	108.3	661.5	841.9	1,333.3	-654.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	12.3	20.5	13.1	0.0	5.9	12.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084595

Facility Name PROGRESS GATHERING

Facility Lic # 16079

Facility Operator A6D7 KELT EXP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	8,069.7	7,651.8	9,547.7							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	7,340.1	7,462.2	9,468.5							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	273.3	305.8	167.0							
Fuel	539.6	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-83.3	-116.2	-87.8							
<b>Process and Frac</b>										
Pentanes Plus	1,327.9	1,485.8	811.7							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084747

Facility Name WEST PEMBINA 16-36-48-12W5

Facility Lic # Not Licenced

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	68,025.1	62,917.0	59,090.3	65,114.4	74,918.7	92,408.8	98,654.5	103,249.4	109,914.2	134,437.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	23,903.5	14,300.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	65,138.0	60,392.4	33,302.5	0.0	61,569.1	91,651.1	98,431.8	101,389.4	107,332.2	136,191.2
Gas Plant	0.0	0.0	0.0	48,757.9	11,407.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,574.6	1,390.4	587.9	0.0	0.0	0.0	0.3	0.0	0.0	0.4
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,312.5	1,134.2	1,296.4	2,056.5	1,942.6	757.7	222.4	1,860.0	2,582.0	-1,753.7
<b>Process and Frac</b>										
Pentanes Plus	7,651.7	6,757.8	2,857.0	0.0	0.0	0.0	1.7	0.0	0.0	1.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084826

Facility Name Tay to Ram Transmission Line

Facility Lic # 44790

Facility Operator A2F0

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN					
Alberta Facilities	475,880.9	359,632.6	369,821.7	274,912.9	174,632.7	211,281.8	175,005.5	217,997.7	208,350.8	141,824.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	429,084.6	359,632.6	368,756.2	274,064.4	174,632.7	173,366.1	174,698.5	217,859.1	208,350.8	56,402.0
Gas Plant	46,745.0	0.0	0.0	0.0	0.0	37,515.7	0.0	0.0	0.0	85,064.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	391.0	275.0	134.6	0.0	0.0
Flared	11.0	165.3	372.1	191.9	228.5	34.6	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-9.7	-165.3	693.4	656.6	-228.5	-25.6	32.0	4.0	0.0	358.8
<b>Process and Frac</b>										
Pentanes Plus	242.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084983

Facility Name HUSKY ELNORA 13-14 GGS

Facility Lic # 33118

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	76,384.5	67,530.3	53,678.5	43,873.6	42,630.2	37,522.4	34,485.5	29,975.6	21,503.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	208.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	71,525.1	63,884.5	47,613.5	39,956.4	38,857.4	34,268.6	30,739.9	26,775.7	19,221.8	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	
Fuel	3,917.1	3,607.2	2,713.2	2,227.3	2,208.7	1,943.5	1,696.1	1,509.1	1,105.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	43.5	7.9	5.1	8.3	3.9	10.1	1.6	3.2	
Diff and Other	942.3	-213.8	3,343.9	1,684.8	1,555.8	1,306.2	2,039.4	1,689.2	1,173.5	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084984

Facility Name HUSKY GOOSE QUILL 10-13 GGS

Facility Lic # 32844

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	88,948.4	80,225.0	68,867.1	60,383.8	52,274.7	47,868.7	43,631.0	39,530.7	37,232.6	35,014.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,155.9	72,300.7	61,174.1	53,622.0	46,298.1	42,133.1	38,640.2	34,517.5	31,928.6	30,221.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	65.2
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel	7,650.2	7,186.1	6,782.3	6,343.2	5,923.4	5,661.5	5,252.3	5,306.4	4,648.9	4,192.0
Flared	5.4	1.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	3.0	2.4	7.6	4.4	4.1	2.5	1.3	4.8	10.2	10.0
Diff and Other	3,133.9	734.6	902.8	414.2	49.1	71.6	-262.8	-298.0	633.3	525.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084991

Facility Name HUSKY RUMSEY LEAN 5-35 GGS

Facility Lic # 4487

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	62,873.5	54,179.1	38,693.3	28,125.0	24,389.6	21,144.8	18,978.0	16,460.0	14,616.1	15,945.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.1	0.0
Gas Plant	39.0	129.6	0.0	0.0	0.0	0.0	2,876.3	14,838.4	7,642.1	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,783.5	45,971.1	33,408.3	24,627.2	20,927.4	17,977.9	13,275.6	0.0	5,138.9	14,490.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	6,094.7	4,623.8	3,369.0	2,485.5	2,007.3	2,004.0	1,626.2	341.3	576.7	1,147.9
Flared	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,952.5	3,454.0	1,916.0	1,012.3	1,454.9	1,162.9	1,199.9	1,280.3	1,140.3	285.8
<b>Process and Frac</b>										
Pentanes Plus	4.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084997

Facility Name WHITE TAIL COMPRESSOR STATION

Facility Lic # 32839

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	31,972.8	28,344.5	22,025.6	2,553.8						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	30,375.0	26,888.9	20,645.9	2,262.5						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	1.5	3.7	2.7	0.0						
Fuel	1,621.6	1,561.7	1,583.6	191.1						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-25.3	-109.8	-206.6	100.2						
<b>Process and Frac</b>										
Pentanes Plus	7.2	18.1	13.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085089

Facility Name NUVISTA ALDER FLATS 9-2

Facility Lic # 33964

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	6,740.1	4,089.1	2,455.8	2,222.8	1,930.7	1,773.0	1,345.8	1,666.4	1,142.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	6,506.3	3,847.5	2,364.0	2,118.0	1,930.7	1,773.0	1,345.8	1,549.5	983.1	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	185.1	163.2	218.4	165.0	0.0	0.0	115.5	171.3	159.3	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	48.7	78.4	-126.6	-60.2	0.0	0.0	-115.5	-54.4	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085193

Facility Name REDLAND GGS 8-23-28-21

Facility Lic # 3824

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	108,621.2	74,761.9	78,940.5	64,781.2	65,881.8	52,961.1	46,461.7	49,713.4	14,451.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	105,631.9	75,076.5	78,844.9	65,013.0	66,079.8	54,061.5	47,011.2	47,903.9	12,822.6	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.5	
Fuel	2,618.7	0.0	0.0	1.0	0.0	0.0	204.3	1,128.5	792.4	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	4.5	28.1	3.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	370.6	-314.6	95.6	-232.8	-198.0	-1,100.4	-758.3	650.6	833.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	2.7	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085210

Facility Name RIDER 07-02-048-09W5 GAS GATHERING

Facility Lic # 32829

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	79,520.6	68,910.2	65,419.6	50,944.4	49,477.6	44,027.1	30,410.0	29,996.1	24,471.1	21,220.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	11,402.8	30,344.9	29,583.3	23,828.0	20,735.6
Gas Plant	79,311.3	65,406.2	60,568.7	48,500.0	47,936.0	31,902.5	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	56.7	150.1	148.1	133.3	82.7
Fuel	149.6	149.6	149.6	137.3	173.8	344.6	1,049.6	860.5	641.4	608.6
Flared	1.8	1.9	1.8	0.8	0.0	1.0	28.7	12.4	0.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	12.2	13.9	93.3	107.4	109.5
Diff and Other	57.9	3,352.5	4,699.5	2,306.3	1,367.8	307.3	-1,177.2	-701.5	-239.8	-316.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	275.2	728.9	719.7	645.4	400.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085251

Facility Name CHOICE 4-5-41-9W4 GGS

Facility Lic # 33166

Facility Operator A7AZ SLE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	38,418.5	28,093.0	20,211.4	14,196.2	13,636.7	22,187.3	17,376.2	14,259.6	18,146.0	25,014.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,483.1	26,181.6	18,804.0	13,073.1	12,222.6	20,777.0	16,929.6	13,829.4	16,945.5	23,619.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	81.1	67.7	64.4	59.9	86.7	141.0	119.5	111.0	112.6	145.5
Fuel	2,454.9	1,758.6	1,075.5	950.1	1,011.3	1,168.9	868.4	824.4	898.9	1,249.3
Flared	62.1	54.5	39.4	8.2	1.0	13.2	0.0	2.6	0.9	25.9
Vented	1.7	1.6	10.3	2.9	0.0	0.5	0.3	3.1	0.0	0.0
Diff and Other	335.6	29.0	217.8	102.0	315.1	86.7	-541.6	-510.9	188.1	-25.9
<b>Process and Frac</b>										
Pentanes Plus	394.0	329.2	313.3	290.5	421.0	685.3	581.0	539.2	545.1	703.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085290

Facility Name DUVERNAY WROE 8-12-57-25W5 GGS

Facility Lic # 33271

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	281,876.2	258,088.7	230,667.4	200,060.7	177,806.3	158,307.6	155,898.3	160,357.8	244,201.2	600,879.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	109,849.3	196,151.4	175,669.5	157,064.4	154,413.9	162,548.3	235,165.8	574,663.0
Gas Plant	271,113.0	247,641.6	111,080.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	206.4	959.2	819.8	508.1	239.9	131.7	277.3	360.1	2,105.1	8,807.2
Fuel	10,491.3	9,495.8	8,909.1	7,162.1	6,215.3	5,882.8	5,533.1	5,132.8	6,905.9	13,847.6
Flared	65.5	89.4	98.7	177.9	382.8	81.5	37.9	20.7	0.4	0.2
Vented	0.0	0.0	0.0	0.0	0.5	1.5	1.7	2.0	0.2	0.1
Diff and Other	0.0	-97.3	-90.3	-3,938.8	-4,701.7	-4,854.3	-4,365.6	-7,706.1	23.8	3,561.5
<b>Process and Frac</b>										
Pentanes Plus	1,003.7	4,662.1	3,984.7	2,469.4	1,165.6	639.8	1,347.8	1,750.5	10,186.5	42,614.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085315

Facility Name Cessford 2-11-27-16w4

Facility Lic # 31448

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	20,750.9	16,237.5	12,862.4	11,631.5	10,047.8	13,697.3	23,099.2	7,322.5	6,200.5	11,891.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	4,512.6	14,904.3	11,804.3	10,545.3	9,597.5	13,531.9	22,494.0	7,870.6	6,681.9	11,995.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,869.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	2.1	20.8	19.5	5.6	4.6	5.1	1.9
Fuel	369.0	1,333.2	1,078.8	932.8	431.3	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-20.7	151.3	-1.8	145.9	599.6	-552.7	-486.5	-106.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	10.0	101.2	95.2	27.4	22.5	25.0	9.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085328

Facility Name PEMBINA 08-10-050-09W5 GSS

Facility Lic # 27911

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN					SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	14,403.4	8,803.1	7,479.8	6,083.4	4,532.2	3,834.7	3,801.2			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	13,498.1	8,478.4	7,448.2	6,011.2	4,505.5	3,841.9	3,810.9			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	31.3	75.6	86.0	61.2	31.8	21.4	39.4			
Fuel	292.3	367.5	0.0	0.0	0.0	0.3	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	3.7	0.0			
Diff and Other	581.7	-118.4	-54.4	11.0	-5.1	-32.6	-49.1			
<b>Process and Frac</b>										
Pentanes Plus	152.7	367.4	419.2	297.5	153.9	104.0	191.9			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085368

Facility Name 00/08-25-073-12W6 Sinclair

Facility Lic # 34094

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	5,779.5	5,316.9	4,920.3	3,734.9	3,583.4	2,778.6	1,505.7	972.3	458.5	641.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,631.1	5,017.3	4,480.7	3,410.2	3,359.2	2,743.2	1,440.3	990.8	458.2	673.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	28.4	37.5	17.7	16.7	5.1	4.9
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	148.4	299.6	439.6	324.7	195.8	-2.1	47.7	-35.2	-4.8	-36.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	138.6	181.8	87.2	81.5	24.9	24.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085387

Facility Name CEI GLACIER 08-03

Facility Lic # 33965

Facility Operator OTD9 AVN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	152,473.4	461,895.0	904,777.8	998,301.4	245,201.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	147,940.4	48,405.1	0.0	0.0	0.0					
Gas Plant	0.0	411,454.8	903,622.2	997,192.7	245,150.3					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.8	0.0	0.0	0.0	0.0					
Fuel	4,156.5	1,538.9	1,151.9	1,214.1	50.6					
Flared	141.6	58.8	3.2	42.7	0.6					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	234.1	437.4	0.5	-148.1	0.0					
<b>Process and Frac</b>										
Pentanes Plus	4.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085423

Facility Name MURPHY GULL LAKE 03-20 GGS

Facility Lic # 22489

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	8,221.1	8,028.9	16,567.0	13,017.5	9,948.0	7,937.7	6,687.5	6,414.5	5,159.3	3,537.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,854.9	7,347.3	15,838.4	11,844.6	8,824.2	7,384.3	6,376.5	5,916.7	4,908.5	3,372.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11.4	13.0	5.6	2.4	9.9	15.6	25.8	12.8	5.4	0.5
Fuel	141.3	482.5	588.0	556.0	588.7	586.5	499.7	444.9	238.4	103.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	18.5
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	3.7	0.0
Diff and Other	213.5	186.1	135.0	614.5	525.2	-48.8	-214.5	40.1	-17.2	42.7
<b>Process and Frac</b>										
Pentanes Plus	55.4	63.2	27.6	11.6	48.4	75.4	125.8	61.7	25.8	2.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085666

Facility Name WANYE DALUM 11-07

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	19,287.4	16,684.6	16,379.1	16,412.0	12,464.7	18,364.0	16,873.1	35,757.9	42,650.8	38,123.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,922.4	16,319.6	16,014.1	16,043.8	12,099.7	17,815.4	16,131.6	35,633.1	42,649.1	38,033.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	365.0	365.0	365.0	366.0	365.0	548.6	741.5	125.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	-0.1	-0.2	1.7	90.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	10.7	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085667

Facility Name WANYE DALUM 13-35

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	18,646.3	22,562.9	21,625.0	18,423.8	16,045.7	14,450.6	14,711.7	29,460.6	25,465.0	17,932.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,110.9	21,542.5	20,791.5	17,735.5	15,453.3	13,289.3	14,139.9	28,972.1	24,835.6	18,483.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.1	0.0
Fuel	535.4	1,020.4	833.5	688.3	592.4	1,161.3	571.8	736.8	625.5	555.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-249.7	1.8	-1,106.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	10.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085670

Facility Name WANYE DALUM 09-24

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	74,223.4	60,784.6	51,025.7	51,543.3	53,138.3	44,198.9	38,718.6	36,961.2	33,822.7	32,081.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	5,220.7	6,653.6	6,167.2	5,877.4	5,980.5
Gas Gathering	70,715.9	57,408.4	47,871.0	48,703.9	50,548.8	36,631.0	29,796.5	28,866.7	26,369.7	25,842.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9
Fuel	3,507.5	3,376.2	3,154.7	2,838.0	2,589.5	2,347.2	2,268.1	1,929.2	1,579.7	1,403.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.1	0.1	0.0
Diff and Other	0.0	0.0	0.0	1.4	0.0	0.0	0.0	-2.0	-4.2	-1,154.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085671

Facility Name WANYE DALUM 11-15

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	43,639.8	60,522.5	54,392.5	46,251.9	37,298.9	39,498.9	47,469.2	84,869.0	91,475.6	76,366.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	43,185.3	60,087.4	53,867.2	45,778.3	37,133.3	39,413.5	46,312.4	83,499.3	89,919.8	73,621.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,945.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Fuel	291.5	435.1	525.3	473.6	165.6	87.9	1,156.5	1,370.0	1,372.9	1,329.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.1	0.5
Diff and Other	163.0	0.0	0.0	0.0	0.0	-2.5	0.2	-0.6	182.8	-1,533.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085673

Facility Name WANYE DALUM 15-34

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	115,733.2	137,776.0	126,960.3	111,301.4	106,142.8	95,839.1	93,244.5	99,464.1	85,618.6	68,114.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	115,181.2	137,776.0	126,960.3	111,301.4	106,071.9	95,836.0	93,469.5	99,705.2	86,495.5	70,118.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	4.6	0.0	0.0	0.0	4.3	26.5
Fuel	552.0	0.0	0.0	0.0	0.0	0.0	1.2	8.1	8.1	8.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.6	0.1
Diff and Other	0.0	0.0	0.0	0.0	66.3	3.1	-226.6	-249.4	-889.9	-2,038.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	22.2	0.0	0.0	0.0	20.9	128.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085964

Facility Name GILBY 02/11-07-041-02W5

Facility Lic # 34156

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	8,352.5	6,962.4	6,140.1	5,288.9	4,022.7	4,364.1	3,888.0	3,094.3	2,928.7	152.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,865.8	6,336.1	5,108.7	4,537.6	3,707.8	3,939.8	3,461.7	2,890.1	2,739.8	74.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.3	3.7	4.5	2.2	2.1	7.3	7.8	8.6	7.3	0.0
Fuel	486.9	431.4	487.1	452.2	393.5	395.2	353.3	308.2	291.7	46.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.7
Diff and Other	-1.5	191.2	539.8	296.9	-80.7	21.8	65.2	-112.6	-111.9	30.0
<b>Process and Frac</b>										
Pentanes Plus	6.4	17.9	22.1	10.3	9.8	35.5	38.1	42.1	35.5	5.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086353

Facility Name SEVERN 6-17-26-22 (TUDOR)

Facility Lic # 23288

Facility Operator A7AG LYNX ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	93,401.1	90,771.8	86,859.3	83,305.6	83,795.5	87,165.8	126,861.3	115,281.4	100,376.8	95,885.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,446.1	90,218.5	86,600.4	83,728.4	83,929.2	85,922.2	127,080.1	115,444.2	102,268.9	97,518.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,887.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.6	7.6	4.4	0.5	0.0
Fuel	2,920.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,147.7	553.3	258.9	-422.8	-133.7	1,242.0	-226.4	-167.2	-1,892.6	-1,633.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	8.0	37.9	21.0	2.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086354

Facility Name SEVERN 06-17-26-22 (HUSSARCR)

Facility Lic # 23288

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	103,903.0	80,876.9	79,677.7	49,939.7						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	992.3	1,665.1	1,598.9	1,211.0						
Gas Gathering	920.0	19,288.7	77,982.4	48,763.7						
Gas Plant	38,562.1	44,087.4	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	58,496.6	12,991.6	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	1.0	0.3	0.0	0.0						
Fuel	4,175.9	3,159.6	3,053.7	1,916.2						
Flared	0.0	0.0	3.3	9.8						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	755.1	-315.8	-2,960.6	-1,961.0						
<b>Process and Frac</b>										
Pentanes Plus	5.2	1.5	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086648

Facility Name RAMPARTS 5-17-57-21 W4M GGS

Facility Lic # 34327

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities	2,101.1	1,976.8	2,284.6	7,958.0	10,663.5	22,844.9	20,744.3	18,854.6	26,443.4	21,695.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	7,612.2	21,582.2	19,483.2	17,554.2	25,105.9	20,207.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,853.9	1,609.7	1,888.6	7,475.0	2,029.4	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	29.6	5.6	0.0	0.0	0.0	0.0	0.0
Fuel	315.0	249.4	299.4	441.2	1,060.0	1,261.0	1,260.9	1,189.0	1,286.5	1,485.0
Flared	0.0	64.5	49.9	0.0	7.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	20.4	24.2	1.7	0.0	0.6	51.0	3.0
Diff and Other	-67.8	53.2	46.7	-8.2	-75.0	0.0	0.2	110.8	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	143.1	27.5	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086679

Facility Name ROWLEY 7-14-033-20W4 GS

Facility Lic # 34210

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	19,208.4	22,557.4	21,216.0	21,741.3	17,925.4	15,636.7	14,150.0	11,949.7	9,773.3	7,999.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,373.2	21,193.8	19,884.3	20,267.7	16,546.1	14,168.2	12,575.0	10,538.8	9,296.3	7,999.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Fuel	1,517.4	1,585.5	1,412.6	1,537.2	1,468.6	1,534.3	1,609.1	1,438.1	482.8	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	317.8	-221.9	-80.9	-63.6	-89.3	-65.8	-34.2	-27.2	-5.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086714

Facility Name GROAT 11-30-057-16W5 GGS

Facility Lic # 13300

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		1,121.9	7,201.4	6,333.8	6,119.0	5,081.7	5,418.5	5,530.8	12,819.5	14,994.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	431.1
Gas Gathering		1,243.4	7,201.5	6,111.4	5,990.6	4,921.0	5,197.2	5,463.6	12,753.8	14,413.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	38.0	37.6	13.3	19.5	19.3	5.2	72.6
Fuel		24.5	66.3	181.5	221.8	242.9	249.7	211.1	60.7	79.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	2.7	2.1	2.4	3.2	0.0	0.0
Diff and Other		-146.0	-66.4	2.9	-133.7	-97.6	-50.3	-166.4	-0.2	-1.4
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	185.3	182.6	64.0	95.0	93.8	25.1	350.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086794

Facility Name FBANK GGS 09-01-043-01W5

Facility Lic # 34557

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	29,281.7	20,864.7	23,030.8	20,991.0	27,746.7	66,415.2	79,393.0	66,951.1	51,845.6	21,757.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,822.6	18,112.0	21,590.8	20,172.9	27,615.6	64,645.2	76,904.6	65,018.6	50,298.9	21,430.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	10.9	49.4	45.6	74.7	252.1	163.3	198.1	259.6
Fuel	1,655.8	1,635.1	904.9	0.0	206.6	2,326.2	1,645.5	2,318.0	1,989.3	1,161.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8
Vented	0.8	0.0	0.0	0.0	1.1	2.5	7.2	9.6	0.2	81.9
Diff and Other	802.5	1,117.6	524.2	768.7	-122.2	-633.4	583.6	-558.4	-640.9	-1,187.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	52.8	238.8	222.3	362.6	1,225.8	793.3	959.2	1,256.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086800

Facility Name BIG VALLEY COMPRESSOR STATION

Facility Lic # 32904

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	77,442.0	67,060.2	59,000.6	52,290.3	47,598.3	42,558.7	37,795.4	28,727.4	24,919.5	19,804.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,196.8	0.0	0.0	0.0	0.0	24,836.4	37,795.4	28,727.4	24,919.5	19,804.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,890.6	59,954.7	53,390.3	47,967.9	43,670.0	16,160.9	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,015.5	3,512.7	3,089.0	2,385.3	2,237.8	884.9	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.1	8.5	6.2	32.0	4.9	0.0	0.0	0.0	0.0
Diff and Other	5,338.7	3,592.7	2,512.8	1,930.9	1,658.5	671.6	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086929

Facility Name GARRINGTON 6-36 GAS GATHERING SYSTEM

Facility Lic # 5163

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	71,415.4	80,333.5	89,188.3	89,654.2	96,675.6	116,698.4	112,873.5	101,195.6	85,668.5	82,298.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	379.6	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	72,884.4	79,392.8	87,447.4	85,583.0	95,312.1	109,942.7	112,648.5	101,278.5	85,668.5	82,301.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	58.5	8.6	0.0	0.0	0.0
Fuel	1,696.7	1,905.5	1,554.1	1,980.3	535.2	1,263.7	332.2	0.0	0.0	0.0
Flared	0.9	0.0	0.3	0.1	16.2	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.0	0.4	0.4	0.0	0.0	0.0	0.0
Diff and Other	-3,166.6	-964.8	186.5	1,710.2	811.7	5,433.1	-115.8	-82.9	0.0	-3.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	283.8	41.7	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086976

Facility Name Pengrowth Swalwell 6-7-29-25W4

Facility Lic # 30164

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	38,672.5	34,449.8	31,040.5	29,046.9	25,932.4	23,555.8	21,577.3	20,073.4	18,466.4	16,973.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	36,867.1	32,188.8	28,516.1	26,185.6	24,746.5	22,599.7	20,844.2	19,064.2	18,141.4	16,337.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	0.0
Fuel	1,727.4	1,597.6	1,612.4	1,781.0	1,526.5	1,488.0	1,331.9	1,300.0	1,196.7	813.9
Flared	0.2	0.8	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0
Vented	0.0	1.5	0.4	0.3	3.0	0.7	1.5	0.4	0.0	15.4
Diff and Other	77.8	661.1	911.6	1,080.0	-344.1	-532.6	-600.3	-291.2	-876.6	-193.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087007

Facility Name CAVALIER GGS # 4 08-04

Facility Lic # 3476

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,652.7									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	26,538.9									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.2									
Fuel	1,145.3									
Flared	0.0									
Vented	0.0									
Diff and Other	-31.7									
<b>Process and Frac</b>										
Pentanes Plus	0.8									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087229

Facility Name KARR 14-19-066-04W6 GGS

Facility Lic # 31050

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	14,088.4	4,005.3								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	876.9	119.3								
Gas Gathering	11,904.8	3,776.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	120.2	0.0								
Fuel	1,194.9	149.8								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-8.4	-39.8								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	552.9	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087309

Facility Name NRK 7-4-63-8W6 GGS

Facility Lic # 35069

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	24,945.8	22,708.4	19,601.1	49,794.1	36,123.0	30,915.3	24,304.1	15,140.1	19,218.2	15,013.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	24,468.2	20,271.6	16,357.8	46,322.6	33,277.9	28,684.2	22,117.8	14,406.8	18,354.0	14,126.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.3	14.2	27.0	17.8	9.8	27.0	26.8
Fuel	1,320.3	935.7	1,040.4	2,097.4	1,720.8	1,344.0	1,001.6	1,047.3	1,175.3	1,036.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.6	3.6	2.2	2.5
Diff and Other	-842.7	1,501.1	2,202.9	1,372.8	1,110.1	860.1	1,166.3	-327.4	-340.3	-179.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	6.8	69.3	131.6	86.5	48.3	131.0	130.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087439

Facility Name MACON 6-25-34-3W5 GGS

Facility Lic # 4754

Facility Operator A2J6 CPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	641.9	527.3	133.4	36.9						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	620.3	527.3	135.2	36.8						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	28.4	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-6.8	0.0	-1.8	0.1						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.2	0.1	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087488

Facility Name NEVIS 14-29-38-22 W4

Facility Lic # 32075

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	14,202.4	12,003.9	10,726.3	8,253.0	6,881.3	6,099.9	5,283.7	4,821.4	4,428.5	4,162.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,491.7	10,609.9	8,757.8	7,311.5	6,040.8	5,092.0	4,427.8	4,072.8	3,679.7	3,508.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0
Fuel	1,233.5	1,238.7	1,042.1	814.4	878.6	925.8	832.3	762.7	754.2	647.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	477.2	155.3	926.4	127.1	-38.1	82.1	23.6	-14.1	-6.0	6.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088173

Facility Name ALBERS GAS GATHERING

Facility Lic # 27386

Facility Operator A7BY CLEO ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	10,212.0	9,675.9	8,040.3	7,019.7	6,443.1	4,142.2	3,689.1	3,600.4	5,052.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	973.2	0.0	0.0	0.0	3,754.1	3,689.1	3,594.0	5,052.0	
Gas Plant	10,207.6	8,701.9	8,040.3	7,064.7	6,443.1	388.1	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	1.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	3.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-6.5	0.0	0.0	-45.0	0.0	0.0	0.0	6.4	0.0	
<b>Process and Frac</b>										
Pentanes Plus	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088253

Facility Name PROGRESS 14-34-77-11W6

Facility Lic # 28021

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	21,422.3	19,918.7	16,948.2	14,226.4	12,981.9	11,861.7	11,057.4	2,433.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	21,437.0	19,627.5	16,756.9	14,226.2	12,981.9	11,861.7	11,047.8	2,415.5		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	56.7	50.9	41.2	39.7	45.3	68.4	39.4	17.6		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.9	0.5	1.0	1.1	1.4	0.5	0.3		
Vented	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-71.4	238.2	149.6	-40.5	-46.4	-69.8	-30.3	-0.4		
<b>Process and Frac</b>										
Pentanes Plus	275.7	248.0	199.9	192.4	220.0	332.9	190.8	85.3		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088416

Facility Name HUSKY KAKWA 10-7 GGS (CNR 3-11)

Facility Lic # 14074

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	92.3	70.2	51.6	69.3	54.7	3.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	5.3	9.4	5.3	7.5	5.5	0.3				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	103.0	75.0	54.2	72.3	57.3	3.2				
Fuel	0.0	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-16.0	-14.2	-7.9	-10.5	-8.1	-0.4				
<b>Process and Frac</b>										
Pentanes Plus	500.1	365.1	263.0	352.0	279.2	15.7				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088454

Facility Name Fir 05-29-058-22W5 GGS

Facility Lic # 35088

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	183,656.3	164,517.2	152,969.5	122,146.9	111,864.7	100,235.2	91,831.7	82,449.0	85,390.4	78,648.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	72,700.3	117,077.5	108,195.3	96,531.1	90,741.2	73,226.7	0.0	0.0
Gas Plant	178,192.9	159,389.8	75,637.0	0.0	0.0	0.0	0.0	7,557.3	83,831.4	78,757.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	245.4	202.2	120.5	143.8	259.8	156.1	31.1	0.0	173.4	227.6
Fuel	4,748.6	4,774.5	4,552.9	4,384.2	4,469.3	4,991.2	4,486.3	3,588.3	3,365.7	2,923.9
Flared	480.9	185.3	215.6	190.0	211.9	5.6	0.9	0.0	66.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.8	0.4	0.0	0.0	0.0
Diff and Other	-11.5	-34.6	-256.8	351.4	-1,271.6	-1,449.6	-3,428.2	-1,923.3	-2,046.1	-3,260.0
<b>Process and Frac</b>										
Pentanes Plus	1,193.9	981.9	584.9	698.4	1,261.9	759.0	151.2	0.0	838.9	1,101.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088484

Facility Name CINCH KAKWA GGS

Facility Lic # 32672

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities	29,191.5	21,029.9	36,528.3	28,628.8	22,803.5	11,741.2	11,031.6	28,587.7	24,489.9	19,596.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	28,564.7	20,059.0	35,749.1	28,011.2	22,027.8	11,532.2	10,655.7	28,087.4	23,963.5	18,672.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	293.9	543.6	423.6	571.2	255.9	40.0	0.0	0.0	106.5	269.1
Fuel	368.1	528.5	503.1	392.9	533.8	171.3	349.6	589.3	531.9	341.5
Flared	0.0	22.0	68.5	54.1	93.6	7.5	18.0	6.5	29.2	75.0
Vented	0.0	0.0	0.0	0.0	0.0	4.3	0.0	0.0	0.4	1.2
Diff and Other	-35.2	-123.2	-216.0	-400.6	-107.6	-14.1	8.3	-95.5	-141.6	238.1
<b>Process and Frac</b>										
Pentanes Plus	1,428.4	2,641.7	2,058.5	2,775.1	1,243.8	194.5	0.0	0.0	515.5	1,302.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088544

Facility Name PARAMOUNT KAKWA 1-13 GGS TO MUSREAU

Facility Lic # 32596

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	115,590.6	136,120.1	130,155.1	164,419.1	197,728.3	212,465.5	175,430.8	152,788.8	118,214.2	109,681.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	3,077.2	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	109,995.2	135,412.4	123,011.7	152,822.6	188,780.9	203,898.0	168,692.4	145,268.4	113,125.0	104,299.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.1	186.6	173.4
Fuel	4,972.0	3,267.8	4,832.0	6,623.7	8,691.9	6,418.6	4,262.2	4,924.9	3,442.0	5,534.2
Flared	0.0	0.0	153.2	262.2	270.9	284.9	526.4	415.9	239.6	572.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	623.4	-2,560.1	2,158.2	1,633.4	-15.4	1,864.0	1,949.8	2,145.5	1,221.0	-897.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.8	902.6	838.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088625

Facility Name KAKWA 00/01-06-063-05W6

Facility Lic # 32099

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	74,534.8	79,351.2	75,010.3	79,635.3	49,619.8	58,843.1	77,438.8	113,072.8	120,483.5	128,128.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	72,889.8	78,915.9	74,656.2	80,446.1	48,978.6	41,132.4	39,521.1	61,842.6	65,081.0	65,343.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	17,588.4	37,763.3	47,966.6	51,298.6	59,000.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	20.3	612.4	56.3	74.1	28.8
Fuel	1,777.2	2,279.4	2,233.7	1,908.8	1,482.6	1,198.5	1,891.3	2,259.5	1,800.2	2,090.5
Flared	4.1	7.5	5.5	2.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	4.2	0.0	0.0	0.0	28.8	10.3	57.0
Diff and Other	-136.3	-1,851.6	-1,885.1	-2,726.2	-841.4	-1,096.5	-2,349.3	919.0	2,219.3	1,607.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	98.4	2,976.8	273.4	358.0	139.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088972

Facility Name TRIDENT WIMBORNE COMPRESSOR STATION

Facility Lic # 35093

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	41,971.2	40,363.3	38,341.4	35,148.5	31,197.3	31,010.3	32,133.8	30,541.9	29,080.7	32,678.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	36,973.4	38,337.2	35,144.1	31,197.3	31,010.3	32,133.8	30,541.9	29,080.7	32,415.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,103.5	3,173.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	30.7	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,096.2	210.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	740.8	0.0	4.2	4.3	0.0	0.0	0.0	0.0	0.0	262.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	148.0	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088984

Facility Name SC WESTEROSE 7-22-042-03W5 GS

Facility Lic # 35453

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	49,332.3	41,871.4	55,224.9	62,008.2	37,882.3	27,099.8	36,291.2	44,170.7	42,091.3	35,286.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	47,177.3	39,755.4	53,510.3	19,027.8	0.0	1,570.4	0.0	0.0	360.8	0.0
Gas Plant	0.0	0.0	0.0	41,085.9	36,875.3	24,224.3	34,646.8	41,493.7	39,628.5	33,553.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	61.1	27.8	33.8	14.6	10.9	5.9	29.0	40.0	44.4
Fuel	2,212.2	2,196.9	2,491.9	2,603.2	2,039.5	1,781.2	2,288.2	2,114.9	1,864.8	372.8
Flared	0.0	0.0	15.6	23.1	2.8	0.0	0.0	202.2	159.8	0.0
Vented	0.0	0.0	1.4	5.7	0.0	54.0	0.6	2.6	2.1	0.4
Diff and Other	-57.2	-142.0	-822.1	-771.3	-1,049.9	-541.0	-650.3	328.3	35.3	1,315.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	296.7	135.2	164.5	71.5	53.6	28.4	140.9	193.4	214.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089071

Facility Name SEVERN 16-33-025-22W4 CS

Facility Lic # 31415

Facility Operator A7AG LYNX ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN									
Alberta Facilities	37,257.1	30,101.5	23,881.9	28,376.4	26,730.8	32,367.8	74,057.4	66,195.8	59,779.1	55,615.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	36,554.7	30,246.5	24,458.0	28,901.5	26,820.9	32,124.5	73,348.3	65,085.5	57,573.7	53,907.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	8.7	28.5	17.5	13.5	10.9	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	702.4	-153.7	-604.6	-542.6	-103.6	232.4	709.1	1,110.3	2,205.4	1,708.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	42.0	138.5	85.4	65.9	52.7	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089721

Facility Name HOADLEY 08-06 COMPRESSOR

Facility Lic # 23412

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	118,483.7	105,698.0	86,020.2	71,503.7	72,796.0	70,035.3	103,887.0	82,660.8	64,861.1	57,327.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	119,690.7	102,533.0	84,535.0	68,147.2	69,021.5	67,918.3	101,326.8	80,829.4	62,245.0	54,678.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.8	3.6	1.7	12.9	60.0	32.0	24.4	10.1	8.6	14.8
Fuel	5,321.3	5,369.1	3,834.0	2,257.5	3,727.5	3,466.7	4,434.9	4,112.5	4,541.9	3,919.9
Flared	25.2	33.3	24.9	37.4	46.7	33.4	43.7	37.3	10.3	20.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.3
Diff and Other	-6,558.3	-2,241.0	-2,375.4	1,048.7	-59.7	-1,415.1	-1,942.8	-2,328.9	-1,944.7	-1,306.1
<b>Process and Frac</b>										
Pentanes Plus	23.0	17.7	8.2	62.5	292.6	155.8	118.9	49.4	41.4	71.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089722

Facility Name HOADLEY 11-02 COMPRESSOR

Facility Lic # 33322

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	36,957.2	37,636.4	39,609.4	49,397.3	46,196.9	41,601.7	37,765.5	35,510.5	32,923.9	31,250.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	38,565.4	38,986.3	39,490.9	47,669.0	44,356.2	39,871.8	33,198.1	29,266.2	30,736.9	29,292.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.3	12.3	20.6	165.2	108.2	103.1	111.6	73.9	40.6	29.5
Fuel	0.0	0.0	353.6	1,355.2	1,840.3	1,634.9	1,374.9	669.0	1,290.7	1,454.0
Flared	1.6	1.6	2.2	1.3	0.4	0.2	0.0	0.0	0.7	1.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,611.1	-1,363.8	-257.9	206.6	-108.2	-8.3	3,080.9	5,501.4	855.0	473.1
<b>Process and Frac</b>										
Pentanes Plus	6.5	59.6	100.0	802.8	525.9	500.8	542.1	359.2	196.0	142.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089723

Facility Name HOADLEY 14-12 COMPRESSOR

Facility Lic # 9546

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	40,033.6	38,047.9	43,656.5	35,201.9	30,691.2	35,685.2	32,468.1	26,651.3	22,242.6	4,206.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	39,706.7	35,200.3	40,348.8	34,296.4	30,690.6	34,031.7	30,620.8	25,221.0	21,411.8	3,888.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	70.9	55.7	15.3	83.3	90.2	73.3	57.7	49.8	64.2	21.0
Fuel	1,429.4	1,399.5	1,859.1	1,884.4	1,474.0	1,213.0	1,460.7	1,402.0	1,236.5	263.3
Flared	2.3	2.7	1.1	0.0	0.6	1.3	0.1	0.5	0.1	2.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.5
Diff and Other	-1,175.7	1,389.7	1,432.2	-1,062.2	-1,564.2	365.9	328.8	-22.0	-471.1	30.6
<b>Process and Frac</b>										
Pentanes Plus	344.5	271.0	74.3	404.1	438.3	356.3	280.2	241.7	310.7	101.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089738

Facility Name TLM CAW 15-35-61-6W6 COMPRESSOR

Facility Lic # 32644

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	13,515.4	14,789.5	2,764.5	0.0	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	13,232.0	15,585.5	2,580.3	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	20.4	2.3	0.0	0.0					
Fuel	503.2	461.1	117.1	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-219.8	-1,277.5	64.8	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	99.3	11.3	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089825

Facility Name BIGSTONE 7-29-60-23W5 GGS

Facility Lic # 31566

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	87,400.4	69,597.4	61,638.4	58,655.6	50,380.1	41,774.8	50,889.7	35,643.6	29,243.0	31,289.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,600.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	82,473.1	65,911.6	58,801.8	55,923.4	47,872.1	39,526.6	48,370.8	33,604.8	27,223.9	25,778.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	529.1	388.5	276.2	279.9	261.2	245.2	202.9	206.1	204.5	210.4
Fuel	4,396.5	3,316.1	2,623.6	2,449.5	2,258.5	1,938.4	2,351.2	1,816.8	1,644.6	1,590.9
Flared	0.0	3.5	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	1.2	0.0	1.3	4.5	0.0	7.0	8.8	4.4
Diff and Other	1.7	-22.3	-65.4	2.7	-13.0	60.1	-35.2	8.9	161.2	104.8
<b>Process and Frac</b>										
Pentanes Plus	2,570.4	1,888.8	1,342.3	1,360.9	1,269.6	1,191.9	985.5	1,001.0	989.8	1,018.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089833

Facility Name Paramount Kakwa 4-22-64-04w5 GGS

Facility Lic # 32568

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	70,735.9	90,750.4	77,875.8	56,014.7	57,886.9	62,176.0	73,647.4	55,545.2	63,930.6	56,361.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	42.7	461.8	111.1	76.6
Gas Gathering	68,734.9	89,119.0	76,126.3	55,186.2	59,073.9	62,225.5	75,835.9	54,222.4	60,728.0	54,412.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	701.1	1,054.4
Fuel	2,581.9	1,882.3	2,407.0	1,690.7	1,760.7	2,379.5	2,737.7	1,863.1	984.4	2,529.5
Flared	0.0	0.0	276.4	515.0	355.0	496.6	726.3	452.3	0.0	249.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-580.9	-250.9	-933.9	-1,377.2	-3,302.7	-2,925.6	-5,695.2	-1,454.4	1,406.0	-1,960.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,392.2	5,101.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090045

Facility Name WILDHAY 8-9-58-23W5 GGS

Facility Lic # 32214

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	107,232.4	40,259.5								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	103,857.4	38,929.9								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	6.1	0.0								
Fuel	3,344.3	1,313.3								
Flared	19.3	16.3								
Vented	0.0	0.0								
Diff and Other	5.3	0.0								
<b>Process and Frac</b>										
Pentanes Plus	30.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090046

Facility Name WILDHAY 4-3-57-23W5 GGS

Facility Lic # 26154

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	581,188.0	503,016.1	465,730.9	480,188.7	413,041.0	478,484.3	443,017.5	351,566.6	316,871.1	295,298.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	191,694.9	340,968.8	307,076.1	289,222.2
Gas Plant	560,470.8	484,635.8	447,931.8	463,451.0	400,312.7	464,819.3	243,149.8	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	73.7	347.3	30.3	30.1	42.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	45.9	0.0	0.0	0.0	0.0	0.0	64.2	16.3	28.4	56.6
Fuel	20,139.3	19,385.7	17,221.6	17,494.8	15,620.9	15,095.4	13,476.9	13,385.0	14,138.8	10,350.5
Flared	217.7	74.5	53.6	30.6	26.2	13.9	25.6	16.7	22.8	6.7
Vented	0.0	0.0	1.5	11.8	11.9	4.5	9.9	9.1	5.6	0.0
Diff and Other	314.3	-1,079.9	522.4	-799.5	-2,930.7	-1,522.5	-5,751.1	-2,859.6	-4,430.7	-4,379.3
<b>Process and Frac</b>										
Pentanes Plus	222.9	0.1	0.0	0.0	0.0	0.0	311.9	79.2	137.3	274.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090118

Facility Name SAMSON GGS TO COMP AT 09-01

Facility Lic # 34557

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	32,910.2	21,737.2	16,121.2	11,937.1	10,516.7	10,254.1	6,414.0	5,854.7	5,633.2	4,503.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	31,702.6	20,638.0	15,312.8	11,310.7	9,863.6	9,819.7	5,745.8	5,095.6	5,150.6	3,822.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.3	5.6	17.2	11.4	0.8	23.6	24.7	27.3
Fuel	833.3	609.5	510.9	465.3	499.0	524.1	567.8	617.6	535.2	548.1
Flared	0.0	0.0	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.8
Vented	0.0	0.0	0.1	0.0	0.3	0.3	0.5	0.1	0.0	0.0
Diff and Other	374.3	489.7	296.3	155.4	136.6	-101.4	99.1	117.8	-77.3	104.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.7	27.4	83.5	55.9	3.7	114.5	119.7	132.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090158

Facility Name NRK SUNCHILD 11-18 COMPRESSOR

Facility Lic # 9391

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	58,186.1	55,626.8	66,478.9	67,472.1	99,902.1	115,020.6	89,699.0	130,269.8	173,261.5	168,260.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	133.3	231.5	0.0	0.0	0.0	167.4
Gas Gathering	56,713.6	53,555.8	64,748.8	63,447.8	98,580.7	104,147.0	87,887.4	125,338.3	170,642.6	165,780.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	4.4	23.9	20.0	49.9	133.0	293.4
Fuel	1,956.9	2,577.9	3,040.6	1,258.5	420.2	5,049.3	4,205.9	6,206.8	7,868.0	7,012.8
Flared	0.0	5.4	6.2	2.8	0.0	0.0	9.5	17.7	14.8	21.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-484.4	-512.3	-1,316.7	2,763.0	763.5	5,568.9	-2,423.8	-1,342.9	-5,396.9	-5,015.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	21.7	116.3	96.7	242.6	643.6	1,419.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090216

Facility Name 7G Karr 07-11-064-04W6 HP GGS

Facility Lic # 36115

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	43,427.7	86,317.8	118,361.5	164,244.0	234,005.2	721,662.4	1,688,057.0	3,089,464.5	4,022,744.9	4,423,272.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	894.4	0.0
Gas Gathering	42,352.4	84,228.2	115,538.8	160,260.8	210,021.9	654,544.6	1,706,904.9	1,798,301.8	1,837,554.5	2,012,697.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,276,693.8	1,989,773.2	2,074,614.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	4,020.8	24,371.0	86,678.1	928.7	68.3	0.0	0.0
Fuel	1,450.5	2,520.7	3,397.5	4,297.3	5,829.9	10,208.4	9,162.6	26,110.4	36,778.9	46,839.0
Flared	51.8	9.4	21.0	190.3	617.4	2,264.5	5,575.9	500.4	4,984.4	8,258.8
Vented	26.9	93.9	38.5	0.0	69.1	364.5	543.1	1,289.5	858.1	793.1
Diff and Other	-453.9	-534.4	-634.3	-4,525.2	-6,904.1	-32,397.7	-35,058.2	-13,499.7	151,901.4	280,069.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	19,541.9	118,450.0	421,278.4	4,513.6	331.9	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090293

Facility Name PINTO 10-15-56-27w5

Facility Lic # 26131

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	63,744.8	60,874.6	66,558.7	60,044.5	78,594.1	64,953.7	50.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	65,076.8	62,736.7	69,228.0	62,555.3	82,974.7	64,432.4	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	1,392.5	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	2,078.6	50.8			
Flared	0.0	0.0	0.0	0.0	0.0	5.6	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-1,332.0	-1,862.1	-2,669.3	-2,510.8	-4,380.6	-2,955.4	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	6,767.6	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090299

Facility Name GAS GATHERING SYSTEM TO MS 1037

Facility Lic # 7348

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities				11,828.7	34,791.5	31,246.9	44,618.6	42,230.1	39,779.2	36,520.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				11,481.7	33,309.0	29,256.7	43,035.5	40,714.1	37,749.5	33,609.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	233.1	394.5	350.7	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	2.8	26.7	27.8	22.7	21.1
Fuel				662.4	1,433.1	962.0	1,269.0	1,724.5	1,818.3	1,524.7
Flared				11.0	104.3	303.4	87.9	62.9	36.8	0.0
Vented				0.0	0.0	0.0	1.3	2.3	2.7	0.0
Diff and Other				-326.4	-288.0	327.5	-152.5	-301.5	149.2	1,364.8
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.2	13.6	129.8	134.8	109.2	101.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090337

Facility Name NEVIS 14-25-038-23W400

Facility Lic # 22957

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	12,894.7	12,088.2	13,736.0	9,798.8	9,359.2	8,389.8	7,596.6	6,669.8	3,586.2	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	11,786.3	10,861.7	11,950.7	9,233.8	8,557.8	7,389.0	7,015.9	5,957.3	3,280.1	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	
Fuel	842.8	741.9	1,107.5	691.6	757.7	754.0	689.0	702.7	305.1	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	265.6	484.6	677.8	-126.6	43.7	246.8	-108.3	9.3	1.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090415

Facility Name ELNORA 04-07-035-23W4

Facility Lic # 36422

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	5,824.5	5,815.3	12,608.3	14,021.9	14,525.5	10,260.9	9,930.4	7,601.9	6,900.3	6,149.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,759.4	5,650.7	12,762.0	14,357.1	14,510.1	3,664.7	251.5	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	6,507.8	9,229.2	7,024.5	6,318.8	5,751.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	6.6	5.6
Fuel	0.0	30.7	212.8	138.3	443.3	493.6	542.1	445.7	485.3	427.1
Flared	0.0	0.0	0.0	0.0	0.2	0.1	14.7	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	29.4	4.7
Diff and Other	65.1	133.9	-366.5	-473.5	-428.1	-405.3	-107.1	109.5	60.2	-39.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	32.8	27.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090427

Facility Name IRRICANA 10-22-027-27W4 GGS

Facility Lic # 35550

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	198,337.1	200,470.9	209,070.9	234,496.9	214,714.8	201,685.6	206,840.8	206,126.9	199,942.5	187,010.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	2,183.2	4,142.1	10,973.5	11,009.6	10,119.4	9,743.5	9,348.3	9,099.6	8,718.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	195,824.9	193,538.8	198,074.6	225,246.2	205,362.3	191,859.6	197,917.6	195,876.4	189,489.6	178,074.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5.8	8.0	8.4	0.0	3.2	0.0	0.0	2.7	9.7	37.8
Fuel	0.0	3,800.5	5,166.5	1,419.1	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,506.4	940.4	1,679.2	-3,142.2	-1,660.3	-293.4	-820.3	899.5	1,343.6	180.5
<b>Process and Frac</b>										
Pentanes Plus	28.0	38.7	40.9	0.0	15.7	0.0	0.0	12.8	46.8	182.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090481

Facility Name BASHAW 1-28-42-22W4

Facility Lic # 34996

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	26,298.3	19,221.2	14,483.8	11,971.6	10,130.8	7,995.7	7,623.3	14,290.7	21,181.4	25,872.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	2,491.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,198.5	18,746.2	14,446.6	11,814.2	9,267.3	7,906.0	7,297.2	12,512.1	18,333.3	22,765.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1	67.2	126.1
Fuel	641.7	0.0	0.0	0.0	767.9	93.0	472.5	1,604.1	1,943.8	2,087.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	13.3	0.0	31.5	32.7	1.5	1.2
Diff and Other	966.6	475.0	37.2	157.4	82.3	-3.3	-177.9	118.7	835.6	893.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.8	325.7	609.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090951

Facility Name PWE POUCE COUPE 1-19 GGS

Facility Lic # 29255

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN								
Alberta Facilities		5,405.8	28,636.1	136,139.6	268,986.7	368,727.6	354,511.0	294,565.6	257,579.8	242,971.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	913.4	3,157.8	3,455.1	677.8	2,080.1	2,628.8	3,453.2
Gas Gathering		4,640.1	27,903.8	66,232.1	146,318.2	254,922.9	244,458.6	175,514.3	200,615.2	230,604.7
Gas Plant		0.0	0.0	66,251.6	120,001.8	106,526.7	105,719.3	112,809.6	49,587.6	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	342.3	994.7	1,292.9	1,829.8	1,570.7	1,432.4	1,152.9
Fuel		637.1	0.0	2,572.7	6,939.2	8,890.5	9,770.3	12,748.7	14,401.2	16,736.6
Flared		0.0	0.0	0.0	18.2	152.3	174.8	149.2	112.4	76.8
Vented		0.0	0.0	0.0	0.0	59.5	15.9	13.8	8.8	9.7
Diff and Other		128.6	732.3	-172.5	-8,443.2	-6,572.3	-8,135.5	-10,320.8	-11,206.6	-9,062.9
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	1,663.4	4,833.8	6,284.5	8,892.8	7,633.5	6,931.2	5,578.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090978

Facility Name VERMILION HOMRIM 01-21-043-1W5 INLET

Facility Lic # 9324

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	8,834.0	8,362.5	7,653.5	6,138.4	5,608.7	6,115.4	5,522.9	5,085.5	4,731.8	4,551.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,682.4	8,069.3	7,417.1	5,979.9	5,480.0	6,021.1	5,618.1	5,175.2	4,828.5	4,629.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.0	10.7	14.9	14.5	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	148.6	282.5	221.5	144.0	128.7	94.3	-95.2	-89.7	-96.7	-77.3
<b>Process and Frac</b>										
Pentanes Plus	15.0	51.8	72.3	70.6	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091239

Facility Name MIKWAN NGC GAS GATHERING SYSTEM

Facility Lic # 36108

Facility Operator 0RZ4 SUN CENTURY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	65,894.3	53,903.7	44,586.9	38,679.8	34,370.9	34,761.6	31,119.5	27,366.6	28,347.8	26,923.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	61,763.5	51,014.9	41,607.2	36,019.7	32,370.0	32,769.5	29,340.1	27,053.8	26,814.6	25,482.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,823.2	3,208.7	2,969.7	2,660.1	2,000.9	1,991.6	1,777.2	284.5	1,341.5	1,565.9
Flared	0.0	0.0	0.0	0.0	0.0	0.5	2.2	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.1
Diff and Other	307.2	-319.9	10.0	0.0	0.0	0.0	0.0	28.3	191.3	-125.4
<b>Process and Frac</b>										
Pentanes Plus	1.9	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091288

Facility Name ENCANA KAKWA 01-35-060-05W6 GGS 1

Facility Lic # 36627

Facility Operator A6X1 JUPITER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN									
Alberta Facilities	172,392.1	395,914.8	421,272.0	232,253.7	271,240.5	233,827.8	143,036.1	97,150.7	114,339.7	83,944.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	172,309.5	395,914.8	421,266.4	227,428.8	271,056.3	233,762.7	142,904.0	97,142.4	114,330.3	83,939.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	27.8	94.3	105.2	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	4,668.5	0.0	0.0	8.4	8.3	9.4	0.0
Flared	0.0	0.0	0.0	178.6	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	82.6	0.0	5.6	-22.2	156.4	-29.2	18.5	0.0	0.0	4.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	135.1	458.2	511.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091305

Facility Name WILLESDEN GREEN 1-33-41-6w5

Facility Lic # 36715

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	47,715.2	54,157.9	50,450.5	48,237.0	37,925.4	33,544.0	23,967.3	27,381.1	23,652.1	20,902.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	35.2	40.0	40.0	39.9	25.8	3.1	0.0	0.0	0.0	0.0
Gas Gathering	45,967.2	52,083.5	47,576.7	45,598.0	36,072.3	31,090.7	22,235.8	25,837.5	22,213.5	19,613.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	623.9	567.5	378.3	274.7	195.8	120.7	117.7	150.3	94.3	92.5
Fuel	1,370.0	1,778.5	1,935.1	1,912.5	1,474.2	1,223.1	1,068.8	1,376.5	1,252.3	1,158.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	4.5	21.2	11.5	4.5	0.0	0.1	0.1	0.0
Diff and Other	-281.1	-311.6	515.9	390.7	145.8	1,101.9	545.0	16.7	91.9	37.7
<b>Process and Frac</b>										
Pentanes Plus	3,033.2	2,758.1	1,838.4	1,334.8	952.3	586.6	572.0	729.9	456.7	446.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091369

Facility Name ANSELL 03-06 GS

Facility Lic # 36690

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	59,196.3	68,559.8	78,137.0	152,069.4	279,140.7	412,150.7	364,776.7	373,361.0	360,541.9	369,263.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	67,411.5	131,947.0	0.0	0.0	0.0	0.0	321,370.2	362,166.3
Gas Plant	61,053.9	69,549.2	16,090.6	22,228.2	284,089.9	410,853.6	363,991.5	368,637.5	31,715.8	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	734.0	3,285.4	3,676.8	3,573.4	2,920.9	2,973.3	2,181.0	2,076.7
Fuel	1,366.0	1,413.9	2,299.7	5,511.9	8,523.8	11,795.0	10,838.5	10,936.9	9,899.7	10,464.4
Flared	0.0	3.6	128.8	426.4	206.5	400.7	547.5	473.4	105.8	210.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Diff and Other	-3,223.6	-2,406.9	-8,527.6	-11,329.5	-17,356.3	-14,472.0	-13,521.7	-9,660.1	-4,730.6	-5,655.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	3,567.8	15,968.2	17,869.8	17,367.6	14,196.6	14,452.4	10,553.1	10,049.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091503

Facility Name FERRIER GAS GATHERING

Facility Lic # 35344

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	35,836.3	40,550.0	43,541.1	94,445.1	89,354.9	74,318.4	37,700.2	55,833.5	57,479.3	73,451.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	28,663.2	33,984.2	38,826.3	88,156.3	85,421.1	70,657.9	35,586.7	53,688.1	56,840.9	70,576.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	18.6	38.6	28.3	19.7	6.7	5.2	3.9
Fuel	1,944.1	1,632.4	1,912.6	4,038.5	3,720.2	3,226.4	1,705.4	2,092.1	1,425.4	2,655.7
Flared	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	165.7	0.0
Vented	0.0	0.0	0.0	25.2	2.2	0.0	2.6	34.8	12.9	0.9
Diff and Other	5,229.0	4,933.4	2,802.2	2,200.5	172.8	405.8	385.8	11.8	-970.8	214.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	90.3	187.2	138.0	95.6	33.5	24.9	18.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091546

Facility Name MUSREAU 00/07-31-062-06W6

Facility Lic # 36486

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	126,275.6	90,876.1	80,859.5	78,840.0	71,554.1	59,328.3	95,335.9	90,937.3	58,680.8	78,783.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	116,085.0	84,658.0	75,284.7	75,243.4	69,191.7	52,449.1	88,505.1	88,543.1	55,612.5	76,516.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.2	5.6	10.7	0.0	0.0	20.5	52.4	67.9	26.9	77.9
Fuel	2,334.4	2,049.4	2,500.2	2,454.9	1,807.6	1,787.9	2,469.3	1,794.5	2,329.4	2,033.3
Flared	1.1	3.9	2.8	0.9	0.0	0.0	0.0	0.0	1.2	0.0
Vented	0.0	0.0	0.0	1.7	0.0	1.9	0.0	17.4	4.0	2.6
Diff and Other	7,851.9	4,159.2	3,061.1	1,139.1	554.8	5,068.9	4,309.1	514.4	706.8	153.0
<b>Process and Frac</b>										
Pentanes Plus	15.4	27.4	52.1	0.0	0.0	99.0	254.3	330.1	130.4	377.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091785

Facility Name CANOL CRYSTAL 04-23-046-03W5

Facility Lic # 36872

Facility Operator A7ME GAIN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,837.0	1,478.8	1,324.5	1,865.4	1,242.7	929.4	316.4	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	1,306.0	1,020.5	1,190.0	1,539.5	1,059.7	708.2	233.3	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.2	0.0	0.6	0.0		
Fuel	507.3	471.8	134.9	207.6	130.3	139.2	52.2	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	23.7	-13.5	-0.4	118.3	52.5	82.0	30.3	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.1	0.0	2.8	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092066

Facility Name DUVERNAY OBED 1-21 GGS

Facility Lic # 34652

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	164,395.7	210,359.1	197,215.7	195,830.5	169,073.1	148,984.8	160,942.9	176,073.7	218,002.9	216,278.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	85,306.4	192,773.9	166,651.0	146,148.7	156,869.0	174,895.7	174,728.0	934.0
Gas Plant	159,226.2	204,113.6	107,575.6	0.0	0.0	0.0	0.0	0.0	36,065.9	209,193.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	199.3	300.2	113.1	98.5	88.5	80.2	29.3	44.3	253.1	66.3
Fuel	5,046.4	5,862.6	6,888.2	7,042.8	6,345.2	5,842.2	5,689.9	5,693.9	5,325.5	5,269.5
Flared	25.8	92.3	86.6	156.0	128.4	18.4	17.5	13.2	9.8	10.3
Vented	0.0	0.0	0.0	0.0	0.3	3.8	1.2	7.9	0.4	0.2
Diff and Other	-102.0	-9.6	-2,754.2	-4,240.7	-4,140.3	-3,108.5	-1,664.0	-4,581.3	1,620.2	805.1
<b>Process and Frac</b>										
Pentanes Plus	969.9	1,459.1	549.2	479.2	430.8	389.6	143.0	215.0	1,224.6	320.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092067

Facility Name DUVERNAY WILDHAY 11-22 GGS

Facility Lic # 30124

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	111,031.0	93,756.3	102,318.6	115,758.0	135,514.9	138,969.8	172,987.0	146,673.0	175,043.9	110,909.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	50,349.3	113,458.9	131,081.8	135,770.9	169,131.4	146,217.6	174,317.8	85,063.9
Gas Plant	111,031.0	93,756.3	49,400.7	0.0	0.0	0.0	0.0	0.0	0.0	29,050.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	74.4	119.4	137.1	42.3	5.2	21.4	733.9	44.7
Fuel	0.0	0.0	2,956.4	5,017.0	5,661.6	5,223.9	5,291.8	5,077.2	5,524.9	4,492.4
Flared	0.0	0.0	76.6	166.7	160.8	51.5	10.0	7.7	10.2	13.4
Vented	0.0	0.0	0.0	0.0	0.1	0.8	0.4	0.5	0.4	0.3
Diff and Other	0.0	0.0	-538.8	-3,004.0	-1,526.5	-2,119.6	-1,451.8	-4,651.4	-5,543.3	-7,755.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	361.7	580.9	666.9	206.2	26.2	104.2	3,551.0	215.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092549

Facility Name FERRIER STRACHAN 4-32-39-8w5

Facility Lic # 7427

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN				
Alberta Facilities	24,704.5	22,428.4	20,932.5	18,313.7	16,086.5	15,462.3	15,664.9	14,885.7	14,808.8	12,394.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	23,612.0	21,280.0	20,161.9	18,197.1	16,032.4	15,434.2	15,714.8	14,928.9	14,018.4	12,159.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	773.3	328.1
Flared	136.1	137.5	138.0	96.2	105.2	53.1	108.7	168.9	23.0	148.1
Vented	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	956.4	1,010.9	632.6	16.4	-51.1	-25.0	-160.7	-212.1	-5.9	-267.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092943

Facility Name 00/07-05-060-14W5 Windfall GS

Facility Lic # 25795

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities				8,011.2						
Non-Alberta Facilities				0.0						
<b>Dispositions</b>										
Battery				2,488.6						
Gas Gathering				4,319.9						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
<b>Shrinkage</b>										
Acid Gas				0.0						
Other products				0.2						
Fuel				99.0						
Flared				0.0						
Vented				0.0						
Diff and Other				1,103.5						
<b>Process and Frac</b>										
Pentanes Plus				1.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092967

Facility Name 7G KAKWA 16-36-062-06W6 COMP

Facility Lic # 26990

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities	4,079.9	3,654.2	3,077.1	2,800.9	2,335.9	1,868.3	142.9			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	3,758.3	3,466.4	2,880.7	2,656.3	2,254.3	1,801.7	131.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	312.1	274.6	247.2	242.0	129.6	117.9	17.1			
Flared	93.1	12.5	22.0	28.5	30.9	34.2	0.1			
Vented	1.4	0.0	0.0	0.7	0.7	0.0	0.0			
Diff and Other	-85.0	-99.3	-72.8	-126.6	-79.6	-85.5	-5.3			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.1	0.1	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.2	0.1	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093056

Facility Name WILLESDEN GR 10-15-44-9W5 LINE

Facility Lic # 36461

Facility Operator OBP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	35,979.4	10,610.6	19,367.7	24,804.5	22,710.0	21,248.7	17,358.8	18,628.4	17,624.9	14,242.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	35,337.7	10,457.4	18,702.6	23,870.6	21,896.5	20,539.9	17,214.1	17,833.0	15,726.7	10,049.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.5	1,143.8	3,712.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	53.1	71.9	58.5	51.5	54.8	114.5	78.4	40.3
Fuel	1,268.4	447.7	818.1	1,043.0	1,007.1	942.6	772.5	968.4	1,027.3	893.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-626.7	-294.5	-206.1	-181.0	-252.1	-285.3	-682.6	-412.0	-351.3	-452.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	258.2	349.4	284.7	250.0	266.9	556.3	380.5	194.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093112

Facility Name KEYERA 4-29-45-5W5 GGS

Facility Lic # 28313

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	65,640.0	56,406.8	75,905.9	116,095.7	98,224.5	78,435.0	65,695.8	46,671.3	54,434.9	42,460.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	62,704.6	53,470.9	72,049.1	112,915.8	95,361.5	76,022.9	63,593.8	44,295.3	51,562.8	40,586.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	68.5	26.5	11.4	35.9	92.6	119.3	34.5	25.3	31.3	55.5
Fuel	2,923.1	2,913.5	3,856.8	3,179.9	2,863.0	2,412.1	2,102.0	2,376.0	2,872.1	1,863.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Diff and Other	-56.2	-6.9	-11.4	-35.9	-92.6	-119.3	-34.5	-25.3	-31.3	-46.2
<b>Process and Frac</b>										
Pentanes Plus	332.8	129.7	56.0	174.2	450.7	578.7	167.8	122.4	150.8	267.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093113

Facility Name KEYERA 6-2-45-5W5 GGS

Facility Lic # 9750

Facility Operator A0C0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,437.9	20,469.0	18,069.1	15,696.8	14,205.7	12,776.2	11,440.6	12,709.5	12,580.7	9,528.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,869.0	19,003.7	16,835.8	14,629.9	13,255.5	12,093.9	10,671.4	11,698.6	11,658.3	8,641.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,567.7	1,469.5	1,242.4	1,066.9	950.2	682.3	769.2	1,010.9	922.4	885.9
Flared	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Diff and Other	-11.3	-6.3	-9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	61.8	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093115

Facility Name KEYERA 11-16-46-6W5 GGS

Facility Lic # 28318

Facility Operator AOC0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	36,687.7	35,225.5	33,255.0	32,312.0	29,415.1	24,122.5	23,415.4	24,617.7	23,831.0	22,284.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	36,572.6	35,056.1	33,097.7	32,203.2	29,276.3	23,989.8	23,264.6	24,457.6	23,642.7	22,149.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	43.5	71.3	34.4	25.8	14.2	16.5	17.6	15.6	21.3	13.5
Fuel	98.3	129.3	157.1	108.8	138.8	132.7	150.8	160.1	188.3	132.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-26.7	-31.2	-34.2	-25.8	-14.2	-16.5	-17.6	-15.6	-21.3	-11.4
<b>Process and Frac</b>										
Pentanes Plus	211.1	346.4	168.3	124.7	69.5	80.7	85.0	76.7	104.4	64.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093242

Facility Name NORTHROCK WIMBORNE L.P. GGS

Facility Lic # 37511

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	11,901.0	7,916.7	5,552.8	2,827.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	1,960.1	5,533.6	0.0	0.0						
Gas Gathering	9,740.5	0.0	277.8	0.0						
Gas Plant	0.0	2,499.4	5,419.1	2,859.7						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	0.0	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	200.4	-116.3	-144.1	-32.2						
<b>Process and Frac</b>										
Pentanes Plus	0.1	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093465

Facility Name EOG KEIVERS LAKE 13-27 GGS

Facility Lic # 37093

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	49,680.8	42,350.3	45,578.2	43,521.3	41,899.7	34,239.9	34,109.4	35,556.4	34,756.8	31,485.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,901.6	39,377.4	42,555.0	40,439.5	38,515.9	34,104.1	33,527.1	34,672.6	33,529.7	30,749.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,173.0	2,811.5	2,934.1	2,775.2	2,669.3	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	8.4	50.7	50.6	0.0	0.0	0.0	0.0	0.0
Diff and Other	606.2	161.4	80.7	255.8	663.9	135.8	582.3	883.8	1,227.1	736.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093466

Facility Name THREE HILLS CREEK 06-06 GGS

Facility Lic # 23017

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN									
Alberta Facilities	19,598.5	18,492.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	949.3								
Gas Plant	18,731.7	16,701.4								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	39.9	37.9								
Fuel	826.1	808.4								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.8	-5.0								
<b>Process and Frac</b>										
Pentanes Plus	193.7	184.3								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093467

Facility Name THREE HILLS CREEK 3-30/10-26 GGS

Facility Lic # 23016

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	52,992.6	55,367.0	60,142.2	58,768.8	53,548.6	49,626.7	46,623.1	44,467.7	41,924.7	37,456.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	14,346.4	57,544.8	55,281.9	50,179.8	46,451.9	43,829.5	41,962.1	39,543.4	35,510.7
Gas Plant	49,835.4	38,002.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	105.1	117.4	69.5	93.1	74.7	83.1	95.7	76.2	71.3	45.7
Fuel	3,052.2	2,908.9	2,538.3	3,481.0	3,287.9	3,069.0	2,669.8	2,447.9	2,317.7	1,907.1
Flared	0.0	2.4	1.7	0.0	10.2	28.5	27.3	0.0	0.0	0.0
Vented	0.0	0.0	16.3	19.9	0.0	0.0	0.0	1.6	10.4	4.7
Diff and Other	-0.1	-10.3	-28.4	-107.1	-4.0	-5.8	0.8	-20.1	-18.1	-12.0
<b>Process and Frac</b>										
Pentanes Plus	510.5	570.4	337.1	452.2	363.1	404.1	464.4	370.4	344.6	220.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093553

Facility Name WILSON CK 03-13-042-04 W5 GS

Facility Lic # 25760

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	13,880.2	12,394.9	11,829.0	13,943.5	14,340.8	16,111.8	16,250.6	15,141.9	14,044.5	12,545.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,319.9	11,878.8	11,336.1	13,435.6	13,355.2	14,974.3	15,951.5	14,774.1	13,663.5	11,968.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	32.2	102.1	7.4	9.3	10.9	9.1
Fuel	557.0	516.1	492.9	507.9	560.1	451.3	422.1	448.8	470.0	489.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Vented	3.3	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	393.3	584.1	-130.9	-90.7	-99.9	77.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	156.6	496.7	36.1	45.3	52.8	44.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093862

Facility Name D Energy Carrot Creek 16-28-51-14W5

Facility Lic # 37873

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	111,891.8	61,769.9	53,442.1	46,392.6	70,153.3	52,493.8	43,348.6	51,435.9	41,013.0	33,572.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	113,651.2	60,002.7	50,816.6	45,752.0	69,486.3	50,140.4	43,177.7	48,018.0	37,209.3	32,023.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	811.1	1,113.1	933.6	1,017.4	749.0	321.0	119.7	23.9	4.3
Fuel	2,151.4	1,251.5	1,005.6	424.7	730.1	926.8	242.1	875.7	912.7	813.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,910.8	-295.4	506.8	-717.7	-1,080.5	677.6	-392.2	2,422.5	2,867.1	731.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	3,942.0	5,410.0	4,537.6	4,944.6	3,640.1	1,560.2	581.2	115.8	20.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093908

Facility Name MUNSON 01-33-029-20W4 GS

Facility Lic # 36875

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	5,561.8	4,152.9	9,678.2	9,113.8	11,300.3	10,233.8	9,928.8	8,695.7	8,304.0	7,616.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,582.8	3,596.7	9,325.3	8,535.3	10,611.2	9,715.8	9,123.0	8,421.2	7,586.1	6,916.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	11.2	66.1	53.1	61.9	52.0	42.8	36.2
Fuel	881.3	759.6	794.2	888.1	828.3	912.8	747.3	357.9	704.7	666.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.9
Diff and Other	97.7	-203.4	-441.3	-320.8	-205.3	-447.9	-3.4	-135.4	-31.4	-3.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.0	0.0	0.0	0.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	50.6	291.9	234.9	268.1	220.2	186.8	162.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094055

Facility Name PGI PEMBINA GATHERING SYSTEM

Facility Lic # Not Licenced

Facility Operator A5BE WHITECAP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	9,498.7	6,670.9	7,882.2	5,726.5	4,434.3	4,287.7	3,127.3	2,839.2	1,987.9	2,285.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,368.2	7,208.1	8,240.0	5,480.0	303.5	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	4,225.1	4,534.4	3,069.3	2,675.9	1,825.1	2,172.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	130.5	-537.2	-357.8	246.5	-94.3	-246.7	58.0	163.3	162.8	112.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094247

Facility Name POUCE COUPE 1-19-77-10W6 COMP

Facility Lic # 29255

Facility Operator A1FX INSIGNIAENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	80,608.0	69,053.3	78,088.8	81,408.8	94,524.9	65,616.7	64,788.4	54,925.7	53,209.1	76,208.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	79,950.2	69,093.8	80,249.8	80,251.1	93,182.2	62,361.8	61,940.5	51,919.3	50,388.4	74,752.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	1.5	43.4	81.0	48.4	767.9	470.9	450.0	262.4
Fuel	231.6	787.6	0.0	982.6	1,337.1	1,173.9	2,221.4	2,517.2	2,349.3	2,566.4
Flared	189.7	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	2.4	0.1	0.0	0.0	0.0	0.0
Diff and Other	236.5	-828.1	-2,162.5	131.7	-77.9	2,032.5	-141.4	18.3	21.4	-1,373.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	7.5	211.5	394.0	235.2	3,732.1	2,288.7	2,176.8	1,269.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094339

Facility Name SADDLE HILLS 12-23-75-7W6

Facility Lic # 29208

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN		SHUTIN							
Alberta Facilities	44,013.5	26,494.5	7,914.6	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	44,149.3	26,314.7	8,046.6	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	289.6	92.9	10.5	0.0						
Fuel	0.0	0.0	0.0	0.0						
Flared	0.0	1.9	0.0	0.0						
Vented	0.0	1.7	0.4	0.0						
Diff and Other	-425.4	83.3	-142.9	0.0						
<b>Process and Frac</b>										
Pentanes Plus	1,408.0	452.5	51.2	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094386

Facility Name TONY CREEK GGS 1-9-60-22W5

Facility Lic # 13524

Facility Operator 0039 ROGCI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	171,550.7	150,202.0	129,926.7	101,875.3	8,525.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	171,547.9	150,135.8	129,635.9	101,665.8	8,509.6					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	9.1	24.1	23.8	7.7	2.2					
Fuel	140.3	216.3	231.7	233.3	13.7					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-146.6	-174.2	35.3	-31.5	-0.2					
<b>Process and Frac</b>										
Pentanes Plus	44.4	117.4	115.6	37.2	10.7					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094507

Facility Name REDLAND 01-20-028-21W4 GGS

Facility Lic # 3817

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	238,766.8	163,413.0	198,578.4	179,285.2	177,713.1	175,793.2	168,790.4	165,906.7	51,982.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	28,721.3	157,069.5	190,795.1	172,912.8	173,965.0	173,928.8	163,807.1	159,622.7	50,187.6	
Gas Plant	204,786.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	18.2	
Fuel	0.0	6,842.9	7,783.3	7,175.7	6,850.6	6,638.3	6,438.8	6,268.0	1,774.4	
Flared	0.0	0.0	0.0	0.0	0.0	0.2	1.7	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	5,259.5	-499.4	0.0	-803.3	-3,102.5	-4,774.1	-1,457.2	1.9	2.3	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.9	88.1	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094577

Facility Name 7G LATOR 100/01-21-063-02W6 GGS

Facility Lic # 37513

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	97,058.6	88,613.4	75,922.1	66,867.3	69,732.8	100,787.5	108,605.9	103,304.8	135,643.2	144,854.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Gas Plant	94,894.2	87,566.0	75,962.6	61,149.2	67,453.7	99,452.4	104,145.6	107,532.1	145,163.7	145,332.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	834.1	0.0	0.0	0.0	0.0
Fuel	2,450.8	2,315.3	2,218.5	1,899.8	1,821.3	2,733.4	5,041.8	1,307.7	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	344.8	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-286.4	-1,267.9	-2,259.0	3,818.3	457.8	-2,577.2	-581.5	-5,535.1	-9,520.5	-477.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	4,053.8	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094652

Facility Name CHICKEN 03-09-062-07W6M

Facility Lic # 34264

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN					SHUTIN		
Alberta Facilities	3,992.3	3,426.1	2,815.4	2,683.5	2,309.6	2,222.0	2,137.3	305.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	3,989.7	3,426.1	2,808.1	2,662.4	2,284.9	2,204.5	2,139.9	306.6		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	2.6	-0.1	7.3	21.1	24.7	17.5	-2.6	-1.6		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094885

Facility Name WESTEROSE 4-8 GAS GATHERING SYSTEM

Facility Lic # 25215

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		
Alberta Facilities	24,963.4	22,532.9	19,977.2	18,766.5	15,413.0	15,924.9	13,711.8	3,559.4	15,658.0	15,446.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,466.5	23,472.1	20,506.1	18,839.4	15,009.0	14,676.3	12,504.6	3,497.6	14,841.2	15,387.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6.6	46.2	45.4	30.1	29.1	32.0	30.8	3.2	30.5	35.7
Fuel	122.3	763.3	81.8	0.0	223.1	668.9	653.0	0.0	0.0	762.6
Flared	0.0	0.9	0.0	0.0	0.1	0.1	0.0	0.0	0.2	10.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-632.0	-1,749.6	-656.1	-103.0	151.7	547.6	523.4	58.6	786.1	-749.8
<b>Process and Frac</b>										
Pentanes Plus	32.1	224.3	220.6	146.6	141.6	156.3	149.3	15.7	147.7	172.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095087

Facility Name BIG EDDY GAS GATHERING SYSTEM

Facility Lic # 32917

Facility Operator ONPM TCE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		SHUTIN
Alberta Facilities	516,554.7	718,564.9	597,459.3	590,561.9	832,144.7	637,867.4	94,120.8	101,778.4	260,662.7	139,764.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	516,554.7	718,564.9	597,459.3	590,548.1	832,144.7	637,867.4	94,120.8	101,778.4	260,662.9	139,764.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	340.8	230.6	411.2	83.2	198.6	412.6	42.1	0.0	0.0	64.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-340.8	-230.6	-411.2	-69.4	-198.6	-412.6	-42.1	0.0	-0.2	-64.3
<b>Process and Frac</b>										
Pentanes Plus	1,656.4	1,120.8	1,998.8	404.3	965.7	2,005.7	204.5	0.0	0.0	311.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095091

Facility Name CPC WROSE 13-34-45-28W4 GGS

Facility Lic # 9702

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities	61,645.5	41,358.5	47,028.8	64,940.2	49,275.4	44,669.8	23,952.1	30,117.0	21,196.5	19,250.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	61,645.5	41,236.5	46,898.9	64,695.9	49,267.3	44,288.6	23,797.8	28,801.9	19,471.4	18,685.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	63.7	210.4	163.6	113.7	174.6	280.4	170.3	205.8	142.4	198.9
Fuel	0.0	0.0	0.0	0.0	0.0	155.5	160.2	773.3	490.5	180.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	6.6	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-63.7	-88.4	-33.7	130.6	-166.5	-54.7	-176.2	321.4	1,085.6	185.8
<b>Process and Frac</b>										
Pentanes Plus	309.3	1,022.1	795.1	552.8	848.3	1,363.0	827.7	999.9	689.0	962.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095139

Facility Name PRINCESS WEST GGS 16-14

Facility Lic # 34290

Facility Operator A0TK AOP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	58,168.1	52,266.8	39,801.1	32,635.4	27,703.2	21,585.8	28,861.1	20,332.7	19,014.3	17,311.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	7,693.6	27,702.7	21,581.1	28,861.1	20,332.7	18,771.6	17,157.8
Gas Plant	58,168.1	52,266.8	39,801.1	24,964.5	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	38.9	58.0	42.4	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.7	153.2
Flared	0.0	0.0	0.0	2.2	0.5	4.7	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	-24.9	0.0	-38.9	-58.0	-42.4	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	188.6	282.6	206.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095960

Facility Name Aurora 13-29-43-12 Comp Station

Facility Lic # 38447

Facility Operator ORL9 BAYTEX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	95,861.3	77,509.4	90,201.4	63,845.5	51,487.4	40,844.7	33,751.6	29,414.1	26,241.4	23,923.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,493.6	40,049.5	31,953.4	17,416.0	0.0	262.6	125.7	1,033.3	0.0	0.0
Gas Plant	70,881.7	33,322.9	52,928.5	44,125.8	49,517.9	38,662.0	32,011.5	26,731.5	24,673.9	22,367.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	179.1	71.9	71.8	34.2	72.5	45.8	39.2	23.8	16.4	23.7
Fuel	2,648.3	4,145.2	5,224.5	2,095.0	1,868.3	1,819.8	1,566.6	1,616.0	1,538.1	1,531.4
Flared	0.0	0.0	0.0	0.9	57.2	58.8	39.2	29.0	25.1	23.2
Vented	0.0	0.0	0.0	17.1	43.7	41.5	8.5	4.3	4.3	1.2
Diff and Other	-341.4	-80.1	23.2	156.5	-72.2	-45.8	-39.1	-23.8	-16.4	-23.7
<b>Process and Frac</b>										
Pentanes Plus	870.6	349.8	348.9	165.8	352.6	222.8	190.5	115.9	79.0	116.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096118

Facility Name Orlen Strachan 11-26-037-07W5 GGS

Facility Lic # 38930

Facility Operator A2DE OUC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	19,640.0	24,751.7	26,187.8	20,859.5	14,244.8	11,707.8	10,998.9	9,561.4	8,778.5	5,293.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	5.1	0.0
Gas Gathering	18,792.8	23,826.9	24,589.4	20,051.1	13,442.7	11,079.8	10,320.2	8,918.6	8,285.6	4,938.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.2	4.7	0.0	4.2	6.9	68.0
Fuel	745.1	771.4	891.6	818.2	649.7	505.6	505.7	508.9	473.1	294.3
Flared	25.4	20.0	3.8	6.9	5.4	4.1	4.1	4.8	1.4	2.0
Vented	41.9	43.4	30.4	14.2	12.0	11.0	7.0	5.4	2.6	24.3
Diff and Other	34.8	90.0	672.6	-30.9	134.8	102.6	161.9	116.5	3.8	-33.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.0	23.0	0.0	20.4	33.6	329.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096264

Facility Name TEMPLE SIMONETTE 9-6-63-25 GGS

Facility Lic # 38572

Facility Operator A1ME CEQUENCE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	45,452.5	82,165.5	120,228.4	43,206.8	30,618.1	26,520.5	27,897.2	22,657.7	23,246.1	19,919.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,441.0	19,884.9
Gas Plant	45,929.4	84,197.5	119,665.6	43,923.6	31,346.6	26,763.1	27,569.1	22,373.8	14,608.1	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	66.3	85.7	25.8	11.9	0.2
Fuel	0.0	0.0	1,703.3	780.7	600.5	598.1	618.6	553.0	480.2	34.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-476.9	-2,032.0	-1,140.5	-1,497.5	-1,329.0	-907.0	-376.3	-294.9	-295.1	-0.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	321.5	416.7	125.6	57.7	0.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096368

Facility Name PINE CREEK 13-9-55-18W5 GS

Facility Lic # 38699

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					25,966.1	42,561.2	41,495.2	41,851.4	38,239.7	31,537.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					24,584.8	37,914.6	38,974.6	40,254.6	35,898.2	29,448.4
Gas Plant					0.0	1,729.7	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	12.3	23.7	10.9	128.6
Fuel					612.5	1,540.1	1,337.0	1,445.1	1,250.5	1,118.0
Flared					0.3	0.0	0.0	0.0	0.0	2.9
Vented					0.0	1.1	0.0	0.0	0.0	0.3
Diff and Other					768.5	1,375.7	1,171.3	128.0	1,080.1	839.3
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	59.9	115.0	52.8	622.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096768

Facility Name CULP 16-2-79-24w5

Facility Lic # 16370

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	8,238.3	5,641.0	5,327.5	1,237.9		6,900.2	5,992.5	5,665.2	2,387.7	3,776.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0		88.3	126.7	93.5	26.6	0.0
Gas Gathering	7,516.3	4,981.5	4,714.6	1,084.7		6,239.5	5,407.6	5,171.0	2,106.2	3,412.0
Gas Plant	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Other products	23.5	17.8	21.2	5.0		29.1	28.3	25.4	10.0	12.7
Fuel	707.6	649.2	599.6	150.3		553.5	448.1	426.9	274.4	357.8
Flared	0.0	0.0	0.0	0.0		0.4	0.1	0.2	1.8	0.6
Vented	0.0	0.0	0.9	0.0		1.6	4.2	1.1	0.3	0.0
Diff and Other	-9.1	-7.5	-8.8	-2.1		-12.2	-22.5	-52.9	-31.6	-6.4
<b>Process and Frac</b>										
Pentanes Plus	113.9	86.1	103.7	24.2		140.2	137.4	123.4	49.1	61.4
Propane	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096779

Facility Name KXL Ajax Compressor

Facility Lic # 38692

Facility Operator A73W

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	15,050.9	13,327.2	21,630.0	23,423.1	16,463.3	17,013.6	9,464.6	6,892.3	8,820.4	4,422.5
Non-Alberta Facilities	8,166.9	7,643.2	13,299.9	12,023.9	6,803.5	11,117.1	11,758.6	6,838.9	6,034.1	5,976.7
<b>Dispositions</b>										
Battery	0.0	189.5	669.2	1,090.4	2,095.8	3,544.0	790.4	995.4	1,044.2	9,901.0
Gas Gathering	23,360.2	19,810.2	33,424.0	32,614.6	19,288.4	22,787.8	18,302.0	10,327.8	11,807.9	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	100.6	527.6	600.1	564.7	700.4	735.5	673.5	497.1	739.7
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Fuel	766.2	912.8	942.9	1,187.6	896.6	1,088.5	905.4	1,018.0	857.0	148.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-908.6	-42.7	-633.8	-45.7	421.3	10.0	489.9	716.5	648.3	-390.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096859

Facility Name KAKWA BYPASS TO TLM

Facility Lic # 38139

Facility Operator A6X1 JUPITER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	353,398.5	1,148,248.3	856,613.7	987,710.2	641,497.9	603,254.4	540,263.5	711,397.3	662,256.6	691,850.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	353,345.0	1,147,944.8	857,139.2	986,841.8	641,953.7	603,100.6	531,681.0	691,300.3	644,193.3	672,865.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	29.3	455.4	963.0	488.8	190.5	155.3	102.6	312.9	565.7	508.9
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	8,562.6	20,123.7	18,044.3	18,844.4
Flared	0.0	0.0	88.6	430.6	606.1	0.0	19.9	0.1	64.1	147.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	24.2	-151.9	-1,577.1	-51.0	-1,252.4	-1.5	-102.6	-339.7	-610.8	-516.3
<b>Process and Frac</b>										
Pentanes Plus	142.4	2,213.0	4,680.8	2,375.6	925.5	754.5	499.2	1,521.2	2,737.0	2,462.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096873

Facility Name KAKWA 04-07 GGS

Facility Lic # 33321

Facility Operator 0DZ7 RIFE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		19,159.7	20,398.9	16,041.1	11,425.4	60,847.1	62,730.0	33,303.5	6,899.9	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	136.3	0.0	0.0	0.0	
Gas Gathering		18,766.4	20,213.8	15,939.0	11,307.0	59,683.2	62,153.4	32,268.0	6,095.9	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		46.8	32.5	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel		324.9	186.6	0.0	78.8	770.3	1,299.2	1,452.4	587.6	
Flared		10.8	1.8	0.0	0.0	0.0	0.0	3.6	0.3	
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other		10.8	-35.8	102.1	39.6	257.3	-722.6	-420.5	216.1	
<b>Process and Frac</b>										
Pentanes Plus		227.6	158.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097012

Facility Name MINEHEAD 10-12-049-18W5

Facility Lic # 11501

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	141,920.4	128,085.3	119,545.9	120,722.8	124,613.3	128,414.2	115,336.5	123,243.4	107,199.5	120,840.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	137,105.3	120,798.7	110,446.9	111,651.4	112,288.7	117,755.3	106,021.0	111,717.2	100,391.1	113,691.8
Gas Plant	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11.6	1.4	1.6	4.4	5.6	0.5	0.0	0.0	0.1	4.7
Fuel	5,274.4	4,714.2	4,789.7	4,941.5	5,220.5	4,434.8	4,319.7	5,010.1	4,831.3	5,808.1
Flared	69.8	6.3	0.0	62.0	298.0	92.6	64.8	126.5	77.9	98.8
Vented	0.0	0.0	0.0	6.0	3.5	4.0	0.2	24.5	0.4	0.0
Diff and Other	-540.7	2,561.9	4,307.7	4,057.5	6,797.0	6,127.0	4,930.8	6,365.1	1,898.7	1,237.1
<b>Process and Frac</b>										
Pentanes Plus	55.7	7.0	7.9	21.7	26.7	2.7	0.0	0.1	0.4	22.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097162

Facility Name CABOT GGS 8-13 #3

Facility Lic # 32696

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	63,615.2	105,058.2	146,850.9	87,052.4	110,604.1	118,093.7	35,007.4	26,931.7	9,294.8	24,845.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	62,447.5	106,347.4	139,753.2	85,398.6	110,092.0	118,917.2	35,153.2	28,941.6	9,686.4	25,763.6
Gas Plant	0.0	0.0	7,343.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	370.0	0.0	460.7	787.9	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	797.7	-1,292.2	-706.2	865.9	512.1	-823.5	-145.8	-2,009.9	-391.6	-918.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097245

Facility Name TAQA NORTH 07-29 GAS GATHERING

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	22,631.3	19,270.3	15,454.5	17,953.4	15,507.7	12,498.5	9,631.8	22,026.4	5,592.8	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,173.3	18,941.3	16,002.8	15,430.0	13,892.7	11,617.3	8,156.4	20,081.6	5,585.5	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	26.7	57.8	30.7	13.9	29.3	9.1	0.0
Fuel	0.0	234.5	0.0	507.4	0.0	0.0	20.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	458.0	94.5	-548.3	1,989.3	1,557.2	850.5	1,441.5	1,915.5	-1.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	129.9	281.1	148.9	67.0	142.3	43.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097522

Facility Name DUVERNAY SOUTH CECILIA 9-29-57-21

Facility Lic # 36487

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	72,632.3	76,760.2	66,966.9	57,121.7	56,432.0	52,699.9	47,455.0	43,646.9	41,299.3	39,006.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	69,803.7	74,411.0	64,762.0	55,099.4	54,505.6	50,417.9	45,042.8	41,902.3	40,128.4	38,041.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	51.4	135.4	65.7	52.4	38.3	77.4	103.2	6.5	0.0
Fuel	2,583.7	2,886.8	2,660.6	2,483.3	2,681.7	2,845.0	2,412.7	2,067.3	1,169.5	513.3
Flared	83.0	180.9	205.1	209.3	190.8	9.0	36.5	0.0	1.2	0.0
Vented	0.0	0.0	0.0	0.0	0.1	2.2	0.9	0.7	0.2	0.0
Diff and Other	161.9	-769.9	-796.2	-736.0	-998.6	-612.5	-115.3	-426.6	-6.5	451.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	248.9	658.3	319.3	254.8	186.3	376.0	501.8	31.7	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097573

Facility Name WINTERH 13-23 COMPRESSOR SYSTEM

Facility Lic # 28060

Facility Operator A7NW TXNE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	68,660.9	22,990.3	18,703.4	17,974.2	19,077.5	15,746.2	21,471.5	21,592.0	21,881.1	19,753.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	235.4	265.3	107.5	0.0	0.0	0.0	0.0
Gas Gathering	68,251.9	0.0	0.0	0.0	0.0	160.0	105.0	0.0	7,365.2	19,753.2
Gas Plant	0.0	22,889.5	18,532.1	17,348.8	18,400.0	15,070.1	20,957.8	21,105.9	14,157.3	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.3	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	408.7	100.8	171.3	409.8	408.7	408.7	408.7	486.3	358.9	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	-20.7	3.5	-0.1	0.0	-0.2	-0.3	0.0
<b>Process and Frac</b>										
Pentanes Plus	1.5	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097839

Facility Name TLM MOUNTAIN BLUE 11-16-82-07W6

Facility Lic # 16861

Facility Operator A1ME CEQUENCE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	53,738.8	34,527.0	9,887.2	1,386.1						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	52,373.4	32,834.4	7,921.3	1,133.1						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	24.8	0.0	0.0	0.0						
Fuel	967.7	1,908.5	813.4	104.2						
Flared	106.1	0.0	622.2	99.8						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	266.8	-215.9	530.3	49.0						
<b>Process and Frac</b>										
Pentanes Plus	120.4	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097924

Facility Name WILGRN 16-12-042-06W5 GGS

Facility Lic # 34318

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	98,224.0	81,775.8	57,867.2	25,318.3	74,539.1	74,399.9	66,318.4	60,389.0	63,220.5	68,875.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	61,486.6	56,642.0	54,466.9	23,675.5	72,755.0	73,395.4	66,821.2	56,317.3	61,475.2	66,880.0
Gas Plant	35,999.3	21,849.9	0.0	0.0	0.0	461.4	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	0.0	0.0
Fuel	750.0	3,304.0	2,641.6	854.8	2,674.2	2,701.3	1,549.5	3,406.8	3,406.0	2,754.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Diff and Other	-11.9	-20.1	758.7	788.0	-890.1	-2,158.2	-2,052.4	658.1	-1,660.7	-758.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097985

Facility Name CBM LONE PINE CREEK

Facility Lic # 38795

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	108,863.4	96,298.8	79,029.4	71,160.2	64,997.0	59,271.6	53,262.7	57,363.9	63,379.1	58,964.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	262.1	1,125.0	1,185.4	1,758.3
Gas Gathering	0.0	0.0	0.0	14.0	0.0	333.5	4,456.1	16,846.3	18,122.9	16,610.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	237.9	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	95,394.9	91,846.2	74,794.1	66,691.0	61,720.1	55,761.8	46,387.8	37,382.7	41,162.8	36,691.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Fuel	3,544.4	3,833.1	3,053.6	2,775.6	2,655.1	2,714.6	2,264.5	2,740.4	3,011.8	2,872.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	30.2	27.7	25.1	15.9	37.0
Diff and Other	9,924.1	619.5	1,181.7	1,679.6	621.8	431.5	-373.4	-755.6	-119.7	995.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098122

Facility Name RMP Kaybob South GGS

Facility Lic # 39968

Facility Operator A5WA TANGLE CREEK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	184,906.1	192,965.5	116,786.6	89,419.2	110,643.5	88,315.5	67,785.5	96,487.6	85,181.8	62,835.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	182,491.2	188,834.7	115,000.7	86,409.1	108,580.6	87,198.9	66,868.3	94,699.3	81,258.6	59,394.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.4	0.0	0.0	34.1	13.7	121.6	299.1	148.2
Fuel	3,520.5	4,848.0	3,776.6	3,695.0	3,415.8	3,335.2	1,661.5	2,632.8	3,694.9	2,955.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,105.6	-717.2	-1,991.1	-684.9	-1,352.9	-2,252.7	-758.0	-966.1	-70.8	337.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.1	2.2	0.0	0.0	165.9	66.2	590.7	1,448.5	716.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098137

Facility Name Knopcik 16-30-74-11w4

Facility Lic # 15497

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	176,427.0	146,943.1	111,628.7	90,948.5	96,435.1	65,457.9	112,170.9	115,763.9	141,382.3	153,751.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	51,816.6	143,126.8	108,521.9	88,451.9	93,981.8	63,623.5	109,270.8	113,473.3	139,972.2	125,895.4
Gas Gathering	123,061.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,326.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,996.0	3,816.1	3,106.8	2,760.4	2,453.3	1,876.6	2,667.9	2,290.0	2,773.3	3,294.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	22.1	26.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-447.2	0.2	0.0	-264.4	0.0	-42.2	232.2	0.1	-1,385.3	-791.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	3.0	0.2	0.0	0.1	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098228

Facility Name JHK MINHHIK 4-5-44-5W5 GGS

Facility Lic # 39337

Facility Operator A276 JHK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	83,832.1	84,970.9	64,799.7	49,005.0	45,748.6	62,623.1	42,612.5	39,881.4	33,230.7	30,515.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	549.0	6,206.4	59,638.5	41,005.1	38,218.4	31,723.8	28,998.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	83,832.1	83,426.6	59,054.8	44,894.2	36,667.7	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	810.6	3,060.2	2,051.5	2,176.4	3,108.4	1,786.8	1,697.1	1,567.1	1,337.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.3	2.3
Diff and Other	0.0	733.7	2,684.7	1,510.3	698.1	-123.8	-179.4	-34.3	-61.5	177.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098251

Facility Name MINNEHIK BUCK LAKE 11-7-47-5W5

Facility Lic # 39592

Facility Operator 0CZ4 NNR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	17,622.0	13,418.5	12,691.5	9,234.1	7,208.5	6,345.4	4,916.9	7,536.4	2,545.7	2,759.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,661.5	12,565.3	12,094.2	9,077.8	7,009.6	6,322.7	4,963.1	7,219.4	2,323.9	2,336.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	1.3	3.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,011.2	990.8	755.3	486.2	379.0	326.8	225.6	344.8	224.1	331.3
Flared	18.1	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.2	2.2	1.6
Diff and Other	-68.8	-138.9	-162.1	-330.4	-180.1	-304.1	-271.8	-28.0	-4.5	90.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	6.2	15.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098385

Facility Name TAQA NORDEGG 10-02 GGS

Facility Lic # 39460

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	12,003.3	9,706.4	9,807.2	8,719.3	8,375.7	8,087.2	2,997.8	3,986.8	9,419.8	7,350.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,497.1	9,222.7	9,031.0	7,750.2	7,298.0	6,996.8	2,738.5	4,010.5	8,983.2	6,918.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	7.8	0.1	0.0	1.1	1.6
Fuel	337.6	235.6	216.5	509.7	692.8	239.5	125.8	73.6	337.4	275.3
Flared	0.0	0.3	0.0	0.0	0.0	4.9	1.8	8.8	1.9	1.6
Vented	0.0	0.0	0.0	0.0	0.0	240.0	0.0	0.0	0.0	0.0
Diff and Other	168.6	247.8	559.7	459.4	384.9	598.2	131.6	-106.1	96.2	153.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	38.3	4.5	0.0	5.2	8.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098482

Facility Name KEYERA WILLES DEN GRN 05-14 GGS

Facility Lic # 7392

Facility Operator A0C0 KEYERA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	15,660.5	12,449.4	10,266.9	9,218.7	16,354.8	46,867.8	53,115.8	51,412.6	52,360.2	48,421.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8
Gas Plant	15,864.8	12,689.2	10,265.6	9,079.5	16,246.6	47,241.4	54,881.9	52,221.8	53,073.0	49,236.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.9	68.5	45.0	20.4	18.3	5.8	1.3	0.0	0.0	0.0
Fuel	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-209.2	-310.1	-45.6	118.8	89.9	-379.4	-1,767.4	-809.2	-712.8	-827.1
<b>Process and Frac</b>										
Pentanes Plus	23.7	332.7	219.8	99.1	89.7	28.2	6.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098642

Facility Name TWIN BUTTE BRUCE GS

Facility Lic # 35902

Facility Operator A7H7 WLEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	4,570.9	4,384.9	3,934.2	3,659.9	2,287.5	1,482.9	1,496.1	450.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	4,570.9	4,384.9	3,934.2	3,660.5	2,262.5	1,482.9	1,496.1	450.1		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0		
Fuel	0.0	0.0	0.0	0.0	24.9	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	0.0	0.0	0.0	-0.9	0.1	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098708

Facility Name GSSPO0336

Facility Lic # 13130

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	10,359.3	5,307.5	935.1	515.6	2,878.7	3,037.1	2,695.2	2,471.9	2,253.0	2,147.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,919.9	771.5	746.2	458.9	2,079.7	595.7	618.3	641.2	624.1	611.8
Gas Gathering	4,761.9	2,473.7	0.0	0.0	780.5	2,412.4	2,077.0	1,830.3	1,544.4	1,465.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,601.6	2,060.8	194.0	60.0	0.0	0.0	0.0	0.0	54.2	0.0
Flared	13.2	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	62.7	-6.6	-5.1	-3.3	18.5	29.0	-0.1	0.4	30.3	70.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098764

Facility Name KNOPCIK 10-01-074-10W6

Facility Lic # 30849

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	15,568.4	11,849.8	8,596.6	8,715.0	6,618.1	5,691.0	14,689.4	14,889.6	13,469.6	10,072.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,635.6	8,867.8	1,301.1	1,238.3	1,116.8	1,427.3	14,051.9	13,998.5	12,629.7	9,937.2
Gas Gathering	8,968.2	2,032.0	6,859.3	6,876.2	4,617.9	3,297.8	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.0	293.0	234.2
Fuel	628.0	641.1	402.1	382.7	588.9	722.8	622.8	477.3	707.7	318.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	336.6	308.9	34.1	217.8	294.5	243.1	14.7	294.8	-160.8	-416.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	578.8	1,418.6	1,133.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098832

Facility Name EDSON EAST 10-2-54-17W5 GGS

Facility Lic # 12458

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	22,722.3	20,439.9	17,679.4	16,716.3	15,116.2	13,164.4	11,556.7	12,124.1	13,599.9	11,192.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	21,807.1	20,139.3	17,508.6	16,295.1	14,909.7	12,940.5	11,270.3	11,901.2	13,568.5	11,025.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	5.7	33.1
Fuel	0.0	0.0	0.0	1.2	0.0	0.0	235.1	128.2	120.2	129.3
Flared	0.0	0.0	0.0	0.8	0.0	0.0	7.8	0.9	12.2	158.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	915.2	300.6	170.8	419.2	206.5	223.9	43.5	86.3	-106.7	-153.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5	27.8	160.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098944

Facility Name GSPIN0622

Facility Lic # 27736

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	41,712.3	37,362.3	30,596.6	29,186.9	30,449.0	57,634.6	52,093.2	39,502.8	32,509.7	31,373.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	180.5	195.0	68.3	43.8	38.6	44.3	39.4	42.3	34.0	33.6
Gas Gathering	40,954.8	36,207.2	28,229.4	26,783.7	28,087.6	55,017.0	49,485.2	37,214.3	29,920.7	28,574.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	46.4	56.9	22.2	30.3	29.4	16.5	37.6	31.9	29.6	16.1
Fuel	2,688.1	2,577.0	2,432.1	2,477.4	2,326.6	2,011.9	2,608.0	2,090.4	2,389.3	2,714.2
Flared	0.0	0.0	0.0	0.0	18.7	86.9	52.2	50.5	74.4	76.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,157.5	-1,673.8	-155.4	-148.3	-51.9	458.0	-129.2	73.4	61.7	-42.4
<b>Process and Frac</b>										
Pentanes Plus	225.2	276.6	107.7	147.7	143.4	80.3	182.8	154.9	143.3	77.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099007

Facility Name PFI CARROT CREEK 08-36-051-14W5 GGS

Facility Lic # 39463

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	97,235.5	146,566.6	101,543.5	64,220.4	64,693.0	102,404.7	165,787.7	169,275.7	227,406.1	215,693.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,676.3	0.0	0.0	0.0	0.0	0.0	121,341.9	168,562.9	205,067.5	208,291.3
Gas Plant	79,565.8	145,157.5	100,312.1	63,718.3	66,286.2	103,756.0	42,906.8	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,537.2	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	11.9	369.5	432.6	800.3	337.5	512.6	223.7
Fuel	2,401.4	2,820.3	0.0	2,382.5	3,283.3	3,078.0	6,633.7	8,316.4	8,314.9	7,194.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.8	18.1	4.9	1.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	23.4	4.3	1.0	0.3
Diff and Other	-1,408.0	-1,411.2	1,231.4	-1,892.3	-5,246.0	-4,861.9	-5,919.2	-7,963.5	-32.0	-17.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	58.1	1,796.2	2,102.4	3,889.5	1,639.5	2,479.8	1,082.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099094

Facility Name CANRISE MINN 4-7 GS

Facility Lic # 9545

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN			SHUTIN						
Alberta Facilities	4,039.9	5,468.0	4,805.5	4,170.2	4,038.7	3,705.4	1,869.2	3,656.6	3,158.0	3,002.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,609.1	4,975.0	4,346.6	3,684.6	3,729.8	3,318.2	1,629.2	3,289.8	2,904.0	2,738.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	12.2	9.5
Fuel	43.2	0.0	0.0	0.3	3.6	3.5	2.1	6.1	3.5	3.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	387.6	493.0	458.9	485.3	305.3	383.7	237.9	347.1	238.3	251.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.6	59.1	46.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099209

Facility Name HUSKY MINEHEAD 3-6 GGS

Facility Lic # 36690

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	20,554.7			10,115.3	1,766.7	10,247.7	8,553.7	3,489.2	15,500.3	22,428.8
Non-Alberta Facilities	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0			0.0	0.0	0.0	0.0	732.2	14,624.5	21,941.7
Gas Gathering	89.7			10,871.6	1,747.1	10,301.5	8,380.0	2,822.4	0.0	0.0
Gas Plant	21,117.6			0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0			0.4	0.0	0.0	0.4	0.0	0.0	0.0
Fuel	1,415.9			17.1	6.1	14.0	9.3	6.2	18.6	18.6
Flared	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,068.5			-773.8	13.5	-67.8	164.0	-71.6	857.2	468.5
<b>Process and Frac</b>										
Pentanes Plus	0.0			2.0	0.0	0.0	1.9	0.0	0.0	0.0
Propane	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099289

Facility Name GSFIR0601

Facility Lic # 25931

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	72,370.3	70,523.7	63,166.9	59,217.5	52,975.0	45,860.8	12,022.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	323.3	291.0	31.0	0.0	8,155.1	42,448.0	11,112.2			
Gas Gathering	69,196.4	67,754.0	59,758.5	55,949.9	40,830.3	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	1.0	1.0	0.0	0.0	0.4	0.0	0.0			
Fuel	2,085.0	2,199.9	2,075.7	1,904.4	1,936.8	1,649.3	464.8			
Flared	0.0	0.0	0.0	5.6	22.9	32.7	4.3			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	764.6	277.8	1,301.7	1,357.6	2,029.5	1,730.8	441.1			
<b>Process and Frac</b>										
Pentanes Plus	4.7	4.9	0.0	0.0	1.7	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099307

Facility Name FERRIER 4-20-41-9W5 GGS

Facility Lic # 32800

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN		SHUTIN		
Alberta Facilities	15,242.6	17,231.7	14,053.5	12,197.9	3,273.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	13,862.4	15,218.4	12,402.4	10,913.4	3,092.1					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	22.2	39.5	52.9	31.3	0.0					
Fuel	262.9	919.7	1,291.3	1,077.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	1,095.1	1,054.1	306.9	176.2	181.2					
<b>Process and Frac</b>										
Pentanes Plus	107.4	191.9	257.0	151.5	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099724

Facility Name GSCEC1614

Facility Lic # 13405

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	105,596.0	89,181.2	75,645.2	71,462.3	63,328.2	54,410.4	49,320.3	24,202.7	40,875.6	26,967.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	103,854.1	86,293.0	72,502.2	68,276.0	60,214.0	51,682.4	47,168.0	22,483.3	39,214.7	26,772.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	32.0	26.9	29.9	24.7	2.2	14.2	10.5	16.2	28.7	6.6
Fuel	3,681.0	3,468.4	3,219.2	2,671.7	2,683.9	2,288.7	1,658.9	1,726.1	1,236.1	13.6
Flared	61.7	47.2	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,032.8	-654.3	-112.8	489.9	428.1	425.1	482.9	-22.9	396.1	174.2
<b>Process and Frac</b>										
Pentanes Plus	155.4	131.0	145.6	120.2	10.8	68.6	51.5	78.9	138.1	31.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100023

Facility Name TWIN BUTTE MIKWAN GS16-28-36-22W4

Facility Lic # 40285

Facility Operator A7H7 WLEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	6,043.3	5,032.6	4,622.2	4,053.9	3,610.2	2,873.9	2,609.9	835.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,433.0	4,395.2	3,888.8	3,236.7	2,981.0	2,217.4	2,138.0	671.6	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	562.8	637.4	733.4	765.0	620.5	654.4	471.9	163.4	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	47.5	0.0	0.0	52.2	8.7	2.1	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100057

Facility Name ANDERSON WOLF SOUTH 14-03 GGS

Facility Lic # 40138

Facility Operator A5WB WESTBRICK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	37,301.9	44,186.1	49,502.0	41,537.1	39,705.6	31,469.6	25,241.7	23,275.4	21,590.7	18,900.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	62.3	0.0	549.1	613.8	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	36,519.7	43,746.6	48,486.1	41,781.7	40,109.1	32,690.9	27,390.7	25,055.7	22,816.7	20,245.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	110.1	34.2	72.1	94.0	210.6	23.2	0.0	0.0	0.0
Fuel	137.8	135.2	269.4	314.0	838.9	873.8	833.0	858.6	879.7	403.6
Flared	4.8	2.7	3.1	2.6	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.5	0.5	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	575.8	191.0	160.1	-1,247.9	-1,336.4	-2,305.7	-3,005.2	-2,638.9	-2,105.7	-1,748.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	535.5	165.7	349.9	456.6	1,023.8	112.6	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100076

Facility Name QUATRO 04-08-042-03W5 GGS

Facility Lic # 9053

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	16,441.2	27,027.5	36,606.5	31,477.0	20,274.1	14,642.5	12,335.3	10,180.2	9,007.6	6,822.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	15,092.7	25,461.4	34,930.4	6,382.9	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	21,608.7	19,777.3	14,642.8	12,335.3	10,180.2	9,007.6	6,822.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.3	24.2	34.5	33.9	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,130.8	1,561.3	1,686.5	1,693.4	408.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	214.4	-19.4	-44.9	1,758.1	88.8	-0.3	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	16.0	117.9	167.5	164.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100077

Facility Name QUATRO 04-19-042-03W5 GGS

Facility Lic # 9053

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	30,641.2	58,308.4	136,610.5	181,436.7	142,905.0	110,839.5	91,707.1	65,198.2	52,796.9	53,675.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	28,397.4	55,147.2	132,488.2	47,693.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	129,041.7	139,997.9	106,480.5	87,747.7	62,318.5	50,522.3	51,379.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	249.0	244.3	181.6	109.3	0.0	89.3	0.0	0.0	0.0	0.0
Fuel	1,928.8	2,928.8	4,106.2	4,162.1	4,141.9	4,368.6	3,997.0	2,941.6	2,442.2	2,408.0
Flared	5.4	14.2	16.4	12.1	2.0	16.0	11.9	10.8	10.8	10.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	138.4	139.2	138.8	135.8
Diff and Other	60.6	-26.1	-181.9	418.1	-1,236.8	-114.9	-187.9	-211.9	-317.2	-258.2
<b>Process and Frac</b>										
Pentanes Plus	1,209.7	1,186.8	882.8	531.0	0.0	433.9	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100078

Facility Name QUATRO LP GGS

Facility Lic # 9053

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	46,981.6	86,952.2	82,431.7	73,461.5	62,091.5	50,618.8	48,050.1	36,619.6	31,929.4	35,946.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	45,949.9	84,094.8	78,820.9	20,220.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	51,778.4	61,331.5	50,134.2	47,669.1	36,280.9	31,646.2	35,394.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	14.8	57.7	12.7	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,452.7	2,858.6	3,259.9	2,706.1	356.7	482.2	378.0	338.1	282.7	505.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-421.0	-16.0	293.2	-1,255.7	403.3	2.4	3.0	0.6	0.5	47.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	71.8	279.8	62.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100308

Facility Name VERMILION 5-14-49-13 GAS WELL GGS

Facility Lic # 25592

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	5,308.5	4,662.0	3,518.7	3,369.6	1,234.5				0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0				0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0				0.0	
Gas Gathering	5,131.9	4,494.1	3,465.3	3,171.7	1,182.2				0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0				0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0				0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0				0.0	
Other	0.0	0.0	0.0	0.0	0.0				0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0				0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0				0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0				0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0				0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0				0.0	
Other products	184.5	171.2	126.5	137.2	33.9				0.0	
Fuel	0.0	0.0	0.0	0.0	0.0				0.0	
Flared	0.0	0.0	0.0	0.0	0.0				0.0	
Vented	0.0	0.0	0.0	0.0	0.0				0.0	
Diff and Other	-7.9	-3.3	-73.1	60.7	18.4				0.0	
<b>Process and Frac</b>										
Pentanes Plus	897.2	831.8	614.3	666.4	164.7				0.0	
Propane	0.0	0.0	0.0	0.0	0.0				0.0	
Butanes	0.0	0.0	0.0	0.0	0.0				0.0	
Ethane	0.0	0.0	0.0	0.0	0.0				0.0	
NGL	0.0	0.0	0.0	0.0	0.0				0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0				0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0				0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100322

Facility Name GSBIG0416

Facility Lic # 40361

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	24,692.2	21,859.1	16,988.3	16,850.7	12,918.1	13,793.2	12,270.5	11,335.7	9,861.2	9,823.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	13,146.9	12,567.6	11,385.0	10,104.8	9,696.1
Gas Gathering	24,667.1	22,139.4	16,370.5	16,773.9	13,341.8	1,316.4	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.5	9.0	0.0	0.0	3.3	5.2	8.6	7.1	11.8	24.5
Fuel	836.7	786.1	679.3	618.3	606.9	682.5	701.1	746.9	661.6	698.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-814.1	-1,075.4	-61.5	-541.5	-1,033.9	-1,357.8	-1,006.8	-803.3	-917.0	-596.1
<b>Process and Frac</b>										
Pentanes Plus	12.4	44.0	0.0	0.0	16.5	25.2	41.8	34.8	56.9	118.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100330

Facility Name Milestone Tang 16-5-81

Facility Lic # 38261

Facility Operator A7CZ R S R

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	20,860.1	19,618.0	40,789.0	33,825.6	28,035.7	30,590.7	20,695.9	19,292.3	14,713.2	20,409.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	51.1	51.9	0.0	0.0	0.0	89.5	0.0	0.0	0.0	0.0
Gas Gathering	20,224.2	18,717.9	39,907.1	33,162.0	27,511.7	29,669.9	20,515.4	18,551.5	13,662.0	19,145.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Fuel	584.8	848.2	881.9	663.6	524.0	205.2	568.4	1,081.9	798.5	1,180.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	625.7	-387.9	-341.1	-93.9	83.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100378

Facility Name Lacombe GGS 02-02-41-28W4

Facility Lic # 592

Facility Operator A6L2 COGI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	8,290.9	8,511.0	6,989.7	5,735.2	5,756.1	5,493.9	3,666.7	104.6		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	7,255.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	1,449.1	8,770.4	7,053.9	5,941.5	5,651.3	5,320.4	3,530.9	108.6		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	0.0	0.0	0.0	12.0	0.0	0.0	2.1	1.9		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.1		
Diff and Other	-415.4	-259.4	-64.2	-218.3	104.8	173.5	132.6	-6.0		
<b>Process and Frac</b>										
Pentanes Plus	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100484

Facility Name BNP WHITECOURT 16-15 GGS

Facility Lic # 40286

Facility Operator A72X OUTLIER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		SHUTIN
Alberta Facilities	22,278.8	30,607.1	20,947.2	14,845.3	14,199.7	15,669.7	14,618.0	6,562.2	10,299.9	3,255.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	769.5
Gas Plant	21,815.9	30,547.0	19,934.2	14,625.8	13,787.7	15,275.7	13,463.5	6,192.3	10,234.0	2,485.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	4.8	0.0	0.0	0.0	0.0	3.2	1.2	9.4	4.9
Fuel	131.6	34.0	16.0	0.0	251.4	0.0	3.0	0.7	0.0	0.0
Flared	6.6	9.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	324.7	11.6	996.9	219.5	160.6	394.0	1,148.3	368.0	56.5	-4.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	23.3	0.0	0.0	0.0	0.0	15.4	6.0	45.1	23.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100550

Facility Name PCOUPES 14-34-77-11w6

Facility Lic # 28021

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	5,801.3	12,522.5	13,951.3	22,508.2	6,910.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	5,673.9	11,882.0	13,379.3	22,063.3	6,618.8					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	122.3	432.0	147.9	294.0	81.6					
Fuel	0.0	330.2	578.6	791.3	267.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	6.3	24.3					
Diff and Other	5.1	-121.7	-154.5	-646.7	-81.6					
<b>Process and Frac</b>										
Pentanes Plus	610.9	2,100.4	718.4	1,429.5	396.5					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100579

Facility Name BERLAND 07-16-59-24W5 GGS

Facility Lic # 40491

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	74,605.5						1,330.1		19,108.2	39,496.6
Non-Alberta Facilities	0.0						0.0		0.0	0.0
<b>Dispositions</b>										
Battery	0.0						0.0		0.0	121.2
Gas Gathering	79,480.2						1,330.1		18,552.4	37,037.6
Gas Plant	0.0						0.0		0.0	0.0
Injection Facility	0.0						0.0		0.0	0.0
Meter Station	0.0						0.0		0.0	0.0
Other	0.0						0.0		0.0	0.0
AB Commercial	0.0						0.0		0.0	0.0
AB Industrial	0.0						0.0		0.0	0.0
AB Residential	0.0						0.0		0.0	0.0
AB Elec.Gen.	0.0						0.0		0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0						0.0		0.0	0.0
Other products	0.0						0.0		520.1	163.8
Fuel	0.0						0.0		1,066.7	2,424.3
Flared	0.0						0.0		0.0	17.5
Vented	0.0						0.0		0.0	5.4
Diff and Other	-4,874.7						0.0		-1,031.0	-273.2
<b>Process and Frac</b>										
Pentanes Plus	0.0						0.0		2,517.1	792.6
Propane	0.0						0.0		0.0	0.0
Butanes	0.0						0.0		0.0	0.0
Ethane	0.0						0.0		0.0	0.0
NGL	0.0						0.0		0.0	0.0
Sulphur	0.0						0.0		0.0	0.0
Sulp Cls Inv	0.0						0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100786

Facility Name POUCE COUPES 13-07-78-10W6

Facility Lic # 40091

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	103,835.1	164,718.2	116,746.7	114,421.7	109,211.9	91,096.0	91,229.0	19,181.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	103,121.9	163,645.9	116,195.7	114,008.3	109,019.8	90,557.9	90,985.5	19,119.2		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	1,028.9	1,053.2	564.5	412.0	321.5	255.2	244.0	62.3		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	4.9	3.2	8.7	7.7	4.7	3.8	0.9		
Vented	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-315.7	13.9	-16.7	-7.3	-137.1	278.2	-4.3	-1.0		
<b>Process and Frac</b>										
Pentanes Plus	5,000.0	5,119.1	2,743.0	2,003.1	1,561.5	1,240.0	1,185.3	303.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100909

Facility Name IMPERIAL WILSON CREEK K291

Facility Lic # 9067

Facility Operator A7ME GAIN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN		SHUTIN	SHUTIN		
Alberta Facilities	14,098.5	14,553.3	6,426.7	1,068.2	3,557.8	6,038.0	2,265.2	25,331.3	19,837.1	21,804.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,496.9	13,949.4	6,353.6	1,093.0	3,476.7	6,034.7	2,263.4	24,860.7	20,744.7	22,499.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	249.8	256.6	65.7	9.0	16.8	20.6	1.1	0.0	0.0	0.5
Fuel	16.2	22.9	24.4	8.6	0.0	0.0	0.0	2.7	20.8	20.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	9.6	3.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	335.6	324.4	-17.0	-42.4	64.3	-17.3	0.7	464.3	-938.0	-719.4
<b>Process and Frac</b>										
Pentanes Plus	1,214.2	1,246.9	320.1	43.6	82.0	99.8	5.5	0.0	0.4	3.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101026

Facility Name REDLAND GGS 8-23-028-21W4

Facility Lic # 3824

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN									
Alberta Facilities	6,260.1	53,181.2	53,413.8	59,173.4	44,776.6	53,105.9	44,702.0	25,791.8		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	6,001.1	50,631.7	50,925.7	56,926.2	42,652.4	50,693.8	42,592.1	24,604.8		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	13.9	10.5	11.5	8.7	8.9	0.0		
Fuel	160.0	2,549.5	2,476.2	2,569.3	2,125.8	2,413.0	2,310.1	1,185.6		
Flared	0.0	0.7	1.2	0.3	0.5	0.6	0.6	0.3		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1		
Diff and Other	99.0	-0.7	-3.2	-332.9	-13.6	-10.2	-209.7	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	68.1	50.9	56.5	43.0	43.4	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101027

Facility Name REDLAND GGS 8-33-027-22W4

Facility Lic # 31715

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	7,195.4	24,191.8	20,908.8	15,614.3	16,005.2	13,766.1	12,122.7	10,291.9	3,041.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	7,009.0	21,911.5	18,837.7	15,274.4	16,995.7	14,485.5	11,748.7	9,733.9	2,943.3	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.3	6.1	3.0	0.0	1.4	2.0	1.0	0.0	
Fuel	19.7	67.8	0.5	1.5	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	
Diff and Other	166.7	2,212.2	2,064.5	334.6	-990.5	-720.8	372.0	557.0	98.1	
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.5	29.3	14.0	0.0	7.0	10.1	4.6	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101028

Facility Name REDLAND GGS 1-20-028-20W4

Facility Lic # 3817

Facility Operator A7AG LYNX ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN									
Alberta Facilities	34,722.4	207,701.2	241,720.8	229,839.0	216,617.4	224,622.6	206,399.2	205,641.9	176,816.4	137,373.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	34,731.5	219,313.9	244,408.3	237,043.9	217,666.2	224,622.6	206,399.2	205,965.4	178,456.0	137,156.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-9.1	-11,612.7	-2,687.5	-7,210.9	-1,048.8	0.0	0.0	-323.7	-1,639.6	217.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101039

Facility Name MIKWAN 5-11 GAS GATHERING

Facility Lic # 40317

Facility Operator ORZ4 SUN CENTURY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	15,066.2	25,963.6	24,541.2	20,246.6	17,054.4	17,809.2	15,697.6	13,455.4	12,395.1	11,314.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,308.9	23,732.3	22,684.8	18,712.2	15,600.7	16,198.9	14,125.7	13,302.8	11,556.5	10,060.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel	1,420.9	1,696.6	1,624.7	1,572.5	1,593.4	1,607.2	1,568.5	139.2	921.2	1,313.9
Flared	0.0	0.0	0.0	0.0	0.0	1.6	3.4	0.0	0.0	0.0
Vented	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.4	0.1
Diff and Other	-663.6	534.7	228.7	-38.1	-139.7	1.5	0.0	13.4	-83.1	-59.9
<b>Process and Frac</b>										
Pentanes Plus	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101951

Facility Name HINTON ANDERSON 1-9-51-24W5

Facility Lic # 40185

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	79,198.0	94,838.1	110,752.4	108,081.9	90,517.4	86,774.6	210,043.4	255,337.2	364,724.0	509,317.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,963.9	489,537.9
Gas Plant	0.0	0.0	34,614.7	108,077.5	91,417.3	89,815.9	213,535.2	256,534.6	295,069.9	18,889.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,161.6	94,591.1	74,334.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.2	0.0
Fuel	252.4	485.3	1,523.1	0.0	0.0	0.0	0.0	0.0	253.7	370.1
Flared	4.0	0.0	50.4	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Vented	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	780.0	-238.3	229.2	4.4	-899.9	-3,041.3	-3,491.8	-1,197.4	1,323.3	519.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	547.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101980

Facility Name PFI Pembina 00/07-19-049-10W5/00 GGS

Facility Lic # 35747

Facility Operator A5WB WESTBRICK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>	SHUTIN									
Alberta Facilities	15,616.8	19,078.2	15,766.6	13,857.8	12,086.2	15,545.5	21,439.0	10,586.6	14,585.4	17,551.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,250.2	18,340.2	15,307.1	13,372.4	11,881.5	15,046.4	20,575.2	10,208.6	13,971.5	17,238.5
Gas Plant	9,696.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	173.1	343.1	177.9	189.6	124.8
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	40.6	45.6	49.5	9.2	26.7	31.7	28.8	0.0	8.4	0.0
Fuel	666.7	738.0	442.2	388.0	205.4	227.3	633.2	253.1	398.6	491.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.6	11.7	14.2	11.8
Diff and Other	-37.2	-45.6	-32.2	88.2	-27.4	67.0	-143.9	-64.7	3.1	-317.8
<b>Process and Frac</b>										
Pentanes Plus	196.9	221.6	240.7	44.5	130.1	154.2	139.3	0.0	40.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102064

Facility Name DETECTOR PEMBINA 15-08-049-06W5

Facility Lic # 39918

Facility Operator A7BC 9924 LTD.

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities	4,268.6	13,144.8	9,675.0	7,998.9	5,885.4	5,568.0	4,985.3	4,621.9	4,367.0	2,022.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,970.6	11,958.8	8,551.0	7,046.4	5,017.9	4,867.4	4,351.4	4,010.4	3,638.2	1,618.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.2
Fuel	330.6	1,182.5	852.0	840.4	817.2	667.3	472.6	476.2	524.5	362.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-32.6	3.5	272.0	112.1	50.3	33.3	161.3	135.3	203.5	41.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102067

Facility Name MED LODGE 14-3-52-23W5 HP GS

Facility Lic # 40531

Facility Operator A2F0

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities	82,964.5	63,692.2	56,752.6	153,923.4	123,881.9	45,874.5	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	23,779.1	147,546.7	116,696.8	45,050.1	0.0			
Gas Plant	81,438.8	62,689.9	31,633.8	0.0	3,579.9	136.8	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	107.5	210.2	551.7	458.3	166.9	0.0			
Fuel	2,883.2	2,519.9	2,582.5	4,848.1	4,205.9	1,541.3	0.0			
Flared	1.2	37.6	132.8	118.1	86.5	11.6	0.0			
Vented	0.0	0.0	0.0	3.5	0.0	1.4	0.0			
Diff and Other	-1,358.7	-1,662.7	-1,585.8	855.3	-1,145.5	-1,033.6	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	523.3	1,021.8	2,681.1	2,227.3	888.9	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102106

Facility Name ACL Willesden Green Lake 11-01

Facility Lic # 39420

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	10,681.8	12,833.5	10,857.8	10,232.6	8,258.9	6,940.5	5,798.6	4,600.1	2,552.5	1,876.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	170.0	0.0	1,143.2	2,812.9	2,315.0	962.5	0.0	1,564.5	1,780.8
Gas Plant	10,296.1	11,769.6	10,330.2	9,598.9	5,272.0	4,604.8	4,847.5	4,391.3	914.7	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.3	9.0
Fuel	0.0	0.0	0.0	8.3	0.0	0.0	0.0	39.8	5.6	13.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	385.7	893.9	527.6	-517.8	174.0	20.7	-11.4	169.0	33.4	73.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.4	43.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102169

Facility Name VERO CARROT CK 14-07 COMPRESSOR-GGS

Facility Lic # 39525

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	20,685.6	23,959.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	19,684.2	23,184.8								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	59.5	30.7								
Fuel	986.4	774.2								
Flared	0.0	0.0								
Vented	15.0	0.0								
Diff and Other	-59.5	-30.7								
<b>Process and Frac</b>										
Pentanes Plus	289.7	149.2								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102433

Facility Name POUCE COUPE SOUT

Facility Lic # 40751

Facility Operator A76W LONGSHORE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		
Alberta Facilities	30,115.7	37,293.3	32,618.4	28,263.0	26,435.8	22,807.3	21,652.7	19,570.7	20,670.4	19,149.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	29,305.7	35,925.7	30,891.4	27,495.4	25,697.9	23,117.9	21,817.7	19,360.9	19,832.1	18,298.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	18.8	23.0	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,233.6	1,349.7	1,349.8	1,060.0	987.9	1,245.8	620.8	893.0	935.9	855.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-442.4	-5.1	359.0	-292.4	-250.0	-1,556.4	-785.8	-683.2	-97.6	-4.9
<b>Process and Frac</b>										
Pentanes Plus	90.9	111.9	88.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102456

Facility Name POUCE COUPES 16-12-78-11W6

Facility Lic # 26449

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	31,061.8	37,036.8	28,825.8	19,301.2	17,737.8	17,095.7	21,278.9	6,013.8		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	31,039.7	36,442.2	28,623.4	19,156.8	17,610.9	16,811.5	21,158.1	5,985.1		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	186.8	200.5	117.4	153.4	121.2	128.5	115.6	29.3		
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	6.3	34.1	7.1	0.5	0.0	0.0	0.2	0.0		
Vented	20.0	18.3	8.4	10.0	13.2	13.0	10.1	3.2		
Diff and Other	-191.0	341.7	69.5	-19.5	-7.5	142.7	-5.1	-3.8		
<b>Process and Frac</b>										
Pentanes Plus	908.1	974.1	570.7	744.5	590.3	624.4	562.2	142.5		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102483

Facility Name LANAWAY 6-33 GS

Facility Lic # 34796

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	2,438.4	3,485.7	2,670.2	1,952.7	858.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	2,183.1	3,536.6	2,440.4	1,753.4	723.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.6	0.0	0.0	0.0					
Fuel	158.3	156.8	229.1	199.3	135.4					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	1.0	0.0	0.0	0.0	0.0					
Diff and Other	96.0	-208.3	0.7	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	3.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102540

Facility Name CLARESHOLM HBR 8-01-014-27W4 GGS

Facility Lic # 20098

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	13,834.4	9,850.1	4,801.3	4,084.0	1,205.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	13,834.4	9,850.1	4,801.3	4,084.0	1,205.3					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	12.8	14.6	0.2	0.2	0.0					
Fuel	0.0	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-12.8	-14.6	-0.2	-0.2	0.0					
<b>Process and Frac</b>										
Pentanes Plus	61.1	70.6	1.1	0.9	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103389

Facility Name GAYFD 03-14 & NIGHTINGALE 13-17 GGS

Facility Lic # 21046

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	17,547.6	39,518.3	35,566.2	31,957.4	35,113.1	39,588.0	39,285.1	37,971.6	36,052.6	12,389.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	17,547.6	39,539.7	35,565.4	31,956.7	35,110.9	39,587.0	39,140.6	37,969.2	36,052.6	12,389.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.1	0.0	2.9	1.8	1.1	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-21.5	0.8	-2.2	0.4	-0.1	144.5	2.4	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.3	0.0	14.8	8.9	5.1	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103390

Facility Name GAYFORD 10-31-026-23W4

Facility Lic # 21046

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	61,989.5	110,986.6	101,090.4	100,364.1	84,153.6	64,948.9	65,274.7	62,028.2	58,237.7	81,786.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	47.4	186.3	695.0	505.3	0.0	0.0	0.0	0.0	0.0
Gas Gathering	60,760.6	103,062.8	94,676.7	94,867.7	81,031.1	64,355.3	65,795.9	63,167.9	59,717.5	81,252.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.2	0.3	1.4	5.1	0.9	0.0	0.0	0.0
Fuel	624.4	1,475.0	0.0	1,600.3	1,924.6	1,363.4	260.8	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.5	1.7	0.0	0.0	0.0	0.0
Diff and Other	604.5	6,401.4	6,227.2	3,200.8	690.7	-776.6	-782.9	-1,139.7	-1,479.8	534.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.1	0.6	1.8	6.6	24.9	4.5	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103391

Facility Name STRATHMORE 10-31-025-24W4

Facility Lic # 23306

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	37,015.3	63,386.7	68,647.9	67,323.9	48,158.2	56,375.4	60,973.8	62,237.5	60,431.1	23,587.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	37,435.9	63,390.0	67,501.7	66,735.5	47,948.4	54,635.4	60,093.3	61,932.7	59,827.8	23,147.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.8	1.9	1.9	0.6	0.0	0.0	0.4	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.0
Diff and Other	-420.6	-4.1	1,144.3	586.5	209.2	1,740.0	880.5	304.2	602.7	440.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	3.9	9.4	9.7	3.2	0.0	0.9	1.6	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103392

Facility Name GAYFORD 10-31-026-23W4

Facility Lic # 21046

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	91,250.0	125,330.7	116,832.5	111,697.4	102,058.2	93,158.5	101,667.0	101,400.3	96,729.4	89,101.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	34,600.4	69,445.7	10,593.4	10,476.7	23.6	0.7	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,070.4	56,983.9	109,339.9	103,587.4	104,326.9	95,830.6	104,987.1	104,100.7	99,238.4	92,359.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	2.4	17.6	16.1	8.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	579.2	-1,098.9	-3,100.8	-2,366.7	-2,292.3	-2,672.8	-3,322.5	-2,718.0	-2,525.1	-3,265.7
<b>Process and Frac</b>										
Pentanes Plus	0.4	0.0	0.0	0.0	0.0	0.0	11.6	85.5	78.4	38.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103393

Facility Name GAYFORD 10-31-026-23W4

Facility Lic # 21046

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	96,040.4	176,867.4	125,282.5	114,132.2	93,694.0	95,107.6	99,908.0	101,355.9	96,316.8	90,839.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,524.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	75,102.4	181,510.9	126,980.7	115,457.3	94,487.8	96,613.6	101,346.9	102,050.8	96,752.5	91,653.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,587.2	-4,644.2	-1,698.2	-1,325.1	-793.8	-1,506.0	-1,438.9	-694.9	-435.7	-829.9
<b>Process and Frac</b>										
Pentanes Plus	1.7	4.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	76.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103697

Facility Name PRAIRIE RIVER BREAKER GGS

Facility Lic # 34589

Facility Operator A7ND ACCEL HOLDINGS

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities	16,918.9	36,277.2	27,874.3	23,435.3	19,682.4	16,061.6	3,861.5			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	17,197.0	36,358.8	27,418.6	23,119.4	19,432.0	16,047.1	3,814.2			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.3	0.0	0.2			
Fuel	0.0	0.0	0.0	0.0	1.9	2.2	20.4			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-278.1	-81.6	455.7	315.9	248.2	12.3	26.7			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.3	0.0	0.9			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0104539

Facility Name PENGROWTH PINE CREEK 12-09

Facility Lic # 12831

Facility Operator A7H2 ABE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	4,802.5	18,427.3	15,963.7	14,899.8	15,289.7	15,145.3	14,250.0	9,972.8	11,811.6	8,410.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,802.5	18,419.8	15,965.6	14,938.2	14,770.6	14,997.0	14,383.6	10,101.5	11,719.9	8,369.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	30.4	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	33.2	30.5	17.9	11.0	7.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.0	0.5	0.6	0.0	0.0
Diff and Other	-30.4	-20.2	-1.9	-38.4	519.1	114.1	-164.6	-147.2	80.7	33.3
<b>Process and Frac</b>										
Pentanes Plus	147.6	135.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0105015

Facility Name BONAVIDA PETROLEUM 03-03-030-02W5

Facility Lic # 4142

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	27,956.3	159,796.6	165,783.0	174,258.5	160,943.5	177,639.3	101,465.1	108,770.1	101,821.5	93,734.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,660.5
Gas Gathering	28,766.4	157,745.4	161,808.7	170,474.9	157,489.4	174,127.2	98,351.3	105,667.1	98,819.9	89,809.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0
Fuel	544.8	3,042.5	3,339.5	3,746.3	3,342.2	3,511.8	3,113.8	3,103.0	3,001.6	2,264.1
Flared	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,354.9	-991.3	634.8	37.3	111.2	0.2	0.0	0.0	0.0	0.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	3.3	0.0	0.1	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0105068

Facility Name SYLVAN LAKE 05-19-037-04W5 GGS

Facility Lic # 38032

Facility Operator A63R SITKA EXPL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	1,483.5	8,925.6	11,884.1	9,932.7	21,550.0	8,353.6	9,414.2	8,744.6	17,972.4	25,519.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,293.8	7,840.3	10,843.6	8,604.0	20,300.6	7,324.3	8,673.6	7,473.7	16,500.8	23,327.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	10.1	4.1	0.0	0.0	0.0	0.0
Fuel	190.2	1,071.2	1,029.4	913.1	1,225.9	784.7	808.4	901.4	980.2	1,062.5
Flared	0.0	0.2	0.5	0.0	0.0	0.0	14.9	14.3	9.7	11.2
Vented	0.0	3.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.5	10.4	9.3	415.6	13.4	240.5	-82.7	355.2	481.7	1,118.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	49.5	19.7	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0105260

Facility Name GULL LAKE 14-22-41-28W4

Facility Lic # 8774

Facility Operator A2N1 JFEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities	4,553.4	25,838.2	21,730.4	20,317.6	18,597.8	16,025.8	12,506.1	9,838.7	7,664.0	4,887.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,078.8	23,618.7	20,932.4	20,515.3	18,451.9	15,809.0	12,390.0	9,893.8	6,882.8	4,368.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	26.1	155.8	86.5	33.5	34.1	31.5	29.7	51.9	18.6	1.8
Fuel	408.4	2,107.6	766.7	0.0	0.0	0.0	25.9	63.8	770.7	487.1
Flared	5.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	35.1	-46.6	-55.2	-231.2	111.8	185.3	60.5	-170.8	-8.1	29.8
<b>Process and Frac</b>										
Pentanes Plus	126.8	757.9	420.3	163.6	165.3	153.9	144.5	252.4	89.6	8.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106132

Facility Name AAV Glacier 16-15-076-13W6 GS

Facility Lic # 41099

Facility Operator OTD9 AVN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities		160,595.1	103,890.1	57,082.1	40,936.2	62,424.1	26,868.9	61,422.2	36,907.6	38,760.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		159,366.4	103,814.3	57,068.0	40,936.3	62,424.1	26,868.9	61,422.2	36,907.7	38,760.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		1,143.8	75.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		82.0	0.0	14.1	-0.1	0.0	0.0	0.0	-0.1	0.0
<b>Process and Frac</b>										
Pentanes Plus		6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106792

Facility Name Pine Creek 02/8-33-54-17W5 GS

Facility Lic # 41281

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities		26,776.6	32,896.5	24,609.2	25,274.0	31,736.1	24,088.3	43,547.0	41,526.8	38,303.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		24,616.4	29,913.7	23,515.9	23,635.7	31,522.7	22,477.9	42,559.3	40,645.3	36,899.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		43.5	104.6	60.3	20.1	66.2	24.9	52.3	186.1	124.3
Fuel		891.6	1,079.5	918.6	1,108.0	1,153.6	749.0	1,192.0	1,131.5	968.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		1,225.1	1,798.7	114.4	510.2	-1,006.4	836.5	-257.0	-436.1	311.4
<b>Process and Frac</b>										
Pentanes Plus		211.0	508.8	293.4	98.6	322.2	120.9	254.3	900.8	601.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106799

Facility Name QUATRO WESTEROSE 13-29-046-01W5

Facility Lic # 41528

Facility Operator A6CG PRED

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		3,362.4	1,528.2							
Non-Alberta Facilities		0.0	0.0							
<b>Dispositions</b>										
Battery		0.0	0.0							
Gas Gathering		3,359.8	1,528.2							
Gas Plant		0.0	0.0							
Injection Facility		0.0	0.0							
Meter Station		0.0	0.0							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
<b>Shrinkage</b>										
Acid Gas		0.0	0.0							
Other products		2.2	0.0							
Fuel		0.0	0.0							
Flared		0.0	0.0							
Vented		0.0	0.0							
Diff and Other		0.4	0.0							
<b>Process and Frac</b>										
Pentanes Plus		10.5	0.0							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		0.0	0.0							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106808

Facility Name BRAZEAU COMPRESSOR STATION 01-10

Facility Lic # 41003

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		44,831.7	56,743.0	80,829.7	39,589.3	32,108.6	24,767.3	4,358.7		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		43,453.2	57,068.0	83,216.7	39,069.8	30,468.3	23,805.5	4,094.7		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		0.0	0.0	0.0	25.1	13.7	83.4	18.5		
Fuel		1,470.6	1,560.3	427.4	1,117.3	802.3	1,009.9	219.1		
Flared		0.0	0.0	0.3	49.5	0.0	7.4	0.0		
Vented		0.0	7.2	1.5	0.0	0.0	0.0	0.0		
Diff and Other		-92.1	-1,892.5	-2,816.2	-672.4	824.3	-138.9	26.4		
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	121.9	67.2	405.7	89.7		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106864

Facility Name BIRCHCLIFF POUCE COUPE 3-22-78-12

Facility Lic # 40702

Facility Operator A12R BIR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		231,712.0	586,971.4	793,245.2	1,093,320.4	1,408,367.1	1,733,705.0	1,784,538.1	2,235,303.6	2,909,339.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,550.0	33,371.5
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,935.9	170,735.2
Gas Plant		231,712.0	587,406.7	799,940.5	1,123,263.1	1,432,272.1	1,755,341.9	1,810,504.9	2,085,993.5	2,699,105.6
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,673.7	4,746.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.2	76.4
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	-435.3	-6,695.3	-29,942.7	-23,905.0	-21,636.9	-25,966.8	-1,906.2	1,304.2
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107214

Facility Name CINCH CHIME 06-07 GGS

Facility Lic # 30305

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN				
Alberta Facilities		4,613.1	5,612.0	5,564.8	8,516.5	3,782.4	5,072.1	4,234.9	3,230.9	3,725.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		4,285.3	5,402.1	5,280.4	8,262.0	3,745.8	4,727.1	3,829.1	2,961.6	3,616.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		27.2	25.6	14.5	1.5	0.0	0.0	0.0	0.0	0.0
Fuel		311.0	201.4	273.9	249.8	38.0	345.3	405.7	270.9	106.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-10.4	-17.1	-4.0	3.2	-1.4	-0.3	0.1	-1.6	1.6
<b>Process and Frac</b>										
Pentanes Plus		132.0	124.4	70.5	7.2	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107260

Facility Name PINE CREEK 13-11-056-19W5 GGS.

Facility Lic # 41464

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		52,737.3	53,968.8	35,865.7	28,432.2	20,071.0	16,473.4	12,843.6	3,332.4	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		49,973.4	51,941.2	33,699.3	24,106.5	16,128.7	12,787.7	11,419.6	3,416.3	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		0.0	0.0	0.0	45.1	150.2	118.1	83.3	6.3	
Fuel		1,934.9	2,383.9	2,083.7	2,067.3	1,934.9	1,965.4	897.4	0.0	
Flared		0.0	0.0	0.9	15.9	2.4	0.0	0.0	0.0	
Vented		0.0	1.9	0.3	0.0	0.0	0.0	0.0	0.0	
Diff and Other		829.0	-358.2	81.5	2,197.4	1,854.8	1,602.2	443.3	-90.2	
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	219.1	730.3	573.0	405.1	30.6	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107646

Facility Name PGS 06-27-062-07W6 GGS

Facility Lic # 13914

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN	SHUTIN					SHUTIN	SHUTIN	
Alberta Facilities		4,465.2	934.4				12,845.9	6,589.8		
Non-Alberta Facilities		0.0	0.0				0.0	0.0		
<b>Dispositions</b>										
Battery		0.0	0.0				0.0	0.0		
Gas Gathering		4,429.9	934.4				12,845.9	6,589.8		
Gas Plant		0.0	0.0				0.0	0.0		
Injection Facility		0.0	0.0				0.0	0.0		
Meter Station		0.0	0.0				0.0	0.0		
Other		0.0	0.0				0.0	0.0		
AB Commercial		0.0	0.0				0.0	0.0		
AB Industrial		0.0	0.0				0.0	0.0		
AB Residential		0.0	0.0				0.0	0.0		
AB Elec.Gen.		0.0	0.0				0.0	0.0		
<b>Shrinkage</b>										
Acid Gas		0.0	0.0				0.0	0.0		
Other products		24.5	3.2				0.0	0.0		
Fuel		0.0	0.0				0.0	0.0		
Flared		0.0	0.0				0.0	0.0		
Vented		0.0	0.0				0.0	0.0		
Diff and Other		10.8	-3.2				0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus		118.9	15.7				0.0	0.0		
Propane		0.0	0.0				0.0	0.0		
Butanes		0.0	0.0				0.0	0.0		
Ethane		0.0	0.0				0.0	0.0		
NGL		0.0	0.0				0.0	0.0		
Sulphur		0.0	0.0				0.0	0.0		
Sulp Cls Inv		0.0	0.0				0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107752

Facility Name PENNWEST HOMRIMBY

Facility Lic # 25384

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		28,936.5	29,884.0	26,804.3	24,480.6	21,155.0	18,916.1	17,714.5	36,760.2	29,936.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		26,798.3	27,437.2	24,761.5	22,736.8	19,525.3	17,296.1	16,406.6	35,675.6	29,115.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		40.7	38.2	34.7	37.3	31.0	22.6	16.7	16.9	2.8
Fuel		1,148.4	1,279.9	1,009.8	989.8	1,012.3	973.8	954.7	1,754.1	1,606.1
Flared		1.4	14.9	2.6	8.0	1.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.7	0.2
Diff and Other		947.7	1,113.8	995.7	708.7	584.5	623.6	336.5	-687.1	-787.7
<b>Process and Frac</b>										
Pentanes Plus		197.2	185.5	169.1	181.3	150.2	110.1	81.7	81.2	13.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107762

Facility Name GILBY 06-23-040-03W5

Facility Lic # 8216

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		10,159.8	9,964.1	4,756.5	5,013.4	4,526.5	4,966.9	6,694.5	9,203.4	10,645.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		9,352.2	9,237.1	4,721.3	4,383.1	4,112.3	4,195.2	5,920.1	8,306.6	9,589.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		8.6	15.5	15.4	22.1	24.8	2.2	13.9	25.4	49.4
Fuel		729.1	649.9	84.6	691.0	508.4	679.0	635.8	632.8	625.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	1.2	0.0	5.0	6.8	14.7
Diff and Other		69.9	61.6	-64.8	-82.8	-120.2	90.5	119.7	231.8	366.3
<b>Process and Frac</b>										
Pentanes Plus		41.8	76.5	75.4	107.6	120.5	10.5	67.8	122.5	239.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107807

Facility Name PENNWEST PEMBINA

Facility Lic # 9712

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		14,227.1	16,026.1	23,266.4	18,817.9	15,723.4	13,975.0	13,005.6	10,825.7	10,826.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		13,648.1	15,194.3	21,896.7	17,920.6	15,026.0	13,450.7	12,447.7	10,787.4	10,661.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		26.9	30.5	18.4	32.1	48.4	39.2	27.6	24.4	31.8
Fuel		565.1	729.1	867.0	877.6	877.4	746.4	663.4	604.8	711.1
Flared		0.0	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented		2.1	0.9	30.5	35.6	108.9	25.6	0.0	0.0	0.0
Diff and Other		-15.1	71.0	453.4	-48.0	-337.3	-286.9	-133.1	-590.9	-577.9
<b>Process and Frac</b>										
Pentanes Plus		131.2	148.1	89.4	157.2	234.9	190.9	134.1	118.9	154.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107825

Facility Name Progress 6-15-77-11w6 Compressor

Facility Lic # 38283

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		6,100.9								
Non-Alberta Facilities		0.0								
<b>Dispositions</b>										
Battery		0.0								
Gas Gathering		6,175.4								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		0.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
<b>Shrinkage</b>										
Acid Gas		0.0								
Other products		1.5								
Fuel		0.0								
Flared		0.3								
Vented		0.1								
Diff and Other		-76.4								
<b>Process and Frac</b>										
Pentanes Plus		7.2								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107862

Facility Name PENNWEST HOMRIM

Facility Lic # 9041

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities		21,973.7	34,753.7	33,009.1	26,998.7	22,421.3	18,499.4	16,836.1	2,420.9	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		20,513.1	33,128.5	31,291.7	25,696.3	21,159.7	17,278.4	15,360.3	2,402.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		77.0	128.2	124.3	131.2	82.0	65.8	62.0	0.0	0.0
Fuel		1,033.7	1,599.9	1,653.3	1,433.4	1,337.3	1,277.7	1,153.9	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		3.7	7.0	2.6	0.0	2.2	56.5	0.0	0.0	0.0
Diff and Other		346.2	-109.9	-62.8	-262.2	-159.9	-179.0	259.9	18.9	0.0
<b>Process and Frac</b>										
Pentanes Plus		374.4	623.3	604.0	636.8	398.0	319.6	301.9	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107975

Facility Name MAJORVILLE 14-32-19-19w4

Facility Lic # 2566

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		29,228.8	34,402.6	30,767.8	28,491.7	22,921.7	24,039.0	18,683.4	12,494.3	11,354.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,120.7	11,354.0
Gas Plant		27,461.8	32,368.6	27,547.5	26,182.4	21,028.9	21,864.1	17,409.9	148.7	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	8.3	0.0	9.3	0.0
Fuel		1,889.3	2,358.6	1,832.0	2,088.9	1,676.2	1,631.9	1,192.3	240.2	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0
Diff and Other		-122.3	-324.6	1,388.3	220.4	216.3	534.6	81.2	-24.6	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	40.2	0.0	45.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108153

Facility Name ANDERSON PREVO GGS 07-30-038-01W5

Facility Lic # 33896

Facility Operator A6JK INPLAY OIL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		5,115.8	6,371.9	5,481.2	4,341.8	3,747.2	3,252.8	2,911.2	1,975.9	1,541.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		4,677.1	6,015.0	5,122.7	4,010.6	3,495.4	2,974.8	2,623.5	1,758.2	1,438.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0
Fuel		438.8	356.9	358.4	331.1	251.7	278.2	287.7	254.0	130.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Diff and Other		-0.2	0.0	0.1	0.0	0.1	-1.2	-1.0	-36.3	-27.5
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	4.7	4.9	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108678

Facility Name PENNWEST WILSON CREEK

Facility Lic # 20782

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		13,642.0	24,785.2	30,975.7	22,158.4	29,815.5	19,104.0	17,128.1	25,103.9	20,922.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		11,615.1	22,194.3	29,794.9	21,035.0	28,319.0	18,318.0	16,275.1	25,989.7	20,640.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		31.9	18.2	0.4	18.9	10.9	12.8	20.6	13.1	6.0
Fuel		1,124.8	1,616.8	1,626.1	1,519.9	1,765.5	831.6	411.3	340.8	607.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		1.5	3.6	86.9	101.8	78.4	14.4	0.0	0.0	0.2
Diff and Other		868.7	952.3	-532.6	-517.2	-358.3	-72.8	421.1	-1,239.7	-332.1
<b>Process and Frac</b>										
Pentanes Plus		155.1	87.8	1.8	91.8	53.2	62.4	99.9	63.6	29.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108876

Facility Name HUSKY KAKWA 10-7 GGS (CALTEX 7-14)

Facility Lic # 14074

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		41,759.4	79,948.2	108,826.6	165,745.9	135,795.8	67,355.2	69,634.6	63,464.5	51,848.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		41,771.0	79,948.2	106,711.9	167,532.9	134,955.2	67,246.4	71,266.2	66,330.9	55,992.1
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		330.8	503.1	631.1	1,154.7	469.3	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-342.4	-503.1	1,483.6	-2,941.7	371.3	108.8	-1,631.6	-2,866.4	-4,144.1
<b>Process and Frac</b>										
Pentanes Plus		1,607.4	2,445.7	3,068.4	5,612.0	2,281.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108972

Facility Name Tourmaline 2/ 8-13-62-6W6 GGS

Facility Lic # 41512

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		87,708.0	100,028.1	304,481.3	482,358.2	663,347.8	1,093,840.1			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		86,517.2	99,647.8	2,147.8	0.0	0.0	0.0			
Gas Plant		0.0	0.0	302,232.2	482,493.6	655,426.3	1,100,879.3			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		70.2	0.2	0.0	0.0	0.0	0.0			
Fuel		1,343.5	1,616.8	286.9	0.0	0.0	0.0			
Flared		0.0	0.0	0.0	0.0	0.0	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		-222.9	-1,236.7	-185.6	-135.4	7,921.5	-7,039.2			
<b>Process and Frac</b>										
Pentanes Plus		341.1	1.2	0.0	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108979

Facility Name TOURMALINE BERLAND 10-4-58-25W5 GGS

Facility Lic # 41440

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		25,397.0	22,776.1	14,917.1	9,894.8	7,498.3	6,900.6	4,739.8	5,208.0	5,176.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		25,128.5	22,673.3	14,312.4	9,306.9	7,117.8	6,462.2	4,430.1	5,059.4	5,176.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.9	6.1	28.8
Fuel		735.9	1,072.0	930.8	889.3	651.8	736.1	692.2	268.1	0.0
Flared		0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	2.0	1.2	0.0	0.7	0.0	0.0
Diff and Other		-467.4	-969.2	-326.1	-304.8	-272.5	-297.7	-384.1	-125.6	-28.8
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	4.5	29.5	139.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108984

Facility Name EOG TWINING 11-14-30-26 BOOSTER COMP

Facility Lic # 31742

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		13,377.8	20,031.4	16,773.6	14,979.5	13,879.2	12,304.6	9,840.5	10,095.8	9,266.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	106.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		12,728.8	19,552.1	16,719.4	14,953.6	13,948.8	11,932.6	9,232.3	9,908.7	8,763.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.2	5.4	1.3	2.1	2.2	0.1	0.0
Fuel		649.0	958.5	575.4	666.6	617.6	573.7	603.7	304.1	509.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	3.2	5.5	2.3	2.3	6.9	10.2	0.0	0.0
Diff and Other		0.0	-482.4	-632.9	-648.4	-690.8	-210.7	-7.9	-117.1	-6.4
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	1.2	26.3	6.3	10.3	10.8	0.4	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108987

Facility Name EOG TWINING 4-35-30-26 BOOSTER COMP

Facility Lic # 31743

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		11,480.5	12,991.8	11,763.6	11,513.8	8,853.6	8,737.0	8,258.3	7,501.3	6,487.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		11,045.4	12,554.3	11,369.4	11,065.3	8,439.0	8,356.3	7,894.5	7,345.9	6,282.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	2.7	2.3	3.1	3.2	0.0	3.3	5.9	1.0
Fuel		435.1	440.3	390.5	428.2	421.7	322.7	298.5	226.3	211.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	2.0	3.7	3.1	1.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	-7.5	-2.3	14.1	-11.3	58.0	62.0	-76.8	-7.9
<b>Process and Frac</b>										
Pentanes Plus		0.0	13.3	11.3	15.1	15.3	0.0	16.2	28.4	4.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108992

Facility Name EOG TWINING 06-22-31-26 BOOSTER COMP

Facility Lic # 4265

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		15,745.0	18,896.8	17,688.0	14,526.5	11,934.7	10,631.4	10,812.5	12,369.0	10,124.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		14,988.5	17,848.0	16,730.1	13,587.5	11,330.3	10,450.2	10,622.7	12,082.2	9,586.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0
Fuel		756.5	1,047.1	955.0	938.2	603.8	253.9	232.4	286.5	538.7
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	1.7	2.9	0.8	0.6	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	-0.6	0.0	-72.7	-42.6	0.3	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	3.1	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0109020

Facility Name PSEC WILL GREEN 14-36 GGS

Facility Lic # 32633

Facility Operator A7DF PSEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		24,868.8	38,675.6	49,747.3	50,814.6	43,422.6	40,488.4	35,380.0	47,735.2	50,667.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		23,903.6	37,243.7	47,910.7	50,806.8	42,302.5	38,495.5	33,944.3	46,252.9	48,706.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		41.3	56.7	23.3	17.2	18.2	39.1	32.9	33.5	61.1
Fuel		778.5	1,581.9	1,593.6	1,662.0	1,599.8	1,496.3	1,462.4	1,578.1	1,699.0
Flared		0.0	5.5	2.0	0.5	16.3	114.1	89.2	0.0	1.6
Vented		0.0	0.4	1.3	0.8	2.4	9.5	3.9	5.1	1.5
Diff and Other		145.4	-212.6	216.4	-1,672.7	-516.6	333.9	-152.7	-134.4	197.6
<b>Process and Frac</b>										
Pentanes Plus		200.3	276.4	112.8	83.4	88.5	189.9	159.6	161.9	295.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0109486

Facility Name SWP PROVOST 4-29-038-03W4

Facility Lic # 6310

Facility Operator A590 WESCAN ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN				
Alberta Facilities		5,782.6	6,994.7	5,309.2	2,880.7	1,589.6	1,436.4	1,725.1	2,045.3	2,500.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		5,782.6	6,994.7	5,308.0	2,438.4	539.2	1,205.7	1,640.5	1,955.8	2,397.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	349.0	506.7	207.6	41.1	44.5	68.8
Flared		0.0	0.0	0.0	95.7	543.8	18.9	43.5	52.1	40.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	1.2	-2.4	-0.1	4.2	0.0	-7.1	-6.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0109502

Facility Name GILBY 2/08-32-41-04W5 GGS

Facility Lic # 41543

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN						SHUTIN
Alberta Facilities		41,713.6	35,954.5	700.2	1,724.1	4,267.1	6,295.3	1,606.1	1,418.8	467.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		41,554.6	36,999.9	690.2	660.4	2,832.5	4,694.0	164.2	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		42.8	89.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		894.4	347.2	14.9	1,063.7	1,348.6	1,515.9	1,441.9	1,418.8	468.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-778.2	-1,482.1	-4.9	0.0	86.0	85.4	0.0	0.0	-0.3
<b>Process and Frac</b>										
Pentanes Plus		208.1	435.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0109805

Facility Name BONAVIDA 09-04-034-05W5

Facility Lic # 20577

Facility Operator A63R SITKA EXPL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		40,716.3	63,937.2	94,021.8	49,163.0	23,831.9	22,685.7	22,596.7	20,759.2	32,859.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	304.6	1,016.4	0.0	0.0	0.0	0.0	0.0
Gas Gathering		37,905.5	66,139.9	90,502.4	46,162.8	22,120.0	21,799.1	20,835.9	17,813.6	29,404.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	174.9	136.9	62.7	0.0	0.0
Fuel		438.1	561.8	1,142.8	1,844.3	1,463.8	1,382.7	1,419.2	1,354.3	1,662.7
Flared		46.8	60.8	10.8	28.5	54.8	33.9	38.5	29.9	88.8
Vented		0.0	0.0	0.0	0.0	11.3	2.1	1.2	0.0	0.0
Diff and Other		2,325.9	-2,825.3	2,061.2	111.0	7.1	-669.0	239.2	1,561.4	1,704.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	849.8	665.2	305.1	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0110438

Facility Name CALTEX 7-14 GATHERING

Facility Lic # 41277

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		28,957.2	81,203.9	61,763.3	78,613.9	59,724.4	153,896.8	149,306.0	177,072.6	115,197.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		29,121.2	79,948.2	61,491.7	81,401.7	60,060.1	154,125.6	149,453.6	176,934.8	115,219.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	68.5	0.0	0.0	130.8	31.9	2.6	0.0	0.0
Fuel		625.8	1,866.1	1,659.3	1,668.8	1,984.4	5,889.5	5,664.6	6,829.8	4,846.2
Flared		6.8	71.8	63.4	27.4	47.6	0.0	0.0	1.5	0.0
Vented		0.0	0.0	0.0	47.9	102.5	5.2	17.1	11.6	18.0
Diff and Other		-796.6	-750.7	-1,451.1	-4,531.9	-2,601.0	-6,155.4	-5,831.9	-6,705.1	-4,886.2
<b>Process and Frac</b>										
Pentanes Plus		0.0	332.8	0.0	0.0	635.5	155.0	12.8	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0110733

Facility Name VELVET EDSON 08-06-053-14W5 GGS/COMP

Facility Lic # 41829

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		40,587.5	80,690.7	53,333.4	55,321.8	83,487.7	79,081.2	46,430.5	35,282.8	34,836.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	58,884.1	48,172.3	34,636.3	34,087.1
Gas Plant		39,505.5	78,764.7	52,387.8	54,799.9	82,218.7	21,264.5	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		169.7	153.2	70.0	150.7	1,067.6	176.0	59.9	64.7	50.7
Fuel		1,006.4	2,611.0	1,753.5	1,637.7	1,915.0	2,188.8	976.3	626.4	640.1
Flared		0.0	0.0	6.6	0.9	11.5	0.0	0.0	0.0	58.3
Vented		0.0	0.0	0.0	0.0	4.8	19.1	2.5	0.1	0.0
Diff and Other		-94.1	-838.2	-884.5	-1,267.4	-1,729.9	-3,451.3	-2,780.5	-44.7	0.0
<b>Process and Frac</b>										
Pentanes Plus		825.4	744.6	340.8	731.7	5,189.1	855.0	290.6	312.6	245.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0111093

Facility Name PGS Red Rock to 08-13 Compressors

Facility Lic # 13909

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		25,690.1	40,136.6							
Non-Alberta Facilities		0.0	0.0							
<b>Dispositions</b>										
Battery		0.0	0.0							
Gas Gathering		23,690.2	37,956.2							
Gas Plant		0.0	0.0							
Injection Facility		0.0	0.0							
Meter Station		0.0	0.0							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
<b>Shrinkage</b>										
Acid Gas		0.0	0.0							
Other products		18.0	22.9							
Fuel		9.4	9.9							
Flared		0.0	0.0							
Vented		0.0	0.0							
Diff and Other		1,972.5	2,147.6							
<b>Process and Frac</b>										
Pentanes Plus		87.3	111.6							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		0.0	0.0							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0111323

Facility Name Coulee E 04-01-028-18W4

Facility Lic # 3789

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		21,850.2	40,289.1	36,436.4	30,989.6	27,849.8	3,695.6	22,707.7	79,279.6	41,885.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	1,678.8	0.0	0.0	0.0
Gas Plant		20,966.9	39,502.4	36,195.6	31,364.3	27,224.0	2,025.6	22,183.4	74,170.6	39,407.6
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	1.7
Fuel		371.1	102.6	0.0	0.0	0.0	0.0	1,330.4	2,964.7	2,029.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.1	18.9
Diff and Other		512.2	684.1	240.8	-374.7	625.8	-8.8	-806.7	2,113.2	427.7
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.1	8.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0111741

Facility Name WILGRN 06-22-041-05W5 GGS

Facility Lic # 41995

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		19,223.4	52,619.6	81,145.3	81,415.3	86,478.7	20,800.9	73,450.3	90,986.9	85,107.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		18,765.1	51,761.3	79,511.5	81,393.3	84,862.9	20,447.8	69,942.2	87,063.5	83,287.5
Gas Plant		0.0	0.0	0.0	0.0	566.3	0.0	377.4	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		12.3	9.7	32.9	37.0	7.5	0.0	14.2	22.7	28.9
Fuel		424.2	1,604.4	1,896.5	2,094.6	2,162.6	573.2	1,960.5	2,473.9	2,515.8
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	1.3	3.5	12.2
Diff and Other		21.8	-755.8	-295.6	-2,109.6	-1,120.6	-220.1	1,154.7	1,423.3	-736.7
<b>Process and Frac</b>										
Pentanes Plus		59.8	46.6	159.8	179.8	36.1	0.0	69.4	109.5	139.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0111816

Facility Name Wilgr 08-29 (04-16) GS

Facility Lic # 8263

Facility Operator 0YK4 SURGE ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities		2,810.1	3,838.8	1,107.6						
Non-Alberta Facilities		0.0	0.0	0.0						
<b>Dispositions</b>										
Battery		2,774.6	3,760.6	1,099.2						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		0.0	0.0	0.0						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0						
Other products		35.5	78.2	8.4						
Fuel		0.0	0.0	0.0						
Flared		0.0	0.0	0.0						
Vented		0.0	0.0	0.0						
Diff and Other		0.0	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus		172.5	379.3	41.2						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		0.0	0.0	0.0						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0112112

Facility Name MIDWAY GARR 8-15-34-4 W5 COMP

Facility Lic # 42149

Facility Operator A5BE WHITECAP

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		2,689.7	29,443.7	39,272.7	60,271.0	56,899.9	49,196.7	36,798.1	32,402.1	54,159.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		2,491.7	28,887.8	39,163.5	59,418.7	56,199.8	46,892.1	36,195.4	31,979.3	52,262.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		20.4	205.9	158.5	225.4	632.4	2,302.8	267.2	1,195.0	1,746.7
Flared		0.0	0.0	0.0	0.0	0.0	21.6	135.1	45.9	181.4
Vented		0.0	0.0	0.0	0.0	0.0	6.0	35.6	29.6	28.9
Diff and Other		177.6	350.0	-49.3	626.9	67.7	-25.8	164.8	-847.7	-59.2
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0112213

Facility Name Gilby 07-08/6-25 Inlet

Facility Lic # 8792

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		10,477.7	43,460.0	48,712.5	41,501.9	39,560.8	50,947.5	33,476.0	29,820.7	26,484.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		10,477.7	43,460.0	48,712.5	41,501.9	39,547.0	50,947.5	33,476.0	29,820.7	26,484.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	13.1	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113146

Facility Name Conoco 03-22-043-02W500 Compressor

Facility Lic # 23412

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		1,681.2	10,523.8	10,027.7	10,024.1	8,774.4	7,030.4	6,584.9	6,252.5	6,129.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		1,664.4	10,523.8	10,027.7	10,024.1	9,011.2	7,005.2	6,145.1	5,832.9	5,734.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	3.4	17.1	10.3	10.6
Fuel		25.1	23.6	0.0	0.0	58.1	69.7	178.8	124.7	133.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.0	1.0
Diff and Other		-8.3	-23.6	0.0	0.0	-294.9	-48.0	243.5	284.6	250.4
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	16.2	83.3	49.5	51.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113237

Facility Name Velvet Pine Creek 09-04-056-17W5 GGS

Facility Lic # 42295

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		7,956.1	61,687.2	39,512.3	29,665.4	33,404.7	39,962.9	32,752.0	47,996.4	29,063.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		7,830.5	61,935.5	36,031.5	26,068.5	30,591.1	39,729.2	32,553.4	48,192.8	26,029.6
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		8.2	42.4	15.9	31.7	83.9	52.6	60.1	78.4	62.8
Fuel		217.0	2,929.9	2,631.7	2,408.1	2,099.0	1,101.1	965.6	855.9	1,275.1
Flared		0.0	0.0	0.4	10.6	2.3	0.0	0.0	0.0	0.0
Vented		0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-99.6	-3,221.6	832.8	1,146.5	628.4	-920.0	-827.1	-1,130.7	1,696.1
<b>Process and Frac</b>										
Pentanes Plus		40.0	206.2	77.4	153.9	407.6	255.7	292.8	379.8	288.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113388

Facility Name Orlen Strachan 09-26-038-08W5 GGS

Facility Lic # 42466

Facility Operator A2DE OUC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities		2,957.9	59,398.3	70,013.5	111,363.1	133,114.7	112,463.5	89,093.1	69,729.7	52,187.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		2,919.5	57,361.6	68,039.7	106,634.5	128,380.6	107,945.9	85,270.9	66,437.6	50,840.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	38.4	0.0	69.4	115.3	32.0	50.1	29.3
Fuel		0.0	2,156.2	2,390.9	3,842.0	3,750.4	3,853.1	3,530.8	3,397.2	2,216.4
Flared		3.0	29.1	28.8	46.8	39.4	12.7	15.8	14.3	31.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		35.4	-148.6	-484.3	839.8	874.9	536.5	243.6	-169.5	-929.7
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	187.1	0.0	337.1	560.6	155.6	242.3	141.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113816

Facility Name Alderf 6-12 Comp GS

Facility Lic # 35696

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			65,785.8	73,303.9	78,073.3	65,393.7	57,401.0	49,897.6	38,504.1	32,377.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			63,605.2	72,793.9	74,732.6	62,826.4	55,787.4	47,795.6	37,007.3	30,446.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			338.8	227.7	532.5	427.3	412.0	414.0	352.4	276.7
Fuel			2,638.1	3,369.4	3,371.9	3,271.5	2,448.4	2,140.4	2,369.9	1,847.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	3.7	2.6	3.9	0.6	17.0
Diff and Other			-796.3	-3,087.1	-563.7	-1,135.2	-1,249.4	-456.3	-1,226.1	-209.7
<b>Process and Frac</b>										
Pentanes Plus			1,646.9	1,106.8	2,588.3	2,075.9	2,001.4	2,011.7	1,705.2	1,338.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113987

Facility Name Hillstown 6-4-37-25w4

Facility Lic # 6099

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>		SHUTIN								
Alberta Facilities			15,097.1	8,432.4	8,188.1	6,205.8	5,477.6	4,021.9	4,636.8	3,972.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	1,090.5	7,177.7	5,734.5	5,112.5	3,715.5	4,239.3	3,627.2
Gas Plant			13,535.1	6,026.6	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.3	1.1	0.0	0.0
Fuel			1,562.0	1,315.3	1,010.4	471.3	364.8	305.2	397.5	420.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.1	0.0	-75.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	1.7	5.4	0.1	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114210

Facility Name MEDRVR 102/06-20-038-04 W5 GAS GS

Facility Lic # 37536

Facility Operator A7J4 CERTUS

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			25,037.1	25,221.2	20,231.7	19,434.2	24,214.7	28,690.6	26,044.0	19,920.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	10.5	0.0	0.0	0.0	0.0
Gas Gathering			25,570.2	25,814.7	21,427.3	19,579.8	24,112.2	26,592.0	24,677.0	18,463.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	183.9	498.1	232.7	41.7	46.9
Fuel			377.7	1,200.9	1,240.2	1,052.7	1,135.7	1,554.5	1,250.8	1,342.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-910.8	-1,794.4	-2,435.8	-1,392.7	-1,531.3	311.4	74.5	68.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	894.1	2,420.5	1,130.5	202.4	226.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114260

Facility Name Sylvan Lake 7-31 GGS

Facility Lic # 39853

Facility Operator A68A FREEHOLD

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities			8,157.4	5,753.0	6,475.5	3,577.9	2,949.6	2,497.3		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			7,857.7	5,514.9	6,185.4	3,442.3	2,924.4	2,474.6		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			0.4	0.0	0.0	0.0	0.0	0.0		
Fuel			397.4	422.8	388.2	327.6	40.9	11.5		
Flared			0.0	0.0	0.0	0.0	0.1	0.0		
Vented			16.9	24.4	22.4	14.7	18.0	19.1		
Diff and Other			-115.0	-209.1	-120.5	-206.7	-33.8	-7.9		
<b>Process and Frac</b>										
Pentanes Plus			1.9	0.0	0.0	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114287

Facility Name PINE CREEK 12-19-57-18 BONAV GROUP

Facility Lic # 42155

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			52,609.1	64,155.6	62,996.8	62,944.8	72,909.0	68,892.1	62,609.1	60,139.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	246.1	0.0	0.0	0.0	0.0	0.0
Gas Gathering			53,784.4	63,487.4	61,211.8	62,354.3	71,302.0	67,079.7	60,581.1	9,407.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,601.2
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	15.1	7.9	6.0	3.7
Fuel			1,410.6	1,630.3	1,903.8	2,137.7	2,154.1	2,152.7	2,025.5	2,123.7
Flared			0.0	0.0	0.0	4.5	0.8	0.2	0.0	0.0
Vented			0.0	0.0	0.8	2.1	2.0	3.6	5.0	2.6
Diff and Other			-2,585.9	-962.1	-365.7	-1,553.8	-565.0	-352.0	-8.5	0.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	73.3	38.0	29.0	18.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114331

Facility Name BAYTEX GGS 10-19 TO CONOCO

Facility Lic # 42136

Facility Operator ORL9 BAYTEX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			61,768.3	101,670.3	128,678.6	179,868.8	208,528.1	252,149.3	168,501.3	185,764.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			60,991.0	98,597.7	127,433.1	177,560.9	205,562.2	250,975.3	163,976.8	180,715.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	696.2
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6
Fuel			198.4	1,985.2	1,431.1	2,725.0	4,203.7	4,369.8	4,182.8	4,091.7
Flared			0.0	0.0	3.2	24.4	55.8	54.1	56.8	53.8
Vented			0.0	16.2	40.2	12.5	0.0	0.0	0.0	0.0
Diff and Other			578.9	1,071.2	-229.0	-454.0	-1,293.6	-3,249.9	284.9	201.5
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114812

Facility Name 00/05-08-048-13W5 PADDY CREEK GS

Facility Lic # 25963

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			82,025.9	147,881.5	123,470.8	118,582.3	70,950.0	54,496.6	50,884.4	41,844.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	3,452.3	4,411.0	88.2	52.3	0.0
Gas Gathering			82,025.9	143,660.5	123,370.8	4,918.9	6,645.7	8,281.9	47,069.6	39,638.4
Gas Plant			0.0	0.0	0.0	108,231.1	53,794.3	48,725.9	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	3.0	1.0	0.0	0.0	0.9
Fuel			0.0	3,977.4	0.0	1,796.9	1,577.7	164.4	3,668.6	2,238.9
Flared			0.0	243.6	100.0	14.5	1.5	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	165.6	4,518.8	-2,763.8	93.9	-33.8
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	15.1	4.9	0.2	0.0	4.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114943

Facility Name BONAVIDA NORTH ROSEVEAR

Facility Lic # 12457

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			90,371.0	146,550.9	160,630.4	206,871.0	181,352.8	128,599.2	202,058.3	168,819.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			87,361.5	141,398.2	155,877.0	202,865.5	178,650.9	126,457.7	199,823.6	166,396.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	15.0	7.1
Fuel			3,430.2	5,103.5	4,736.3	3,858.0	2,692.1	2,136.3	2,203.9	2,420.1
Flared			21.8	49.2	17.1	168.5	7.7	3.2	0.0	0.0
Vented			0.0	0.0	0.0	0.0	2.1	2.0	30.8	2.7
Diff and Other			-442.5	0.0	0.0	-21.0	0.0	0.0	-15.0	-7.1
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	73.4	34.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114993

Facility Name Tourmaline Horse 16-17 GGS

Facility Lic # 41159

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			138,651.4	241,394.1	278,169.8	384,449.9	548,508.2	677,253.2	887,736.3	909,128.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			138,303.5	234,420.1	270,696.2	368,860.2	287,656.1	173,728.6	154,611.8	131,708.4
Gas Plant			0.0	0.0	0.0	7,707.4	242,285.9	482,841.4	709,952.1	754,400.8
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	497.4
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	2,163.5	4,226.4	4,738.7
Fuel			5,225.8	8,035.7	8,026.5	14,169.8	21,371.8	19,689.8	21,948.2	24,606.0
Flared			3.7	3.4	11.2	11.6	18.9	8.1	18.2	9.9
Vented			0.0	0.6	5.2	5.7	4.4	6.4	6.4	2.8
Diff and Other			-4,881.6	-1,065.7	-569.3	-6,304.8	-2,828.9	-1,184.6	-3,026.8	-6,835.8
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	10,515.1	20,450.3	22,928.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115365

Facility Name 06-31-035-03W5 Gathering

Facility Lic # 42960

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities			12,686.2	19,869.7	29,580.7	29,019.5	23,841.1	13,757.3	9,243.6	5,732.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			12,754.3	19,718.7	29,596.4	29,415.6	23,329.3	13,372.1	8,827.5	5,480.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	1.8	7.1	3.5	5.2	5.3	7.6	2.7
Fuel			352.9	602.3	1,100.1	1,196.4	960.3	872.7	498.6	251.3
Flared			0.0	0.3	0.0	0.2	0.0	0.0	0.0	0.0
Vented			0.0	0.1	4.5	2.4	2.4	0.0	0.0	0.5
Diff and Other			-421.0	-453.5	-1,127.4	-1,598.6	-456.1	-492.8	-90.1	-2.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	8.8	34.9	16.8	25.2	25.9	36.9	13.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115516

Facility Name GILBY 03-28-41-4 GGS

Facility Lic # 42265

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			282,779.9	801,725.3	842,382.8	849,681.9	846,342.4	774,310.2	767,847.6	703,389.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			276,133.7	781,972.4	834,174.4	831,513.5	826,413.7	756,763.9	754,057.7	685,228.4
Gas Plant			0.0	0.0	0.0	3,672.8	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			61.1	359.1	1,460.4	236.8	189.1	68.1	28.5	22.7
Fuel			7,929.9	16,977.2	17,953.9	17,120.7	16,532.5	15,879.1	15,453.3	14,900.3
Flared			0.0	498.3	100.5	115.4	77.1	105.1	108.0	83.8
Vented			0.0	0.0	0.0	0.0	0.0	2.1	1.1	0.6
Diff and Other			-1,344.8	1,918.3	-11,306.4	-2,977.3	3,130.0	1,491.9	-1,801.0	3,153.4
<b>Process and Frac</b>										
Pentanes Plus			297.1	1,745.8	7,098.1	1,150.4	919.2	331.2	137.7	110.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115555

Facility Name 13-11 Compressor

Facility Lic # 42908

Facility Operator A730 KANATA ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			77,017.4	231,807.3	392,943.2	453,787.0	436,923.2	388,370.7	357,190.3	327,102.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			76,427.4	73,668.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	349,883.5	357,171.9	327,213.9
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	165,119.0	397,300.0	450,065.0	430,359.0	35,038.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	283.8	40.3	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	6,135.8	9,365.0	790.3	0.0	0.0
Fuel			789.7	3,802.7	8,747.8	10,941.5	9,668.7	822.3	0.0	28.9
Flared			0.0	0.0	0.0	4.8	153.1	22.9	0.0	0.0
Vented			0.0	0.0	0.0	5.1	130.6	0.0	0.0	0.0
Diff and Other			-199.7	-10,782.5	-13,104.6	-13,365.2	-13,037.0	1,773.4	18.4	-139.9
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	29,822.2	45,516.1	3,707.2	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	128.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115585

Facility Name MCLEOD RIVER 06-04

Facility Lic # 42959

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN							
Alberta Facilities			12,744.6	12,259.3	10,113.7	7,695.0	7,855.9	7,875.9	6,405.3	5,879.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			12,221.7	11,862.6	9,947.8	7,433.1	7,832.2	7,325.4	5,934.9	5,610.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			30.1	35.8	31.0	23.8	16.5	22.1	16.2	16.5
Fuel			368.1	403.6	428.9	256.8	356.7	297.5	358.8	275.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	2.1	0.9	1.6	0.4	0.0	0.0	0.7
Diff and Other			124.7	-44.8	-294.9	-20.3	-349.9	230.9	95.4	-23.9
<b>Process and Frac</b>										
Pentanes Plus			146.6	174.8	150.3	116.5	80.0	108.1	78.3	79.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115606

Facility Name VRL SUNCHILD 11-23-43-11W5

Facility Lic # 36095

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities			11,165.4	9,152.4	12,482.6	9,758.5	19,176.2	44,138.6	64,892.6	91,283.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			10,466.8	8,631.3	11,738.6	8,594.5	17,912.8	43,153.0	64,039.8	90,841.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
Fuel			522.0	453.7	618.1	632.2	717.6	871.7	1,034.3	951.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			176.6	67.4	125.9	531.8	545.8	113.9	-181.5	-513.7
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115614

Facility Name Pennwest WillGr

Facility Lic # 36268

Facility Operator 0BP8 OBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			35,129.5	42,908.7	37,851.8	34,485.5	31,669.4	28,684.5	40,784.5	53,149.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			70.7	114.8	123.1	103.2	70.7	72.1	89.1	102.1
Gas Gathering			34,060.0	40,844.9	693.8	0.0	173.7	0.0	136.7	5,926.7
Gas Plant			0.0	1,424.6	36,101.7	33,296.6	29,293.2	27,611.9	39,373.2	47,313.3
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			110.7	87.9	90.9	81.3	149.0	217.5	201.6	110.3
Fuel			48.6	59.9	56.3	70.8	57.8	8.0	31.2	90.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			839.5	376.6	786.0	933.6	1,925.0	775.0	952.7	-393.5
<b>Process and Frac</b>										
Pentanes Plus			537.5	427.3	441.5	395.1	724.1	1,057.4	975.7	533.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115778

Facility Name DEVON ERITH 9-21-47-17W5 GGS

Facility Lic # 42863

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			5,685.6	10,781.1	5,890.4	3,644.7				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery			214.8	294.6	273.6	107.5				
Gas Gathering			4,080.0	8,912.6	4,423.2	2,731.9				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			0.0	0.0	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			89.8	370.0	246.8	130.8				
Fuel			1,112.9	916.2	920.3	703.4				
Flared			36.4	365.6	158.6	208.5				
Vented			112.7	0.0	0.0	0.0				
Diff and Other			39.0	-77.9	-132.1	-237.4				
<b>Process and Frac</b>										
Pentanes Plus			436.6	1,798.0	1,199.7	636.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115856

Facility Name Pennwest Sylvan Lake

Facility Lic # 6142

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			895.5	1,155.6	1,003.3	709.1	509.3	74.8		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery			831.7	1,092.3	1,025.6	714.9	510.3	74.8		
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			0.0	0.0	0.3	0.5	0.0	0.0		
Fuel			0.0	0.0	0.0	0.0	0.0	0.0		
Flared			0.0	0.0	0.0	0.0	0.0	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			63.8	63.3	-22.6	-6.3	-1.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	1.5	2.4	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115991

Facility Name Mulligan 8-34-081-10W6 GS

Facility Lic # 26718

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			14,003.9	26,720.1	28,198.2	26,196.7	23,166.9	18,030.2	15,848.8	15,239.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			13,376.0	26,129.4	26,922.0	24,967.2	22,559.7	17,281.9	15,044.3	14,218.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	26.8	22.3	31.4	27.8	33.4	20.6	21.1
Fuel			462.9	880.8	943.7	1,006.5	984.9	858.9	879.5	841.6
Flared			0.0	13.5	104.1	108.0	101.9	91.0	58.2	75.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			165.0	-330.4	206.1	83.6	-507.4	-235.0	-153.8	81.7
<b>Process and Frac</b>										
Pentanes Plus			0.0	131.0	109.1	153.0	135.2	163.1	100.2	101.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116031  
Facility Lic # 29249

Facility Name SADDLE HILLS 3-14-75-7w6 TO TEEPEE  
Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	
Alberta Facilities			33,721.9	44,523.1	53,150.7	44,223.5	27,906.1	22,738.0	17,969.8	25,109.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	1,026.0	0.0	0.0	0.0
Gas Gathering			29,522.9	41,431.7	49,293.9	39,660.3	24,606.7	22,903.4	17,916.1	24,457.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	4.5	64.1
Fuel			3,361.6	3,091.4	3,856.8	4,096.6	1,481.8	0.0	0.0	616.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			837.4	0.0	0.0	466.6	791.6	-165.4	49.2	-30.7
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	21.6	310.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116255

Facility Name TWINING 6-32-30-25 W4 COMPRESSOR

Facility Lic # 4248

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			750.5	1,588.4	1,589.0	1,519.9	1,228.4	1,148.0	894.6	259.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			674.5	1,394.0	1,487.3	1,413.7	1,146.6	1,063.5	817.3	252.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0
Fuel			75.6	194.1	106.4	106.1	81.8	84.5	77.3	7.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.4	0.3	0.5	0.1	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	-5.8	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116257

Facility Name TWINING 12-17-031-25 W4 COMPRESSOR

Facility Lic # 4248

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities			675.7	1,122.6	1,117.2	1,040.1	901.0	470.3		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			588.5	1,044.5	1,051.2	960.8	788.4	325.1		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			0.0	0.0	1.1	0.0	0.0	0.0		
Fuel			86.4	77.4	64.9	78.2	112.6	145.2		
Flared			0.0	0.0	0.0	0.0	0.0	0.0		
Vented			0.8	0.7	0.0	1.1	0.0	0.0		
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	5.3	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116261  
 Facility Lic # 39801

Facility Name Pine Creek 16-23-054-17W5 GS  
 Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			15,565.4	31,329.0	37,607.2	115,594.8	114,670.6	84,035.5	79,944.2	71,644.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			14,693.1	30,656.2	35,489.8	109,431.3	104,688.4	75,388.4	78,934.2	68,774.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	676.1	1,599.9	634.0	542.6	70.5	163.2
Fuel			884.4	1,012.1	1,154.1	994.0	2,321.0	1,636.4	1,415.9	2,118.3
Flared			0.0	19.6	17.4	8.8	0.1	0.0	0.0	0.0
Vented			1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-13.5	-358.9	269.8	3,560.8	7,027.1	6,468.1	-476.4	588.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	3,286.2	7,775.1	3,081.1	2,637.6	341.8	790.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116374

Facility Name WILGRN 04-04-042-05W5 GGS

Facility Lic # 9062

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				9,985.2	8,885.8	7,850.1	7,142.1	7,281.0	6,339.7	5,397.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				9,184.2	8,808.2	8,201.7	6,970.9	7,091.7	6,317.8	5,543.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	20.2	60.0	48.2	49.6	42.7	40.7
Fuel				185.7	182.1	180.7	199.2	176.4	172.8	136.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.3	0.8	0.7	0.6
Diff and Other				615.3	-124.7	-592.3	-76.5	-37.5	-194.3	-323.9
<b>Process and Frac</b>										
Pentanes Plus				0.0	98.1	291.8	234.2	240.6	206.4	196.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116598

Facility Name 02/12-12-048-11W5 BRAZEAU GS

Facility Lic # 42916

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			11,499.2	22,690.4	17,473.6	15,630.4	12,926.8	11,200.3	9,825.0	8,470.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			9,129.5	19,798.0	15,501.4	13,621.9	11,584.0	10,225.3	9,458.7	8,099.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			91.0	199.8	95.2	114.5	91.6	133.5	111.8	109.9
Fuel			1,813.9	2,618.4	1,823.6	1,873.4	1,237.7	869.8	725.1	538.8
Flared			0.0	0.3	8.1	3.0	0.7	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	2.7	12.8	12.5
Diff and Other			464.8	73.9	45.3	17.6	12.8	-31.0	-483.4	-291.0
<b>Process and Frac</b>										
Pentanes Plus			442.7	971.1	462.4	556.5	445.4	649.2	540.5	531.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116601

Facility Name Pennwest Med River

Facility Lic # 7385

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			991.7	1,792.2	1,500.3	1,578.7	1,375.4	1,256.2	1,310.0	1,267.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			888.1	1,619.2	1,325.7	1,404.8	1,305.7	1,237.1	1,247.3	1,190.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			2.6	3.2	2.0	1.2	0.7	0.0	0.0	0.0
Fuel			79.5	118.5	129.9	144.6	62.9	11.6	0.0	0.0
Flared			0.1	16.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			21.4	34.9	42.7	28.1	6.1	7.5	62.7	77.1
<b>Process and Frac</b>										
Pentanes Plus			12.5	15.7	9.7	6.2	3.8	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116612

Facility Name Angle Edson 05-26-052-17W5 Comp/GGS

Facility Lic # 39348

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities			16,806.7	26,564.8	18,883.2	15,733.5	16,995.8	14,055.3	2,080.0	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery			0.0	0.0	4,757.1	13,856.0	17,702.6	14,504.5	620.1	
Gas Gathering			16,215.9	25,754.3	14,345.3	2,603.4	0.0	13.8	1,570.2	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel			721.6	1,254.4	703.7	93.9	299.7	303.0	48.5	
Flared			8.0	7.2	0.4	0.0	0.0	0.0	0.0	
Vented			5.6	6.2	0.6	0.0	0.7	2.8	1.0	
Diff and Other			-144.4	-457.3	-923.9	-819.8	-1,007.2	-768.8	-159.8	
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.2	0.0	0.0	0.0	0.0	0.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116647

Facility Name HARMATTAN 102/09-05-031-02W5 GGS

Facility Lic # 37232

Facility Operator 0YH6 TRANSGLOBE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			58,269.3	122,494.9	103,315.8	70,957.1	58,808.3	50,327.2	42,578.1	33,174.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			58,080.0	122,703.6	103,785.3	71,586.3	58,180.3	49,443.4	41,454.8	33,184.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	6.2	6.8	5.4	0.0	0.0	0.0	0.0
Fuel			603.1	418.7	0.0	363.2	1,821.9	1,473.0	672.7	909.8
Flared			1.4	1.8	0.8	0.7	1.9	13.8	3.0	11.1
Vented			0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.5
Diff and Other			-415.2	-635.4	-477.1	-998.5	-1,196.0	-603.0	447.6	-931.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	30.2	33.0	26.3	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116842

Facility Name BEARBERRY 07-09 GGS

Facility Lic # 4561

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities			71,176.2	2,579.8	90,978.2	138,534.1	127,064.6	110,681.3	114,548.0	113,170.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			68,730.6	2,579.8	90,116.0	138,853.3	127,731.1	108,273.5	113,453.4	113,831.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1
Fuel			280.7	0.0	456.0	739.9	488.4	407.2	473.4	589.9
Flared			0.0	0.0	0.0	0.0	0.0	10.2	58.9	25.3
Vented			0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.5
Diff and Other			2,164.9	0.0	406.2	-1,059.1	-1,154.9	1,990.3	561.7	-1,282.1
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117187

Facility Name GGS OFFLOAD TO APACHE

Facility Lic # 22691

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities			6,404.6		15,205.7	33,140.5	35,434.8	33,947.7	30,502.5	31,507.9
Non-Alberta Facilities			0.0		0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0		0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			6,547.0		14,375.0	31,501.5	34,122.4	33,565.6	29,469.0	29,936.6
Gas Plant			0.0		0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0		0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0		0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0		0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0		0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0		0.0	0.0	0.2	2.0	0.2	12.9
Fuel			11.6		834.6	1,507.4	1,312.0	381.2	1,032.2	1,555.9
Flared			0.0		0.0	0.0	0.3	0.0	0.0	0.3
Vented			0.0		0.0	0.0	0.1	0.5	1.1	1.8
Diff and Other			-154.0		-3.9	131.6	-0.2	-1.6	0.0	0.4
<b>Process and Frac</b>										
Pentanes Plus			0.0		0.0	0.0	1.0	9.7	1.0	62.2
Propane			0.0		0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0		0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0		0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0		0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0		0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0		0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117243

Facility Name BONAVISTA GGS/CS 06-33-044-03W5

Facility Lic # 35214

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			5,525.0	15,168.9	20,323.2	13,620.7	11,742.7	8,228.4	4,085.4	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			5,136.5	14,541.4	20,296.5	13,331.9	11,262.6	7,735.5	3,756.8	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			0.0	0.6	1.2	0.0	0.0	0.0	0.0	
Fuel			291.8	720.7	654.4	793.7	610.6	548.0	323.2	
Flared			97.2	0.0	0.0	0.0	0.0	0.0	0.0	
Vented			0.0	0.0	0.4	0.7	1.2	0.9	0.0	
Diff and Other			-0.5	-93.8	-629.3	-505.6	-131.7	-56.0	5.4	
<b>Process and Frac</b>										
Pentanes Plus			0.0	3.0	5.9	0.0	0.0	0.0	0.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117264

Facility Name CRYSTAL 11-33-044-03W5 GS

Facility Lic # 28138

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		
Alberta Facilities			2,018.1	7,765.0	12,761.8	7,602.2	6,001.9	2,987.2	5,146.7	5,227.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			2,087.0	7,818.5	13,287.7	7,607.5	6,108.6	3,172.3	5,126.2	5,227.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0
Fuel			6.2	2.6	0.0	0.0	0.0	4.2	10.1	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Diff and Other			-75.1	-56.1	-529.0	-5.3	-106.7	-189.3	10.4	0.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	14.8	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117543

Facility Name Orlen Strachan 09-03-038-07W5 GGS

Facility Lic # 39728

Facility Operator A2DE OUC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			24,638.1	72,443.8	64,209.3	50,124.9	43,049.6	35,779.0	31,409.2	29,318.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			23,764.1	70,029.7	61,212.2	47,638.0	40,956.1	34,045.8	29,838.1	28,042.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	49.1	0.1	0.1	0.0	3.5	11.4	19.5
Fuel			750.3	2,284.7	2,196.5	1,787.5	1,583.2	1,616.5	1,501.6	1,406.8
Flared			18.0	53.6	45.4	17.0	8.4	8.9	10.1	7.9
Vented			2.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			103.1	26.6	755.1	682.3	501.9	104.3	48.0	-158.8
<b>Process and Frac</b>										
Pentanes Plus			0.0	238.5	0.7	0.6	0.0	17.1	54.2	94.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117553

Facility Name TAQA PENHOLD 08-18-36-27 W4

Facility Lic # 26521

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			1,593.9	5,603.0	6,146.7	5,626.2	4,898.7	4,184.8	3,914.3	4,076.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			1,549.0	5,323.7	5,860.5	5,363.7	4,884.1	4,200.0	3,998.0	4,102.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	2.2	0.7	3.0	1.0
Fuel			44.9	283.7	286.2	259.3	0.2	3.0	3.5	3.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	12.2	0.0	0.1	0.0
Diff and Other			0.0	-4.4	0.0	3.2	0.0	-18.9	-90.3	-29.8
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	10.7	3.6	14.5	4.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117967

Facility Name BEC WILGRN 6-31-41-6W5 GGS

Facility Lic # 8827

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			10,123.2	30,454.5	34,942.9	39,500.8	36,234.8	36,933.6	33,690.8	26,500.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			9,768.1	29,375.3	34,609.9	38,315.4	35,572.6	35,645.8	32,970.5	26,168.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	19.6	0.0	7.3	4.9	10.1	35.3
Fuel			0.0	196.2	37.6	7.7	6.1	13.8	4.9	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			355.1	883.0	275.8	1,177.7	648.8	1,269.1	705.3	297.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	95.2	0.0	35.4	23.7	48.5	171.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118132

Facility Name TAQA NORTH 5-33-43-9 O'CHIESE GGS

Facility Lic # 9384

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			9,402.1	38,632.9	47,149.8	36,999.0	30,874.9	89,193.3	83,786.4	136,528.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			9,144.7	36,930.8	45,605.2	34,532.6	29,788.0	88,774.7	82,834.8	135,017.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	6.6	9.8	10.1
Fuel			557.7	2,206.5	1,089.2	1,394.5	1,695.6	2,822.2	2,725.8	3,094.7
Flared			4.9	38.1	5.5	0.3	0.0	16.6	4.1	3.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-305.2	-542.5	449.9	1,071.6	-608.7	-2,426.8	-1,788.1	-1,598.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	31.5	47.7	48.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118134

Facility Name Cypress Herronton 14-24-21-25W4

Facility Lic # 3056

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				6,254.9	8,687.1	8,050.7	7,779.8	7,075.6	6,641.5	5,331.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				5,894.0	7,970.0	7,260.5	6,871.3	6,393.2	5,777.0	4,573.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				9.5	11.7	18.1	7.2	10.4	14.8	5.7
Fuel				364.6	417.5	421.0	487.6	456.1	477.8	458.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.3	0.2
Diff and Other				-13.2	287.9	351.1	413.7	215.9	371.6	293.5
<b>Process and Frac</b>										
Pentanes Plus				46.0	57.3	88.1	35.3	50.6	72.1	27.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118136

Facility Name Cypress Farrow 4-6-20-24

Facility Lic # 29805

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				14,102.8	13,687.7	13,431.3	12,724.8	15,291.0	15,237.4	14,443.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				14,546.5	13,578.1	12,789.2	11,175.2	13,414.0	13,467.8	12,585.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1.2	3.5	4.8	2.4	2.4	1.3	4.5
Fuel				281.5	410.6	808.9	1,054.1	812.2	822.8	869.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.2	0.0	0.0	0.6	1.2
Diff and Other				-726.4	-304.5	-171.8	493.1	1,062.4	944.9	983.0
<b>Process and Frac</b>										
Pentanes Plus				6.3	17.2	23.3	11.6	11.4	6.2	21.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118137

Facility Name Brant 12-15-018-25W4

Facility Lic # 29452

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				6,922.6	5,814.5	5,588.9	5,308.4	3,616.6	1,988.6	1,256.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	1,997.7	2,506.3	4,702.0	3,271.7	1,690.3	1,232.3
Gas Plant				6,288.3	3,392.8	2,180.3	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.9	0.4	0.5	0.3	1.5	0.8	0.0
Fuel				424.6	412.0	375.7	325.8	300.4	414.5	111.4
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				2.0	0.1	0.0	0.0	0.2	5.9	0.0
Diff and Other				206.8	11.5	526.1	280.3	42.8	-122.9	-87.0
<b>Process and Frac</b>										
Pentanes Plus				4.4	2.4	2.4	1.4	6.9	3.9	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118140

Facility Name Cypress Farrow 11-10-20-24

Facility Lic # 2856

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN				SHUTIN	SHUTIN	
Alberta Facilities				1,195.5	7,234.9	12,303.7	3,088.6			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				1,087.9	7,048.6	11,796.2	2,862.7			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.4	0.1	1.2	0.1			
Fuel				104.0	274.6	449.9	116.0			
Flared				0.0	0.0	0.0	0.0			
Vented				0.0	0.0	1.0	1.1			
Diff and Other				3.2	-88.4	55.4	108.7			
<b>Process and Frac</b>										
Pentanes Plus				1.8	0.8	5.9	0.3			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118462

Facility Name WILLESDEN GREEN 10-34-40-06W5 GGS

Facility Lic # 43434

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			32,853.7	239,068.3	238,337.7	206,140.1	217,909.8	216,459.9	227,268.1	210,043.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			32,454.0	238,028.1	236,459.3	203,460.9	218,257.6	215,587.9	225,483.9	212,327.4
Gas Plant			0.0	0.0	0.0	1,592.8	644.8	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			121.5	662.1	158.5	187.6	115.9	61.4	37.8	99.2
Fuel			367.7	5,452.7	5,771.7	6,430.9	6,247.3	6,969.0	6,569.0	6,527.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	8.8	19.7	21.1	11.4
Diff and Other			-89.5	-5,074.6	-4,051.8	-5,532.1	-7,364.6	-6,178.1	-4,843.7	-8,922.1
<b>Process and Frac</b>										
Pentanes Plus			590.8	3,217.5	770.6	911.7	564.4	298.4	182.7	479.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118593

Facility Name RESTHAVEN GGS 2-10-60-01W6

Facility Lic # 43333

Facility Operator A6HJ

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			30,541.0	233,077.0	304,412.1	268,939.0	212,666.1	231,180.7	195,717.8	268,859.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	226.1	487.7	929.0	2,869.1	2,827.5	15,443.1
Gas Gathering			30,519.7	237,112.5	196,948.4	259,086.8	199,257.2	212,809.9	182,836.4	239,101.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	25.4	10.5	3.1	0.0	0.0
Meter Station			0.0	0.0	104,662.7	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	2,710.4	4,291.3	4,149.8	2,916.3	5,485.7	11,082.5
Fuel			0.0	0.0	4,844.1	9,080.5	7,665.6	8,481.3	7,216.1	9,499.8
Flared			0.0	0.0	39.2	47.1	156.2	433.4	606.8	759.1
Vented			0.0	0.0	0.0	0.0	0.0	1.8	9.6	9.0
Diff and Other			21.3	-4,035.5	-5,018.8	-4,079.8	497.8	3,665.8	-3,264.3	-7,035.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	13,173.0	20,857.7	20,169.6	14,174.0	26,542.6	53,623.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118595

Facility Name TAQA FERRIER 07-11-041-08W5 GGS

Facility Lic # 27500

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			13,575.6	67,787.8	71,816.3	66,367.9	53,112.3	64,973.7	56,166.0	65,209.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			12,716.3	64,077.2	68,082.5	62,261.1	50,885.1	61,403.2	53,562.1	62,765.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.6	11.5	15.6	10.7	8.2	12.1	2.1
Fuel			348.3	2,341.2	1,924.8	2,293.2	2,187.8	2,396.6	2,048.7	2,416.6
Flared			0.0	1.5	905.4	561.2	2.5	6.3	9.1	8.8
Vented			0.0	1.8	0.0	0.0	0.0	0.2	0.0	92.8
Diff and Other			511.0	1,365.5	892.1	1,236.8	26.2	1,159.2	534.0	-76.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	3.1	56.4	76.5	51.8	39.7	58.3	9.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118602

Facility Name WILGRN 03-28-41-4W5 GGS

Facility Lic # 42265

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			62,891.3	177,212.4						
Non-Alberta Facilities			0.0	0.0						
<b>Dispositions</b>										
Battery			0.0	0.0						
Gas Gathering			62,741.7	178,179.3						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			0.0	0.0						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
<b>Shrinkage</b>										
Acid Gas			0.0	0.0						
Other products			0.0	75.7						
Fuel			0.0	0.0						
Flared			0.0	0.0						
Vented			0.0	0.0						
Diff and Other			149.6	-1,042.6						
<b>Process and Frac</b>										
Pentanes Plus			0.0	367.8						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			0.0	0.0						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118894

Facility Name PSEC WILL GREEN 08-35 GGS

Facility Lic # 26508

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			1,239.7	6,943.1	5,919.7	5,606.2	5,227.4	2,360.7	4,654.4	4,194.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			1,197.7	6,165.2	5,213.6	5,613.7	5,129.7	2,192.7	4,530.5	4,082.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.9	0.5	0.0	0.0	0.0	0.0
Fuel			0.0	429.3	405.9	65.7	99.2	88.1	0.0	117.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.5	5.4	5.6	3.3	0.0	0.0
Diff and Other			42.0	348.6	298.8	-79.1	-7.1	76.6	123.9	-5.5
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	4.6	2.2	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119007

Facility Name Grande Prairie GS 02-16-060-01W6

Facility Lic # 42681

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			25,269.3	153,960.6	222,101.6	184,756.6	190,395.7	146,462.7	172,527.8	209,479.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			24,967.4	157,720.1	220,583.4	177,452.6	180,816.4	142,342.0	172,532.4	208,483.5
Gas Plant			0.0	0.0	0.0	0.0	4,627.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	93.5	53.2	1,404.9	426.1	323.3	118.6	165.7
Fuel			301.9	3,020.4	4,365.7	4,324.8	3,999.6	3,556.5	3,242.8	4,233.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	72.2	5.6	82.3	17.3	20.0
Diff and Other			0.0	-6,873.4	-2,900.7	1,502.1	521.0	158.6	-3,383.3	-3,424.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	454.6	258.8	6,827.9	2,070.5	1,570.9	573.9	802.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119027

Facility Name ALDERFLAT GAS GATHERING

Facility Lic # 41505

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			5,361.0	24,748.7	17,621.9	14,373.9	12,788.0	11,606.5	10,533.3	10,320.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			5,063.8	23,584.9	16,747.2	13,049.1	11,683.4	10,511.0	9,666.8	9,420.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	54.4	122.4	130.8	134.3	114.2	100.7	108.1
Fuel			139.6	804.1	558.0	816.8	808.8	785.7	756.5	717.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			157.6	302.3	194.3	377.2	161.5	195.6	9.3	74.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	264.5	595.1	636.0	652.2	555.7	486.9	522.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119058

Facility Name McLeod 14-18-056-15W5 Compressor Stn

Facility Lic # 12825

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			1,160.1	6,407.8	7,474.7	6,648.7	5,943.4	4,844.3	3,266.6	2,499.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			1,132.0	6,247.1	7,227.0	6,507.7	5,891.1	4,819.3	3,276.6	2,499.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			7.9	39.8	78.1	52.4	4.7	0.0	0.0	0.0
Fuel			28.1	168.7	169.6	82.4	41.5	23.9	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	7.4	1.1	0.0	0.0
Diff and Other			-7.9	-47.8	0.0	6.2	-1.3	0.0	-10.0	0.0
<b>Process and Frac</b>										
Pentanes Plus			38.4	194.1	379.0	254.7	22.7	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119108

Facility Name BIGSTONE 3-6-61-22W5

Facility Lic # 36943

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN		SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities			32.8	2,131.0	4,169.3	4,150.2	2,363.9			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			12.5	637.9	0.0	0.0	0.0			
Gas Plant			0.0	1,275.6	3,720.1	3,857.6	2,165.1			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			0.0	0.0	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			0.0	0.0	0.0	17.0	0.0			
Fuel			20.3	118.5	375.3	100.0	0.0			
Flared			0.0	0.0	31.9	0.0	0.0			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			0.0	99.0	42.0	175.6	198.8			
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	82.7	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119122

Facility Name Crystal 9-24-045-06W5

Facility Lic # 43658

Facility Operator A5TT TAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			6,741.6	59,537.5	47,586.3	9,594.2				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			6,741.6	59,537.6	47,586.3	9,594.2				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			0.0	0.0	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	0.1	0.0	0.0				
Fuel			0.0	0.0	0.0	0.0				
Flared			0.0	0.0	0.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			0.0	-0.2	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.3	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119153

Facility Name WESTROSE 5-1-46-1w5

Facility Lic # 43268

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			1,467.1	8,456.4	6,004.8	4,517.2	4,168.9	4,088.7	3,615.7	3,234.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			1,358.9	7,864.4	5,505.0	4,122.8	3,678.5	3,549.9	3,149.6	2,835.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	1.6	5.2	6.7	0.0	5.4
Fuel			77.9	459.7	391.8	327.6	314.5	309.8	315.6	313.4
Flared			0.0	0.0	38.1	17.1	5.6	0.1	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			30.3	132.3	69.9	48.1	165.1	222.2	150.5	79.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	8.0	25.0	32.4	0.0	25.9
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119175

Facility Name Herronton 13-34-020-25W4 GGS

Facility Lic # 2862

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				6,739.9	8,046.9	7,338.6	6,840.6	5,916.0	6,063.3	5,700.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				6,809.0	7,555.4	6,720.4	6,531.0	5,697.8	5,547.6	5,223.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.1	0.0	0.2	0.0	0.0	0.0	0.0
Fuel				401.5	563.4	670.3	505.4	457.9	470.7	461.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.7	0.6	0.2	0.0	0.2	0.7	0.3
Diff and Other				-471.4	-72.5	-52.5	-195.8	-239.9	44.3	15.7
<b>Process and Frac</b>										
Pentanes Plus				0.7	0.0	1.1	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119464

Facility Name ENCANA GORDONDALE GGS

Facility Lic # 26352

Facility Operator A12R BIR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			38,793.8	269,082.1	66,213.4	71,695.9	54,513.4	48,590.7	52,900.8	44,757.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			38,793.8	267,803.1	66,213.4	71,679.5	54,517.3	48,562.5	52,294.2	43,982.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			6.3	27.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	534.3	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-6.3	717.6	0.0	16.4	-3.9	28.2	606.6	774.5
<b>Process and Frac</b>										
Pentanes Plus			30.4	131.9	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119489

Facility Name ROSEVEAR 03-06

Facility Lic # 26995

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				16,378.7	16,866.4	11,941.0	7,283.6	5,181.3	4,195.5	669.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	4,631.7	5,358.2	4,203.6	671.5
Gas Gathering				15,605.7	15,737.8	11,350.4	2,811.4	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	1.5	4.1	0.4	0.0	2.1	0.0
Fuel				664.1	649.3	573.8	131.0	18.2	11.4	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				108.9	477.8	12.7	-290.9	-195.1	-21.6	-2.5
<b>Process and Frac</b>										
Pentanes Plus				0.0	7.5	20.0	1.9	0.0	10.3	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119562

Facility Name 10-17 Comp Gas Gathering System

Facility Lic # 41208

Facility Operator A78E 1934995

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities			439.9	3,992.2	3,401.8	1,353.8				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			349.5	3,835.7	3,463.8	1,373.0				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			0.0	0.0	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	1.4	0.0	0.0				
Fuel			31.0	144.8	0.1	0.0				
Flared			0.0	0.0	0.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			59.4	10.3	-62.1	-19.2				
<b>Process and Frac</b>										
Pentanes Plus			0.0	7.1	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119926

Facility Name Sunchild 11-29-043-11W5M

Facility Lic # 36912

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities				43,176.2	27,963.0	47,293.8	25,264.0			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				43,353.0	28,040.9	47,675.0	24,983.6			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	0.0	30.3	10.2			
Fuel				246.8	93.4	217.5	195.7			
Flared				0.0	0.0	0.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				-423.6	-171.3	-629.0	74.5			
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	147.2	49.6			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119953  
 Facility Lic # 26500

Facility Name DEVON ELMWORTH HALFWAY 15-09 GGS  
 Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				212,549.2	222,554.0	313,596.9	230,447.3	65,385.5	238,859.7	225,918.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	6.0	4.9	45.4	141.0
Gas Gathering				204,005.8	211,237.3	297,211.6	217,756.5	60,622.9	218,657.3	208,408.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				94.7	166.8	922.6	763.7	212.5	2,619.5	1,857.0
Fuel				9,053.8	8,518.8	11,733.9	9,681.3	3,085.8	9,632.6	8,973.3
Flared				17.7	46.4	66.6	148.2	14.5	19.1	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-622.8	2,584.7	3,662.2	2,091.6	1,444.9	7,885.8	6,538.7
<b>Process and Frac</b>										
Pentanes Plus				459.8	811.1	4,484.5	3,711.4	1,032.5	12,674.6	8,984.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120002

Facility Name GILBY 11-22-041-05W5 GGS

Facility Lic # 8822

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				94,198.1	104,872.3	111,600.2	169,647.1	115,240.3	90,154.9	82,446.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				91,161.6	101,729.2	107,649.6	162,650.6	112,857.7	88,712.1	80,659.3
Gas Plant				0.0	0.0	502.9	3,397.3	492.2	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				267.9	152.1	34.3	51.5	34.9	49.0	8.7
Fuel				1,225.4	2,926.4	2,718.3	4,402.3	3,003.5	2,567.6	2,287.3
Flared				104.1	8.3	0.0	0.0	0.2	0.0	10.1
Vented				0.0	102.9	21.4	0.0	1.8	15.9	4.2
Diff and Other				1,439.1	-46.6	673.7	-854.6	-1,150.0	-1,189.7	-523.0
<b>Process and Frac</b>										
Pentanes Plus				1,301.0	739.5	166.6	250.3	170.1	237.3	42.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120398

Facility Name MOSAIC LATOR GGS

Facility Lic # 43789

Facility Operator A10G MOSAIC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				27,228.4	33,303.7	7,535.2				
Non-Alberta Facilities				0.0	0.0	0.0				
<b>Dispositions</b>										
Battery				0.0	0.0	0.0				
Gas Gathering				26,533.2	32,568.0	7,211.2				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				0.0	0.0	0.0				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0				
Other products				1.2	14.5	8.2				
Fuel				951.8	628.8	164.5				
Flared				0.0	0.0	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				-257.8	92.4	151.3				
<b>Process and Frac</b>										
Pentanes Plus				5.8	70.2	40.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				0.0	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120535

Facility Name BIR PCoupe GGS #2 7-25-77-12

Facility Lic # 35987

Facility Operator A12R BIR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						SHUTIN
Alberta Facilities				70,604.9	170,777.1	194,949.9	70,792.0	188,339.4	206,679.7	145,724.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				70,608.9	170,775.7	192,968.1	69,022.9	185,609.7	205,551.3	145,724.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	975.5	1,367.0	2,777.0	1,064.0	0.0
Fuel				0.0	0.0	1,713.3	1,906.9	2,528.6	1,097.3	0.0
Flared				0.0	0.0	9.3	36.2	867.1	203.8	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-4.0	1.4	-716.3	-1,541.0	-3,443.0	-1,236.7	0.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	4,741.4	6,644.7	13,496.7	5,148.6	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120623

Facility Name HARVEST CROSSFIELD 13-6-27-27W4 GGS

Facility Lic # 43597

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				59,353.2	74,477.7	69,006.1	59,502.5	61,940.7	59,385.8	58,394.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				59,353.8	74,485.6	69,005.3	59,497.1	61,945.7	58,491.6	57,368.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	31.4
Fuel				0.0	0.0	0.0	0.0	0.0	1,534.8	2,220.2
Flared				0.0	0.0	0.7	0.0	0.0	2.1	1.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-0.6	-7.9	0.1	5.4	-5.0	-642.7	-1,227.1
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	152.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120645

Facility Name Wild River 14-20 Low Pressure GGS

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				136,426.9	253,594.8	666,099.6	742,788.2	444,268.5	41,256.6	35,853.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				136,186.5	253,672.6	665,835.8	742,788.2	444,268.5	41,254.3	35,853.1
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				24.6	22.6	0.0	0.0	0.8	0.0	0.0
Fuel				0.0	0.0	263.5	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.3	0.0	0.0	0.7	0.0
Diff and Other				215.8	-100.4	0.0	0.0	-0.8	1.6	0.0
<b>Process and Frac</b>										
Pentanes Plus				119.7	110.1	0.0	0.0	4.1	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120689

Facility Name BONAVIDA 5-34-37-8 GAS GATHERING

Facility Lic # 43191

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				42,118.3	49,419.7	85,350.9	82,012.0	83,573.7	111,866.6	51,520.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				39,582.3	48,552.6	83,134.1	79,806.8	78,965.4	105,431.4	49,548.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				114.4	210.1	13.7	10.3	39.3	57.0	1.2
Fuel				1,556.0	1,893.9	2,310.2	2,170.8	2,420.9	2,493.9	1,555.5
Flared				0.0	0.0	5.1	0.4	0.0	0.0	0.0
Vented				0.0	1.7	8.7	3.6	3.3	0.6	1.4
Diff and Other				865.6	-1,238.6	-120.9	20.1	2,144.8	3,883.7	414.4
<b>Process and Frac</b>										
Pentanes Plus				555.8	1,021.7	66.8	50.1	190.7	276.7	5.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120737

Facility Name HOADLEY 11-28-45-1W5 swing

Facility Lic # 23793

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities				23,542.0	21,357.6	19,405.7	1,774.3			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				23,506.3	20,998.7	19,376.0	1,782.6			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	0.0	20.9	12.1			
Fuel				141.9	0.0	0.0	0.0			
Flared				0.0	0.6	0.8	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				-106.2	358.3	8.0	-20.4			
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	101.4	59.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120894

Facility Name JOSEPHINE 06-30-081-10W6

Facility Lic # 23375

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				1,123.5	21,614.3	17,801.1	15,800.9	11,244.8	12,403.5	12,336.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				878.5	4,212.4	5,598.6	4,627.5	4,274.5	4,155.0	4,118.0
Gas Gathering				230.0	17,397.2	12,199.1	11,149.0	6,845.2	7,382.4	7,545.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				5.2	31.6	28.9	14.2	26.7	27.1	28.0
Fuel				0.0	0.0	0.0	0.0	47.6	909.0	808.7
Flared				3.0	1.2	2.9	0.3	0.3	0.0	0.0
Vented				12.0	3.2	0.0	0.0	0.1	0.0	0.0
Diff and Other				-5.2	-31.3	-28.4	9.9	50.4	-70.0	-163.4
<b>Process and Frac</b>										
Pentanes Plus				83.2	154.2	140.6	68.5	129.7	130.8	135.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120945  
 Facility Lic # 43880

Facility Name NRI Northville 4-24-52-11w5 Comp  
 Facility Operator A5RA CLEARVIEW

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				23,342.5	22,034.2	34,233.3	48,801.2	44,603.1	36,318.4	31,637.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				22,979.7	21,256.4	32,124.7	46,703.7	41,932.2	33,053.3	27,778.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				514.8	857.4	1,039.2	1,056.6	1,261.9	1,154.5	985.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-152.0	-79.6	1,069.4	1,040.9	1,409.0	2,110.6	2,874.8
<b>Process and Frac</b>										
Pentanes Plus				0.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121132

Facility Name BNP WILGRN 1-17-42-6W5 COMPRESSOR

Facility Lic # 9090

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		
Alberta Facilities				21,236.4	54,144.7	53,810.5	49,349.7	24,618.8	38,147.8	42,819.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				20,926.9	51,350.2	51,225.3	46,649.0	23,663.5	36,494.4	41,884.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				6.9	9.0	13.9	28.3	9.7	0.0	0.0
Fuel				134.8	812.2	0.0	1,369.2	547.4	809.8	757.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				167.8	1,973.3	2,571.3	1,303.2	398.2	843.6	177.2
<b>Process and Frac</b>										
Pentanes Plus				33.7	43.4	67.8	137.4	47.5	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121133

Facility Name TAQA 14-33-28-28W4 GGS

Facility Lic # 3854

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities				7,951.4	9,780.0	8,818.1	4,547.4			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				7,897.5	10,169.9	9,020.3	4,666.0			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	0.0	1.9	1.3			
Fuel				0.0	0.0	0.0	0.0			
Flared				0.0	0.0	163.4	100.9			
Vented				0.0	0.2	0.7	0.0			
Diff and Other				53.9	-390.1	-368.2	-220.8			
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	9.2	6.3			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121134

Facility Name TAQA 09-01-29-01W5 GGS

Facility Lic # 20646

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities				44,214.0	58,286.4	57,450.9	15,688.0			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				44,214.0	58,280.9	56,006.3	15,510.1			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	2.7	0.0	0.0			
Fuel				0.0	0.0	1,432.0	508.1			
Flared				0.0	0.0	4.9	1.7			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				0.0	2.8	7.7	-331.9			
<b>Process and Frac</b>										
Pentanes Plus				0.0	13.3	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121166

Facility Name BEI CARROT CREEK 7-4-52-12W5 GGS

Facility Lic # 12159

Facility Operator A5WA TANGLE CREEK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities				2,194.2	1,821.4	1,825.0	1,388.5	6,192.0		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				1,504.0	1,511.4	1,514.5	1,193.9	5,584.1		
Gas Plant				765.9	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				0.0	4.9	4.7	0.0	7.4		
Fuel				8.8	310.5	306.3	194.6	599.0		
Flared				0.0	0.0	0.0	0.0	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				-84.5	-5.4	-0.5	0.0	1.5		
<b>Process and Frac</b>										
Pentanes Plus				0.0	23.8	22.6	0.0	36.3		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121359

Facility Name TRILOGY 09-16-078-07W6 GGS

Facility Lic # 35652

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities				18,103.4	21,724.9	19,985.3	17,701.9	17,057.0	14,079.5	15,814.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	145.6	452.4	415.9	432.6
Gas Gathering				17,228.1	20,941.7	18,783.2	17,173.7	16,357.5	13,423.0	15,326.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	1.1	1.2	0.0	0.8	0.0
Fuel				363.4	646.3	1,098.2	629.8	509.4	813.2	693.5
Flared				0.0	0.0	3.3	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				511.9	136.9	99.5	-248.4	-262.3	-573.4	-638.4
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	5.4	5.7	0.0	3.9	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121501

Facility Name EMBER ACME GATHERING SYSTEM

Facility Lic # 38538

Facility Operator A1H9 EMBER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN				
Alberta Facilities				83,633.3	128,234.0	73,337.0	71,078.6	115,501.6	108,690.7	102,403.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				80,701.6	125,887.3	70,083.6	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	67,705.3	106,856.1	97,493.0	92,719.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	13.2
Fuel				0.0	0.0	0.0	4,369.6	7,439.7	6,721.4	4,863.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	61.2	28.2	12.9	1.1
Diff and Other				2,931.7	2,346.7	3,253.4	-1,057.5	1,177.6	4,463.4	4,806.6
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	64.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121502

Facility Name Omers Rimbey 5-32-43-1W5 GS

Facility Lic # 9330

Facility Operator A7ME GAIN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				36,967.4	45,453.1	38,596.7	31,072.4	32,696.4	28,889.0	25,455.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	40.7	86.9	91.3	103.9	100.5	35.1
Gas Gathering				35,578.6	42,947.1	35,547.7	28,216.5	31,064.0	27,065.1	24,031.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	15.0	24.4	28.6	26.6
Fuel				2,208.0	2,828.7	2,406.6	1,362.6	1,046.2	1,063.9	1,046.0
Flared				2.0	25.2	4.2	3.4	2.7	5.7	4.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-821.2	-388.6	551.3	1,383.6	455.2	625.2	312.6
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	73.7	118.7	138.2	129.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121509

Facility Name PENGROWTH MCLEOD 9-6-57-14W5

Facility Lic # 13294

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				9,066.6	10,815.7	8,984.6	8,394.0	8,458.7	7,623.6	7,960.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				7,797.9	9,395.0	8,169.8	7,370.2	8,012.6	7,250.5	7,612.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				36.1	54.4	43.8	34.9	37.8	35.8	40.6
Fuel				663.9	946.8	894.1	765.6	757.8	643.1	627.9
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				8.3	8.1	5.0	2.6	0.0	7.0	9.1
Diff and Other				560.4	411.4	-128.1	220.7	-349.5	-312.8	-329.3
<b>Process and Frac</b>										
Pentanes Plus				175.3	264.9	212.2	170.0	183.4	173.7	196.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121513

Facility Name PENGROWTH MCLEOD 2-20-57-14W5

Facility Lic # 21681

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				9,621.4	12,346.7	12,578.0	15,027.4	12,908.0	9,760.3	10,517.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				9,270.9	12,231.2	12,732.8	15,392.7	13,535.8	9,280.4	9,754.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				8.3	7.2	9.5	9.8	43.1	14.4	20.5
Fuel				611.5	886.0	822.8	714.8	753.5	722.1	826.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				1.0	1.4	1.3	0.7	0.0	4.6	9.1
Diff and Other				-270.3	-779.1	-988.4	-1,090.6	-1,424.4	-261.2	-93.9
<b>Process and Frac</b>										
Pentanes Plus				40.2	35.3	46.8	47.1	208.4	69.5	98.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121514

Facility Name PENGROWTH MCLEOD 13-30-56-14W5

Facility Lic # 13108

Facility Operator A1GR PINE CLIFF

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				8,321.6	9,529.0	10,177.5	7,232.0	4,454.2	11,296.7	16,409.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				8,414.3	9,430.7	9,671.9	7,126.5	4,383.9	11,237.9	16,134.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				7.3	17.2	3.9	12.5	6.1	39.4	65.8
Fuel				287.7	373.2	314.5	319.7	284.5	448.2	443.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				1.6	2.9	0.7	1.1	0.0	2.5	8.2
Diff and Other				-389.3	-295.0	186.5	-227.8	-220.3	-431.3	-241.4
<b>Process and Frac</b>										
Pentanes Plus				35.7	83.3	19.4	61.5	29.4	190.6	318.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122111

Facility Name Hamattan 13-16-31-3W5 GGS

Facility Lic # 42072

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				3,184.7	3,724.1	2,835.2	2,394.1	1,960.1	1,267.9	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				3,179.0	3,692.6	2,787.8	2,220.0	1,800.8	1,111.1	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				0.0	0.0	1.5	0.0	0.0	0.0	
Fuel				112.7	118.6	146.8	130.7	115.7	68.5	
Flared				0.0	0.0	0.0	0.0	0.0	0.0	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				-107.0	-87.1	-100.9	43.4	43.6	88.3	
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	7.7	0.0	0.0	0.0	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122342

Facility Name 06-02-061-20W5 ACL GGS

Facility Lic # 13755

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				41,597.1	63,814.0	48,102.5	45,502.8	40,734.9	44,073.6	40,585.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				40,996.4	62,628.6	46,777.6	43,967.4	39,225.6	42,951.1	39,831.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				6.8	2.4	1.9	10.5	1.2	0.3	0.7
Fuel				596.8	1,098.0	1,321.6	1,406.9	1,498.0	1,080.9	748.8
Flared				1.0	1.5	1.4	0.0	2.1	0.0	0.0
Vented				3.2	1.5	1.8	0.6	7.7	11.6	4.3
Diff and Other				-7.1	82.0	-1.8	117.4	0.3	29.7	-0.6
<b>Process and Frac</b>										
Pentanes Plus				32.7	11.1	9.6	51.2	5.9	1.6	3.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122353

Facility Name 00/07-02-047-12W5 BRAZEAU GS

Facility Lic # 10443

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				18,379.3	12,311.9	7,711.9	5,505.3	6,899.7	5,588.1	4,275.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				16,091.3	11,549.3	7,111.2	5,228.6	6,148.3	4,838.7	4,185.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	3.3	13.4	18.8	2.4	6.4	8.1
Fuel				102.8	776.3	495.0	463.9	452.3	326.3	297.6
Flared				0.0	2.3	5.4	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				2,185.2	-19.3	86.9	-206.0	296.7	416.7	-215.6
<b>Process and Frac</b>										
Pentanes Plus				0.0	16.1	65.7	91.5	12.4	30.8	40.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122372

Facility Name 11-10-062-19W5 GGS

Facility Lic # 23618

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				12,320.9	24,018.3	33,219.8	25,181.8	20,202.4	19,197.3	21,258.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				11,212.5	22,234.7	31,134.1	23,527.5	20,201.9	19,197.3	21,258.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				12.8	18.3	92.6	9.2	0.7	3.5	22.1
Fuel				1,083.4	1,751.1	2,052.8	1,651.5	0.0	0.0	0.0
Flared				0.5	0.6	0.3	0.0	0.0	0.0	0.0
Vented				23.6	32.2	38.3	6.7	0.0	0.0	0.0
Diff and Other				-11.9	-18.6	-98.3	-13.1	-0.2	-3.5	-22.1
<b>Process and Frac</b>										
Pentanes Plus				62.0	88.8	450.0	45.1	3.6	16.5	106.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122381

Facility Name 07-22-061-21W5 ACL GGS

Facility Lic # 13764

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities				25,032.2	32,305.1	34,970.1	11,118.7	67.9		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	34.4		
Gas Gathering				24,215.4	30,858.2	33,281.7	10,457.6	33.5		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				9.4	21.3	4.2	1.4	0.0		
Fuel				802.7	1,402.4	1,469.5	661.1	0.0		
Flared				15.6	15.0	0.0	0.0	0.0		
Vented				3.7	6.7	3.0	0.0	0.0		
Diff and Other				-14.6	1.5	211.7	-1.4	0.0		
<b>Process and Frac</b>										
Pentanes Plus				45.9	104.6	20.3	6.9	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122626

Facility Name ECA 7-3 AND 7-34 COMPRESSOR GGS

Facility Lic # 15369

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities				92,323.3	203,011.8	177,885.6	165,129.5	156,661.3	147,417.4	129,403.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				90,119.6	198,074.2	172,498.4	160,451.3	151,768.6	142,540.7	124,847.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.1	0.6	1.1	0.0	2.2	1.5
Fuel				2,203.4	4,998.0	5,402.0	4,673.6	4,890.0	4,876.7	4,555.4
Flared				0.4	1.6	2.7	4.8	2.5	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-0.1	-62.1	-18.1	-1.3	0.2	-2.2	-0.5
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.6	3.0	5.3	0.0	10.5	7.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122857

Facility Name 00/07-22-068-08W6 Wapiti GS

Facility Lic # 32791

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				116,088.4	343,472.5	286,075.8	241,789.6	293,314.2	259,877.3	335,432.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	345.8	0.0	0.0	17.4	420.3	502.6
Gas Gathering				110,253.5	328,239.8	265,140.2	224,786.2	147,149.2	248,889.8	316,734.1
Gas Plant				0.0	0.0	0.0	0.0	127,199.9	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				4,807.8	12,274.7	12,519.0	8,567.8	7,758.6	11,378.5	12,242.8
Fuel				2,705.3	4,518.9	6,518.4	5,515.6	6,803.4	6,818.3	8,027.8
Flared				137.6	225.5	267.0	409.7	416.6	482.6	330.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-1,815.8	-2,132.2	1,631.2	2,510.3	3,969.1	-8,112.2	-2,404.8
<b>Process and Frac</b>										
Pentanes Plus				23,367.4	59,658.5	60,846.1	41,641.9	37,710.1	55,056.8	59,238.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123006

Facility Name South Rosevear 3-10-54-15W5

Facility Lic # 29048

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				3,859.1	8,604.9	7,868.3	7,616.3	6,600.2	5,719.2	5,919.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				3,431.5	7,914.5	7,571.4	6,612.5	5,182.4	4,576.5	5,521.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	38.9	96.8	58.7	19.4	14.0	26.1
Fuel				306.0	298.3	373.3	564.4	860.0	1,125.5	291.5
Flared				1.4	23.8	0.5	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	1.9	0.0	0.0	0.0
Diff and Other				120.2	329.4	-173.7	378.8	538.4	3.2	79.9
<b>Process and Frac</b>										
Pentanes Plus				0.0	189.3	470.1	285.7	94.2	67.9	127.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123027

Facility Name TORC ROSEVEAR 06-18-054-15W5 GS

Facility Lic # 26261

Facility Operator A5RJ TORC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				3,672.9	9,851.3	10,015.7	11,745.3	12,562.9	10,718.3	12,192.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				3,829.0	10,151.0	10,782.2	12,289.3	12,351.4	10,455.6	11,899.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	4.7	10.8	14.0	0.0	16.4	28.0
Fuel				12.0	606.8	482.3	587.9	662.0	757.6	617.4
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-168.1	-911.2	-1,259.6	-1,145.9	-450.5	-511.3	-352.2
<b>Process and Frac</b>										
Pentanes Plus				0.0	22.9	52.6	68.0	0.0	79.2	134.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123046

Facility Name 00/03-36-053-10W5 Chip Lake GS

Facility Lic # 34398

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					2,162.7	2,172.6	1,479.8	749.8	1,234.1	1,261.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					2,042.6	2,023.4	1,407.5	759.9	1,239.8	1,260.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					8.0	8.3	5.5	0.0	0.0	0.0
Fuel					120.1	146.7	142.1	33.6	17.2	18.2
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-8.0	-5.8	-75.3	-43.7	-22.9	-17.0
<b>Process and Frac</b>										
Pentanes Plus					38.4	39.2	26.1	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123167

Facility Name AOC KAYBOB - SIMONETTE 12" GGS

Facility Lic # 44338

Facility Operator A28L ATH

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				36,069.6	262,438.7	386,162.5	241,987.9	435,640.1	593,945.1	615,592.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				36,069.6	262,438.7	321,747.8	29,707.9	407,047.4	524,031.6	562,488.5
Gas Plant				0.0	0.0	65,535.9	210,005.9	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	5,028.1	77,614.5	106,636.9	89,480.5
Fuel				0.0	0.0	0.0	0.0	1,378.7	12,265.4	17,778.3
Flared				0.0	0.0	0.0	394.4	0.0	17.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	-1,121.2	-3,148.4	-50,400.5	-49,005.8	-54,154.8
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	24,437.7	377,227.1	515,977.1	432,963.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123359

Facility Name 00/06-29-047-11W5 Brazeau GS

Facility Lic # 26035

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					117,619.1	129,605.2	93,921.7	61,920.6	48,205.0	39,363.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					214.5	812.4	849.6	703.9	479.1	431.5
Gas Gathering					105,603.2	117,771.6	84,660.5	58,722.9	44,303.4	35,599.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1,029.2	3,114.1	3,005.0	2,057.2	1,641.8	1,412.4
Fuel					5,710.5	5,088.0	2,978.0	2,276.2	2,172.3	1,564.7
Flared					0.0	19.4	0.7	0.0	0.0	0.0
Vented					0.0	0.0	8.5	0.0	0.0	0.0
Diff and Other					5,061.7	2,799.7	2,419.4	-1,839.6	-391.6	354.7
<b>Process and Frac</b>										
Pentanes Plus					5,001.8	15,135.5	14,605.6	9,999.1	7,944.0	6,834.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123421

Facility Name GAS GATHERING SYSTEM 9-11-41-10

Facility Lic # 8864

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				10,825.1	32,050.7	29,044.0	2,088.5	27,509.7	34,027.5	34,328.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	2.1	2.1	0.0	0.0	0.0	0.0
Gas Gathering				10,933.7	31,140.8	27,751.2	1,863.5	26,538.3	32,068.7	32,669.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	12.9	2.1	17.8	21.1	123.0
Fuel				763.7	1,647.8	1,539.0	262.7	1,217.2	2,036.1	2,327.5
Flared				0.0	0.0	0.0	0.0	0.8	9.4	9.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-872.3	-740.0	-261.2	-39.8	-264.4	-107.8	-800.8
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	62.8	9.9	86.1	102.6	595.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123612  
Facility Lic # 44364

Facility Name BXE 9-3-44-10W5 FERRIER GS  
Facility Operator A5E0 BELLATRIX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				37,274.2	384,039.7	595,383.3	704,256.1	629,623.1	514,565.9	436,501.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	134.8	2,052.6	0.0	0.0	0.0
Gas Gathering				36,317.7	380,088.1	606,651.6	698,425.5	621,389.4	494,743.4	409,670.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	886.1	735.3	379.4	466.1	361.2
Fuel				426.3	5,125.8	8,786.2	23,809.8	20,850.3	18,497.6	17,163.1
Flared				41.6	315.8	458.6	896.3	431.4	31.5	1,175.1
Vented				0.0	0.0	8.7	31.4	104.6	65.7	5.2
Diff and Other				488.6	-1,490.0	-21,542.7	-21,694.8	-13,532.0	761.6	8,126.4
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	4,306.0	3,574.0	1,843.4	2,254.8	1,748.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123668  
 Facility Lic # 22606

Facility Name CRESTAR NORTH GILBY GS  
 Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				1,649.6	3,181.1	2,220.0	1,694.5	4,637.3	3,957.3	3,294.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	87.1	259.1	596.6
Gas Gathering				1,649.6	3,181.1	2,220.0	1,694.5	3,300.7	2,991.5	2,355.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.9	29.8	37.0
Fuel				0.0	0.0	0.0	0.0	465.6	338.4	428.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	1.5	1.7	1.1
Diff and Other				0.0	0.0	0.0	0.0	781.5	336.8	-123.7
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	4.6	144.2	179.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123723

Facility Name KAYBOB 12-06 GGS

Facility Lic # 26579

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				2,159.4	10,138.1	22,852.4	19,655.2	16,088.1	13,292.1	11,048.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				2,159.4	10,138.2	22,820.1	19,655.3	16,062.4	13,297.6	11,048.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	1.4	2.4	0.8
Fuel				0.0	382.2	487.5	606.0	565.9	540.5	370.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	-382.3	-455.2	-606.1	-541.6	-548.4	-370.9
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	6.8	11.8	3.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123844

Facility Name Mosaic #2 4-8-42-3W5 GGS

Facility Lic # 9053

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					22,136.1	16,772.2	13,858.0	11,396.1	10,730.8	8,608.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					20,274.1	14,642.5	12,335.3	10,180.2	9,007.6	6,822.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					80.8	73.6	60.7	48.6	37.2	31.2
Fuel					1,165.5	1,634.2	1,352.8	1,202.2	1,441.5	1,380.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other					615.7	421.9	109.2	-34.9	244.5	374.3
<b>Process and Frac</b>										
Pentanes Plus					391.7	357.4	295.0	236.5	180.5	151.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123845

Facility Name Mosaic #2 4-19-42-3W5 GGS

Facility Lic # 9053

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					143,395.4	111,741.2	93,819.5	66,603.3	54,229.3	55,433.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					142,905.0	110,839.5	91,707.1	65,198.2	52,796.9	53,675.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					162.4	48.7	97.1	106.7	117.3	159.3
Fuel					1,054.9	0.0	345.1	0.0	23.6	204.8
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-726.9	853.0	1,670.2	1,298.4	1,291.5	1,393.9
<b>Process and Frac</b>										
Pentanes Plus					789.0	236.8	471.9	518.6	567.2	770.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123846

Facility Name Mosaic #2 Gilby 1-4 LP GGS

Facility Lic # 9053

Facility Operator A2PH JOURNEY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					63,786.3	51,411.0	49,018.4	36,591.3	32,168.1	35,039.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					62,091.5	50,618.8	48,050.1	36,619.6	31,929.4	35,946.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					7.1	0.0	0.0	0.0	0.0	0.0
Fuel					50.0	0.0	0.0	0.0	47.8	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					1,637.7	792.2	968.3	-28.3	190.9	-906.8
<b>Process and Frac</b>										
Pentanes Plus					34.5	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123942

Facility Name AOC SAXON INTERCONNECT GGS

Facility Lic # 45052

Facility Operator A28L ATH

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities				2,892.4	49,816.1	46,786.1	45,578.3	141,194.1	60,402.8	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	609.9	3,629.9	
Gas Gathering				2,901.8	41,827.0	42,648.1	43,466.1	129,475.7	43,140.5	
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				0.0	2,669.8	1,247.8	0.0	15,102.2	17,542.1	
Fuel				0.0	5,164.3	4,951.4	4,376.7	5,906.7	3,245.5	
Flared				0.0	618.6	521.7	497.5	523.6	83.9	
Vented				0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other				-9.4	-463.6	-2,582.9	-2,762.0	-10,424.0	-7,239.1	
<b>Process and Frac</b>										
Pentanes Plus				0.0	12,976.6	6,064.8	0.0	73,401.5	84,880.2	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123992

Facility Name CONOCO PECO P-GS

Facility Lic # 11496

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN						
Alberta Facilities				14,424.2	102,648.4	101,449.1	89,313.0	65,974.8	61,336.3	63,494.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				13,197.5	92,904.1	96,299.2	84,267.5	62,402.9	57,781.4	59,474.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	22.9	69.9	34.8	26.4	29.0
Fuel				795.8	5,729.6	5,447.1	5,229.7	3,553.1	3,518.5	3,735.4
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	4.9	6.9	8.8	1.7	10.0	7.3
Diff and Other				430.9	4,009.8	-327.0	-262.9	-17.7	0.0	248.2
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	111.1	340.6	169.5	127.4	140.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124048  
 Facility Lic # 16467

Facility Name 11-19-079-11W6 COMPRESSOR STATION  
 Facility Operator A1KN NORTHRIVERMID

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				25,559.1	126,165.3	136,998.0	146,861.5	168,817.5	133,454.8	131,994.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				25,291.0	128,135.8	138,217.3	144,418.3	168,019.6	131,395.1	129,241.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				26.9	153.1	213.3	244.2	317.8	273.2	281.0
Fuel				616.9	2,581.2	2,745.1	3,093.7	3,067.5	2,846.8	3,117.5
Flared				0.0	0.8	0.9	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-375.7	-4,705.6	-4,178.6	-894.7	-2,587.4	-1,060.3	-645.9
<b>Process and Frac</b>										
Pentanes Plus				130.9	743.3	1,037.1	1,186.4	1,544.4	1,321.3	1,359.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124330

Facility Name Manitek Lovett 2-6 GGS

Facility Lic # 11065

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities				1,360.7	7,407.6	6,120.9	6,241.8	4,252.3	891.9	90,867.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				920.3	5,489.6	4,746.7	4,927.9	3,051.2	816.5	87,076.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	2.8	12.5
Fuel				422.5	1,905.4	1,371.4	1,287.9	1,159.4	64.1	2,407.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	127.4
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				17.9	12.6	2.8	26.0	41.7	8.5	1,244.7
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	13.7	60.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124479

Facility Name CELTIC-MOSAIC GGS 01-09-65-04w6

Facility Lic # 37405

Facility Operator A6HJ

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>				SHUTIN		SHUTIN				
Alberta Facilities				1,117.8	7,301.5	4,350.4	9,163.7	12,054.3	8,591.9	5,450.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	42.5	58.4	21.2	15.3	7,077.9	13.4
Gas Gathering				991.5	6,345.3	3,405.7	7,758.8	12,021.9	876.4	5,265.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	49.8	33.0	3.4
Fuel				143.5	1,044.7	787.8	771.3	329.4	283.1	246.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	1.4	2.1	0.9
Diff and Other				-17.2	-131.0	98.5	612.4	-363.5	319.4	-78.8
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	242.3	159.5	16.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124555

Facility Name SYLVAN 07-13-037-03W5 GGS

Facility Lic # 27205

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				2,124.5	12,417.0	11,579.4	11,293.4	13,958.1	11,621.6	11,406.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				2,060.9	12,039.7	11,224.8	10,919.7	13,509.4	11,315.1	11,367.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	2.7
Fuel				63.6	377.3	356.2	347.2	448.7	293.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	26.5	0.0	0.1	4.0
Diff and Other				0.0	0.0	-1.6	0.0	0.0	13.4	32.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	13.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124569

Facility Name WILD RIVER 14-20 OFFLOAD GS

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities				4,538.8	23,357.4					
Non-Alberta Facilities				0.0	0.0					
<b>Dispositions</b>										
Battery				0.0	0.0					
Gas Gathering				4,539.2	23,499.4					
Gas Plant				0.0	139.9					
Injection Facility				0.0	0.0					
Meter Station				0.0	0.0					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
<b>Shrinkage</b>										
Acid Gas				0.0	0.0					
Other products				1.8	1.8					
Fuel				71.1	126.9					
Flared				0.0	0.0					
Vented				0.0	0.0					
Diff and Other				-73.3	-410.6					
<b>Process and Frac</b>										
Pentanes Plus				8.6	8.6					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				0.0	0.0					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124601  
 Facility Lic # 13312

Facility Name AMOCO PINE CREEK 13-21  
 Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				33,625.3	208,781.4	272,286.7	239,040.7	93,151.6		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				33,348.8	208,530.8	269,393.9	237,412.0	91,965.1		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				0.0	0.0	0.0	61.4	5.9		
Fuel				279.6	689.3	2,856.2	1,624.5	1,186.4		
Flared				0.5	0.4	2.1	0.0	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				-3.6	-439.1	34.5	-57.2	-5.8		
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	299.2	29.3		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124604

Facility Name 00/08-09-061-20W5 Kaybob GS

Facility Lic # 27671

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				272.1	3,490.4	4,712.2	3,889.1	3,464.2	3,468.3	2,271.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				287.3	3,398.7	4,711.0	3,889.1	3,464.2	3,468.3	2,271.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	2.1	0.4	0.6	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-15.2	89.6	0.8	-0.6	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	10.4	1.8	3.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124607

Facility Name GGS AT COMPRESSOR 04-08-058-20

Facility Lic # 13400

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				1,405.3	8,094.0	7,663.8	2,112.6			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				1,405.3	8,094.0	7,663.8	2,112.6			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.0	2.4	0.0	0.0			
Fuel				0.0	0.0	0.0	0.0			
Flared				0.0	0.0	0.3	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				0.0	-2.4	-0.3	0.0			
<b>Process and Frac</b>										
Pentanes Plus				0.0	12.1	0.0	0.0			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124767

Facility Name TAQA GATHERING SYSTEM

Facility Lic # 12178

Facility Operator A5WA TANGLE CREEK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities				932.5	11,026.0	10,135.8	9,497.1	21,789.5	15,541.1	12,904.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				931.2	10,803.6	9,320.3	8,103.7	20,665.1	5,757.6	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	9,064.4	11,817.8
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1.5	10.3	19.5	13.3	86.6	97.8	82.6
Fuel				0.0	214.8	729.3	827.5	1,035.2	605.1	878.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-0.2	-2.7	66.7	552.6	2.6	16.2	125.7
<b>Process and Frac</b>										
Pentanes Plus				7.5	50.6	94.6	65.0	420.4	473.2	400.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125229

Facility Name TAQA Fuel Gas GS 7-12-44-11W5

Facility Lic # 32473

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities					36,750.0	30,988.5	29,943.8	31,404.9	8,497.2	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery					0.0	25.0	0.0	0.0	0.0	
Gas Gathering					38,318.2	30,946.1	27,852.9	31,836.6	8,310.4	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					0.0	0.5	4.8	4.1	0.0	
Fuel					276.7	117.1	104.0	82.5	20.6	
Flared					0.0	0.0	0.0	0.0	0.0	
Vented					0.0	0.0	0.0	0.0	0.0	
Diff and Other					-1,844.9	-100.2	1,982.1	-518.3	166.2	
<b>Process and Frac</b>										
Pentanes Plus					0.0	2.5	22.7	20.2	0.0	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125245

Facility Name Pass Creek 2-33-060-18W500 GS

Facility Lic # 40480

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					57,452.7	43,445.2	31,658.0	25,255.3	23,931.4	19,826.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					268.1	206.4	244.0	516.7	794.3	656.0
Gas Gathering					54,756.0	40,574.9	29,093.4	22,961.4	21,699.7	18,100.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					946.8	875.8	613.2	419.7	430.3	379.8
Fuel					1,697.1	2,305.8	2,099.0	1,564.4	1,459.9	1,203.8
Flared					70.3	58.6	94.5	55.6	42.3	30.7
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-285.6	-576.3	-486.1	-262.5	-495.1	-544.0
<b>Process and Frac</b>										
Pentanes Plus					4,601.8	4,256.8	2,980.2	2,039.9	2,083.0	1,837.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125368  
 Facility Lic # 30566

Facility Name 00/15-09-047-11W5 BRAZEAU GS  
 Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					79,449.5	154,560.9	158,706.6	143,530.1	105,336.4	81,575.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					509.6	560.9	601.7	862.5	468.1	176.0
Gas Gathering					78,359.0	146,402.7	151,222.5	132,664.4	95,974.3	74,625.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					68.3	3,303.2	3,855.1	2,944.5	1,963.8	1,553.5
Fuel					585.2	4,597.5	5,385.2	4,616.2	3,555.3	2,754.8
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-72.6	-303.4	-2,357.9	2,442.5	3,374.9	2,465.7
<b>Process and Frac</b>										
Pentanes Plus					332.0	16,054.2	18,737.2	14,310.2	9,502.3	7,517.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125421

Facility Name ALSTON 4-27-38-3W4 SATELLITE GGS

Facility Lic # 6310

Facility Operator A590 WESCAN ENERGY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					1,670.1	721.3				
Non-Alberta Facilities					0.0	0.0				
<b>Dispositions</b>										
Battery					0.0	0.0				
Gas Gathering					1,694.2	615.2				
Gas Plant					0.0	0.0				
Injection Facility					0.0	0.0				
Meter Station					0.0	0.0				
Other					0.0	0.0				
AB Commercial					0.0	0.0				
AB Industrial					0.0	0.0				
AB Residential					0.0	0.0				
AB Elec.Gen.					0.0	0.0				
<b>Shrinkage</b>										
Acid Gas					0.0	0.0				
Other products					0.3	0.4				
Fuel					0.0	52.5				
Flared					0.0	49.8				
Vented					0.0	0.0				
Diff and Other					-24.4	3.4				
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0				
Propane					0.0	0.0				
Butanes					0.0	0.0				
Ethane					0.0	0.0				
NGL					1.3	1.8				
Sulphur					0.0	0.0				
Sulp Cls Inv					0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125495  
 Facility Lic # 43508

Facility Name TAQA 5-21-60-20W5 GGS  
 Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					7,880.7	8,453.3	7,724.7	7,560.4	1,560.9	4,197.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	494.4
Gas Gathering					7,707.7	8,251.5	7,513.5	7,365.3	1,517.8	3,587.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					3.5	0.0	0.0	0.0	0.0	1.2
Fuel					155.5	201.8	211.2	193.5	43.1	114.9
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	1.6	0.0	0.0
Diff and Other					14.0	0.0	0.0	0.0	0.0	-0.6
<b>Process and Frac</b>										
Pentanes Plus					17.1	0.0	0.0	0.0	0.0	5.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125703

Facility Name TAQA Gas Gathering 05 27 36 9W5

Facility Lic # 5698

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					12,241.5	15,049.2	13,650.2	14,583.6	14,369.1	13,585.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					12,076.9	14,258.6	12,511.9	13,929.1	13,344.4	12,499.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					71.6	121.4	123.2	82.7	0.0	0.0
Fuel					695.9	1,287.9	1,247.7	958.0	1,024.7	1,086.2
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-602.9	-618.7	-232.6	-386.2	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus					348.7	589.9	598.7	401.6	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125797

Facility Name Bigoray 13-9 GGS

Facility Lic # 39434

Facility Operator A1EZ FIRENZE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		
Alberta Facilities					16,545.9	16,459.5	13,839.2	5,466.4	6,472.4	5,348.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					16,853.0	17,299.7	14,155.0	5,115.5	6,273.2	5,253.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	2.6
Fuel					0.0	0.0	294.6	183.4	85.4	154.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-307.1	-840.2	-610.4	167.5	113.8	-61.3
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	12.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126679

Facility Name FIR 01-32-059-22W5 GAS GATHERING

Facility Lic # 42833

Facility Operator A6HJ

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					23,598.5	31,983.1	34,983.5	22,594.4	27,971.8	75,996.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					58.6	258.4	159.5	160.5	227.0	379.7
Gas Gathering					21,462.0	29,747.2	31,278.9	19,577.2	24,078.8	69,308.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	143.1	692.0	332.5	1,636.6	2,637.4
Fuel					1,920.8	2,333.6	2,827.3	2,822.0	2,734.4	4,694.7
Flared					14.1	38.1	32.6	10.3	31.5	39.4
Vented					0.0	0.0	0.0	0.0	29.4	37.9
Diff and Other					143.0	-537.3	-6.8	-308.1	-765.9	-1,101.2
<b>Process and Frac</b>										
Pentanes Plus					0.0	695.3	3,363.9	1,616.1	7,918.9	12,761.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126754

Facility Name Galloway LP 14-14-53-20w5

Facility Lic # 12354

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					353,201.9	429,984.1	364,031.6	351,683.8	350,047.4	311,574.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					354,976.0	433,313.7	369,437.7	356,139.8	354,724.7	317,109.1
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	7.2	30.0	10.4	7.7
Fuel					0.0	0.0	736.1	3,099.3	3,560.5	2,791.8
Flared					0.0	0.0	5.2	1.1	4.5	9.0
Vented					0.0	0.0	0.6	1.2	0.0	0.0
Diff and Other					-1,774.1	-3,329.6	-6,155.2	-7,587.6	-8,252.7	-8,343.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	35.0	145.8	50.4	37.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126863

Facility Name Sierra Vista 14-4-59-19 Gathering

Facility Lic # 37126

Facility Operator A6HJ

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					14,310.0	41,341.0	29,161.4	16,211.0	12,794.9	8,709.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					13,355.5	40,000.7	27,939.1	15,123.3	11,979.1	8,270.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	4.0	51.4	3.3	1.0	8.5
Fuel					269.5	1,529.9	1,172.7	874.6	879.8	438.9
Flared					10.9	41.1	38.0	187.7	135.5	93.3
Vented					0.0	0.0	0.0	1.8	0.0	0.0
Diff and Other					674.1	-234.7	-39.8	20.3	-200.5	-101.6
<b>Process and Frac</b>										
Pentanes Plus					0.0	19.2	250.3	16.1	4.8	41.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126911

Facility Name KB South 02-20-06-19W5

Facility Lic # 36434

Facility Operator A6HJ

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					112,634.9	259,767.0	236,170.7	358,963.3	313,316.8	398,363.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					108,568.6	159,283.1	0.0	0.0	0.0	3,778.0
Gas Plant					0.0	91,432.5	234,900.3	353,530.0	308,487.8	396,462.7
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.2	3.4	35.4	82.9	18.6	37.7
Fuel					3,958.7	8,185.8	6,892.2	9,127.5	8,132.5	8,790.4
Flared					70.4	79.5	192.1	315.1	213.5	367.2
Vented					0.0	0.0	6.2	26.9	22.7	39.6
Diff and Other					37.0	782.7	-5,855.5	-4,119.1	-3,558.3	-11,112.6
<b>Process and Frac</b>										
Pentanes Plus					1.0	16.3	172.2	403.3	90.0	182.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126912

Facility Name BNP SUNDRE 08-01-034-06W5 GGS

Facility Lic # 45390

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					78,633.2	109,334.0	81,167.3	75,203.2	64,169.7	52,521.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					77,840.0	107,785.3	80,159.7	72,873.0	62,564.1	50,134.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					30.9	31.1	32.7	0.0	0.6	10.4
Fuel					2,141.4	3,147.1	2,717.2	2,700.4	2,901.5	2,271.9
Flared					35.5	42.3	50.8	55.7	48.9	124.3
Vented					0.0	3.9	3.4	0.9	0.8	0.0
Diff and Other					-1,414.6	-1,675.7	-1,796.5	-426.8	-1,346.2	-19.6
<b>Process and Frac</b>										
Pentanes Plus					149.7	151.5	159.5	0.0	3.0	50.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126977

Facility Name Med River 14-28 Comp

Facility Lic # 7352

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities					14,683.2	18,094.7				
Non-Alberta Facilities					0.0	0.0				
<b>Dispositions</b>										
Battery					0.0	0.0				
Gas Gathering					13,541.1	17,180.3				
Gas Plant					0.0	0.0				
Injection Facility					0.0	0.0				
Meter Station					0.0	0.0				
Other					0.0	0.0				
AB Commercial					0.0	0.0				
AB Industrial					0.0	0.0				
AB Residential					0.0	0.0				
AB Elec.Gen.					0.0	0.0				
<b>Shrinkage</b>										
Acid Gas					0.0	0.0				
Other products					15.6	0.6				
Fuel					978.9	1,108.0				
Flared					0.2	0.0				
Vented					0.1	0.0				
Diff and Other					147.3	-194.2				
<b>Process and Frac</b>										
Pentanes Plus					75.6	2.7				
Propane					0.0	0.0				
Butanes					0.0	0.0				
Ethane					0.0	0.0				
NGL					0.0	0.0				
Sulphur					0.0	0.0				
Sulp Cls Inv					0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127028

Facility Name 00/05-03-062-18W5 FOX CREEK GS

Facility Lic # 45038

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					31,074.3	18,993.3	19,811.1	24,379.6	29,707.6	40,669.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					124.5	1,740.7	949.0	569.3	122.9	0.0
Gas Gathering					30,545.5	17,284.6	18,835.9	23,419.8	28,007.4	38,905.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	3.5	42.0
Fuel					222.0	5.7	0.0	342.7	1,444.0	1,681.6
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					182.3	-37.7	26.2	47.8	129.8	40.5
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	17.3	203.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127100

Facility Name TAQA GS 4-9-33-7W5

Facility Lic # 4560

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					5,177.3	6,771.5	2,513.6			
Non-Alberta Facilities					0.0	0.0	0.0			
<b>Dispositions</b>										
Battery					0.0	0.0	0.0			
Gas Gathering					5,182.6	6,778.0	2,523.3			
Gas Plant					0.0	0.0	0.0			
Injection Facility					0.0	0.0	0.0			
Meter Station					0.0	0.0	0.0			
Other					0.0	0.0	0.0			
AB Commercial					0.0	0.0	0.0			
AB Industrial					0.0	0.0	0.0			
AB Residential					0.0	0.0	0.0			
AB Elec.Gen.					0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0			
Other products					12.4	1.1	0.0			
Fuel					0.0	3.5	2.7			
Flared					0.0	0.0	0.0			
Vented					0.0	0.0	0.0			
Diff and Other					-17.7	-11.1	-12.4			
<b>Process and Frac</b>										
Pentanes Plus					60.4	5.6	0.0			
Propane					0.0	0.0	0.0			
Butanes					0.0	0.0	0.0			
Ethane					0.0	0.0	0.0			
NGL					0.0	0.0	0.0			
Sulphur					0.0	0.0	0.0			
Sulp Cls Inv					0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127101

Facility Name TAQA GS 6-31-33-7W5

Facility Lic # 4565

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					2,967.8	4,941.1	2,816.1			
Non-Alberta Facilities					0.0	0.0	0.0			
<b>Dispositions</b>										
Battery					0.0	0.0	0.0			
Gas Gathering					2,980.4	4,921.4	2,803.5			
Gas Plant					0.0	0.0	0.0			
Injection Facility					0.0	0.0	0.0			
Meter Station					0.0	0.0	0.0			
Other					0.0	0.0	0.0			
AB Commercial					0.0	0.0	0.0			
AB Industrial					0.0	0.0	0.0			
AB Residential					0.0	0.0	0.0			
AB Elec.Gen.					0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0			
Other products					25.7	52.5	0.2			
Fuel					0.0	0.0	0.0			
Flared					0.0	0.0	0.0			
Vented					0.0	0.0	0.0			
Diff and Other					-38.3	-32.8	12.4			
<b>Process and Frac</b>										
Pentanes Plus					124.6	255.1	0.9			
Propane					0.0	0.0	0.0			
Butanes					0.0	0.0	0.0			
Ethane					0.0	0.0	0.0			
NGL					0.0	0.0	0.0			
Sulphur					0.0	0.0	0.0			
Sulp Cls Inv					0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127102

Facility Name TAQA GS 2-19-33-7W5

Facility Lic # 4562

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					10,975.7	16,925.0	9,292.8			
Non-Alberta Facilities					0.0	0.0	0.0			
<b>Dispositions</b>										
Battery					1.4	2.1	1.2			
Gas Gathering					10,705.0	16,632.5	8,798.8			
Gas Plant					0.0	0.0	0.0			
Injection Facility					0.0	0.0	0.0			
Meter Station					0.0	0.0	0.0			
Other					0.0	0.0	0.0			
AB Commercial					0.0	0.0	0.0			
AB Industrial					0.0	0.0	0.0			
AB Residential					0.0	0.0	0.0			
AB Elec.Gen.					0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0			
Other products					40.3	77.7	37.2			
Fuel					269.6	1,022.8	728.8			
Flared					0.3	3.6	2.4			
Vented					0.0	0.9	4.4			
Diff and Other					-40.9	-814.6	-280.0			
<b>Process and Frac</b>										
Pentanes Plus					196.0	377.7	181.2			
Propane					0.0	0.0	0.0			
Butanes					0.0	0.0	0.0			
Ethane					0.0	0.0	0.0			
NGL					0.0	0.0	0.0			
Sulphur					0.0	0.0	0.0			
Sulp Cls Inv					0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127221

Facility Name TAQA GS 16-1-33-8W5

Facility Lic # 4567

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					15,539.8	25,319.2	24,576.7	21,019.5	22,365.7	28,537.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					229.9	354.9	588.0	769.4	590.4	294.7
Gas Gathering					15,315.6	24,928.5	22,296.2	19,767.9	20,265.3	27,591.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	2.8
Fuel					0.0	0.0	1,048.0	886.6	1,230.9	1,145.8
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.3	1.4	0.5	0.3
Diff and Other					-5.7	35.8	644.2	-405.8	278.6	-498.4
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	13.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127239

Facility Name PARA KARR 06-18 COMPRESSOR

Facility Lic # 42073

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					119,637.9	154,615.2	183,132.4	190,823.5	524,594.5	769,597.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					105,885.5	139,813.6	186,198.9	193,795.0	466,454.1	694,514.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					10,650.2	10,905.2	3,327.5	905.8	64,439.3	54,246.8
Fuel					4,290.5	6,846.5	7,439.2	7,987.9	18,987.0	26,967.8
Flared					1,545.2	1,413.5	756.4	171.5	3,072.0	1,130.9
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-2,733.5	-4,363.6	-14,589.6	-12,036.7	-28,357.9	-7,263.0
<b>Process and Frac</b>										
Pentanes Plus					51,762.5	53,002.0	16,172.2	4,402.6	311,797.8	262,479.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127255

Facility Name TAQA GS 11-20

Facility Lic # 28917

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					10,386.9	16,385.2	14,580.1	12,620.7	12,014.3	10,899.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					10,075.1	15,783.9	13,996.1	12,134.2	11,492.9	10,511.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	9.1	0.0
Fuel					311.8	601.3	584.0	486.5	510.4	377.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	4.3	10.5
Diff and Other					0.0	0.0	0.0	0.0	-2.4	0.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	44.1	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127256

Facility Name TAQA GS 06-09

Facility Lic # 29406

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					8,007.0	8,248.4	6,795.0	4,810.6	4,872.8	4,576.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					7,804.6	8,080.2	6,586.7	4,714.3	4,872.8	4,576.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	6.3	1.0	0.0	0.0
Fuel					202.4	168.2	203.6	95.5	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	-1.6	-0.2	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	30.1	4.8	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127290

Facility Name POUCE COUPE 5-20-79-12 W6

Facility Lic # 30451

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					11,848.2	17,953.0	19,008.6	21,652.9	19,655.9	17,113.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					11,346.7	17,175.1	18,259.1	20,862.8	19,080.3	16,457.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					143.8	109.8	39.0	0.1	0.0	0.0
Fuel					446.5	700.0	726.9	707.3	643.0	697.7
Flared					0.0	18.4	66.4	95.2	46.0	1.8
Vented					55.0	53.4	0.0	24.2	0.0	0.0
Diff and Other					-143.8	-103.7	-82.8	-36.7	-113.4	-43.6
<b>Process and Frac</b>										
Pentanes Plus					698.2	534.5	189.4	0.3	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127477

Facility Name 7G Kakwa 13-08-064-04W6 GS

Facility Lic # 44934

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					33,641.9	202,324.8	304,602.4	37,767.3		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					33,322.9	201,428.2	295,334.7	37,767.3		
Gas Plant					0.0	0.0	0.0	0.0		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					0.0	0.0	0.0	0.0		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					170.8	5,567.7	0.0	0.0		
Fuel					258.7	3,755.9	7,286.8	0.0		
Flared					0.0	32.4	799.4	0.0		
Vented					50.6	21.1	0.0	0.0		
Diff and Other					-161.1	-8,480.5	1,181.5	0.0		
<b>Process and Frac</b>										
Pentanes Plus					830.1	27,061.1	0.0	0.0		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					0.0	0.0	0.0	0.0		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127679

Facility Name TAQA GGS 16-33-46-16W5

Facility Lic # 38558

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					53,765.9	91,406.0	50,346.5	81,197.9	77,957.2	71,501.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					53,238.2	91,271.8	50,171.8	80,526.3	77,362.5	70,944.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					13.5	115.4	4.3	0.0	63.5	36.8
Fuel					1,515.8	2,567.6	1,467.4	2,594.0	2,504.1	2,355.7
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	1.2	9.2	54.1	41.3
Diff and Other					-1,001.6	-2,548.8	-1,298.2	-1,931.6	-2,027.0	-1,876.6
<b>Process and Frac</b>										
Pentanes Plus					65.8	561.0	21.1	0.0	307.7	177.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127694

Facility Name BONAVIDA 11-36-53-15W5

Facility Lic # 12322

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN	SHUTIN				
Alberta Facilities					1,945.8	30,314.8	52,484.4	51,213.2	72,035.2	10,820.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	29,190.7	50,406.9	48,791.9	68,158.2	10,166.9
Gas Plant					1,938.6	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	80.1	3.8
Fuel					0.0	1,120.8	2,060.5	2,402.2	3,866.8	639.7
Flared					0.0	3.3	0.6	0.0	0.0	0.0
Vented					0.0	0.0	16.4	19.1	10.2	13.8
Diff and Other					7.2	0.0	0.0	0.0	-80.1	-3.8
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	387.4	18.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127733

Facility Name TAQA WG GS 7-13-41-7W5

Facility Lic # 22855

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		
Alberta Facilities					8,019.4	14,099.3	3,405.3		12,427.3	12,736.9
Non-Alberta Facilities					0.0	0.0	0.0		0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0		0.0	0.0
Gas Gathering					7,136.9	13,958.1	3,320.0		11,257.7	11,874.5
Gas Plant					0.0	0.0	0.0		0.0	0.0
Injection Facility					0.0	0.0	0.0		0.0	0.0
Meter Station					0.0	0.0	0.0		0.0	0.0
Other					0.0	0.0	0.0		0.0	0.0
AB Commercial					0.0	0.0	0.0		0.0	0.0
AB Industrial					0.0	0.0	0.0		0.0	0.0
AB Residential					0.0	0.0	0.0		0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0		0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0		0.0	0.0
Other products					0.1	2.1	2.5		94.5	10.9
Fuel					254.6	353.0	123.5		446.0	521.9
Flared					27.3	43.6	0.0		0.0	0.0
Vented					0.0	0.0	0.5		1.7	1.8
Diff and Other					600.5	-257.5	-41.2		627.4	327.8
<b>Process and Frac</b>										
Pentanes Plus					0.6	10.2	12.1		456.7	53.5
Propane					0.0	0.0	0.0		0.0	0.0
Butanes					0.0	0.0	0.0		0.0	0.0
Ethane					0.0	0.0	0.0		0.0	0.0
NGL					0.0	0.0	0.0		0.0	0.0
Sulphur					0.0	0.0	0.0		0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127737

Facility Name Orlen Ferrier 04-13 GGS

Facility Lic # 43942

Facility Operator A2DE OUC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					47,910.7	165,908.2	156,242.4	226,039.2	271,829.4	279,159.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					46,397.2	160,806.9	150,233.3	178,430.5	1,005.7	0.0
Gas Plant					0.0	0.0	0.0	37,254.7	270,805.0	279,159.2
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	330.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	147.8	0.0	0.0
Fuel					1,105.8	5,236.4	5,691.6	6,857.3	38.5	0.0
Flared					2.2	0.1	55.1	13.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					405.5	-135.2	262.4	3,005.9	-19.8	0.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.2	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	624.6	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128240  
Facility Lic # 25501

Facility Name WILDHAY 13-24-055-25W5  
Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					74,443.0	180,270.5	259,488.7	356,200.1	308,798.1	308,289.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					73,251.5	178,877.1	264,499.7	357,646.9	307,943.2	305,720.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	7.9	34.1	62.2	62.6
Fuel					2,576.3	7,065.9	10,197.6	11,826.9	11,271.1	10,665.0
Flared					6.4	20.3	27.3	30.7	9.3	13.7
Vented					8.1	43.5	58.3	53.3	0.2	0.0
Diff and Other					-1,399.3	-5,736.3	-15,302.1	-13,391.8	-10,487.9	-8,172.4
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	38.6	166.3	300.8	302.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128241

Facility Name OBED 14-32-054-22W5

Facility Lic # 31736

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					83,783.9	175,424.3	159,244.2	172,771.1	186,492.6	174,393.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					81,758.5	171,327.0	156,706.3	169,189.5	182,071.3	172,195.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	12.3	52.2	19.2	0.0	31.2
Fuel					2,714.8	6,346.8	5,827.4	5,811.1	6,525.1	6,664.5
Flared					3.6	17.6	16.0	39.1	19.3	16.7
Vented					9.8	26.9	20.0	18.8	2.3	0.0
Diff and Other					-702.8	-2,306.3	-3,377.7	-2,306.6	-2,125.4	-4,514.5
<b>Process and Frac</b>										
Pentanes Plus					0.0	60.0	254.3	93.6	0.0	150.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128242

Facility Name WATCH 13-26-054-22W5

Facility Lic # 12499

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					4,982.4	11,331.2	9,980.3	9,481.7	975.2	
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	
Gas Gathering					4,396.7	10,804.4	9,391.7	8,962.5	899.4	
Gas Plant					0.0	0.0	0.0	0.0	0.0	
Injection Facility					0.0	0.0	0.0	0.0	0.0	
Meter Station					0.0	0.0	0.0	0.0	0.0	
Other					0.0	0.0	0.0	0.0	0.0	
AB Commercial					0.0	0.0	0.0	0.0	0.0	
AB Industrial					0.0	0.0	0.0	0.0	0.0	
AB Residential					0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	
Other products					0.0	0.0	0.0	1.3	0.0	
Fuel					321.6	753.6	614.5	464.8	44.7	
Flared					0.0	0.0	0.0	0.0	0.0	
Vented					0.0	0.0	0.0	0.0	0.0	
Diff and Other					264.1	-226.8	-25.9	53.1	31.1	
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	6.3	0.0	
Propane					0.0	0.0	0.0	0.0	0.0	
Butanes					0.0	0.0	0.0	0.0	0.0	
Ethane					0.0	0.0	0.0	0.0	0.0	
NGL					0.0	0.0	0.0	0.0	0.0	
Sulphur					0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128342

Facility Name TOURMALINE 08-10-057-27W5 GGS

Facility Lic # 45967

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					26,831.1	173,668.0	317,581.1	289,911.9	342,675.5	272,548.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					24,374.5	170,363.7	313,297.1	294,388.9	340,489.2	270,101.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	57.6	228.9	0.8
Fuel					667.1	4,772.3	7,887.5	7,268.3	8,192.6	6,253.7
Flared					0.0	0.0	0.0	0.0	0.9	1.7
Vented					0.0	0.8	0.0	770.9	0.5	1.0
Diff and Other					1,789.5	-1,468.8	-3,603.5	-12,573.8	-6,236.6	-3,809.8
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	280.0	1,107.7	4.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128436

Facility Name 7G Kakwa 16-29-064-05W6 GS

Facility Lic # 46080

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					18,223.5	86,862.6	227,328.8	28,117.3		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					17,261.8	85,119.4	217,753.6	27,131.3		
Gas Plant					0.0	0.0	0.0	0.0		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					0.0	0.0	0.0	0.0		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					54.7	3,662.8	0.0	0.0		
Fuel					522.8	2,335.4	8,911.8	952.8		
Flared					0.0	34.2	182.6	32.7		
Vented					288.5	45.2	0.0	0.0		
Diff and Other					95.7	-4,334.4	480.8	0.5		
<b>Process and Frac</b>										
Pentanes Plus					265.5	17,801.7	0.0	0.0		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					0.0	0.0	0.0	0.0		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128592

Facility Name Edson 07-03-53-15w5

Facility Lic # 37464

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					2,308.4	6,261.5	7,105.0	6,207.3	4,988.9	5,625.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					2,300.5	6,234.2	7,107.1	6,104.9	4,821.4	5,452.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					2.3	12.2	1.4	1.3	0.7	7.7
Fuel					7.9	25.9	3.6	102.3	167.5	173.1
Flared					0.0	0.2	0.2	0.0	0.0	0.0
Vented					0.0	1.1	0.0	0.5	0.0	0.0
Diff and Other					-2.3	-12.1	-7.3	-1.7	-0.7	-7.7
<b>Process and Frac</b>										
Pentanes Plus					11.3	59.3	7.0	6.3	3.7	37.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128740

Facility Name PINE CREEK 12-2-56-19

Facility Lic # 44109

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					36,586.6	172,136.1	144,037.2	91,278.2	183,232.3	184,333.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					35,262.3	165,946.6	138,895.8	89,080.1	174,417.1	172,911.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	252.2	58.2
Fuel					1,324.3	5,695.7	5,556.2	3,818.0	7,453.5	8,111.4
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	12.4	38.7	33.3	40.3	26.3
Diff and Other					0.0	481.4	-453.5	-1,653.2	1,069.2	3,225.9
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	1,220.8	281.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128921  
 Facility Lic # 22960

Facility Name Pengrowth 7-10 Gathering System  
 Facility Operator A7H2 ABE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities					1,885.1	7,477.2	7,292.4	11,054.5	8,486.1	3,484.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					1,930.7	7,414.8	6,955.2	11,148.7	8,493.9	3,548.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	1.7	1.7	0.0	0.0
Fuel					0.0	31.2	22.0	10.8	5.6	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.4	0.4	0.8	0.0	0.0
Diff and Other					-45.6	30.8	313.1	-107.5	-13.4	-64.5
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	8.1	8.4	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129074

Facility Name Persta 04-01 GGS

Facility Lic # 45062

Facility Operator A2D9 PERSTA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					11,254.9	78,537.3	57,346.7	147,000.2	104,634.1	72,713.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					11,292.9	77,855.0	57,461.3	146,229.9	103,204.7	72,836.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					8.0	0.0	0.0	0.0	0.0	0.0
Fuel					60.0	666.0	528.2	132.0	120.6	150.4
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-106.0	16.3	-642.8	638.3	1,308.8	-273.9
<b>Process and Frac</b>										
Pentanes Plus					39.1	0.1	0.2	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129310

Facility Name EDSON 11-14-054-20W5 NOSEHILL GGS

Facility Lic # 12496

Facility Operator 0039 ROGCI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					1,350.4	7,395.9	7,685.8	6,659.4	5,918.7	4,977.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					988.2	6,414.6	7,079.0	6,819.2	6,017.7	4,844.2
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					6.3	74.5	18.5	0.0	0.0	0.0
Fuel					127.1	562.1	593.7	586.5	576.7	574.4
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					228.8	344.7	-5.4	-746.3	-675.7	-440.9
<b>Process and Frac</b>										
Pentanes Plus					30.5	362.6	90.2	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129760

Facility Name TAQA North GS 7-36-42-10W5

Facility Lic # 27598

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities					753.1	8,884.1	427.8			
Non-Alberta Facilities					0.0	0.0	0.0			
<b>Dispositions</b>										
Battery					0.0	0.0	0.0			
Gas Gathering					753.1	8,869.0	427.8			
Gas Plant					0.0	0.0	0.0			
Injection Facility					0.0	0.0	0.0			
Meter Station					0.0	0.0	0.0			
Other					0.0	0.0	0.0			
AB Commercial					0.0	0.0	0.0			
AB Industrial					0.0	0.0	0.0			
AB Residential					0.0	0.0	0.0			
AB Elec.Gen.					0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0			
Other products					2.3	1.0	0.0			
Fuel					0.0	2.6	0.0			
Flared					0.0	0.0	0.0			
Vented					0.0	0.0	0.0			
Diff and Other					-2.3	11.5	0.0			
<b>Process and Frac</b>										
Pentanes Plus					11.4	4.9	0.0			
Propane					0.0	0.0	0.0			
Butanes					0.0	0.0	0.0			
Ethane					0.0	0.0	0.0			
NGL					0.0	0.0	0.0			
Sulphur					0.0	0.0	0.0			
Sulp Cls Inv					0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129890

Facility Name 00/04-30-047-11-W5 Brazeau GS

Facility Lic # 26035

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					4,449.0	7,857.5				
Non-Alberta Facilities					0.0	0.0				
<b>Dispositions</b>										
Battery					0.0	0.0				
Gas Gathering					4,411.9	7,820.2				
Gas Plant					0.0	0.0				
Injection Facility					0.0	0.0				
Meter Station					0.0	0.0				
Other					0.0	0.0				
AB Commercial					0.0	0.0				
AB Industrial					0.0	0.0				
AB Residential					0.0	0.0				
AB Elec.Gen.					0.0	0.0				
<b>Shrinkage</b>										
Acid Gas					0.0	0.0				
Other products					42.2	56.1				
Fuel					0.0	0.0				
Flared					0.0	0.0				
Vented					0.0	0.0				
Diff and Other					-5.1	-18.8				
<b>Process and Frac</b>										
Pentanes Plus					204.8	272.7				
Propane					0.0	0.0				
Butanes					0.0	0.0				
Ethane					0.0	0.0				
NGL					0.0	0.0				
Sulphur					0.0	0.0				
Sulp Cls Inv					0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129930

Facility Name Apache Willesden Green 11-19 GGS

Facility Lic # 28452

Facility Operator OAW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					22,790.9	216,296.7	152,875.5	121,454.9	96,787.7	79,069.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					22,891.4	156,524.0	118,254.1	112,446.2	93,435.3	74,254.3
Gas Plant					0.0	49,314.1	26,036.3	1,768.8	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	1,511.4	463.4	94.2	178.0	79.6
Fuel					0.0	6,205.7	3,717.6	4,294.8	3,840.3	3,411.2
Flared					0.0	8.6	13.4	11.1	25.6	16.8
Vented					0.9	32.4	6.3	0.8	4.4	4.0
Diff and Other					-101.4	2,700.5	4,384.4	2,839.0	-695.9	1,304.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	7,345.7	2,251.4	456.8	861.4	385.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130040

Facility Name APACHE WILLGRN 11-19 Compressor #2

Facility Lic # 28452

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					10,726.5	22,089.5				
Non-Alberta Facilities					0.0	0.0				
<b>Dispositions</b>										
Battery					0.0	0.0				
Gas Gathering					10,600.8	21,236.3				
Gas Plant					0.0	0.0				
Injection Facility					0.0	0.0				
Meter Station					0.0	0.0				
Other					0.0	0.0				
AB Commercial					0.0	0.0				
AB Industrial					0.0	0.0				
AB Residential					0.0	0.0				
AB Elec.Gen.					0.0	0.0				
<b>Shrinkage</b>										
Acid Gas					0.0	0.0				
Other products					143.2	257.4				
Fuel					165.5	853.2				
Flared					0.0	0.0				
Vented					0.0	0.0				
Diff and Other					-183.0	-257.4				
<b>Process and Frac</b>										
Pentanes Plus					696.1	1,250.8				
Propane					0.0	0.0				
Butanes					0.0	0.0				
Ethane					0.0	0.0				
NGL					0.0	0.0				
Sulphur					0.0	0.0				
Sulp Cls Inv					0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130088

Facility Name PARA 04-31-063-04W6 GGS

Facility Lic # 35576

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN			SHUTIN		
Alberta Facilities					8,309.7	98,830.9	141,738.2	66,801.5	46,661.7	65,132.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					8,258.4	99,443.1	140,311.1	67,097.4	46,084.4	64,728.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	292.0	404.4
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.2	0.0
Diff and Other					51.3	-612.2	1,427.1	-295.9	285.1	-0.2
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	1,412.9	1,956.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130196  
Facility Lic # 46377

Facility Name Orlen Kakwa 16-07-063-05W6 GGS  
Facility Operator A2DE OUC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						81,084.2	165,287.3	201,449.5	219,181.8	258,516.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						65,455.3	135,552.5	176,642.3	44,270.4	0.0
Gas Plant						0.0	0.0	0.0	168,610.1	259,022.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						11,494.6	24,238.5	30,445.7	9,693.2	0.0
Fuel						2,154.9	3,205.8	6,389.1	2,584.9	0.0
Flared						0.0	17.7	20.1	37.5	0.0
Vented						46.2	79.4	12.7	3.2	0.0
Diff and Other						1,933.2	2,193.4	-12,060.4	-6,017.5	-505.8
<b>Process and Frac</b>										
Pentanes Plus						55,866.7	117,805.5	147,973.7	46,901.6	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130269

Facility Name FERRIER13-5-45-9W5 compressor stn

Facility Lic # 46345

Facility Operator A5E0 BELLATRIX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>					SHUTIN					
Alberta Facilities						779,964.4	1,036,798.4	1,149,128.0	1,168,039.9	1,040,131.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						13,215.9	0.0	0.0	0.0	0.0
Gas Gathering						754,303.3	1,012,231.5	1,131,566.8	1,144,741.1	1,004,017.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						3,748.3	9,050.8	509.0	462.2	2,273.5
Fuel						18,376.5	29,132.8	37,474.4	39,951.3	36,656.6
Flared						371.2	942.1	711.9	472.5	654.0
Vented						171.5	301.8	50.1	36.5	9.0
Diff and Other						-10,222.3	-14,860.6	-21,184.2	-17,623.7	-3,479.6
<b>Process and Frac</b>										
Pentanes Plus						18,217.7	43,988.8	2,474.6	2,236.8	11,001.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130368  
Facility Lic # 26273

Facility Name BXE 6-27 line to CPC 13-17  
Facility Operator A5E0 BELLATRIX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities					6,471.1	174,070.4	65,645.3	5,772.3		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					6,981.6	164,519.7	62,535.0	5,392.7		
Gas Plant					0.0	0.0	0.0	0.0		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					0.0	0.0	0.0	0.0		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					0.8	294.5	20.3	4.9		
Fuel					168.2	3,023.3	1,481.3	384.9		
Flared					0.0	0.0	0.0	0.0		
Vented					0.0	0.0	0.0	0.0		
Diff and Other					-679.5	6,232.9	1,608.7	-10.2		
<b>Process and Frac</b>										
Pentanes Plus					4.0	1,431.9	98.6	24.1		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					0.0	0.0	0.0	0.0		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130772

Facility Name TOURMALINE 14-34 GGS

Facility Lic # 39139

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						124,795.7	94,117.2	245,764.7	216,504.0	148,815.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						121,731.9	90,181.1	243,919.8	213,245.9	144,747.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	917.2	2,104.4	1,391.9
Fuel						2,052.0	1,824.6	3,507.3	3,823.7	3,364.4
Flared						0.1	3.7	15.7	9.7	8.8
Vented						0.9	0.1	5.1	4.9	2.6
Diff and Other						1,010.8	2,107.7	-2,600.4	-2,684.6	-699.5
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	4,457.5	10,182.0	6,735.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131102

Facility Name 02-19-058-19 Gathering system

Facility Lic # 42068

Facility Operator A6HJ

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						1,100.9	0.0		2,395.0	1,632.2
Non-Alberta Facilities						0.0	0.0		0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0		124.4	106.2
Gas Gathering						1,076.2	0.0		2,071.9	1,320.3
Gas Plant						0.0	0.0		0.0	0.0
Injection Facility						0.0	0.0		0.0	0.0
Meter Station						0.0	0.0		0.0	0.0
Other						0.0	0.0		0.0	0.0
AB Commercial						0.0	0.0		0.0	0.0
AB Industrial						0.0	0.0		0.0	0.0
AB Residential						0.0	0.0		0.0	0.0
AB Elec.Gen.						0.0	0.0		0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0		0.0	0.0
Other products						0.0	0.0		2.9	0.0
Fuel						0.0	0.0		126.9	176.3
Flared						7.2	0.0		8.2	8.7
Vented						0.0	0.0		0.0	6.9
Diff and Other						17.5	0.0		60.7	13.8
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0		14.1	0.0
Propane						0.0	0.0		0.0	0.0
Butanes						0.0	0.0		0.0	0.0
Ethane						0.0	0.0		0.0	0.0
NGL						0.0	0.0		0.0	0.0
Sulphur						0.0	0.0		0.0	0.0
Sulp Cls Inv						0.0	0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131137

Facility Name TORC ROSEVEAR 07-05-55-15W5 GS

Facility Lic # 46917

Facility Operator A5RJ TORC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						24,383.3	28,287.3	25,924.2	22,223.8	23,041.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						24,029.2	28,025.3	25,381.3	21,225.4	21,603.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	15.0	49.9	17.7	8.8
Fuel						351.8	518.4	498.7	583.6	712.2
Flared						2.3	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	-271.4	-5.7	397.1	716.8
<b>Process and Frac</b>										
Pentanes Plus						0.0	72.7	243.0	85.7	42.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131176

Facility Name RedRock 02-17-063-08W6 GGS

Facility Lic # 42643

Facility Operator A6X1 JUPITER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities						30,520.7	104,040.7	46,636.8	37,563.3	62,868.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						30,528.7	103,829.2	46,449.0	37,546.6	62,933.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	42.9	24.5	54.8	53.2
Fuel						0.0	13.6	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-8.0	155.0	163.3	-38.1	-118.7
<b>Process and Frac</b>										
Pentanes Plus						0.0	209.3	119.9	265.3	256.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131286

Facility Name PROVOST 11-17-040-03W4 GGS

Facility Lic # 25902

Facility Operator A7H7 WLEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						1,559.9	1,197.7	531.5	420.8	384.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						1,559.9	1,156.7	465.2	331.5	314.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.1	0.0	0.0	0.0	0.0
Fuel						0.0	41.0	66.3	89.3	70.5
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-0.1	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus						0.4	0.1	0.3	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131502

Facility Name GS TO BELLATRIX

Facility Lic # 46706

Facility Operator A770 SHANGHAIEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN		SHUTIN		
Alberta Facilities						9,054.5	16,513.0	11,135.2	6,065.3	3,345.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						9,026.5	16,681.2	11,137.4	6,121.3	3,287.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	124.9	64.7	59.6	22.1
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						28.0	-293.1	-66.9	-115.6	35.4
<b>Process and Frac</b>										
Pentanes Plus						0.0	607.4	314.6	287.8	107.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131640

Facility Name Wapiti 03-36-65-06W6 GS

Facility Lic # 46612

Facility Operator A0A7 NUVISTA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						214,100.3	569,510.7	588,776.9	655,706.1	736,904.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						2,488.0	2,986.0	0.2	0.0	0.0
Gas Gathering						187,086.8	532,554.0	561,061.2	595,032.5	685,136.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						15,581.4	10,892.2	688.6	12,195.7	5,199.1
Fuel						8,272.3	18,283.3	19,572.4	21,697.4	23,343.9
Flared						814.1	1,364.0	1,366.5	1,147.5	1,298.2
Vented						0.0	0.0	0.1	4.8	0.0
Diff and Other						-142.3	3,431.2	6,087.9	25,628.2	21,927.1
<b>Process and Frac</b>										
Pentanes Plus						75,729.9	52,939.5	3,346.7	59,009.4	25,156.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0132161  
Facility Lic # 46817

Facility Name ANSELL 12-31 LOW PRESSURE INLET  
Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						156,430.1	447,651.2	449,975.8	722,029.2	708,046.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						147,692.8	330,097.2	0.0	0.0	0.0
Gas Plant						0.0	106,789.2	453,723.5	755,722.8	730,492.4
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						4,457.2	3,631.2	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						59.4	167.8	0.0	0.0	0.0
Fuel						7,651.1	13,255.9	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						47.0	80.3	0.0	0.0	0.0
Diff and Other						-3,477.4	-6,370.4	-3,747.7	-33,693.6	-22,446.1
<b>Process and Frac</b>										
Pentanes Plus						288.9	815.6	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0132629

Facility Name WILLGR 14-19-041-05 W5 GGS

Facility Lic # 45105

Facility Operator 0039 ROGCI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						8,651.6	14,142.0	16,750.6	11,713.2	8,180.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						6,758.7	11,286.3	12,513.6	9,039.4	5,847.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1,318.9	1,927.2	5,101.6	2,740.4	1,718.3
Fuel						796.5	1,479.0	1,759.7	1,145.7	800.4
Flared						9.6	4.3	7.7	9.6	3.8
Vented						0.0	0.7	0.0	0.0	0.0
Diff and Other						-232.1	-555.5	-2,632.0	-1,221.9	-189.5
<b>Process and Frac</b>										
Pentanes Plus						6,410.0	9,365.9	24,795.8	13,260.3	8,314.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0132738

Facility Name HUSKY ANSELL 2-20 GS

Facility Lic # 46943

Facility Operator 0R46 HUSKY

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						57,174.8	192,208.0	194,641.5	229,814.3	287,598.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						55,208.1	190,266.6	193,247.8	215,722.8	273,950.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						8.4	15.0	7.8	23.2	23.0
Fuel						1,736.6	6,526.2	5,993.8	6,808.3	8,417.6
Flared						134.7	304.8	171.9	240.6	352.9
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						87.0	-4,904.6	-4,779.8	7,019.4	4,854.3
<b>Process and Frac</b>										
Pentanes Plus						40.7	72.3	38.4	112.6	112.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0132790

Facility Name WILLESDEN GREEN ECA GS

Facility Lic # 46253

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities						17,052.4	11,378.0	7,964.2	5,907.8	4,851.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	13.3	4.2	0.0
Gas Gathering						15,491.8	10,720.8	6,810.8	5,921.2	4,800.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1,721.3	664.8	430.8	312.6	237.9
Fuel						0.0	27.6	0.0	11.2	12.9
Flared						110.2	175.9	108.5	32.5	23.2
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-270.9	-211.1	600.8	-373.9	-222.9
<b>Process and Frac</b>										
Pentanes Plus						8,365.9	3,230.7	2,093.7	1,512.1	1,151.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133024

Facility Name 00/05-36-061-18W5 Fox Creek GS

Facility Lic # 22634

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						6,442.1	7,104.8	8,251.3	11,732.6	10,197.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	2,767.4	3,493.9	1,495.8
Gas Gathering						5,410.8	6,049.1	4,552.3	7,282.0	8,100.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1,595.0	1,609.6	1,273.4	1,023.6	589.9
Fuel						0.0	0.0	93.5	292.7	214.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-563.7	-553.9	-435.3	-359.6	-203.5
<b>Process and Frac</b>										
Pentanes Plus						7,752.4	7,823.6	6,189.4	4,952.3	2,854.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133072

Facility Name WILSON CREEK 15-03-043-04W5 GGS

Facility Lic # 46892

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						161,555.1	272,379.0	216,295.1	175,359.3	143,806.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						157,784.0	266,724.3	210,020.3	169,655.8	139,636.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						34.2	19.1	84.5	46.8	59.4
Fuel						3,796.8	6,778.4	6,277.9	5,714.9	4,326.4
Flared						61.0	52.5	46.1	31.5	33.0
Vented						0.0	1.3	12.8	33.6	56.8
Diff and Other						-120.9	-1,196.6	-146.5	-123.3	-305.0
<b>Process and Frac</b>										
Pentanes Plus						166.0	93.0	410.8	226.1	286.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133104

Facility Name 7G Kakwa 01-02-064-05W6 GS

Facility Lic # 46728

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						198,292.3	444,479.9	52,827.0		
Non-Alberta Facilities						0.0	0.0	0.0		
<b>Dispositions</b>										
Battery						0.0	0.0	0.0		
Gas Gathering						187,917.9	434,737.9	52,826.3		
Gas Plant						0.0	0.0	0.0		
Injection Facility						0.0	0.0	0.0		
Meter Station						0.0	0.0	0.0		
Other						0.0	0.0	0.0		
AB Commercial						0.0	0.0	0.0		
AB Industrial						0.0	0.0	0.0		
AB Residential						0.0	0.0	0.0		
AB Elec.Gen.						0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0		
Other products						6,394.3	0.0	0.0		
Fuel						2,125.1	9,179.0	0.0		
Flared						59.1	411.4	0.0		
Vented						0.0	0.0	0.0		
Diff and Other						1,795.9	151.6	0.7		
<b>Process and Frac</b>										
Pentanes Plus						31,078.4	0.0	0.0		
Propane						0.0	0.0	0.0		
Butanes						0.0	0.0	0.0		
Ethane						0.0	0.0	0.0		
NGL						0.0	0.0	0.0		
Sulphur						0.0	0.0	0.0		
Sulp Cls Inv						0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133424

Facility Name LPC 7-5-31-27 Compressor Station

Facility Lic # 27050

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						1,680.4	2,296.3	24.8	2.2	2,292.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						1,767.2	2,143.9	0.0	0.0	2,141.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						2.6	2.1	0.0	0.0	5.1
Fuel						127.7	195.0	24.8	2.2	78.9
Flared						0.1	0.0	0.0	0.0	0.1
Vented						0.3	1.4	0.0	0.0	0.2
Diff and Other						-217.5	-46.1	0.0	0.0	66.8
<b>Process and Frac</b>										
Pentanes Plus						12.6	10.5	0.0	0.0	24.6
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133622

Facility Name FERRIER 15-16-038-06W5 GGS

Facility Lic # 46940

Facility Operator 0039 ROGCI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						4,328.9	22,476.8	39,167.6	40,505.2	33,635.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	394.6	1,219.2
Gas Gathering						2,832.5	17,898.5	33,445.4	34,380.0	29,425.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1,177.9	4,581.5	5,821.1	6,150.5	5,108.7
Fuel						680.7	1,848.9	2,814.7	2,764.1	1,580.9
Flared						2.5	6.5	8.4	4.5	10.5
Vented						0.0	2.2	0.0	0.0	0.0
Diff and Other						-364.7	-1,860.8	-2,922.0	-3,188.5	-3,709.8
<b>Process and Frac</b>										
Pentanes Plus						5,725.4	22,267.5	28,293.4	29,760.7	24,719.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133698

Facility Name 07-04 Gathering System (Pad 4)

Facility Lic # 47699

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						65,100.5	307,969.2	33,943.0		
Non-Alberta Facilities						0.0	0.0	0.0		
<b>Dispositions</b>										
Battery						0.0	0.0	0.0		
Gas Gathering						61,450.1	297,969.9	33,112.1		
Gas Plant						0.0	0.0	0.0		
Injection Facility						0.0	0.0	0.0		
Meter Station						0.0	0.0	0.0		
Other						0.0	0.0	0.0		
AB Commercial						0.0	0.0	0.0		
AB Industrial						0.0	0.0	0.0		
AB Residential						0.0	0.0	0.0		
AB Elec.Gen.						0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0		
Other products						5,229.3	0.0	0.0		
Fuel						1,134.1	8,852.0	798.3		
Flared						32.9	229.1	32.7		
Vented						0.0	0.0	0.0		
Diff and Other						-2,745.9	918.2	-0.1		
<b>Process and Frac</b>										
Pentanes Plus						25,415.7	0.0	0.0		
Propane						0.0	0.0	0.0		
Butanes						0.0	0.0	0.0		
Ethane						0.0	0.0	0.0		
NGL						0.0	0.0	0.0		
Sulphur						0.0	0.0	0.0		
Sulp Cls Inv						0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133895

Facility Name Orlen Strachan 09-15-038-07W5 GGS

Facility Lic # 41465

Facility Operator A2DE OUC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						5,264.4	11,225.4	9,009.0	7,252.4	7,543.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						4,625.7	9,597.5	7,942.4	6,983.1	6,958.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						5.9	21.6	27.3	0.0	0.0
Fuel						417.3	875.6	484.3	291.2	369.8
Flared						0.0	0.0	3.1	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						215.5	730.7	551.9	-21.9	215.0
<b>Process and Frac</b>										
Pentanes Plus						28.4	104.7	132.8	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134169

Facility Name Pine Creek 05-34-054-17W5 GS

Facility Lic # 12462

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities						3,777.4	7,409.0	17,717.5	23,089.7	9,965.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						3,688.2	7,054.4	17,603.9	22,945.1	9,373.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1.7	40.0	64.7	0.0	21.4
Fuel						141.5	403.5	873.7	902.7	425.5
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-54.0	-88.9	-824.8	-758.1	145.4
<b>Process and Frac</b>										
Pentanes Plus						8.3	194.1	314.6	0.0	103.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134350

Facility Name 13-14 Westwrdho Compressor

Facility Lic # 4550

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						59,169.5	174,340.9	150,751.6	153,078.3	174,856.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						46,247.3	0.0	0.0	0.0	0.0
Gas Gathering						12,907.7	174,340.9	149,450.2	148,859.4	171,711.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						14.5	0.0	1,301.4	4,218.9	3,145.0
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.1	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134393

Facility Name MORNINGSIDE 11-35 COMP

Facility Lic # 47496

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						28,109.2	81,153.3	67,953.2	133,046.7	79,746.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						27,978.1	80,424.7	66,761.9	129,166.5	78,449.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						23.3	97.0	41.7	93.6	144.9
Fuel						1,322.9	4,270.5	3,767.2	6,363.0	5,347.0
Flared						0.0	0.0	0.0	0.0	6.5
Vented						8.4	7.2	1.3	0.0	56.7
Diff and Other						-1,223.5	-3,646.1	-2,618.9	-2,576.4	-4,257.4
<b>Process and Frac</b>										
Pentanes Plus						112.6	472.3	203.5	453.7	700.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134635

Facility Name Baccalieu Ferrier 01-06 Compressor

Facility Lic # 47552

Facility Operator A73C BACCALIEU

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						3,485.3	57,702.4	48,839.7	37,327.7	40,521.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						3,222.1	56,374.2	48,622.6	35,454.0	39,011.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	38.3	53.7	21.4	0.0
Fuel						196.8	2,245.3	2,027.5	1,856.0	1,544.4
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						66.4	-955.4	-1,864.1	-3.7	-34.9
<b>Process and Frac</b>										
Pentanes Plus						0.0	186.1	261.5	103.4	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134722

Facility Name WOODRIVER 4-3 GS

Facility Lic # 37573

Facility Operator A663 TEAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						1,529.6	6,587.5	6,274.6	3,883.3	2,844.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						6.5	6.8	0.2	0.0	0.0
Gas Gathering						1,464.4	6,180.0	5,572.5	3,595.8	2,514.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	10.3	85.0	12.9	0.0
Fuel						94.4	339.7	328.1	276.3	213.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-35.7	50.7	288.8	-1.7	116.0
<b>Process and Frac</b>										
Pentanes Plus						0.0	50.0	412.7	62.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134916

Facility Name BXE WILGRN GGS 06-21

Facility Lic # 47411

Facility Operator A5E0 BELLATRIX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						34,457.0	295,425.8	309,331.6	307,339.3	355,022.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	2,047.4	2,389.0	2,981.5
Gas Gathering						33,657.0	282,955.7	294,212.4	296,728.6	342,824.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						250.7	1,603.1	441.4	144.2	48.5
Fuel						570.7	9,785.2	9,344.9	8,758.9	9,981.1
Flared						12.7	63.1	27.7	208.0	275.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-34.1	1,018.7	3,257.8	-889.4	-1,087.7
<b>Process and Frac</b>										
Pentanes Plus						1,218.4	7,791.6	2,145.5	698.0	233.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134961  
Facility Lic # 36115

Facility Name Karr 07-11 Gathering System - Pad  
Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						68,047.8	316,384.5	251,501.4	374,058.5	418,677.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	536.7	4,081.9
Gas Gathering						73,591.8	316,722.8	256,136.6	367,816.1	414,314.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	369.7
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	366.7	0.0	0.0
Fuel						0.0	0.0	0.0	1.7	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	2.0	0.0	0.0	0.0
Diff and Other						-5,544.0	-340.3	-5,001.9	5,704.0	-89.4
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	1,782.5	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135228

Facility Name CONOCO 14-07 COMPRESSOR

Facility Lic # 22187

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						10,720.2	45,392.3	75,604.9	72,321.0	74,503.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						10,417.5	44,074.3	71,567.6	69,274.1	72,739.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						8.6	48.6	47.1	11.4	41.6
Fuel						306.9	1,311.8	3,999.0	3,009.0	1,736.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.5	1.9	2.1	27.7	8.5
Diff and Other						-13.3	-44.3	-10.9	-1.2	-22.7
<b>Process and Frac</b>										
Pentanes Plus						41.8	236.4	229.8	55.2	202.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135229

Facility Name CONOCO ROCK CREEK 12-01 GGS

Facility Lic # 11496

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						22,335.3	123,861.8	110,922.4	88,699.8	113,119.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						22,335.4	120,247.9	107,274.4	84,772.7	109,021.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	62.2	36.1	28.7	12.4
Fuel						0.0	3,655.3	3,633.8	4,200.4	4,078.9
Flared						0.0	2.6	3.7	0.7	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-0.1	-106.2	-25.6	-302.7	6.7
<b>Process and Frac</b>										
Pentanes Plus						0.0	302.0	175.0	138.5	59.6
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135230

Facility Name CONOCO 08-02 GGS

Facility Lic # 22189

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						3,569.2	30,252.2	38,040.6	39,141.1	22,403.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						3,477.5	28,791.8	36,512.7	37,473.7	21,378.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						4.9	105.3	39.0	35.8	22.0
Fuel						91.6	1,444.3	1,499.7	1,628.8	1,043.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.1	0.0	1.9	4.5	1.4
Diff and Other						-4.9	-89.2	-12.7	-1.7	-41.9
<b>Process and Frac</b>										
Pentanes Plus						24.0	511.0	189.2	173.3	106.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135315

Facility Name FARMINGTON 6-28-80-11W6

Facility Lic # 47645

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						1,425.7	7,347.0	5,668.2	8,877.4	8,411.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						1,299.8	7,273.9	5,350.8	8,829.4	8,001.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						5.7	33.8	24.1	35.9	36.1
Fuel						49.2	341.9	221.4	122.5	172.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						71.0	-302.6	71.9	-110.4	202.4
<b>Process and Frac</b>										
Pentanes Plus						27.9	164.9	117.7	174.3	174.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135378

Facility Name Bellatrix 7-10 Gathering System

Facility Lic # 26376

Facility Operator A5E0 BELLATRIX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						31,563.1	222,080.9	207,144.3	170,465.9	178,434.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	2,328.1	0.0	68.9	6.2
Gas Gathering						30,307.9	215,389.7	203,979.5	164,975.1	173,936.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.2	0.0
Fuel						165.7	0.0	3,288.7	5,356.4	4,894.5
Flared						0.0	0.0	256.9	92.3	215.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1,089.5	4,363.1	-380.8	-27.0	-617.3
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	1.1	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135380

Facility Name Hamburg 12-29-096-11W6 CS

Facility Lic # 17693

Facility Operator OHE9

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.2	0.0	1.7	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135497

Facility Name Fox Creek 13-26 GS

Facility Lic # 25949

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>						SHUTIN		SHUTIN	SHUTIN	
Alberta Facilities						362.6	4,391.5	1,461.1		3,012.4
Non-Alberta Facilities						0.0	0.0	0.0		0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0		0.0
Gas Gathering						358.8	4,355.7	1,447.5		3,012.4
Gas Plant						0.0	0.0	0.0		0.0
Injection Facility						0.0	0.0	0.0		0.0
Meter Station						0.0	0.0	0.0		0.0
Other						0.0	0.0	0.0		0.0
AB Commercial						0.0	0.0	0.0		0.0
AB Industrial						0.0	0.0	0.0		0.0
AB Residential						0.0	0.0	0.0		0.0
AB Elec.Gen.						0.0	0.0	0.0		0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0		0.0
Other products						6.4	47.0	16.8		0.0
Fuel						0.0	0.0	0.0		0.0
Flared						0.0	3.4	0.0		0.0
Vented						0.0	0.0	0.0		0.0
Diff and Other						-2.6	-14.6	-3.2		0.0
<b>Process and Frac</b>										
Pentanes Plus						31.2	229.2	81.5		0.0
Propane						0.0	0.0	0.0		0.0
Butanes						0.0	0.0	0.0		0.0
Ethane						0.0	0.0	0.0		0.0
NGL						0.0	0.0	0.0		0.0
Sulphur						0.0	0.0	0.0		0.0
Sulp Cls Inv						0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135526

Facility Name FOURTH CREEK 05-22 GATHERING SYSTEM

Facility Lic # 20171

Facility Operator A1KN NORTHRIVERMID

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							41,616.6	40,883.6	79,549.6	98,421.6
Non-Alberta Facilities							91,282.5	131,861.3	90,218.0	60,746.5
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							128,824.8	165,086.4	166,581.8	155,584.9
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							35.6	16.5	18.4	9.9
Fuel							3,207.3	4,003.6	3,626.1	3,740.1
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							831.4	3,638.4	-458.7	-166.8
<b>Process and Frac</b>										
Pentanes Plus							172.2	79.8	88.6	47.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135527

Facility Name FOURTH CREEK 14-11 GATHERING SYSTEM

Facility Lic # 21172

Facility Operator A1KN NORTHRIVERMID

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							24,646.9	30,677.7	21,317.3	10,401.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							23,630.7	30,640.8	21,249.7	9,767.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1.6	4.4	8.2	8.7
Fuel							482.3	525.7	513.5	393.9
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							532.3	-493.2	-454.1	231.6
<b>Process and Frac</b>										
Pentanes Plus							8.1	21.3	39.2	42.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135910

Facility Name SOUNDING LK S. 100/01-16-037-03W4/00

Facility Lic # 47866

Facility Operator A7H7 WLEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						372.2	7,061.0	8,374.4	9,106.3	10,050.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						257.9	6,569.6	7,676.5	7,670.7	8,597.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.1	0.0	0.0	3.0
Fuel						0.0	188.7	368.6	201.5	527.6
Flared						45.0	149.1	0.0	943.0	681.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						69.3	153.5	329.3	291.1	241.2
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.4	0.0	0.0	2.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	11.7
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135916

Facility Name Orlen PCoupe 13-30 GGS

Facility Lic # 47224

Facility Operator A2DE OUC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities						2,246.8	46,018.8	46,702.1	31,880.0	25,166.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						2,246.8	46,018.8	46,702.1	31,881.6	25,497.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						3.1	4.8	0.0	0.0	545.5
Fuel						0.0	0.0	0.0	0.0	765.2
Flared						0.0	0.0	0.0	0.0	0.7
Vented						0.0	0.0	0.0	0.0	7.0
Diff and Other						-3.1	-4.8	0.0	-1.6	-1,650.1
<b>Process and Frac</b>										
Pentanes Plus						5.5	9.4	0.0	0.0	2,639.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						9.3	11.4	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135947

Facility Name LRE EDSON 00/05-24-054-18W5 GGS

Facility Lic # 43497

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							20,872.9	15,393.8	9,999.1	11,192.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							19,736.5	14,207.1	8,284.0	9,468.9
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							98.6	73.6	66.8	53.2
Fuel							135.7	584.6	1,214.5	1,177.6
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							902.1	528.5	433.8	493.2
<b>Process and Frac</b>										
Pentanes Plus							479.8	358.2	323.7	256.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136025

Facility Name Alexis 03-36- GS

Facility Lic # 32082

Facility Operator A517 LONG RUN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							8,291.3	22,592.2	26,427.3	23,693.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							829.0	1,232.3	1,355.5	994.5
Gas Gathering							0.0	14,700.7	17,012.2	14,744.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							5,711.3	5,248.8	6,081.6	6,043.5
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							140.4	121.0	120.3	97.3
Fuel							1,578.9	1,261.9	817.1	973.2
Flared							0.0	0.0	864.7	790.1
Vented							15.3	0.0	1.8	0.3
Diff and Other							16.4	27.5	174.1	50.5
<b>Process and Frac</b>										
Pentanes Plus							682.6	588.4	582.1	470.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136151

Facility Name CHIGWELL 9-28 GGS

Facility Lic # 44775

Facility Operator A2JR GEAR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							3,654.7	2,820.4	981.2	398.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							3,659.0	2,798.2	972.4	396.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	1.1	0.0	0.0
Fuel							0.0	6.3	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-4.3	14.8	8.8	2.2
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	4.9	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136155

Facility Name CONOCO 11-27 GGS

Facility Lic # 20424

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							13,961.4	11,144.4	9,633.5	8,570.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							12,295.1	9,633.1	8,498.0	7,744.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							22.5	7.0	3.8	17.0
Fuel							1,664.7	1,546.7	1,128.5	821.2
Flared							0.0	0.0	0.0	0.0
Vented							0.1	0.0	1.8	2.5
Diff and Other							-21.0	-42.4	1.4	-14.9
<b>Process and Frac</b>										
Pentanes Plus							109.4	34.0	18.1	82.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136174

Facility Name Encana Willesden Green 15-33 GS

Facility Lic # 44836

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							4,395.0	4,728.7	3,708.8	2,716.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	22.1
Gas Gathering							3,880.3	3,867.7	3,073.9	2,114.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							28.4	248.6	170.9	142.0
Fuel							438.3	560.5	501.8	524.5
Flared							21.5	19.1	11.9	9.3
Vented							0.0	0.0	0.0	0.0
Diff and Other							26.5	32.8	-49.7	-96.6
<b>Process and Frac</b>										
Pentanes Plus							138.0	1,208.1	826.7	687.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136175

Facility Name ECA Willesden Green 16-01 GS

Facility Lic # 46485

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							9,564.8	7,464.8	5,869.6	4,794.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							9,353.8	6,865.8	5,400.5	4,417.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							162.7	817.3	639.9	521.3
Fuel							0.0	0.0	0.0	0.0
Flared							120.9	81.5	67.4	55.2
Vented							0.0	0.0	0.0	0.0
Diff and Other							-72.6	-299.8	-238.2	-200.2
<b>Process and Frac</b>										
Pentanes Plus							790.8	3,972.5	3,096.5	2,522.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136176

Facility Name ECA Willesden Green 7-3 GS

Facility Lic # 46418

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							17,379.5	11,382.2	8,612.3	6,680.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							16,840.8	10,231.4	7,650.3	5,961.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							250.3	1,130.1	838.1	647.1
Fuel							0.0	0.0	0.0	0.0
Flared							334.6	186.0	137.2	108.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-46.2	-165.3	-13.3	-35.4
<b>Process and Frac</b>										
Pentanes Plus							1,216.6	5,492.4	4,055.0	3,130.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136199

Facility Name Wilson Creek 10-22 GGS

Facility Lic # 21120

Facility Operator A5TT TAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities							14,061.0	6,907.8	7,531.4	
Non-Alberta Facilities							0.0	0.0	0.0	
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	
Gas Gathering							12,620.2	5,778.4	6,915.3	
Gas Plant							0.0	0.0	0.0	
Injection Facility							0.0	0.0	0.0	
Meter Station							0.0	0.0	0.0	
Other							0.0	0.0	0.0	
AB Commercial							0.0	0.0	0.0	
AB Industrial							0.0	0.0	0.0	
AB Residential							0.0	0.0	0.0	
AB Elec.Gen.							0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	
Other products							0.6	10.4	4.1	
Fuel							1,003.9	743.6	512.3	
Flared							1.2	3.5	0.0	
Vented							0.0	0.0	0.0	
Diff and Other							435.1	371.9	99.7	
<b>Process and Frac</b>										
Pentanes Plus							3.1	50.2	19.9	
Propane							0.0	0.0	0.0	
Butanes							0.0	0.0	0.0	
Ethane							0.0	0.0	0.0	
NGL							0.0	0.0	0.0	
Sulphur							0.0	0.0	0.0	
Sulp Cls Inv							0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136469

Facility Name WILSON CREEK 102/04-19-042-04W5 GGS

Facility Lic # 37526

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							10,516.6	13,443.6	12,795.9	10,735.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							9,762.4	13,005.8	12,386.3	10,213.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	10.4	0.0
Fuel							752.8	437.8	409.4	522.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							1.4	0.0	-10.2	0.0
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	50.9	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136610

Facility Name Harley 06-01-57-27w5 GS

Facility Lic # 47961

Facility Operator A6HJ

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities							5,896.4	25,484.9	19,349.2	14,625.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	39.4	54.1	150.0
Gas Gathering							5,798.0	26,715.0	20,179.2	15,138.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							17.3	74.7	34.4	17.7
Fuel							15.9	47.6	22.0	42.0
Flared							0.0	0.0	0.0	9.7
Vented							0.0	0.0	14.7	2.8
Diff and Other							65.2	-1,391.8	-955.2	-734.6
<b>Process and Frac</b>										
Pentanes Plus							84.0	362.4	166.8	85.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136649

Facility Name Pine Creek 05-34-54-17W5 Gross Sales

Facility Lic # 12462

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							13,495.9			
Non-Alberta Facilities							0.0			
<b>Dispositions</b>										
Battery							0.0			
Gas Gathering							13,495.9			
Gas Plant							0.0			
Injection Facility							0.0			
Meter Station							0.0			
Other							0.0			
AB Commercial							0.0			
AB Industrial							0.0			
AB Residential							0.0			
AB Elec.Gen.							0.0			
<b>Shrinkage</b>										
Acid Gas							0.0			
Other products							52.3			
Fuel							0.0			
Flared							0.0			
Vented							0.0			
Diff and Other							-52.3			
<b>Process and Frac</b>										
Pentanes Plus							254.1			
Propane							0.0			
Butanes							0.0			
Ethane							0.0			
NGL							0.0			
Sulphur							0.0			
Sulp Cls Inv							0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136778

Facility Name XTO15-25-62-22-W5 GAS GATHERING

Facility Lic # 48307

Facility Operator A6HJ

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities							9,544.5	8,424.7	5,298.2	4,398.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	7.6	19.4	12.5
Gas Gathering							9,568.2	8,125.8	5,319.7	4,320.2
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	53.7	51.5	20.4
Fuel							116.7	271.6	114.2	170.7
Flared							136.6	191.9	194.7	138.4
Vented							0.0	0.0	0.0	0.0
Diff and Other							-277.0	-225.9	-401.3	-263.6
<b>Process and Frac</b>										
Pentanes Plus							0.0	261.2	249.0	98.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136785  
 Facility Lic # 48497

Facility Name XTO16-16-62-22-W5 GAS GATHERING  
 Facility Operator A6HJ

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities							9,184.4	7,516.5	4,307.3	3,048.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							17.4	129.8	0.0	0.0
Gas Gathering							8,965.8	7,354.8	4,464.6	3,216.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	1.2	8.9	6.4
Fuel							118.4	117.7	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	2.6	4.4
Diff and Other							82.8	-87.0	-168.8	-178.6
<b>Process and Frac</b>										
Pentanes Plus							0.0	6.1	43.4	31.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136820

Facility Name Hinton 15-20 Gas Gathering System

Facility Lic # 44296

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							135,131.8	99,476.1	87,036.3	68,407.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							38,300.1	35,391.3	57,268.7	66,824.0
Gas Plant							98,490.4	62,316.0	26,250.3	410.6
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	444.5	371.0
Fuel							0.0	500.7	2,077.3	2,050.9
Flared							0.7	5.7	7.2	13.1
Vented							0.0	0.3	0.0	0.2
Diff and Other							-1,659.4	1,262.1	988.3	-1,262.4
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	2,150.2	1,795.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136859

Facility Name Velvet W Pemb 4-19-49-13 GGS

Facility Lic # 47753

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							5,164.9	267.0		
Non-Alberta Facilities							0.0	0.0		
<b>Dispositions</b>										
Battery							0.0	0.0		
Gas Gathering							4,983.4	280.1		
Gas Plant							0.0	0.0		
Injection Facility							0.0	0.0		
Meter Station							0.0	0.0		
Other							0.0	0.0		
AB Commercial							0.0	0.0		
AB Industrial							0.0	0.0		
AB Residential							0.0	0.0		
AB Elec.Gen.							0.0	0.0		
<b>Shrinkage</b>										
Acid Gas							0.0	0.0		
Other products							12.7	2.7		
Fuel							231.1	18.9		
Flared							0.0	0.0		
Vented							1.0	0.0		
Diff and Other							-63.3	-34.7		
<b>Process and Frac</b>										
Pentanes Plus							61.6	13.4		
Propane							0.0	0.0		
Butanes							0.0	0.0		
Ethane							0.0	0.0		
NGL							0.0	0.0		
Sulphur							0.0	0.0		
Sulp Cls Inv							0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136970

Facility Name B.A. CPR MCCRADY GILBY 7-23

Facility Lic # 23751

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							16,732.0	19,831.7	21,209.4	21,495.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							15,772.5	18,615.2	19,952.3	20,143.6
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							20.3	11.5	6.1	3.1
Fuel							1,049.8	1,563.4	1,635.8	2,455.7
Flared							5.8	7.2	5.8	0.6
Vented							7.0	10.6	10.5	10.5
Diff and Other							-123.4	-376.2	-401.1	-1,118.1
<b>Process and Frac</b>										
Pentanes Plus							98.7	55.8	30.1	15.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137041  
 Facility Lic # 14070

Facility Name KARR 12-35-63-2W6  
 Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							66,626.1	65,186.0	0.0	
Non-Alberta Facilities							0.0	0.0	0.0	
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	
Gas Gathering							0.0	58,724.7	0.0	
Gas Plant							63,473.8	4,364.0	0.0	
Injection Facility							0.0	0.0	0.0	
Meter Station							0.0	0.0	0.0	
Other							0.0	0.0	0.0	
AB Commercial							0.0	0.0	0.0	
AB Industrial							0.0	0.0	0.0	
AB Residential							0.0	0.0	0.0	
AB Elec.Gen.							0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	
Other products							397.0	424.5	0.0	
Fuel							2,826.6	2,435.3	0.0	
Flared							3.5	2.9	0.0	
Vented							2.8	0.1	0.0	
Diff and Other							-77.6	-765.5	0.0	
<b>Process and Frac</b>										
Pentanes Plus							1,929.9	2,062.9	0.0	
Propane							0.0	0.0	0.0	
Butanes							0.0	0.0	0.0	
Ethane							0.0	0.0	0.0	
NGL							0.0	0.0	0.0	
Sulphur							0.0	0.0	0.0	
Sulp Cls Inv							0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137076

Facility Name 14-29-058-19W5 COMP DEHY

Facility Lic # 48033

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							105,160.4	74,851.1	53,103.3	40,649.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							104,230.9	78,553.8	52,517.2	39,037.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							26.6	34.1	41.7	190.9
Fuel							3,495.5	1,482.6	2,835.8	2,392.0
Flared							23.1	5.7	33.6	48.3
Vented							0.0	0.6	0.1	3.7
Diff and Other							-2,615.7	-5,225.7	-2,325.1	-1,023.4
<b>Process and Frac</b>										
Pentanes Plus							129.4	166.0	201.9	923.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137258

Facility Name Velvet Edson 12-15-53-15W5 GGS

Facility Lic # 38254

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							182,999.2	220,829.9	243,446.0	251,375.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							182,999.2	220,829.9	243,446.0	251,375.9
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							5,111.7	6,072.9	0.0	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-5,111.7	-6,072.9	0.0	-0.1
<b>Process and Frac</b>										
Pentanes Plus							24,844.8	29,515.9	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137382

Facility Name Panther GS

Facility Lic # 28797

Facility Operator A68P

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							396,021.9	460,762.2	496,441.3	459,015.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							396,121.9	460,761.7	496,441.3	459,015.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-100.0	0.5	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.3	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137413

Facility Name BLACKSTONE 9-23-44-16W5 DEHY CS

Facility Lic # 21232

Facility Operator A5C4 IKM

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							635,041.5	868,381.0	813,320.8	778,126.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	764.8
Gas Gathering							628,199.9	864,395.7	809,407.9	766,390.7
Gas Plant							0.0	0.0	0.0	42.2
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							31.1	48.8	12.2	263.7
Fuel							2,706.1	3,607.1	3,765.9	12,482.8
Flared							57.3	80.7	96.6	10.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							4,047.1	248.7	38.2	-1,827.5
<b>Process and Frac</b>										
Pentanes Plus							151.2	237.0	59.2	1,275.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137414

Facility Name 100/16-02-047-12W5 Brazeau GS

Facility Lic # 48343

Facility Operator A6GD SINOPEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							39,694.3	46,056.1	19,660.3	10,427.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							37,460.9	46,005.4	19,769.5	10,365.9
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	12.6	14.7	13.4
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							2,233.4	38.1	-123.9	47.9
<b>Process and Frac</b>										
Pentanes Plus							0.0	60.7	71.2	65.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137433

Facility Name 11-28 GS

Facility Lic # 40515

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							18,914.8	28,664.6	27,496.3	26,210.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							18,287.1	27,610.1	26,852.9	25,517.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							2.7	25.6	7.5	38.0
Fuel							625.2	1,090.2	672.7	692.7
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	1.1	0.0
Diff and Other							-0.2	-61.3	-37.9	-38.0
<b>Process and Frac</b>										
Pentanes Plus							13.2	124.5	36.0	184.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137434

Facility Name VEI 12-3-50-13 TO 06-28 GAS GATH

Facility Lic # 11783

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							67,441.4	72,659.1	227,289.1	320,020.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.3	0.7
Gas Gathering							5,831.4	65,711.7	225,431.0	319,760.0
Gas Plant							61,195.7	5,208.8	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							172.8	85.1	217.4	318.8
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	13.1	6.2
Vented							0.0	0.0	0.0	0.0
Diff and Other							241.5	1,653.5	1,627.3	-65.0
<b>Process and Frac</b>										
Pentanes Plus							840.1	413.3	1,051.9	1,542.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137450

Facility Name CQE SIMONETTE 4-27-61-1W6 GGS

Facility Lic # 48211

Facility Operator A1ME CEQUENCE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							100,014.0	62,746.8	50,253.2	39,414.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							96,940.2	63,266.9	49,791.8	38,869.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							301.8	152.5	22.7	116.5
Fuel							390.7	453.0	773.1	844.3
Flared							0.0	0.0	0.0	0.0
Vented							0.5	0.0	0.0	0.0
Diff and Other							2,380.8	-1,125.6	-334.4	-416.3
<b>Process and Frac</b>										
Pentanes Plus							1,466.4	740.7	109.6	563.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137475  
Facility Lic # 48132

Facility Name TN GGS 01-04-44-11  
Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>							SHUTIN			
Alberta Facilities							125,685.2	305,215.2	383,273.4	523,570.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							123,478.9	300,285.6	377,940.4	519,306.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							62.4	31.9	43.0	51.4
Fuel							2,399.2	9,197.4	10,710.7	13,503.0
Flared							7.3	37.4	55.4	65.1
Vented							0.0	5.9	0.0	0.0
Diff and Other							-262.6	-4,343.0	-5,476.1	-9,356.1
<b>Process and Frac</b>										
Pentanes Plus							303.0	154.9	207.4	248.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137512

Facility Name Elmworth 08-10-68-08W6 GS

Facility Lic # 47823

Facility Operator A0A7 NUVISTA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							163,966.2	391,168.3	585,352.7	781,232.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							844.7	1,628.8	2,052.7	2,405.6
Gas Gathering							148,694.3	361,134.0	521,436.8	710,137.0
Gas Plant							0.0	0.0	18,180.9	19,121.9
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							4,460.7	16,271.9	28,879.6	43,960.2
Fuel							7,285.3	14,691.3	21,151.0	28,739.2
Flared							291.8	865.2	834.7	3,108.7
Vented							0.0	0.0	0.0	0.0
Diff and Other							2,389.4	-3,422.9	-7,183.0	-26,239.9
<b>Process and Frac</b>										
Pentanes Plus							21,679.7	79,085.9	139,738.6	212,707.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137686

Facility Name VEI 16-21-44-11W5 GS

Facility Lic # 36095

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		
Alberta Facilities							4,635.1	1,243.1	3,453.1	1,813.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							4,632.5	1,241.1	3,459.0	1,837.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.1	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							2.6	2.0	-6.0	-23.9
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.6	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137803

Facility Name Morningside 08-09-042-28W4

Facility Lic # 27436

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							4,644.3	6,595.3	5,936.8	5,362.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							4,383.2	5,971.4	5,427.4	4,806.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							21.7	44.6	37.7	37.4
Fuel							224.8	501.4	472.8	519.6
Flared							20.5	35.7	15.4	15.9
Vented							0.0	0.0	0.0	2.4
Diff and Other							-5.9	42.2	-16.5	-20.1
<b>Process and Frac</b>										
Pentanes Plus							105.5	216.1	182.7	181.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138515

Facility Name 8-31-43-3W5 Gas Gathering System

Facility Lic # 35022

Facility Operator A5RA CLEARVIEW

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							2,491.9	4,662.6	4,993.0	10,818.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							2,305.9	4,343.7	4,485.1	10,231.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.5	0.0	0.0	0.0
Fuel							186.0	318.9	507.9	587.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-0.5	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus							2.5	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138592

Facility Name Wilson Creek 01-29 GGS

Facility Lic # 48715

Facility Operator A5TT TAC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							7,639.6	27,900.9	18,241.2	15,113.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							7,169.7	26,812.6	17,360.6	14,276.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							5.9	9.9	2.5	2.0
Fuel							469.9	1,088.3	880.6	836.5
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-5.9	-9.9	-2.5	-2.0
<b>Process and Frac</b>										
Pentanes Plus							28.8	47.9	12.3	9.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138737

Facility Name Stolberg 02-03-041-14W5

Facility Lic # 8869

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							493,985.7	1,314,163.5	1,275,298.1	1,079,958.5
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							486,000.4	1,288,573.4	1,256,652.4	1,061,811.1
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	15.2	0.0	0.0
Fuel							7,491.1	18,301.0	18,193.0	18,774.3
Flared							7.0	137.1	49.6	6.5
Vented							0.6	0.0	0.0	0.0
Diff and Other							486.6	7,136.8	403.1	-633.4
<b>Process and Frac</b>										
Pentanes Plus							0.0	73.7	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138750

Facility Name SEVERN 16-33-025-22W4

Facility Lic # 31415

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							12,328.5	33,139.0	9,114.9	
Non-Alberta Facilities							0.0	0.0	0.0	
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	
Gas Gathering							12,325.0	31,733.0	8,724.2	
Gas Plant							0.0	0.0	0.0	
Injection Facility							0.0	0.0	0.0	
Meter Station							0.0	0.0	0.0	
Other							0.0	0.0	0.0	
AB Commercial							0.0	0.0	0.0	
AB Industrial							0.0	0.0	0.0	
AB Residential							0.0	0.0	0.0	
AB Elec.Gen.							0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	
Other products							3.5	0.0	0.0	
Fuel							0.0	1,406.0	390.7	
Flared							0.0	0.0	0.0	
Vented							0.0	0.0	0.0	
Diff and Other							0.0	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus							16.9	0.0	0.0	
Propane							0.0	0.0	0.0	
Butanes							0.0	0.0	0.0	
Ethane							0.0	0.0	0.0	
NGL							0.0	0.0	0.0	
Sulphur							0.0	0.0	0.0	
Sulp Cls Inv							0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138834

Facility Name XTO ENERGY 11-15-62-18W5 GAS GATHER

Facility Lic # 48589

Facility Operator A6HJ

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							4,690.2	37,340.1	38,640.7	17,573.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							14.1	6,350.5	11,870.6	4,659.3
Gas Gathering							2,763.7	23,741.4	22,335.8	10,094.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							1,897.6	6,723.3	3,332.5	1,800.7
Fuel							137.0	1,168.0	2,378.3	1,141.1
Flared							0.0	2.2	11.7	4.6
Vented							0.0	0.0	16.5	0.0
Diff and Other							-122.2	-645.3	-1,304.7	-127.0
<b>Process and Frac</b>										
Pentanes Plus							9,222.7	32,677.3	16,125.1	8,713.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138880

Facility Name APACHE 15-28-062-20W5

Facility Lic # 47195

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							52,461.7	134,927.6	145,160.7	210,755.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							50,838.6	130,969.1	143,934.5	204,984.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.1	11.6	27.2
Fuel							452.9	3,022.3	3,698.1	2,885.1
Flared							175.3	726.2	901.5	642.9
Vented							0.0	0.0	0.0	0.0
Diff and Other							994.9	209.9	-3,385.0	2,215.9
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.3	56.3	131.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138909

Facility Name PINE CREEK 16-23/08-33GGS

Facility Lic # 39801

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							35,049.7	24,358.6		
Non-Alberta Facilities							0.0	0.0		
<b>Dispositions</b>										
Battery							0.0	0.0		
Gas Gathering							35,049.7	24,358.6		
Gas Plant							0.0	0.0		
Injection Facility							0.0	0.0		
Meter Station							0.0	0.0		
Other							0.0	0.0		
AB Commercial							0.0	0.0		
AB Industrial							0.0	0.0		
AB Residential							0.0	0.0		
AB Elec.Gen.							0.0	0.0		
<b>Shrinkage</b>										
Acid Gas							0.0	0.0		
Other products							171.5	134.0		
Fuel							0.0	0.0		
Flared							0.0	0.0		
Vented							0.0	0.0		
Diff and Other							-171.5	-134.0		
<b>Process and Frac</b>										
Pentanes Plus							833.4	651.3		
Propane							0.0	0.0		
Butanes							0.0	0.0		
Ethane							0.0	0.0		
NGL							0.0	0.0		
Sulphur							0.0	0.0		
Sulp Cls Inv							0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139153

Facility Name OMERS OPEN CREEK 06-31-041-5W5

Facility Lic # 31624

Facility Operator A7ME GAIN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							1,571.8	5,245.2	6,658.8	2,268.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							1,420.9	5,209.5	6,842.8	2,264.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	1.1	1.3	0.5
Fuel							81.7	13.9	8.1	1.4
Flared							1.1	5.3	7.7	4.5
Vented							0.0	0.0	0.0	0.0
Diff and Other							68.1	15.4	-201.1	-2.0
<b>Process and Frac</b>										
Pentanes Plus							0.0	5.4	7.5	2.4
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139425

Facility Name Blaze 02-19-048-12W5 GGS

Facility Lic # 26200

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							8,296.1	48,147.0	42,591.4	36,672.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	630.6	0.0	0.0
Gas Gathering							7,924.5	45,559.1	40,171.9	34,060.6
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	3.3
Fuel							518.5	2,020.2	2,413.0	2,607.7
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-146.9	-62.9	6.5	1.3
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	15.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139426

Facility Name Blaze 03-15-048-12W5 GGS

Facility Lic # 26199

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							9,469.4	58,046.7	47,396.8	39,558.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	682.9	0.0	0.0
Gas Gathering							9,048.7	54,768.4	44,180.0	36,963.9
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.6
Fuel							419.6	2,566.8	3,193.5	2,600.8
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							1.1	28.6	23.3	-7.3
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	2.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139630

Facility Name 04-05-044-1W5 GGS

Facility Lic # 36095

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities							16,975.9	49,593.0	71,362.1	35,019.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							17,182.1	49,948.1	71,892.3	35,474.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	3.4	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-206.2	-355.1	-533.6	-454.4
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	16.2	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139937

Facility Name OPEN CREEK 04/10-34-42-5W5 GGS

Facility Lic # 48822

Facility Operator A7ME GAIN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								101,568.0	127,463.5	79,912.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								98,820.4	122,476.7	77,056.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								435.9	267.4	69.2
Fuel								3,138.7	3,970.3	2,843.7
Flared								30.1	63.1	22.7
Vented								0.0	0.0	0.0
Diff and Other								-857.1	686.0	-80.2
<b>Process and Frac</b>										
Pentanes Plus								2,118.5	1,293.4	335.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139996

Facility Name Sand Creek 01-17-46-9 GGS

Facility Lic # 9970

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								20,860.0	21,089.6	43,976.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								20,306.3	20,089.2	42,529.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								27.5	17.4	34.5
Fuel								712.7	939.2	1,200.4
Flared								0.0	0.1	0.6
Vented								1.8	0.0	0.0
Diff and Other								-188.3	43.7	211.8
<b>Process and Frac</b>										
Pentanes Plus								133.8	84.1	167.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140023

Facility Name XTO 15-16 GAS GATHERING SYSTEM

Facility Lic # 46891

Facility Operator A6HJ

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								19,101.4	22,128.3	17,532.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								18,087.9	20,820.0	16,254.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								29.4	26.9	11.0
Fuel								989.8	1,269.9	1,234.7
Flared								0.0	19.6	3.7
Vented								0.0	0.0	0.6
Diff and Other								-5.7	-8.1	28.3
<b>Process and Frac</b>										
Pentanes Plus								143.3	129.8	53.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140156

Facility Name Taqa Chicken 15-33-061-07W6 CS

Facility Lic # 27912

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								1,701.3	2,367.8	740.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								1,807.2	2,209.7	723.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	7.2	3.1
Fuel								0.1	50.3	37.7
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-106.0	100.6	-23.5
<b>Process and Frac</b>										
Pentanes Plus								0.0	34.5	15.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140333

Facility Name NAL GILBY 02-35-040-02W5

Facility Lic # 39925

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								36,258.9	35,728.2	33,400.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								35,394.1	33,499.9	31,613.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								18.6	19.2	22.2
Fuel								1,647.6	2,016.4	2,179.6
Flared								0.2	0.1	0.6
Vented								8.1	5.4	23.4
Diff and Other								-809.7	187.2	-438.2
<b>Process and Frac</b>										
Pentanes Plus								91.0	92.3	106.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140447

Facility Name INTERGA MAHASK 4-18

Facility Lic # 13291

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								5,157.4	6,218.5	4,818.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								5,163.9	6,218.4	4,699.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								12.6	9.4	1.9
Fuel								128.7	193.7	111.3
Flared								0.5	1.5	0.7
Vented								0.0	0.2	0.3
Diff and Other								-148.3	-204.7	5.0
<b>Process and Frac</b>										
Pentanes Plus								61.3	46.1	9.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140578

Facility Name PARA 16-08-061-03W6 - GGS

Facility Lic # 48273

Facility Operator A7GW STRATH

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities								3,232.8	3,859.0	35,112.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								1,235.4	0.0	0.0
Gas Gathering								1,892.6	3,561.2	35,247.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								30.2	129.2	0.0
Fuel								11.5	29.7	40.3
Flared								23.5	100.0	1,215.6
Vented								0.0	0.0	0.0
Diff and Other								39.6	38.9	-1,391.2
<b>Process and Frac</b>										
Pentanes Plus								146.7	625.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140581

Facility Name GILBY 16-12-41-5W5 GS (10-34-40-4W5)

Facility Lic # 8246

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								3,132.8	5,735.2	5,269.6
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								2.9	11.0	6.6
Gas Gathering								3,157.0	5,334.2	4,717.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	2.0
Fuel								216.5	579.1	375.4
Flared								0.0	0.0	0.0
Vented								5.0	0.0	0.0
Diff and Other								-248.6	-189.1	168.2
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	9.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140586

Facility Name Zeta Creek 04-07-49-12W5 GGS

Facility Lic # 49086

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								9,493.8	14,059.4	11,396.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								9,257.8	13,699.3	11,036.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								38.3	441.1	273.7
Fuel								246.0	356.8	357.7
Flared								0.7	0.4	0.0
Vented								0.1	3.0	1.9
Diff and Other								-49.1	-441.2	-273.7
<b>Process and Frac</b>										
Pentanes Plus								185.8	2,134.6	1,324.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0141164

Facility Name BSO Princess GGS 6-19-19-12W4M

Facility Lic # 2506

Facility Operator A6F7 BLACKSPUR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								1,728.9	819.7	2,038.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								684.4	100.1	0.0
Gas Gathering								1,034.8	719.1	2,041.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								9.7	0.5	-2.9
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.8	0.0
Propane								0.0	0.6	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0141490

Facility Name MUSREAU V9600

Facility Lic # 13910

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								370,460.1	431,860.7	375,012.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								365,616.9	425,968.7	0.0
Gas Plant								0.0	0.0	369,442.8
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	31.4	222.9
Fuel								4,843.2	5,892.0	5,569.6
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	-31.4	-222.4
<b>Process and Frac</b>										
Pentanes Plus								0.0	151.7	1,078.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0141697

Facility Name Pine Creek 5-34-54-17W5 PineCliffSep

Facility Lic # 12462

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								1,740.7	3,675.4	15.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								1,704.9	3,587.2	14.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								37.1	85.4	1.2
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-1.3	2.8	-0.4
<b>Process and Frac</b>										
Pentanes Plus								180.5	413.2	5.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0142213

Facility Name Pine Creek 5-34-054-17W5 Velvet Sep

Facility Lic # 12462

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								5,931.2	19,502.5	9,272.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								5,931.2	19,502.5	9,269.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								16.0	39.2	13.8
Fuel								0.0	0.0	3.2
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-16.0	-39.2	-13.8
<b>Process and Frac</b>										
Pentanes Plus								77.6	190.3	67.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0142432

Facility Name Velvet Rat Creek 05-23-048-11W5 Comp

Facility Lic # 49280

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								2,658.3	9,704.0	8,473.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								2,553.1	9,092.4	7,892.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								33.1	106.2	87.3
Fuel								84.8	481.9	556.4
Flared								0.0	0.0	0.0
Vented								0.0	0.1	24.3
Diff and Other								-12.7	23.4	-87.3
<b>Process and Frac</b>										
Pentanes Plus								160.7	513.3	422.1
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0142447

Facility Name TAQA Gas Gath 05 27 36 9W5 Dehy

Facility Lic # 5698

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								2,263.6	8,225.9	7,214.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								2,391.8	8,670.9	7,605.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								17.6	66.6	65.3
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-145.8	-511.6	-456.6
<b>Process and Frac</b>										
Pentanes Plus								85.2	322.5	315.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0142664

Facility Name WILLGREEN 08-01-041-06 GGS

Facility Lic # 40370

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>								SHUTIN		
Alberta Facilities								335.8	16,666.4	26,352.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								335.8	16,305.2	25,632.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	5.5	18.9
Fuel								0.0	299.1	850.6
Flared								0.0	0.0	0.0
Vented								0.0	3.7	2.2
Diff and Other								0.0	52.9	-151.6
<b>Process and Frac</b>										
Pentanes Plus								0.0	26.7	91.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143038

Facility Name 12-14-070-07-W6 ELMWORTH GGS

Facility Lic # 49369

Facility Operator A698 BLACKBIRD

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										24,986.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										21,465.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										2,025.5
Fuel										1,872.4
Flared										70.0
Vented										0.0
Diff and Other										-446.5
<b>Process and Frac</b>										
Pentanes Plus										9,801.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143172

Facility Name WILLGREEN 102/10-10-041-05W5 GGS

Facility Lic # 49580

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									47,814.8	58,645.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									46,436.2	57,387.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									20.4	66.0
Fuel									375.1	587.1
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									983.1	604.2
<b>Process and Frac</b>										
Pentanes Plus									98.7	319.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143346

Facility Name 08-19-055-15W5 Compressor

Facility Lic # 12457

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									2,320.9	3,532.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	394.1
Gas Gathering									2,247.5	3,055.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									15.0	10.0
Fuel									73.4	80.2
Flared									0.0	0.0
Vented									0.0	3.0
Diff and Other									-15.0	-10.0
<b>Process and Frac</b>										
Pentanes Plus									72.3	48.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143469

Facility Name DRUM E 11-19-028-18W4

Facility Lic # 32036

Facility Operator OHE9 CNRL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									53,043.6	53,128.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									50,706.7	50,256.5
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.4
Fuel									1,794.8	1,941.7
Flared									0.0	0.0
Vented									38.3	38.7
Diff and Other									503.8	891.6
<b>Process and Frac</b>										
Pentanes Plus									0.0	1.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143598

Facility Name ROSEVEAR 08-14-53-15W5

Facility Lic # 40861

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									9,107.3	8,941.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									8,625.0	8,623.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									10.0	8.0
Fuel									481.5	317.8
Flared									0.0	0.0
Vented									0.8	0.0
Diff and Other									-10.0	-8.0
<b>Process and Frac</b>										
Pentanes Plus									49.0	38.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143615

Facility Name PINE CK 04-25-058-19 W5 COMP

Facility Lic # 13397

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									68,486.4	80,255.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									67,193.7	78,608.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									6.8	28.3
Fuel									1,398.6	1,682.1
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-112.7	-62.9
<b>Process and Frac</b>										
Pentanes Plus									33.0	136.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143888

Facility Name ARC PCOUBE 1-21-80-12W6 GS

Facility Lic # 49570

Facility Operator 0G30 ARC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									65,469.3	65,936.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									42,677.4	66,636.6
Gas Plant									22,269.9	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									2,127.1	1,672.1
Fuel									5.7	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-1,610.8	-2,372.7
<b>Process and Frac</b>										
Pentanes Plus									10,291.7	8,090.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143987

Facility Name 07-14-056-19W5 Compressor

Facility Lic # 26962

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										1,115.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										1,115.6
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										6.2
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-6.2
<b>Process and Frac</b>										
Pentanes Plus										30.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144050

Facility Name WASKAHIGAN MGS 10-29-062-23W5

Facility Lic # 49312

Facility Operator A5A3 PEMBINA GASSER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									47,533.3	266,459.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									70.1	530.8
Gas Plant									38,852.6	233,460.7
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									10,612.6	34,323.2
Fuel									1,745.3	8,838.9
Flared									438.5	930.7
Vented									0.0	0.0
Diff and Other									-4,185.8	-11,624.8
<b>Process and Frac</b>										
Pentanes Plus									51,350.7	166,077.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144211

Facility Name TAQA NORTH 02-22 Gas Group Inlet Sep

Facility Lic # 20479

Facility Operator A2TG TQN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									25,894.9	37,464.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									26,027.1	38,187.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									20.9	6.8
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-153.1	-730.5
<b>Process and Frac</b>										
Pentanes Plus									100.9	32.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144267

Facility Name Placid 06-29-060-23W5 GGS

Facility Lic # 49332

Facility Operator A28L ATH

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities										110,393.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										714.1
Gas Gathering										107,121.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										5,605.1
Fuel										3,366.3
Flared										55.5
Vented										0.0
Diff and Other										-6,468.6
<b>Process and Frac</b>										
Pentanes Plus										27,120.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144531

Facility Name Karr 07-11-064-04W6 GGS (Para)

Facility Lic # 36115

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									189,530.2	717,605.8
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	7,328.2
Gas Gathering									174,046.9	690,287.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									16,867.8	15,812.5
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-1,384.5	4,177.7
<b>Process and Frac</b>										
Pentanes Plus									81,617.2	76,511.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144668  
 Facility Lic # 46892

Facility Name 15-03 KIMBERLEY-LEEDALE GGS  
 Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									39,599.6	39,021.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									39,601.5	38,194.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	7.1
Fuel									0.0	794.0
Flared									0.0	6.2
Vented									0.0	2.3
Diff and Other									-1.9	17.0
<b>Process and Frac</b>										
Pentanes Plus									0.0	34.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144890

Facility Name BEC EDSON 11-32-52-16

Facility Lic # 12191

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									42,465.0	49,720.1
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									5,576.9	0.0
Gas Gathering									20,471.6	40,455.8
Gas Plant									15,314.5	5,451.3
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									54.7	50.7
Fuel									915.3	1,859.1
Flared									0.0	0.0
Vented									4.6	5.3
Diff and Other									127.4	1,897.9
<b>Process and Frac</b>										
Pentanes Plus									264.2	245.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145011

Facility Name RMP ELMWORTH 02-23-068-03W6 GGS

Facility Lic # 49526

Facility Operator A1CL IBR

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									43,742.7	74,602.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									41,527.6	70,938.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									2,057.7	4,707.2
Flared									45.8	103.9
Vented									0.0	0.0
Diff and Other									111.6	-1,146.6
<b>Process and Frac</b>										
Pentanes Plus									0.1	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145153

Facility Name TOURMALINE BERLAND 7-3-59-24W5 COMP

Facility Lic # 40438

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									1,688.4	3,670.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									1,517.2	3,370.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.5
Fuel									169.0	306.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									2.2	-6.7
<b>Process and Frac</b>										
Pentanes Plus									0.0	2.5
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145223

Facility Name Berland 12-36-059-24W5 Comp GGS

Facility Lic # 36641

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									8,332.1	14,616.6
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									8,132.7	14,191.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.8	2.1
Fuel									199.1	425.0
Flared									0.0	0.1
Vented									0.4	0.7
Diff and Other									-0.9	-2.3
<b>Process and Frac</b>										
Pentanes Plus									4.0	10.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145286

Facility Name Berland 01-21-050-24W5 Comp GGS

Facility Lic # 35176

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									5,064.7	8,659.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									4,835.9	8,269.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.6	4.4
Fuel									219.5	388.8
Flared									0.0	0.0
Vented									0.4	1.1
Diff and Other									8.3	-4.4
<b>Process and Frac</b>										
Pentanes Plus									2.9	20.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145287

Facility Name Berland 16-28-059-24W5 Comp GGS

Facility Lic # 26841

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									4,907.2	8,748.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									4,716.9	8,353.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.1	0.9
Fuel									190.0	393.9
Flared									0.0	0.0
Vented									0.3	0.6
Diff and Other									-0.1	-0.9
<b>Process and Frac</b>										
Pentanes Plus									0.3	4.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145324

Facility Name Velvet Pembina 02/13-18-049-12W5 GS

Facility Lic # 49898

Facility Operator A5YK VELVET

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									6,461.9	9,997.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									6,262.9	9,646.5
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									184.2	265.0
Fuel									190.7	346.2
Flared									1.9	0.0
Vented									6.4	5.0
Diff and Other									-184.2	-265.0
<b>Process and Frac</b>										
Pentanes Plus									891.4	1,283.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145535

Facility Name Berland 02-05-060-24W5 Comp GGS

Facility Lic # 33140

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									6,627.6	14,371.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									6,431.5	13,963.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	2.6
Fuel									196.0	407.5
Flared									0.0	0.0
Vented									0.1	1.1
Diff and Other									0.0	-2.6
<b>Process and Frac</b>										
Pentanes Plus									0.0	12.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145536

Facility Name Berland 09-05-059-24W5 Comp GGS

Facility Lic # 35755

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									3,803.8	7,844.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									3,627.1	7,046.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.3	7.0
Fuel									176.6	796.7
Flared									0.0	0.0
Vented									0.1	1.3
Diff and Other									-0.3	-7.0
<b>Process and Frac</b>										
Pentanes Plus									1.6	33.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145537

Facility Name Berland 11-23-058-26W5 Comp GGS

Facility Lic # 33684

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									27,981.5	54,649.8
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									470.3	169.5
Gas Gathering									26,908.0	52,804.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.8
Fuel									601.5	1,672.1
Flared									0.0	0.0
Vented									1.7	4.0
Diff and Other									0.0	-1.0
<b>Process and Frac</b>										
Pentanes Plus									0.0	3.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145538

Facility Name Berland 06-31-060-24W5 GWPO Comp GGS

Facility Lic # 26841

Facility Operator A5D4 CVE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									70,732.3	155,120.6
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									68,975.5	151,065.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	3.4
Fuel									1,754.7	4,049.4
Flared									0.0	0.0
Vented									2.1	5.6
Diff and Other									0.0	-3.4
<b>Process and Frac</b>										
Pentanes Plus									0.0	16.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145958

Facility Name Fox Creek Kaybob 05-33-063-20W5

Facility Lic # 49321

Facility Operator A2F0

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									68,453.9	551,989.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									52,451.5	447,145.1
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									15,192.0	129,450.1
Fuel									1,350.7	10,459.9
Flared									37.4	275.3
Vented									0.2	0.0
Diff and Other									-577.9	-35,340.7
<b>Process and Frac</b>										
Pentanes Plus									73,508.4	626,361.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0146271

Facility Name FERRYBANK GGS 01-01-042-28W4

Facility Lic # 49972

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									20,702.1	71,454.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									20,088.4	70,207.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									7.2	127.6
Fuel									459.7	2,303.7
Flared									0.0	12.6
Vented									0.7	65.6
Diff and Other									146.1	-1,262.1
<b>Process and Frac</b>										
Pentanes Plus									35.0	616.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0146582

Facility Name BXE WILLGRN 05-03-044-07W5

Facility Lic # 50045

Facility Operator A5E0 BELLATRIX

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									11,508.6	148,186.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									11,088.9	146,276.8
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									79.2	286.4
Fuel									379.2	4,748.5
Flared									0.0	21.3
Vented									0.0	16.5
Diff and Other									-38.7	-3,163.0
<b>Process and Frac</b>										
Pentanes Plus									383.4	1,385.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0147405

Facility Name WILSON CREEK 6-10 LP SALES

Facility Lic # 28820

Facility Operator A5RA CLEARVIEW

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										14,663.3
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										14,175.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										31.8
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										456.5
<b>Process and Frac</b>										
Pentanes Plus										154.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0147515

Facility Name CQE SIMON 09-10-063-26W5 GGS

Facility Lic # 40513

Facility Operator A1ME CEQUENCE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										13,773.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										13,406.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										2.7
Fuel										367.0
Flared										0.0
Vented										0.0
Diff and Other										-2.7
<b>Process and Frac</b>										
Pentanes Plus										13.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0147534

Facility Name BEC MED LODGE 11-10-53-19 COMP STN

Facility Lic # 25565

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										121,352.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										120,636.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										26.2
Fuel										3,416.5
Flared										0.0
Vented										15.0
Diff and Other										-2,741.9
<b>Process and Frac</b>										
Pentanes Plus										127.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0147722

Facility Name HARVEST 14-34-36-02W5 GGS

Facility Lic # 35402

Facility Operator OZOH HARVEST

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										13,565.3
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										13,633.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										70.1
Fuel										9.3
Flared										0.0
Vented										0.0
Diff and Other										-147.3
<b>Process and Frac</b>										
Pentanes Plus										340.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0147785

Facility Name VEI FERRIER 07-13-043-11 W5 GGS

Facility Lic # 48770

Facility Operator A6FW VEI

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										151,426.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										150,707.6
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										10.8
Fuel										2,150.0
Flared										3.6
Vented										0.0
Diff and Other										-1,445.1
<b>Process and Frac</b>										
Pentanes Plus										52.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148098

Facility Name TWM F&M 06-20-048-13W GGS

Facility Lic # 25790

Facility Operator A74Y TIDEWATER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										68,039.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										66,554.5
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										4.7
Fuel										1,400.6
Flared										80.0
Vented										0.0
Diff and Other										0.0
<b>Process and Frac</b>										
Pentanes Plus										22.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148224

Facility Name KEYERA KEYLINK PIPELINE

Facility Lic # 9527

Facility Operator AOC0

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										0.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										0.0
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										3.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148336

Facility Name PARAMOUNT KAYBOB 07-09-064-19W5 COMP

Facility Lic # 45818

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities										27,306.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										27,606.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										151.4
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										22.2
Fuel										78.3
Flared										0.0
Vented										0.0
Diff and Other										-551.3
<b>Process and Frac</b>										
Pentanes Plus										107.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148338

Facility Name PARAMOUNT KAYBOB 11-15-062-18W5 COMP

Facility Lic # 13854

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities										23,092.5
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										23,033.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										13.6
Fuel										729.2
Flared										3.7
Vented										0.0
Diff and Other										-687.0
<b>Process and Frac</b>										
Pentanes Plus										65.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148339

Facility Name PARAMOUNT KAYBOB 06-03-064-19W5 COMP

Facility Lic # 14187

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										20,965.3
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										19,765.3
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										26.6
Fuel										444.3
Flared										0.0
Vented										6.3
Diff and Other										722.8
<b>Process and Frac</b>										
Pentanes Plus										128.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148407

Facility Name TRILOGY TWO CREEKS 02-10 GGS

Facility Lic # 25381

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities										1,651.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										1,597.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										2.5
Fuel										46.7
Flared										5.6
Vented										0.0
Diff and Other										-1.1
<b>Process and Frac</b>										
Pentanes Plus										11.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148408

Facility Name TRILOGY TWO CREEKS 03-31 GGS

Facility Lic # 14007

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										11,145.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										10,930.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										18.3
Fuel										202.4
Flared										0.0
Vented										0.5
Diff and Other										-5.6
<b>Process and Frac</b>										
Pentanes Plus										88.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148435

Facility Name PRESLEY 03-29-059-19W5 COMP

Facility Lic # 36935

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										168,962.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										163,555.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										1,453.7
Fuel										4,966.5
Flared										36.0
Vented										2.4
Diff and Other										-1,051.4
<b>Process and Frac</b>										
Pentanes Plus										7,034.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148438

Facility Name PRESLEY 01-01-060-20W5 COMP

Facility Lic # 42646

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										43,363.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										43,809.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										188.1
Fuel										1,638.4
Flared										10.2
Vented										0.0
Diff and Other										-2,282.7
<b>Process and Frac</b>										
Pentanes Plus										910.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148439

Facility Name PRESLEY 11-16-059-19W5 COMP

Facility Lic # 25564

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										50,962.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										50,316.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										165.4
Fuel										413.2
Flared										4.3
Vented										0.0
Diff and Other										62.9
<b>Process and Frac</b>										
Pentanes Plus										800.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148450

Facility Name Kakwa 08-07-063-04W6 Inlet GGS

Facility Lic # 49715

Facility Operator A54C 7GEN

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										3,291.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										2,556.2
Gas Gathering										491.6
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										236.8
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										7.1
<b>Process and Frac</b>										
Pentanes Plus										1,146.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0149016

Facility Name Strachan 05-34 Common Flow GGS

Facility Lic # 43191

Facility Operator A5RX BEC

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										130,167.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										127,374.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										47.2
Fuel										3,766.2
Flared										0.0
Vented										3.8
Diff and Other										-1,024.0
<b>Process and Frac</b>										
Pentanes Plus										227.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0149323

Facility Name 04-07-73-08 ECA PLH

Facility Lic # 50089

Facility Operator 0026 ECA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										35,349.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										20,898.9
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										20,438.5
Fuel										969.5
Flared										734.6
Vented										0.0
Diff and Other										-7,691.9
<b>Process and Frac</b>										
Pentanes Plus										98,893.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0149618

Facility Name WEST FOX CREEK 08-03 GGS

Facility Lic # 22626

Facility Operator 0AW4 PARA

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities										7,690.5
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										7,117.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										28.5
Fuel										537.1
Flared										3.9
Vented										0.0
Diff and Other										3.8
<b>Process and Frac</b>										
Pentanes Plus										138.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0149882

Facility Name PECO 08-11-047-16w5

Facility Lic # 34348

Facility Operator A68P

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities									21,821.9	63,670.1
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									20,905.6	61,891.5
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									916.3	1,710.5
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.8
Diff and Other									0.0	67.3
<b>Process and Frac</b>										
Pentanes Plus									4,433.7	8,277.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0150007  
 Facility Lic # 43194

Facility Name Tangle Creek Wask 12-07 Battery GGS  
 Facility Operator A5WA TANGLE CREEK

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										16,995.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										16,995.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										303.9
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-303.9
<b>Process and Frac</b>										
Pentanes Plus										1,858.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0150800

Facility Name Wildriver 16-15 Flow Splitter

Facility Lic # 50943

Facility Operator A573 TOURMALINE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										27,765.3
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										27,769.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										7.0
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-10.9
<b>Process and Frac</b>										
Pentanes Plus										34.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0151144

Facility Name APACHE PROVOST

Facility Lic # 29512

Facility Operator A7WF BATTLE RIVER

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities										13,810.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										13,810.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										13.2
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-13.2
<b>Process and Frac</b>										
Pentanes Plus										63.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0151163

Facility Name WESTWARD HO

Facility Lic # 4550

Facility Operator OTM9 NAL

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										SHUTIN
Alberta Facilities										5,637.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										5,637.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.1
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-0.1
<b>Process and Frac</b>										
Pentanes Plus										0.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126821

Facility Name Lower Kaybob 2-19-58-19 W5

Facility Lic # Not Licenced

Facility Operator A6HJ

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	1.0	6.9	0.0	13.3	44.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0142168

Facility Name Nevis 8-9-38-21W4 GS

Facility Lic # Not Licenced

Facility Operator A1EZ FIRENZE

Production Year	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>Receipts</b>										
Alberta Facilities								821.9	2,693.5	1,900.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								743.0	2,307.7	1,779.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.4	1.7
Fuel								56.5	170.0	149.9
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								22.4	215.4	-31.1
<b>Process and Frac</b>										
Pentanes Plus								0.0	2.1	8.3
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS