

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001001

Facility Name MAPLE GLEN 15-36-036-16W4

Facility Lic # 5566

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	93,909.1	81,180.3	66,345.8	59,386.0	56,713.4	56,639.7	50,093.3	46,625.2	43,617.0	36,079.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	89,329.8	75,875.1	62,480.7	54,746.3	51,377.2	52,745.6	46,504.3	43,375.4	40,724.8	33,610.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,181.7	1,026.8	807.4	849.7	911.9	1,063.9	877.8	780.8	698.0	462.8
Fuel	4,063.3	3,343.6	2,915.0	2,988.6	3,026.0	3,006.1	2,565.6	2,136.0	2,146.6	1,806.6
Flared	83.5	54.5	15.3	14.1	141.9	82.9	62.8	86.8	92.9	140.8
Vented	0.0	0.0	0.0	0.0	0.0	15.6	15.9	32.5	28.5	22.7
Diff and Other	-749.2	880.3	127.4	787.3	1,256.4	-274.4	66.9	213.7	-73.8	36.5
<b>Process and Frac</b>										
Pentanes Plus	329.8	260.5	245.4	292.0	380.5	219.6	257.9	329.4	282.1	173.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,950.5	4,294.2	3,348.3	3,473.3	3,634.7	4,424.0	3,611.3	3,096.7	2,838.7	1,917.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001007

Facility Name MITSUE 16-30-072-04W5

Facility Lic # 15125

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	58,419.8	47,649.5	36,189.1	33,434.3	28,686.5	21,679.1	16,943.0	20,339.0	16,343.6	12,079.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	48,613.3	37,363.6	26,018.7	24,784.2	21,434.8	14,564.2	9,857.6	15,027.9	13,097.6	8,750.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,214.2	5,824.3	6,191.3	5,646.0	5,358.2	4,141.1	3,684.4	3,477.2	2,813.4	1,988.5
Fuel	1,806.3	2,349.6	1,413.7	1,446.9	1,685.3	1,552.1	2,096.2	1,687.4	1,659.9	1,605.0
Flared	30.3	3.0	0.0	0.0	2.0	12.3	13.4	4.7	3.9	5.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,755.7	2,109.0	2,565.4	1,557.2	206.2	1,409.4	1,291.4	141.8	-1,231.2	-269.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	25,788.8	24,004.0	25,308.0	22,995.9	21,843.8	16,967.1	14,986.3	14,095.3	11,494.4	8,151.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001009

Facility Name SEDALIA 9-29-31-5 GP

Facility Lic # 4165

Facility Operator ORL9 BAYTEX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	44,131.8	30,083.4	23,773.4	20,181.5	18,030.6	19,521.9	15,231.5	11,922.0	7,294.9	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,301.1	25,542.1	21,607.2	17,760.4	16,456.2	18,197.0	14,177.2	11,022.2	6,329.4	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	260.0	142.8	165.8	157.4	152.3	188.9	147.8	110.7	57.8	0.0
Fuel	3,361.3	2,604.6	1,701.2	1,666.5	1,474.9	1,722.6	1,414.1	1,325.6	814.9	0.0
Flared	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	136.5	1.6	8.2	8.2	9.2	9.8	6.4	4.1	0.0
Diff and Other	2,209.4	1,657.4	297.6	589.0	-66.0	-595.8	-517.4	-542.9	88.7	0.0
<b>Process and Frac</b>										
Pentanes Plus	1,263.5	693.2	805.9	763.6	739.8	917.6	719.0	535.3	279.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001012

Facility Name PANCDN COUNTESS

Facility Lic # 3201

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	421,975.6	466,457.5	526,738.3	463,691.7	450,833.7	411,467.2	376,537.6	346,478.7	323,020.7	439,999.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	407,207.2	452,802.7	517,662.0	455,748.5	442,973.8	406,634.7	370,429.9	335,091.1	309,461.3	432,290.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	631.5	609.2	720.5	685.4	944.0	1,009.7	811.2	760.5	615.9	890.4
Fuel	13,378.0	12,942.7	11,952.2	10,700.8	9,731.7	7,684.0	8,024.9	8,994.2	7,980.9	8,921.8
Flared	7.9	14.8	12.0	5.9	26.3	20.3	25.5	5.8	34.8	40.6
Vented	0.0	0.0	0.0	0.0	1.0	14.9	13.8	6.7	7.2	100.8
Diff and Other	751.0	88.1	-3,608.4	-3,448.9	-2,843.1	-3,896.4	-2,767.7	1,620.4	4,920.6	-2,244.7
<b>Process and Frac</b>										
Pentanes Plus	14.6	25.5	2.2	20.9	4.2	0.6	0.1	11.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,834.6	2,754.5	3,269.4	3,056.4	4,240.5	4,529.1	3,701.2	3,386.1	2,744.8	4,030.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001014

Facility Name ATCO CARBON

Facility Lic # 3997

Facility Operator 0Z2W AESL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,496,609.4	1,845,294.5	1,284,243.5	1,975,520.7	1,992,587.3	1,441,247.9	1,448,055.2	1,321,881.3	925,272.1	1,049,263.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	643,953.9	1,049,829.5	624,358.8	950,695.3	954,512.4	783,687.7	714,517.0	668,105.1	262,059.5	413,830.9
Meter Station	848,952.5	785,742.7	655,196.3	1,015,758.3	1,026,844.6	649,660.5	726,426.6	647,511.3	658,949.2	629,251.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,117.7	9,597.2	4,736.5	9,017.4	11,122.9	7,813.3	7,012.6	6,196.5	4,238.0	6,182.0
Flared	62.4	50.5	78.5	49.7	107.4	86.4	99.0	68.4	25.4	5.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	522.9	74.6	-126.6	0.0	0.0	0.0	0.0	0.0	0.0	-5.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001015

Facility Name WARDLOW 2-31-22-11w4

Facility Lic # 3134

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	13,037.9	12,532.1	11,145.9	10,532.2	10,572.7	11,741.6	11,266.4	10,826.4	740.3	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,521.5	10,297.9	9,518.7	9,387.0	9,411.5	10,565.1	9,947.7	9,348.2	661.3	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	78.2	75.7	91.3	59.2	65.8	74.9	73.8	41.1	0.0	0.0
Fuel	1,651.5	1,528.3	1,099.7	1,044.8	1,046.9	1,105.0	1,078.9	1,182.7	73.1	0.0
Flared	0.7	0.8	0.7	2.7	3.2	3.0	1.7	0.1	0.0	0.0
Vented	0.0	4.4	7.7	6.8	6.0	6.5	3.1	0.0	0.0	0.0
Diff and Other	786.0	625.0	427.8	31.7	39.3	-12.9	161.2	254.3	5.9	0.0
<b>Process and Frac</b>										
Pentanes Plus	380.1	368.6	443.9	287.4	319.0	363.5	358.8	198.9	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001017

Facility Name CESSFORD 04-15-027-15W4

Facility Lic # 3690

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	30,127.6	26,478.8	23,109.6	20,314.0	13,882.5	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	26,790.0	23,044.5	19,821.3	17,811.8	11,906.9	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	287.4	301.0	287.6	238.1	154.3	0.0				
Fuel	1,374.2	1,284.6	2,081.2	1,845.1	1,175.8	0.0				
Flared	0.0	0.0	0.0	1.6	32.7	0.0				
Vented	0.0	0.0	0.0	2.1	14.8	0.0				
Diff and Other	1,676.0	1,848.7	919.5	415.3	598.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	1,396.7	1,462.7	1,397.5	1,157.5	750.1	5.2				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001018

Facility Name TAURUS CONSORT 7-34-34-6W4 GP

Facility Lic # 4588

Facility Operator A5TT TAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	34,911.6	29,797.4	29,860.1	34,643.2	37,681.0	39,688.6	35,026.4	48,038.0	68,621.9	63,328.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	308.1	204.9	186.4	179.2	176.8	218.3	210.7	145.8	200.8	252.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,965.3	27,010.1	26,965.5	30,687.6	32,042.8	36,054.7	31,560.7	44,393.6	63,108.4	58,385.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	574.2	561.8	521.6	563.2	585.5	883.1	782.3	731.5	994.7	1,093.9
Fuel	1,964.4	1,859.2	1,904.8	2,478.8	2,265.5	2,372.6	2,136.0	1,959.2	3,418.6	3,409.8
Flared	10.3	3.0	4.2	2.4	5.5	19.0	0.4	2.8	0.8	0.0
Vented	0.0	0.0	0.0	0.0	20.9	33.9	29.2	19.4	5.1	3.6
Diff and Other	89.3	158.4	277.6	732.0	2,584.0	107.0	307.1	785.7	893.5	183.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	31.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,564.0	2,487.9	2,344.2	2,540.0	2,611.1	3,784.4	3,367.0	3,141.1	4,265.7	4,749.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001022

Facility Name CESSFORD 02-08-024-12W4

Facility Lic # 23466

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	366,945.4	321,768.0	305,934.7	289,802.3	270,526.3	241,271.6	240,518.2	225,703.7	205,088.0	190,867.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	14.4	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	365,209.4	321,714.9	305,229.4	281,156.5	261,678.7	235,670.5	237,791.2	220,162.8	196,873.8	182,115.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	297.5	186.9	244.5	238.4	225.7	313.0	300.0	192.2	183.8	168.3
Fuel	10,487.2	8,993.8	5,788.7	7,813.8	7,569.6	7,190.0	621.4	497.8	8,744.1	10,435.8
Flared	825.4	1,686.5	1,124.0	598.1	307.4	259.7	357.6	489.7	367.6	387.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.7	2.6	8.6	1.1
Diff and Other	-9,874.1	-10,814.1	-6,451.9	-4.5	730.5	-2,161.6	1,444.3	4,358.6	-1,089.9	-2,241.5
<b>Process and Frac</b>										
Pentanes Plus	1,446.4	908.3	1,188.5	1,159.8	1,097.1	1,520.8	1,458.2	929.6	889.6	814.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001031

Facility Name VALHALLA 8-20-76-9w6

Facility Lic # 15861

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	24,779.0	19,452.3	3,875.5							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	23,179.7	17,881.3	3,473.4							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	169.3	165.9	37.7							
Fuel	1,430.6	1,300.5	324.9							
Flared	0.8	16.8	2.2							
Vented	0.0	0.0	0.0							
Diff and Other	-1.4	87.8	37.3							
<b>Process and Frac</b>										
Pentanes Plus	822.9	807.3	183.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001033

Facility Name CRESTAR THREE HILLS CK

Facility Lic # 5114

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	92,788.1									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	88,000.9									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	2,523.0									
Fuel	909.4									
Flared	43.9									
Vented	26.8									
Diff and Other	1,284.1									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	10,719.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001036

Facility Name APACHE PROVOST

Facility Lic # 5331

Facility Operator A7BT KARVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	260,027.1	232,334.9	214,308.9	226,110.6	217,330.5	197,831.0	180,577.6	173,523.3	201,794.7	184,385.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	228,097.2	202,035.1	190,681.4	199,060.5	187,579.5	176,309.9	160,157.6	158,510.0	180,944.4	159,034.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,740.9	7,102.9	6,694.4	6,863.3	6,579.6	6,491.8	6,289.4	6,074.0	6,709.9	6,642.6
Fuel	11,261.6	10,755.0	10,262.0	11,013.8	11,519.3	10,078.0	9,751.8	7,733.6	10,756.3	10,768.8
Flared	47.2	37.3	40.2	39.8	27.3	11.2	26.7	15.2	0.2	33.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	10.0	0.0
Diff and Other	13,867.6	12,404.6	6,630.9	9,133.2	11,624.8	4,940.1	4,352.1	1,188.4	3,373.9	7,905.8
<b>Process and Frac</b>										
Pentanes Plus	976.5	1,151.3	847.1	1,110.3	759.4	674.6	917.0	1,683.3	1,646.3	856.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	27,981.2	29,131.6	27,770.7	28,114.4	27,068.2	26,586.9	25,663.4	23,805.4	26,459.0	27,155.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001038

Facility Name APF ENERGY COUNTRESS

Facility Lic # 2785

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	115,067.9	102,853.7	96,538.4	90,441.3	83,178.6	83,658.7	90,296.9	131,887.3	117,280.4	108,158.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	75.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	113,347.3	102,335.9	96,278.8	89,702.6	81,050.8	83,936.2	91,697.2	134,265.5	118,236.6	107,318.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	43.6	39.3	22.5	18.5	19.6	37.3	19.5	9.1	15.8	12.8
Fuel	453.5	797.6	383.4	379.4	338.3	350.4	735.7	609.6	633.9	722.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	2.7	7.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,223.5	-321.8	-153.3	264.5	1,769.9	-665.2	-2,155.5	-2,996.9	-1,605.9	104.5
<b>Process and Frac</b>										
Pentanes Plus	211.8	191.5	109.4	90.6	95.2	181.2	94.2	43.1	75.8	61.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001042

Facility Name KARR 10-10-065-02W6

Facility Lic # 14430

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	466,791.6	519,773.8	550,869.3	576,507.9	622,320.8	679,891.8	683,764.1	579,689.3	552,211.1	576,752.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	351.3	23.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	12.3	17.1	5.5	6.5	3.3	662.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	416,642.2	456,493.9	484,014.0	512,757.8	566,947.1	614,449.1	626,594.1	516,860.7	487,270.0	507,673.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	26,683.1	31,265.8	35,881.0	37,579.0	40,481.8	34,993.6	33,932.8	29,821.8	31,927.9	31,578.6
Fuel	30,763.1	35,621.7	35,090.9	36,980.5	32,441.6	32,952.0	33,665.9	33,658.3	32,156.0	33,706.3
Flared	268.8	219.6	337.5	304.8	257.6	253.0	277.8	1,024.0	1,622.2	1,024.4
Vented	0.0	67.9	34.6	21.9	5.9	0.9	0.0	0.0	0.0	0.0
Diff and Other	-7,565.6	-3,895.1	-4,488.7	-11,136.1	-18,176.8	-2,796.9	-10,712.0	-1,682.0	-768.3	2,108.0
<b>Process and Frac</b>										
Pentanes Plus	15,854.4	22,866.0	26,517.4	26,148.6	25,020.2	11,704.9	11,241.1	6,944.2	5,559.1	4,686.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	94,618.6	107,602.7	122,385.1	129,318.1	141,282.2	132,555.0	130,009.6	115,100.8	124,251.3	125,348.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001043

Facility Name HUSKY HUSSAR 13-36

Facility Lic # 3466

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	312,073.3	282,788.4	258,052.9	247,936.3	217,215.7	194,829.7	167,443.2	138,448.0	119,000.5	103,534.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	286,648.9	258,676.7	236,787.7	227,249.0	199,224.8	177,824.5	151,869.4	124,758.3	105,175.3	89,750.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,796.4	10,428.8	9,953.3	9,801.4	8,489.4	7,649.2	6,860.9	6,238.6	5,727.4	5,230.5
Fuel	13,876.7	13,666.6	13,337.4	13,214.7	11,828.0	11,598.4	10,149.9	9,809.1	10,770.0	10,281.9
Flared	31.9	8.4	21.3	22.1	30.4	19.7	19.1	29.9	32.0	73.7
Vented	0.0	10.7	15.4	22.4	25.9	18.0	0.0	0.0	0.1	7.0
Diff and Other	719.4	-2.8	-2,062.2	-2,373.3	-2,382.8	-2,280.1	-1,456.1	-2,387.9	-2,704.3	-1,808.8
<b>Process and Frac</b>										
Pentanes Plus	23,907.5	23,129.4	22,643.4	21,335.5	23,416.8	19,443.1	19,300.7	18,197.7	17,245.1	15,760.8
Propane	21,192.5	21,959.1	22,856.3	23,729.1	23,398.8	21,470.0	22,305.0	19,873.0	21,238.9	19,381.0
Butanes	25,314.0	25,104.4	23,131.2	22,152.1	21,349.7	19,059.4	20,384.7	18,000.2	17,045.5	17,087.7
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	830.9	2,555.0	2,855.2	2,722.7
NGL	0.0	70.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001044

Facility Name HUSKY WAYNE-ROSEDALE 12-4

Facility Lic # 3799

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	70,578.8	69,695.7	65,295.3	58,974.4	69,805.8	67,944.2	53,264.2	46,126.3	49,608.2	43,656.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,274.1	65,758.1	60,290.6	54,741.9	65,931.8	63,948.5	51,505.6	44,507.0	45,814.7	39,720.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,168.0	1,447.3	1,752.3	1,740.9	1,936.4	1,873.1	1,526.2	1,609.9	1,690.1	1,683.4
Fuel	2,050.8	2,147.9	2,125.1	1,998.6	2,122.9	2,050.2	1,879.2	1,694.8	1,875.8	1,847.7
Flared	0.0	0.0	0.0	0.0	50.3	39.3	15.2	25.5	15.6	148.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,085.9	342.4	1,127.3	493.0	-235.6	33.1	-1,662.0	-1,710.9	212.0	257.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	6.5	28.8	53.8	9.8	49.4	64.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,241.6	6,379.9	7,597.6	7,373.2	8,128.3	8,112.4	6,525.3	6,793.0	7,036.6	6,997.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001049

Facility Name PANCDN WAYNE-ROSEDALE

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	247,284.9	233,864.1	211,976.2	183,715.7	150,270.9	186,971.3	267,347.9	258,966.9	191,055.7	178,686.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	41,212.3	84,395.0	89,124.0	51,645.8	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	239,294.3	221,594.0	200,767.6	174,498.2	144,643.4	132,198.0	169,339.9	157,514.4	136,241.4	172,236.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	657.9	653.1	722.9
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,798.7	3,017.6	3,047.9	2,760.1	2,592.0	2,700.2	3,176.1	3,141.9	2,500.7	2,808.9
Fuel	6,736.4	5,987.1	5,536.7	5,170.2	5,128.8	5,736.1	6,606.3	6,333.3	4,741.1	4,335.0
Flared	6.5	2.8	2.4	1.0	1.9	9.1	5.1	3.8	10.7	10.7
Vented	0.0	0.0	0.0	0.2	0.2	2.4	2.4	2.2	2.4	2.5
Diff and Other	-1,551.0	3,262.6	2,621.6	1,286.0	-2,095.4	5,113.2	3,823.1	2,189.4	-4,739.5	-1,429.2
<b>Process and Frac</b>										
Pentanes Plus	521.2	418.5	234.2	160.5	76.4	36.3	115.3	17.6	36.7	3.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,435.4	12,657.9	13,012.0	11,860.3	11,092.1	11,526.4	13,512.8	13,288.2	10,715.2	12,225.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001057

Facility Name PENN WEST PEMBINA

Facility Lic # 11691

Facility Operator OBP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	101,195.3	96,973.0	88,488.2	87,145.3	87,175.1	95,652.1	84,972.4	77,064.0	72,889.3	72,573.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,483.2	1,282.6	1,079.6	982.3	1,701.7	1,293.5	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	92,443.4	88,995.0	81,628.6	78,953.3	76,139.7	84,274.1	76,178.9	69,157.9	65,723.9	64,610.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.8	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,088.4	2,779.1	3,026.4	3,028.0	2,897.7	3,310.8	2,758.5	2,592.0	2,722.7	2,669.8
Fuel	3,859.5	3,782.5	3,864.7	3,797.8	3,836.3	4,407.1	4,440.9	3,840.2	4,512.3	4,368.1
Flared	0.0	2.8	18.6	0.6	0.3	116.6	62.5	12.9	1.6	3.2
Vented	0.0	0.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	320.8	131.0	-1,136.2	383.3	2,599.4	2,250.0	1,531.6	1,332.2	-71.2	922.1
<b>Process and Frac</b>										
Pentanes Plus	1,472.5	865.1	1,079.7	956.5	532.8	608.9	417.0	266.7	528.3	956.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,673.7	10,943.3	11,673.4	11,650.5	11,466.4	13,065.7	11,071.9	10,499.0	10,719.6	10,170.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001059

Facility Name DRUMHELLER 6-33-30-19W4

Facility Lic # 4098

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	27,508.4	10,734.7								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	25,305.9	9,598.4								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	111.6	41.1								
Fuel	1,421.3	600.9								
Flared	32.9	22.1								
Vented	0.0	0.0								
Diff and Other	636.7	472.2								
<b>Process and Frac</b>										
Pentanes Plus	541.9	199.6								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001063

Facility Name APACHE CANADA PROVOST

Facility Lic # 7013

Facility Operator A7WF BATTLE RIVER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	24,923.0	25,614.5	23,041.9	18,964.6	17,472.8	16,814.3	15,985.7	14,256.6	13,254.0	10,283.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.8	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,070.1	24,151.7	22,197.2	18,674.1	17,209.2	16,066.4	14,028.9	12,269.0	12,281.9	9,276.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	101.3	116.7	106.4	112.2	92.6	64.2	65.1	75.1	51.8	52.3
Fuel	1,508.0	1,194.8	492.5	1,295.1	1,052.6	218.9	1,212.6	868.0	817.2	1,138.8
Flared	0.4	0.3	0.0	4.8	117.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.1	0.0	106.8	2.5	0.3	0.0	0.0
Diff and Other	-756.8	151.0	245.8	-1,121.7	-998.7	358.0	676.6	591.4	103.1	-184.4
<b>Process and Frac</b>										
Pentanes Plus	492.7	567.9	517.2	545.5	449.9	311.9	316.2	362.5	250.9	252.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001067

Facility Name RENAISSANCE SYLVAN LAKE-21

Facility Lic # 6673

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	172,302.4	157,401.0	130,534.4	107,692.7	90,916.8	79,883.7	70,915.8	63,740.4	56,702.3	55,044.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	156,136.2	142,067.9	116,279.7	94,222.1	80,180.4	71,470.7	62,764.9	56,091.2	49,684.0	49,665.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,159.2	8,775.1	7,459.4	6,417.4	5,788.7	4,827.5	4,596.3	4,422.6	3,966.8	2,612.7
Fuel	3,773.4	4,172.2	4,017.5	4,924.6	4,911.2	5,050.3	4,779.9	4,325.9	4,653.4	4,409.5
Flared	279.1	240.4	263.0	367.0	315.4	302.5	192.4	134.8	264.4	122.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,954.5	2,145.4	2,514.8	1,761.6	-278.9	-1,767.3	-1,417.7	-1,234.1	-1,866.3	-1,765.4
<b>Process and Frac</b>										
Pentanes Plus	15,109.5	13,698.3	12,926.0	19,462.4	20,517.9	26,697.0	21,235.0	14,733.6	16,636.6	13,879.7
Propane	19,682.1	19,328.4	18,127.5	23,054.5	23,005.7	25,196.4	19,791.6	13,648.2	21,446.2	15,857.9
Butanes	12,341.2	11,161.0	11,236.5	16,372.1	16,210.1	20,746.1	18,066.5	11,759.9	14,867.3	14,382.2
Ethane	0.0	0.0	308.6	98.1	0.0	60.2	473.7	262.1	1,102.7	993.6
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	3.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001068

Facility Name WESTLOCK 07-15-060-02W5

Facility Lic # 13606

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	24,521.9	20,145.7	17,141.8	15,806.0	14,217.3	12,532.4	11,845.3	10,038.8	8,821.5	7,439.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	375.6	203.2	92.7	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,935.1	19,050.1	15,778.8	14,211.6	12,515.2	11,193.1	10,435.6	8,649.9	7,408.8	6,162.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	34.2	41.0	29.9	38.7	31.0	26.2	27.5	22.2	23.5	20.3
Fuel	581.2	598.4	1,040.5	1,191.9	1,341.8	1,371.3	1,363.9	1,271.2	1,304.8	1,216.0
Flared	7.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	3.5	8.2	5.6	5.2	5.7
Diff and Other	-36.4	455.7	-83.0	160.6	236.6	-61.7	10.1	89.9	79.2	35.1
<b>Process and Frac</b>										
Pentanes Plus	167.2	199.4	146.3	188.7	150.2	128.0	133.3	107.9	113.5	98.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001072

Facility Name REAL RESOURCES WEST PROVOST

Facility Lic # 5527

Facility Operator A7BT KARVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	30,169.3	32,731.7	31,599.9	22,956.3	16,733.5	14,349.6	11,542.8	15,381.4	20,359.3	26,447.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	350.8	166.3	144.6	140.0	91.1	75.9	36.0	0.0	0.0	0.0
Gas Gathering	154.9	63.5	230.4	89.3	0.0	0.0	0.0	0.0	9,391.0	25,481.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,609.8	27,983.2	28,310.1	20,401.7	13,895.9	11,724.4	9,585.2	13,099.5	9,049.1	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	187.8	185.3	125.0	68.6	122.7	92.5	84.6	119.2	88.4	0.0
Fuel	1,739.6	2,076.5	1,804.2	1,483.3	1,422.6	1,360.0	1,333.0	1,372.8	1,293.2	713.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	90.4	5.3	57.5	17.9	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,036.0	2,251.6	928.1	755.5	1,201.2	1,096.8	504.0	789.9	537.6	253.4
<b>Process and Frac</b>										
Pentanes Plus	913.0	900.5	607.0	333.1	596.9	449.6	411.3	576.7	428.1	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001075

Facility Name VERMILION CARROT CREEK

Facility Lic # 12157

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	126,605.5	136,755.9	163,962.6	164,229.1	188,191.1	184,177.9	154,410.9	111,024.7	125,482.8	154,016.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	185.9	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	50.0	264.8	394.0	178.7	37.9	48.1	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	112,332.8	122,650.0	150,403.4	152,981.9	174,255.0	171,912.9	144,949.8	102,495.8	115,445.9	142,348.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,039.4	4,370.4	5,682.9	6,277.3	7,891.1	7,917.8	6,902.2	5,446.7	6,563.3	9,256.0
Fuel	6,745.6	7,040.6	7,322.1	7,461.7	7,320.0	6,461.6	6,021.1	5,161.9	5,808.3	6,317.3
Flared	263.4	141.3	242.0	309.0	298.3	240.6	97.4	21.4	12.4	10.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,224.3	2,553.6	262.2	-3,065.6	-1,967.3	-2,719.6	-3,597.5	-2,149.2	-2,347.1	-3,915.1
<b>Process and Frac</b>										
Pentanes Plus	1.2	0.0	10.2	549.6	3,472.6	4,031.3	4,215.1	3,505.3	7,170.4	13,923.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,896.7	18,335.0	23,688.0	25,532.6	29,605.9	29,479.7	25,457.1	19,718.1	21,217.3	26,434.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001076

Facility Name PANCDN WAYNE-ROSEDALE

Facility Lic # 3818

Facility Operator A7AG LYNX ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	219,313.9	244,408.3	237,043.9	217,666.2	224,622.6	206,399.2	205,965.4	178,456.0	137,156.0	113,647.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,356.4	4,203.6	4,520.1
Gas Gathering	210,508.7	228,370.8	219,678.8	207,475.5	211,782.9	196,137.3	194,887.5	164,860.6	123,985.9	101,226.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,621.5	2,942.8	4,168.1	4,196.9	3,987.8	3,557.5	3,965.5	3,892.6	2,931.8	2,344.7
Fuel	161.6	184.2	208.4	195.4	204.9	186.3	229.4	197.6	179.8	158.8
Flared	7.7	8.5	12.1	2.1	4.5	10.1	7.4	0.8	0.0	0.0
Vented	0.0	0.1	0.0	0.0	0.0	0.5	15.6	2.0	0.0	0.0
Diff and Other	6,014.4	12,901.9	12,976.5	5,796.3	8,642.5	6,507.5	6,860.0	6,146.0	5,854.9	5,397.0
<b>Process and Frac</b>										
Pentanes Plus	609.4	751.7	727.8	317.9	318.0	321.9	172.5	0.0	46.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,784.3	12,096.3	17,066.9	17,406.6	16,656.2	15,085.8	16,882.0	16,487.7	12,339.5	10,056.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001078

Facility Name HANDHILLS 10-33-28-15w4

Facility Lic # 3783

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	79,402.0	73,796.9	61,008.6	49,838.9	31,370.7	35,022.8	22,042.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	73,410.0	69,036.8	56,349.8	44,966.3	26,443.9	30,602.9	19,997.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	1,351.6	1,275.1	1,194.3	992.0	700.7	867.0	533.4			
Fuel	2,286.7	2,259.9	1,591.6	2,017.0	987.5	2,343.1	1,609.6			
Flared	9.3	0.0	0.0	0.0	0.0	34.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	12.1	5.2			
Diff and Other	2,344.4	1,225.1	1,872.9	1,863.6	3,238.6	1,163.7	-102.6			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	4.3			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	5,671.4	5,375.1	5,006.2	4,149.9	2,940.8	3,602.2	2,248.9			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001080

Facility Name CALCRUDE CHERHILL

Facility Lic # 13072

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	30,095.6	29,983.8	28,025.1	18,069.6	24,819.9	21,537.2	14,796.4	10,006.1	13,991.4	13,794.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	0.0	0.0
Gas Gathering	0.0	0.0	3,420.3	12,744.2	17,840.6	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,105.0	22,792.4	18,919.1	0.0	2,779.8	16,994.2	11,045.7	6,012.2	10,508.7	10,940.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.8
Other products	1,573.9	1,586.0	1,458.8	664.4	1,090.5	1,002.6	605.6	425.4	649.3	518.1
Fuel	3,961.9	3,345.0	3,371.6	3,342.6	3,405.0	3,465.4	3,103.4	2,918.5	3,268.5	3,089.0
Flared	166.0	324.9	208.6	118.2	26.2	0.0	0.0	0.0	0.7	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,288.8	1,935.5	646.7	1,200.2	-322.2	75.0	41.7	634.7	-435.8	-787.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,530.5	6,514.9	6,027.8	2,754.8	4,605.9	4,225.0	2,545.7	1,778.7	2,754.5	2,186.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001082

Facility Name IMPERIAL WILLESDEN GREEN

Facility Lic # 9090

Facility Operator A7DT ENTRADA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN		SHUTIN	SHUTIN				
Alberta Facilities	101,900.0	55,294.5	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	93,567.8	48,099.3	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	3,516.5	1,524.0	0.0							
Fuel	5,737.6	4,062.2	0.0							
Flared	31.1	547.4	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-953.0	1,061.6	0.0							
<b>Process and Frac</b>										
Pentanes Plus	5,760.8	2,818.5	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	8,727.4	3,641.4	9.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001085

Facility Name Penn West Tomahawk 04-02 GP

Facility Lic # 11675

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities	29,186.4	21,282.1	29,634.6	27,242.2	24,685.4	23,071.2	20,997.8	21,425.2	20,137.2	10,852.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	987.7	3,740.6	3,209.2	3,154.0	2,929.4	2,780.0	3,236.2	3,014.2	1,992.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,728.0	18,931.3	24,056.0	22,064.3	19,967.3	17,165.7	15,743.4	15,660.0	14,238.3	7,015.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	50.2	73.9	148.4	154.4	188.4	166.5	144.0	145.4	176.3	104.2
Fuel	1,239.6	904.1	1,435.1	1,093.7	1,069.6	1,212.0	1,171.3	1,243.0	980.9	634.3
Flared	1.7	7.5	12.1	35.0	91.2	1.9	1.5	0.0	5.2	0.5
Vented	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,164.5	377.6	242.4	685.6	214.9	1,595.7	1,157.6	1,140.6	1,722.3	1,105.8
<b>Process and Frac</b>										
Pentanes Plus	244.3	359.0	720.5	751.3	915.2	809.1	699.5	703.0	853.5	504.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001086

Facility Name Tamarack Veteran 15-20-034-08W4 GP

Facility Lic # 4623

Facility Operator A5TT TAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN					SHUTIN	SHUTIN	
Alberta Facilities	22,636.4	15,912.4	3,698.6						40,131.9	56,306.8
Non-Alberta Facilities	0.0	0.0	0.0						0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0						0.0	0.0
Gas Gathering	0.0	0.0	0.0						0.0	0.0
Gas Plant	0.0	0.0	0.0						0.0	0.0
Injection Facility	0.0	0.0	0.0						0.0	0.0
Meter Station	22,035.4	14,581.9	3,848.5						39,115.6	57,951.1
Other	0.0	0.0	0.0						0.0	0.0
AB Commercial	0.0	0.0	0.0						0.0	0.0
AB Industrial	0.0	0.0	0.0						0.0	0.0
AB Residential	0.0	0.0	0.0						0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0						0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0						0.0	0.0
Other products	57.5	37.6	13.4						439.1	611.2
Fuel	397.3	703.3	168.3						0.0	0.0
Flared	5.9	0.0	0.0						0.0	0.0
Vented	0.0	0.0	0.0						0.0	0.0
Diff and Other	140.3	589.6	-331.6						577.2	-2,255.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0						0.0	0.0
Propane	0.0	0.0	0.0						0.0	0.0
Butanes	0.0	0.0	0.0						0.0	0.0
Ethane	0.0	0.0	0.0						0.0	0.0
NGL	257.2	166.7	57.2						1,903.8	2,669.4
Sulphur	0.0	0.0	0.0						0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0						0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001088

Facility Name SPARTAN OIL PEMBINA

Facility Lic # 10759

Facility Operator 0XZ4 BONTERRA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	47,112.1	54,391.8	103,037.4	111,216.0	89,236.7	92,709.9	112,584.6	117,401.6	119,478.5	107,519.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	123.5	464.9	604.6	461.1	207.2	289.3	225.0	213.6	436.4
Gas Gathering	0.0	0.0	0.0	0.0	52,373.5	84,177.3	105,514.6	108,474.3	108,103.8	94,465.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,272.9	47,040.3	94,843.3	103,567.2	24,077.4	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,095.0	3,076.6	3,463.0	2,941.1	2,746.6	2,937.3	4,112.8	3,592.0	3,754.1	3,432.5
Fuel	2,646.2	3,139.0	5,709.0	6,882.6	5,147.0	4,387.1	4,423.4	5,814.6	6,507.8	6,740.4
Flared	66.1	75.3	912.2	399.7	2.7	30.1	10.2	33.5	38.4	32.0
Vented	1.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,030.3	936.8	-2,355.0	-3,179.2	4,428.4	970.9	-1,765.7	-737.8	860.8	2,412.5
<b>Process and Frac</b>										
Pentanes Plus	3,587.2	3,493.9	4,443.6	4,524.1	3,672.6	4,629.3	5,195.6	4,837.2	5,131.8	3,768.2
Propane	2,627.1	3,228.1	3,885.8	2,672.7	1,945.5	2,020.9	3,482.9	1,930.2	2,120.2	2,265.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,678.8	6,137.3	6,328.2	5,282.9	6,039.4	5,911.8	8,584.4	8,432.7	8,599.6	8,403.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001091

Facility Name PANCDN WINTERING HILLS

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	251,824.8	201,109.5	190,060.0	193,106.4	180,375.9	154,808.7	147,583.2	133,582.1	119,871.5	125,811.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	81.8	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	237,684.1	187,158.4	177,846.9	180,512.8	173,319.2	149,433.7	139,257.0	125,545.3	111,845.4	118,900.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,208.0	2,766.5	2,271.5	1,918.4	2,134.4	1,999.7	1,842.2	1,843.1	1,679.0	1,612.0
Fuel	6,609.5	5,645.0	5,815.4	5,578.8	5,286.2	4,573.5	4,322.8	4,203.8	3,416.1	3,531.4
Flared	0.1	0.7	0.1	1.3	0.4	0.2	1.7	1.0	0.5	0.5
Vented	0.0	0.0	13.4	0.0	0.4	2.1	2.3	2.3	2.3	2.3
Diff and Other	4,323.1	5,538.9	4,112.7	5,095.1	-364.7	-1,282.3	2,157.2	1,986.6	2,928.2	1,765.2
<b>Process and Frac</b>										
Pentanes Plus	166.4	40.1	21.0	63.5	55.3	18.0	24.3	18.4	612.6	344.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,552.9	11,785.7	9,511.0	8,133.8	9,216.9	8,551.7	7,890.5	7,811.4	6,604.0	6,653.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001093

Facility Name FERRIER 09-22-39-8w5

Facility Lic # 7422

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	61,560.7	60,188.0	55,018.1	60,596.7	72,585.2	72,724.3	84,406.4	83,869.3	75,337.6	76,670.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	60,124.1	58,834.9	50,904.0	56,452.9	68,430.0	67,945.1	79,895.2	78,924.0	70,647.6	72,026.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,358.6	2,420.0	2,168.2	2,593.6	3,153.0	3,117.4	3,870.9	4,636.6	3,909.2	3,821.0
Fuel	768.0	571.9	680.2	948.3	941.1	953.8	898.9	791.0	978.9	881.0
Flared	71.4	102.0	57.5	92.9	42.8	49.9	36.8	101.5	66.3	44.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,761.4	-1,740.8	1,208.2	509.0	18.3	658.1	-295.4	-583.8	-264.4	-102.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	39.8	69.8	14.7	12.6	14.8	9.8	1.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,875.0	10,099.5	9,026.2	10,674.7	13,015.2	12,907.4	15,915.4	18,988.3	15,984.5	15,665.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001095

Facility Name CDN 88 TWINING

Facility Lic # 4247

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	81,537.8	78,695.0	72,847.7	64,842.1	60,886.1	52,861.1	50,712.1	47,719.0	44,968.9	47,285.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,324.6	1,270.2	968.2	1,340.9	1,443.6	1,285.3	1,306.9	1,259.1	1,014.4	1,047.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	77,334.2	75,605.5	68,950.8	60,740.9	54,619.4	49,479.6	47,174.4	43,991.9	41,593.2	43,788.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,985.6	3,201.9	3,276.1	2,455.0	3,070.7	2,952.8	2,878.7	2,894.5	2,957.7	3,030.7
Fuel	677.5	458.3	466.0	368.6	377.4	417.7	409.6	289.2	636.1	478.9
Flared	8.0	7.9	16.6	16.7	7.7	3.8	12.8	4.5	1.3	6.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-792.1	-1,848.8	-830.0	-80.0	1,367.3	-1,278.1	-1,070.3	-720.2	-1,233.8	-1,065.5
<b>Process and Frac</b>										
Pentanes Plus	78.1	63.8	106.1	146.9	86.7	70.7	118.6	119.7	141.0	140.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,573.0	13,516.2	13,560.9	10,277.0	12,749.8	12,222.6	11,840.3	11,839.9	11,806.2	12,364.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001097

Facility Name CONOCO GHOST PINE

Facility Lic # 4228

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	338,848.6	289,374.8	259,929.4	229,989.2	205,715.2	199,615.8	188,342.3	190,618.4	159,748.3	136,002.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,978.3	2,132.8	1,708.2	1,210.0	962.7	102.9	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	884.4	5,215.3	4,446.0	4,596.9	4,247.1	3,069.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	308,917.9	268,861.2	238,597.7	207,266.2	186,460.8	182,806.3	172,953.7	175,815.4	144,494.0	125,831.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	81.9	0.0	0.0	0.0	0.0	0.0
Other products	8,707.0	7,306.7	6,708.9	5,993.4	4,741.1	638.0	650.9	568.9	835.4	1,859.8
Fuel	6,358.9	5,954.5	5,383.0	5,221.6	4,767.9	3,910.8	3,660.6	3,766.5	3,351.4	3,174.0
Flared	441.1	356.1	398.7	249.0	194.8	55.4	2.0	5.0	1.1	62.4
Vented	63.4	0.0	0.1	18.7	7.6	6.3	18.2	24.6	23.2	28.0
Diff and Other	11,382.0	4,763.5	7,132.8	10,030.3	7,614.0	6,880.8	6,610.9	5,841.1	6,796.1	1,976.9
<b>Process and Frac</b>										
Pentanes Plus	15,510.8	13,230.8	12,070.0	11,119.4	8,753.8	2,911.6	2,793.2	2,751.8	2,829.8	3,056.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,837.6	16,637.3	15,117.5	13,555.3	10,877.6	147.1	297.0	0.0	1,041.4	5,182.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001103

Facility Name ENCAL SYLVAN LK

Facility Lic # 6681

Facility Operator OZOH HARVEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,199.6	21,416.9	18,900.6	17,436.2	16,809.8	14,916.9	11,742.6	16,121.0	25,329.6	21,275.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	156.6	395.3	494.2	614.4	1,059.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,030.4	19,851.3	17,750.4	16,490.3	15,857.4	14,166.1	10,631.5	15,098.6	23,853.5	19,664.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	252.7	308.8	376.0	386.1	358.2	265.7	246.2	416.0	729.9	824.4
Fuel	682.2	405.5	213.8	229.9	649.6	237.4	126.7	115.6	142.6	150.5
Flared	0.7	57.7	0.2	1.4	11.3	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.6	1.8	8.9	5.9	1.7	8.1
Diff and Other	233.6	793.6	560.2	328.5	-68.3	89.3	334.0	-9.3	-12.5	-431.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,119.4	1,334.2	1,618.1	1,656.4	1,542.7	1,162.2	1,090.2	1,801.4	3,139.5	3,527.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001106

Facility Name HUSKY ELNORA 5-19

Facility Lic # 5106

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	74,401.4	59,960.4	55,023.1	54,983.0	58,176.8	64,206.4	60,776.7	53,000.4	60,355.0	15,817.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,437.1	54,098.4	50,111.0	49,093.0	50,628.8	55,584.2	52,062.7	44,630.4	51,758.1	14,276.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,554.3	1,373.5	1,481.3	1,891.5	2,355.0	3,615.7	4,256.4	3,488.8	2,261.4	529.7
Fuel	4,044.9	3,793.7	3,418.9	3,424.5	3,588.1	4,452.3	4,661.7	3,900.0	4,298.8	1,204.4
Flared	20.4	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.6	23.0	15.2	28.3	22.7	17.8	20.7	9.5	7.3	2.0
Diff and Other	3,343.1	669.1	-3.3	545.7	1,582.2	536.4	-224.8	971.7	2,029.4	-194.9
<b>Process and Frac</b>										
Pentanes Plus	344.3	309.2	289.2	377.3	368.8	335.8	169.9	589.4	381.2	80.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,477.0	5,625.2	6,068.3	7,621.5	9,476.6	14,449.2	17,546.9	13,989.1	9,245.6	2,190.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001110

Facility Name FERRIER 01-20-039-07W5

Facility Lic # 7412

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	85,451.7	89,292.1	114,749.6	140,246.1	139,835.1	114,067.2	198,048.9	210,135.2	181,445.2	146,257.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,079.3	1,036.4	1,303.3	1,586.5	1,408.2	1,176.6	1,795.4	1,811.8	1,679.9	1,629.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	74,665.2	76,012.5	101,630.9	126,388.6	124,422.7	102,816.8	175,976.0	183,471.5	159,444.9	127,760.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,922.1	5,682.6	6,497.0	5,968.4	6,128.6	4,976.6	6,969.8	9,285.6	9,215.4	8,347.8
Fuel	4,141.1	4,250.1	5,345.5	6,508.8	5,776.4	4,940.0	7,364.5	7,513.7	7,391.5	7,101.8
Flared	463.9	155.9	133.5	239.9	920.8	301.4	359.5	204.8	179.2	643.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	180.1	2,154.6	-160.6	-446.1	1,178.4	-144.2	5,583.7	7,847.8	3,534.3	775.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.5	17.0	6.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,457.1	23,657.4	27,098.5	25,134.8	25,780.2	21,182.2	29,581.3	38,538.3	38,096.1	34,662.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001116

Facility Name APACHE PROVOST

Facility Lic # 7121

Facility Operator A7BT KARVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	103,202.8	83,166.6	79,636.9	60,329.7	64,811.2	49,522.1	31,173.1	20,046.8	15,389.6	10,760.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	1,251.0	0.0	8,770.0	0.0	0.0	0.0	0.0	0.0	379.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.4	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	93,831.1	74,359.0	71,880.2	49,086.5	59,364.4	46,090.4	28,182.8	17,406.3	14,420.8	10,101.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	785.5	829.7	995.0	1,010.6	1,064.8	891.5	509.8	353.8	290.2	199.8
Fuel	6,121.9	4,710.3	4,973.0	3,022.0	3,764.0	2,783.5	2,772.0	2,813.5	1,490.9	647.1
Flared	353.9	435.7	55.7	226.5	201.6	245.2	14.3	8.5	1.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	2.4	8.3	12.8	2.4	0.0
Diff and Other	2,110.4	1,580.9	1,733.0	-1,785.9	416.4	-490.9	-314.1	-1,091.5	-815.8	-567.3
<b>Process and Frac</b>										
Pentanes Plus	1,359.2	1,656.7	926.4	175.1	115.7	54.0	45.9	13.6	21.4	27.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,245.9	2,152.7	3,540.9	4,256.3	4,513.5	3,794.9	2,168.0	1,505.5	1,221.8	846.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001118

Facility Name AMOCO EAST GARRINGTON

Facility Lic # 4748

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	79,211.9	75,729.7	66,765.1	63,224.9	57,830.9	60,689.2	53,712.9	48,483.6	44,300.4	39,280.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,597.8	62,139.7	56,040.5	51,734.5	47,994.0	51,174.9	44,661.7	39,688.6	36,315.7	32,741.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	65.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,537.3	4,225.8	3,984.8	4,236.4	4,003.9	3,540.7	3,209.6	2,774.1	2,710.6	2,825.7
Fuel	6,285.6	6,073.5	5,752.1	5,569.5	5,727.8	5,925.9	5,606.6	4,973.7	4,362.1	3,457.7
Flared	40.9	18.9	15.5	38.6	48.7	68.6	33.7	29.9	39.9	63.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	1.4
Diff and Other	1,684.4	3,271.8	972.2	1,645.9	56.5	-20.9	201.3	1,015.7	872.1	190.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1,834.0	2,447.7	2,239.8	2,270.4	2,049.7	2,262.8	1,921.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,606.5	17,283.9	16,286.7	15,714.6	14,201.6	12,715.6	11,331.3	9,698.8	9,201.5	9,782.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001119

Facility Name WILLOW 02-05-028-17W4

Facility Lic # 3785

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	112,088.5	89,118.9	78,921.6	70,562.8	95,974.4	105,930.1	124,745.3	154,905.8	140,484.2	123,329.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	108,941.1	86,501.4	76,321.1	65,465.3	92,331.3	101,117.0	116,512.1	149,863.7	132,581.0	120,382.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,636.5	1,313.1	1,100.1	921.1	1,070.9	1,207.3	1,403.6	1,519.8	1,375.4	1,360.0
Fuel	2,974.5	2,661.9	2,359.7	2,419.3	3,660.6	4,185.4	4,276.5	3,629.8	4,061.7	2,798.6
Flared	279.9	6.5	0.0	0.0	26.3	0.7	2.0	0.0	24.5	1.3
Vented	0.0	0.0	0.0	0.0	45.1	29.1	7.6	55.7	68.1	69.1
Diff and Other	-1,743.5	-1,364.0	-859.3	1,757.1	-1,159.8	-609.4	2,543.5	-163.2	2,373.5	-1,282.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	67.4	3.4	66.5	188.3	107.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,541.0	5,350.1	4,497.9	3,759.2	4,433.4	4,882.3	6,087.6	6,550.9	5,808.9	5,726.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001122

Facility Name PETRO-CAN FERRIER

Facility Lic # 21793

Facility Operator A68P

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	861,783.5	825,548.2	815,384.4	784,320.1	770,558.9	552,189.6	720,599.3	650,101.0	653,654.0	609,188.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,641.6	4,915.0	6,658.4	7,283.7	5,898.4	5,124.6	4,961.6	4,776.0	3,902.3	3,714.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.0	1,262.6	1,426.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	773,037.0	746,613.6	731,306.8	701,977.9	684,261.5	484,511.8	637,799.3	578,715.0	579,915.5	541,467.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	61,232.4	57,446.4	58,902.8	58,696.7	59,568.1	44,128.3	57,276.7	51,572.0	53,090.9	48,876.0
Fuel	21,322.8	21,180.7	22,277.0	19,236.5	21,049.8	18,679.1	21,932.9	19,979.8	20,989.4	19,671.6
Flared	417.1	340.1	421.7	2,342.3	463.6	528.8	504.0	693.9	922.8	968.6
Vented	0.0	0.0	0.0	0.0	35.2	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,132.6	-4,947.6	-4,182.3	-5,217.0	-717.7	-783.0	-1,875.2	-6,064.7	-6,429.5	-6,936.1
<b>Process and Frac</b>										
Pentanes Plus	73,909.3	68,994.1	70,986.0	64,863.8	65,776.9	53,163.5	71,707.3	64,638.0	61,093.1	52,532.5
Propane	108,631.6	101,599.5	105,666.2	110,089.5	118,646.2	94,678.3	124,721.8	111,861.8	112,524.2	101,033.0
Butanes	70,512.7	66,824.3	66,565.0	65,919.6	68,448.1	56,368.0	79,804.4	74,628.9	71,265.0	64,735.4
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001125

Facility Name WASKAHIGAN 15-7-064-23W5

Facility Lic # 14212

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	269,761.6	263,457.2	262,979.1	245,450.5	212,205.3	198,999.6	186,028.4	173,486.8	144,692.9	113,956.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	518.7	821.0	826.6	735.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	260,582.0	257,526.9	258,930.3	237,612.0	202,978.0	193,028.5	177,337.1	170,683.5	139,951.8	111,278.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,152.5	1,481.2	1,472.4	1,769.8	1,735.2	1,924.5	2,085.4	2,045.3	2,028.7	1,538.1
Fuel	2,961.0	3,382.8	3,245.8	3,470.7	3,080.1	3,020.9	2,394.0	1,916.2	1,929.3	1,715.4
Flared	9.2	0.0	510.1	431.1	727.3	62.2	15.5	0.0	2.2	1.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	3.5	2.5
Diff and Other	4,056.9	1,066.3	-1,179.5	2,166.9	3,684.7	963.5	3,677.7	-1,983.1	-49.2	-1,314.8
<b>Process and Frac</b>										
Pentanes Plus	10,325.2	6,057.0	2,718.3	3,171.3	2,585.7	2,096.0	2,837.1	1,367.8	1,848.3	1,352.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	129.2	1,106.3	4,347.2	5,271.8	5,566.3	6,794.3	6,993.3	8,140.4	7,271.1	5,608.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001136

Facility Name APACHE PROVOST

Facility Lic # 28810

Facility Operator A7BT KARVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			SHUTIN
Alberta Facilities	87,589.1	71,991.0	63,106.3	54,375.1	52,300.6	51,679.4	11,245.7			0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Meter Station	83,492.2	68,653.5	58,642.4	50,096.7	49,503.1	49,690.1	10,434.0			0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Other products	313.0	297.1	259.3	216.5	199.5	205.3	37.5			0.0
Fuel	4,149.0	3,576.4	3,011.5	2,427.3	2,283.9	2,488.8	574.3			0.0
Flared	0.0	0.0	0.0	0.1	228.9	0.0	1.7			0.0
Vented	0.0	0.0	0.0	0.0	10.2	7.4	0.0			0.0
Diff and Other	-365.1	-536.0	1,193.1	1,634.5	75.0	-712.2	198.2			0.0
<b>Process and Frac</b>										
Pentanes Plus	1,521.1	1,443.5	1,260.3	1,052.0	969.9	998.0	182.3			0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001140

Facility Name BAYTEX FERRYBANK PLANT

Facility Lic # 9297

Facility Operator ORL9 BAYTEX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	11,126.9	10,087.8	7,333.0	9,010.1	7,969.1	7,495.1	6,390.0	5,852.2	5,077.1	3,216.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,469.8	9,341.6	6,604.3	8,235.1	7,167.2	6,879.4	5,647.2	5,180.7	4,407.1	2,596.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	154.7	169.5	127.5	171.0	145.4	154.4	80.5	87.5	80.9	25.3
Fuel	39.2	172.7	231.4	244.7	321.7	290.8	432.1	324.3	363.7	215.4
Flared	0.0	0.0	0.0	5.1	9.8	2.2	0.0	2.6	34.1	32.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	463.2	404.0	369.8	354.2	325.0	168.3	230.2	257.1	191.3	347.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	4.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	664.2	724.0	539.9	718.4	613.1	657.8	345.3	370.2	336.5	102.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001143

Facility Name PSEC LEAFLAND 13-16 GP

Facility Lic # 8254

Facility Operator A7DF PSEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	39,307.9	39,622.9	38,039.8	33,977.4	32,494.3	31,590.3	30,090.9	37,440.2	44,126.8	41,331.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,384.3	36,082.8	34,619.4	30,965.3	29,171.2	27,925.0	26,506.7	34,272.4	40,521.6	37,274.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,107.4	1,130.2	966.6	893.5	838.8	858.2	820.8	1,127.3	1,540.3	1,643.2
Fuel	2,818.1	2,781.4	2,803.6	2,497.2	2,396.1	2,294.7	2,284.9	2,423.9	2,703.6	2,672.6
Flared	7.4	3.7	12.9	15.7	13.2	4.4	1.0	33.9	32.4	72.9
Vented	5.6	3.7	0.8	2.9	1.7	1.2	1.1	1.2	0.3	2.4
Diff and Other	985.1	-378.9	-363.5	-397.2	73.3	506.8	476.4	-418.5	-671.4	-333.7
<b>Process and Frac</b>										
Pentanes Plus	277.5	211.5	201.1	224.8	224.5	242.9	228.2	159.6	126.2	24.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,497.1	4,674.3	4,005.4	3,696.2	3,456.9	3,506.3	3,357.8	4,586.5	6,338.2	6,742.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001149

Facility Name 00/06-15-048-03W5 Pembina GP

Facility Lic # 10674

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	40,062.6	44,990.7	56,305.7	60,271.0	57,455.8	53,452.5	43,559.1	36,232.4	26,716.6	24,284.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	294.2	353.1	443.3	475.1	378.6	316.4	292.3	212.2	168.4	114.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,740.9	44,360.0	57,912.8	54,280.3	51,149.7	47,763.4	38,749.1	31,333.4	22,961.0	21,552.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,303.5	1,826.8	2,388.3	2,197.8	2,112.4	2,225.0	1,794.8	1,593.1	1,133.5	1,103.1
Fuel	122.0	131.5	119.6	229.8	182.9	131.3	126.8	120.2	163.5	233.0
Flared	154.6	238.5	129.9	9.7	26.0	59.8	62.1	120.7	162.4	3.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	447.4	-1,919.2	-4,688.2	3,078.3	3,606.2	2,956.6	2,534.0	2,852.8	2,127.8	1,278.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,535.1	7,763.3	10,136.2	9,314.6	9,003.9	9,359.1	7,638.8	6,765.4	4,785.0	4,671.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001153

Facility Name FERRYBANK 02-01 GAS PLANT

Facility Lic # 9522

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	159,753.2	83,988.0	64,185.3	61,557.6	58,912.9	91,257.9	260,800.4	90,185.4	137,387.8	108,084.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	151,965.1	78,566.3	59,973.5	57,061.9	56,541.3	86,301.6	252,506.0	84,347.0	131,463.6	101,443.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,183.3	3,480.5	2,895.0	2,709.7	2,585.3	3,480.7	8,549.6	3,923.1	5,472.4	4,989.2
Fuel	3,693.7	3,342.9	3,902.8	2,943.8	2,526.1	2,069.7	2,700.8	2,569.5	3,482.4	3,510.0
Flared	283.0	42.8	97.7	81.7	43.0	61.9	143.1	125.3	175.8	110.4
Vented	0.0	0.0	0.0	5.3	4.0	0.2	2.6	0.0	0.0	0.0
Diff and Other	-1,371.9	-1,444.5	-2,683.7	-1,244.8	-2,786.8	-656.2	-3,101.7	-779.5	-3,206.4	-1,968.9
<b>Process and Frac</b>										
Pentanes Plus	151.8	78.1	223.7	138.7	187.4	136.5	394.6	1,192.1	1,081.4	207.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21,632.7	14,503.5	12,075.8	11,431.8	10,935.8	14,702.0	36,138.0	15,457.7	21,865.9	20,298.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001158

Facility Name PENNWEST PEMBINA (SUB #1)

Facility Lic # 22272

Facility Operator 0G30 ARC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	66,359.9	64,754.0	60,479.2	45,569.6	48,999.0	47,021.3	58,249.6	50,338.6	49,820.8	40,790.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	1,282.1	524.6	492.8	141.0	0.0	0.0	67.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,343.0	52,402.4	48,024.4	35,650.6	40,233.7	39,778.9	48,226.3	40,593.8	37,537.3	31,362.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,677.0	6,355.3	7,369.2	4,850.9	5,013.0	5,174.1	5,361.4	4,522.8	4,980.7	3,470.9
Fuel	3,546.2	3,600.2	3,431.5	2,794.8	3,113.7	2,966.6	3,437.6	3,313.1	2,957.1	2,749.2
Flared	12.1	4.3	141.3	121.6	43.0	64.7	135.6	141.8	13.2	17.1
Vented	80.2	78.5	49.5	22.7	5.3	1.0	7.4	16.5	6.5	1.4
Diff and Other	2,701.4	2,313.3	1,463.3	846.9	65.7	-1,456.8	940.3	1,750.6	4,326.0	3,122.1
<b>Process and Frac</b>										
Pentanes Plus	949.7	948.3	1,658.9	1,191.9	800.4	899.2	601.0	561.2	697.5	914.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,642.4	23,630.0	26,841.4	17,585.1	18,134.4	18,727.8	19,858.3	16,630.2	18,120.9	12,403.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001159

Facility Name AMOCO PEMBINA (SUB #2)

Facility Lic # 10296

Facility Operator 0XZ4 BONTERRA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	102,249.6	101,195.2	102,544.4	79,809.0	62,516.4	73,073.7	85,836.4	97,465.6	86,559.7	90,324.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	479.9	519.1	507.1	455.0	415.8	153.9	433.8	513.4	521.0	522.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	89,260.4	87,932.5	86,944.9	67,511.8	53,397.7	59,751.8	66,920.9	73,220.4	64,109.7	68,325.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,694.0	6,189.4	6,764.8	4,975.5	4,057.2	5,005.5	6,453.8	6,966.8	6,067.8	4,562.5
Fuel	3,553.8	3,331.6	3,414.8	3,527.6	3,707.9	3,781.5	4,732.1	5,134.9	5,112.1	5,769.8
Flared	67.5	60.7	362.8	400.9	69.5	76.9	142.2	120.7	291.0	250.9
Vented	3.1	2.4	2.1	2.6	0.9	3.3	0.0	0.0	0.0	0.0
Diff and Other	2,190.9	3,159.5	4,547.9	2,935.6	867.4	4,300.8	7,153.6	11,509.4	10,458.1	10,893.0
<b>Process and Frac</b>										
Pentanes Plus	300.6	271.1	291.5	343.9	387.4	448.6	698.4	578.9	414.5	334.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	25,110.1	23,360.2	25,599.4	19,067.1	14,859.4	18,411.7	23,824.6	25,761.0	22,439.8	17,642.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001163

Facility Name SPECTRA GORDONDALE WEST GAS PLANT

Facility Lic # 21171

Facility Operator A1KN NORTH RIVER MID

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	12,457.8									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	11,786.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	90.3									
Fuel	750.0									
Flared	0.0									
Vented	0.0									
Diff and Other	-168.5									
<b>Process and Frac</b>										
Pentanes Plus	438.4									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001164

Facility Name AMOCO PEMBINA (SUB #7)

Facility Lic # 22260

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	73,419.7	66,731.4	71,472.3	65,076.0	71,867.4	71,992.7	62,795.9	61,054.8	62,692.6	61,205.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	461.4	423.0	568.4	876.0	1,429.1	814.0	674.5	707.4	966.6	370.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	62.2	331.2	503.7	442.2	409.1	476.9	415.4	147.5	13.1	0.0
Meter Station	56,499.4	51,789.9	54,249.5	49,606.7	59,394.9	60,423.9	53,221.0	51,406.7	53,067.3	54,253.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,535.6	3,876.4	3,995.9	3,376.1	3,064.8	2,970.9	2,494.4	2,754.3	2,562.0	2,196.6
Fuel	4,336.9	3,844.1	3,993.2	4,479.3	5,225.0	5,003.0	4,265.9	4,884.8	4,752.8	3,364.5
Flared	1.2	204.5	79.2	118.1	11.8	285.2	189.3	156.5	215.9	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	7,523.0	6,262.3	8,082.4	6,177.6	2,332.7	2,018.8	1,535.4	997.6	1,114.9	1,019.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	263.8	501.0	622.3	1,265.5	1,337.8	1,037.7	600.1	671.6	720.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	17,498.8	14,914.8	14,905.9	12,804.5	11,559.8	11,140.4	9,494.0	10,814.5	10,030.5	8,625.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001165

Facility Name AMOCO PEMBINA (SUB #8)

Facility Lic # 11394

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	49,581.2	48,280.4	42,798.4	44,732.6	37,056.5	40,640.8	42,901.9	42,313.8	30,778.7	24,585.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,938.5	42,009.8	36,549.0	37,728.3	31,633.3	35,595.1	37,164.6	36,238.5	25,977.2	20,622.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,841.1	1,857.3	1,961.0	2,126.5	1,438.8	2,093.0	2,316.3	2,466.4	1,795.3	1,392.7
Fuel	3,651.2	3,974.6	3,793.2	3,659.2	3,424.9	3,030.2	3,147.0	3,427.9	2,593.8	2,167.8
Flared	6.4	222.7	94.0	70.6	96.6	127.6	37.3	84.3	100.1	53.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	144.0	216.0	401.2	1,148.0	462.9	-205.1	236.7	96.7	312.3	349.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	9.0	130.9	181.0	267.2	518.5	1,426.7	1,563.1	1,184.4	720.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,283.0	7,304.8	7,598.3	8,324.2	5,685.2	8,136.8	8,326.6	8,804.4	6,328.1	5,043.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001166

Facility Name ATCO MIDSTREAM 4-20

Facility Lic # 17678

Facility Operator 0Z2W AESL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	52,608.1	40,679.2	16,228.1					0.0		
Non-Alberta Facilities	0.0	0.0	0.0					0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0					0.0		
Gas Gathering	0.0	0.0	0.0					0.0		
Gas Plant	0.0	0.0	0.0					0.0		
Injection Facility	0.0	0.0	0.0					0.0		
Meter Station	46,578.4	35,355.6	13,954.9					0.0		
Other	0.0	0.0	0.0					0.0		
AB Commercial	0.0	0.0	0.0					0.0		
AB Industrial	0.0	0.0	0.0					0.0		
AB Residential	0.0	0.0	0.0					0.0		
AB Elec.Gen.	0.0	0.0	0.0					0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0					0.0		
Other products	2,146.0	1,640.7	586.4					0.0		
Fuel	4,448.2	4,058.1	1,780.8					0.0		
Flared	8.2	6.6	3.5					0.0		
Vented	0.0	0.0	0.0					0.0		
Diff and Other	-572.7	-381.8	-97.5					0.0		
<b>Process and Frac</b>										
Pentanes Plus	7,559.1	6,112.7	2,244.3					0.0		
Propane	0.0	0.0	0.0					0.0		
Butanes	0.0	0.0	0.0					0.0		
Ethane	0.0	0.0	0.0					0.0		
NGL	2,529.3	1,639.5	533.9					0.0		
Sulphur	0.0	0.0	0.0					0.0		
Sulp Cls Inv	0.0	0.0	0.0					0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001167

Facility Name CRESTAR HUXLEY

Facility Lic # 4710

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	126,888.8	177,897.0	165,436.7	149,977.5	141,086.6	133,261.9	124,123.0	117,814.9	111,843.5	112,302.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	118,341.2	169,128.4	157,872.2	144,733.8	134,848.0	126,662.4	121,031.0	111,907.0	101,234.9	103,308.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,617.9	6,577.8	5,413.6	5,116.0	4,887.9	4,413.6	3,433.7	2,959.0	4,683.3	5,037.2
Fuel	4,789.3	4,277.4	3,716.9	3,786.9	3,505.2	3,634.3	3,516.3	3,693.2	5,054.0	5,096.8
Flared	60.2	25.6	3.4	26.4	45.7	46.0	4.9	13.0	0.3	11.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.4	9.6	0.2	2.0
Diff and Other	-1,919.8	-2,112.2	-1,569.4	-3,685.6	-2,200.2	-1,494.4	-3,865.3	-766.9	870.8	-1,152.7
<b>Process and Frac</b>										
Pentanes Plus	122.3	248.4	329.6	417.3	457.1	444.6	449.6	299.4	691.8	913.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	23,141.0	27,118.2	22,880.0	21,721.7	20,602.9	18,797.6	14,923.0	12,980.5	19,380.8	20,530.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001168

Facility Name Heathdale 7-9-30-11W4 Stanmore

Facility Lic # 4075

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	82,056.7	69,890.0	62,044.8	53,530.0	47,726.0	44,587.7	44,426.9	37,135.5	62,192.0	53,844.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	77,136.0	64,839.2	58,268.2	49,872.3	44,162.9	41,224.7	41,704.5	33,483.4	57,004.5	49,789.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	339.3	318.1	316.1	345.5	336.9	339.2	193.2	298.8	604.1	569.1
Fuel	3,732.7	2,758.9	2,330.5	2,253.0	2,413.7	2,127.4	2,093.0	2,001.1	3,647.0	2,891.2
Flared	3.3	0.7	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented	2.7	130.0	14.2	2.9	16.1	7.0	2.3	7.0	7.7	10.7
Diff and Other	842.7	1,843.1	1,115.8	1,055.8	796.4	889.4	433.9	1,345.2	928.7	584.3
<b>Process and Frac</b>										
Pentanes Plus	1,649.3	1,545.5	1,536.3	1,679.0	1,638.2	1,648.8	939.7	1,445.0	1,430.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,364.1	2,521.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001169

Facility Name DUNVEGAN 15-3-81-4w6

Facility Lic # 16714

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	835,933.4	787,989.3	743,090.5	603,488.0	573,897.7	536,117.7	516,351.0	489,861.7	453,731.7	402,505.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	688.9	9,292.5	3,081.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,020.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	452.7	353.2	453.7	437.0	366.6	504.5	398.9	413.2	442.3	442.8
Meter Station	767,386.2	725,020.7	682,466.2	546,659.6	524,150.2	481,277.3	460,523.8	442,378.5	402,216.4	373,851.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	4.8	11.1	10.2	11.9	7.9	16.4	2.5	1.9	4.3	2.9
Other products	62,066.9	58,504.4	56,702.5	47,486.6	43,462.5	40,676.6	40,415.7	39,124.3	35,729.9	15,881.0
Fuel	19,796.5	17,414.5	16,451.5	15,377.5	15,655.0	15,099.6	14,878.1	15,019.4	9,216.6	6,813.2
Flared	763.9	379.1	1,694.4	2,565.9	2,342.4	1,864.1	1,802.5	1,113.7	1,278.9	1,001.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0
Diff and Other	-14,537.6	-13,693.7	-14,688.0	-9,050.5	-12,086.9	-3,320.8	-1,670.5	-8,905.7	-4,461.2	-4,590.3
<b>Process and Frac</b>										
Pentanes Plus	32,495.3	30,181.1	30,164.8	25,805.7	25,078.0	23,587.1	23,375.0	19,490.1	21,713.6	20,585.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	207,561.3	195,730.6	189,196.6	157,536.8	144,164.6	134,838.3	133,522.3	131,133.0	116,642.3	44,345.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001171

Facility Name MICHICHI 4-8-31-18W4

Facility Lic # 4215

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	27,763.6	35,691.5	38,684.5	34,950.5	35,891.3	35,830.7	33,057.8	14,893.9		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	25,162.1	32,821.8	36,178.5	33,060.7	33,738.3	33,383.3	30,791.1	13,928.9		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	295.9	459.8	627.8	606.9	551.0	516.9	472.9	186.5		
Fuel	1,839.0	2,353.0	2,083.3	1,796.5	1,944.9	1,907.1	1,857.9	868.6		
Flared	28.7	0.0	6.8	2.0	0.0	0.0	0.0	0.0		
Vented	0.0	30.1	9.6	171.2	17.2	3.0	5.0	27.7		
Diff and Other	437.9	26.8	-221.5	-686.8	-360.1	20.4	-69.1	-117.8		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	1,283.7	1,984.9	2,704.6	2,568.4	2,354.7	2,191.1	2,040.4	795.2		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001172

Facility Name STAR MIKWAN

Facility Lic # 6078

Facility Operator ORZ4 SUN CENTURY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	59,429.9	47,783.7	42,150.9	39,529.6	37,703.1	32,564.6	31,523.3	33,848.9	43,494.8	40,383.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,256.8	42,778.2	36,281.4	34,147.1	33,285.1	28,605.4	27,381.5	30,134.1	37,638.8	36,546.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,130.2	1,078.4	1,010.0	1,056.8	889.8	862.3	861.2	1,068.3	1,412.9	1,402.2
Fuel	3,780.2	3,314.7	3,147.2	2,962.6	2,992.2	2,708.4	2,348.6	2,439.8	3,128.1	3,060.5
Flared	0.0	41.8	12.3	0.0	51.6	4.8	0.0	0.2	24.4	73.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.0
Diff and Other	2,262.7	570.6	1,700.0	1,363.1	484.4	383.7	931.9	206.2	1,290.4	-698.7
<b>Process and Frac</b>										
Pentanes Plus	20.1	55.9	94.2	49.8	71.3	77.0	31.6	67.3	149.1	155.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,677.5	4,595.0	4,276.7	4,446.6	3,762.3	3,618.5	3,681.5	4,448.2	5,763.2	5,728.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001173

Facility Name KEYERA RICINUS GAS PLANT 11-30

Facility Lic # 5187

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	558,810.0	624,192.1	424,287.3	358,793.6	325,163.7	307,827.7	298,480.0	274,857.9	406,771.1	505,771.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.7	20.9	123.7	162.3	121.3	195.2	1,963.4	1,940.5	1,737.4	1,690.2
Gas Gathering	14,176.4	13,727.2	13,934.4	14,641.9	14,642.0	12,445.5	9,298.3	9,374.3	8,081.2	7,496.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	41.2	64.1	73.1	13.9	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	509,657.0	562,353.9	371,827.8	307,801.7	278,803.0	265,758.3	260,149.1	234,203.0	361,392.5	454,606.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	30,705.8	35,551.4	29,409.9	27,013.1	24,946.5	23,548.0	20,446.0	22,667.9	30,642.2	36,833.0
Fuel	9,190.0	7,944.5	9,208.9	9,485.3	5,985.4	9,164.7	11,378.6	13,733.8	13,087.2	13,881.7
Flared	1,816.9	1,696.8	867.1	823.9	535.6	570.8	569.0	652.4	767.1	725.7
Vented	0.0	628.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8
Diff and Other	-6,736.8	2,268.5	-1,084.5	-1,134.6	129.9	-3,896.0	-5,388.5	-7,787.1	-8,950.4	-9,471.6
<b>Process and Frac</b>										
Pentanes Plus	150.7	284.2	265.8	395.0	377.6	485.2	0.1	0.9	371.3	354.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	128,776.5	147,364.3	121,011.0	109,617.8	101,182.8	95,438.8	84,315.3	91,482.6	124,943.3	150,261.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001175

Facility Name ARCHER BRUCE

Facility Lic # 10121

Facility Operator OZ5F SEQUOIA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	86,472.7	72,008.7	51,203.9	37,509.0	36,631.6	36,043.3	32,116.7	25,086.4	3,193.2	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	80,247.0	66,840.1	48,223.2	35,900.8	34,850.0	33,532.5	29,159.7	22,494.6	2,743.7	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	3.6	3.1	2.5	5.2	3.9	3.6	3.3	0.8	
Fuel	4,770.4	4,013.0	3,539.6	2,614.7	2,139.2	2,122.2	1,857.2	1,463.9	334.9	
Flared	11.1	12.3	7.8	7.5	5.8	2.7	2.0	2.8	0.4	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,444.2	1,139.7	-569.8	-1,016.5	-368.6	382.0	1,094.2	1,121.8	113.4	
<b>Process and Frac</b>										
Pentanes Plus	0.0	18.0	15.5	12.5	26.0	19.5	18.0	16.5	4.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001176

Facility Name BONAVIDA ROCKYFORD

Facility Lic # 3634

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	5,105.9	2,733.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	4,215.8	2,383.2								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	105.6	60.0								
Fuel	396.4	266.1								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	388.1	23.7								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	453.4	256.4								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001177

Facility Name PANCDN BASSANO

Facility Lic # 23263

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	461,023.1	366,707.9	242,708.1	247,239.4	242,609.5	250,157.3	246,357.6	219,062.4	184,618.1	96,426.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	2,019.2	3,313.3	3,088.5	2,452.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,567.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	455,469.2	366,828.7	244,754.4	239,431.6	225,972.7	231,999.8	231,412.7	215,297.5	183,448.2	50,414.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	200.1	206.2	151.6	206.7	189.1	146.9	106.5	173.3	160.8	70.0
Fuel	4,099.0	3,084.5	4,126.8	4,466.6	4,185.6	3,638.5	1,354.3	124.6	124.6	184.2
Flared	21.5	17.0	21.7	9.7	14.9	18.7	19.6	16.8	5.5	2.8
Vented	0.0	0.0	0.0	0.0	0.1	1.2	3.5	8.7	9.3	5.9
Diff and Other	1,233.3	-3,428.5	-6,346.4	3,124.8	12,247.1	14,352.2	11,441.8	128.2	-2,218.8	-1,270.4
<b>Process and Frac</b>										
Pentanes Plus	207.7	92.6	8.5	2.6	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	730.0	863.4	690.1	939.2	876.2	680.2	494.4	800.0	729.9	317.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001178

Facility Name STANMORE 5-1-29-12W4

Facility Lic # 3888

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	55,864.4	52,421.9	40,763.2	32,159.5	28,205.8	27,787.6	31,502.2	24,584.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	50,557.6	45,990.2	34,039.9	27,346.9	23,801.2	23,584.1	28,322.6	21,843.7		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	219.1	161.4	213.7	231.9	186.1	210.9	254.1	188.4		
Fuel	3,501.9	3,148.8	3,038.8	2,931.6	2,958.8	2,820.8	3,046.6	2,554.1		
Flared	225.0	208.4	246.1	116.2	108.8	0.0	0.0	0.0		
Vented	0.0	0.0	19.2	35.3	3.1	5.5	4.1	3.9		
Diff and Other	1,360.8	2,913.1	3,205.5	1,497.6	1,147.8	1,166.3	-125.2	-6.0		
<b>Process and Frac</b>										
Pentanes Plus	1,065.3	785.1	1,038.6	1,128.0	904.5	1,025.5	1,234.1	911.1		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001181

Facility Name CDN FOREST PENHOLD

Facility Lic # 5640

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	13,467.8	12,887.7	12,422.7	11,824.3	12,012.3	11,460.9	10,659.7	9,305.1	8,440.0	6,908.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,867.5	10,393.1	10,219.5	9,418.9	9,756.7	9,183.2	8,409.9	6,653.8	6,154.4	5,107.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	715.1	646.1	634.6	666.4	620.6	520.2	575.3	526.8	521.8	476.7
Fuel	1,651.0	1,136.4	1,624.8	1,810.2	1,744.0	1,515.2	1,394.7	1,481.1	1,566.0	1,399.4
Flared	0.0	0.0	3.6	7.3	68.1	8.7	0.3	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	2.2	21.4	30.6	38.1	32.2	33.9
Diff and Other	234.2	712.1	-59.8	-78.5	-179.3	212.2	248.9	605.3	165.6	-108.8
<b>Process and Frac</b>										
Pentanes Plus	82.1	29.0	56.6	72.3	80.5	149.1	202.2	231.5	192.3	251.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,885.8	2,695.7	2,614.6	2,775.7	2,580.2	2,120.2	2,268.4	2,020.6	2,027.7	1,753.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001182

Facility Name HANNA 08-25-031-14W4

Facility Lic # 4192

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	26,982.4	21,996.6	19,053.6	17,988.1	13,774.4	15,987.2	18,004.3	20,143.9	16,885.6	6,537.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,084.1	20,559.9	17,424.7	16,431.4	12,360.2	15,020.9	15,963.0	18,225.7	15,054.2	5,376.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	76.7	41.9	29.3	39.3	29.9	65.5	76.7	69.2	55.6	14.9
Fuel	1,648.0	1,301.4	1,538.0	1,512.7	1,378.1	1,047.5	1,121.4	1,166.2	1,207.9	826.6
Flared	7.0	14.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.3	0.0	1.1	0.1	1.5	0.1	7.2	5.1	2.2
Diff and Other	166.6	78.9	59.7	3.6	6.1	-148.2	843.1	675.6	562.8	316.9
<b>Process and Frac</b>										
Pentanes Plus	372.9	204.3	142.4	190.9	145.8	318.5	371.6	334.7	268.4	71.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001184

Facility Name KNOPCIK 9-10-74-11W6

Facility Lic # 15494

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	233,469.0	315,354.5	291,000.3	247,461.3	248,247.4	205,758.8	238,697.5	211,984.9	190,927.1	175,650.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	15.0	91.0	99.9	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	216,101.2	298,901.3	272,101.2	228,959.4	230,177.5	190,329.0	218,057.9	193,777.8	173,451.4	158,554.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	297.1	232.1	198.9	128.2	97.4	65.5	4.6	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,821.1	5,803.2	6,159.4	5,111.9	4,929.5	4,412.7	5,955.4	6,723.8	6,606.9	7,036.2
Fuel	10,648.4	13,014.9	12,150.7	11,447.9	11,268.8	9,648.5	10,961.0	10,060.1	9,113.9	9,470.4
Flared	309.6	164.8	98.6	58.1	96.5	128.3	153.5	208.3	205.0	268.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,291.6	-2,776.8	200.5	1,655.9	1,677.7	1,174.8	3,565.1	1,214.9	1,549.9	320.5
<b>Process and Frac</b>										
Pentanes Plus	17,227.2	23,346.5	24,927.4	26,829.6	24,513.2	22,172.9	24,872.5	18,838.2	17,058.4	17,840.1
Propane	24,790.3	28,814.9	27,728.7	24,332.0	27,838.4	20,575.0	23,331.3	20,643.9	25,508.8	45,415.5
Butanes	36,333.8	48,558.4	51,653.1	47,355.8	55,066.3	55,720.2	51,771.3	49,873.3	48,739.8	52,465.9
Ethane	618.2	694.2	755.9	847.6	989.7	649.4	914.4	656.4	768.3	1,339.1
NGL	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001185

Facility Name MARATHON BATTLE CR TWINING

Facility Lic # 4248

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	92,746.1	98,045.9	106,295.8	85,325.0	74,115.6	69,979.8	61,861.1	65,547.3	77,453.8	98,548.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	34.8	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	82,034.4	87,251.1	98,291.3	79,743.4	68,836.6	64,516.7	56,618.3	59,574.9	68,777.4	88,458.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,350.0	1,482.0	1,485.4	1,594.5	1,501.0	1,545.4	1,197.9	1,186.3	2,125.1	4,656.0
Fuel	6,861.9	6,147.6	6,088.8	4,907.8	4,175.3	4,228.1	3,979.1	4,636.8	4,489.5	6,101.8
Flared	255.2	148.8	23.4	6.0	4.1	1.0	4.1	7.8	3.0	3.5
Vented	0.0	8.6	12.2	5.1	4.7	0.5	0.0	0.0	0.0	0.0
Diff and Other	2,244.6	3,007.8	394.7	-931.8	-406.1	-311.9	26.9	141.5	2,058.8	-670.9
<b>Process and Frac</b>										
Pentanes Plus	291.1	215.1	171.7	298.0	279.8	272.2	258.8	269.4	94.4	200.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,549.0	6,153.6	6,245.2	6,561.4	6,227.4	6,380.8	4,935.3	4,848.5	8,759.3	18,772.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001186

Facility Name STAR SYLVAN LAKE

Facility Lic # 6664

Facility Operator A7ME GAIN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	14,331.4	11,155.2	6,322.3							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	11,717.1	9,281.9	5,209.5							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	554.2	475.1	333.1							
Fuel	1,083.4	1,034.5	461.4							
Flared	0.0	0.0	164.1							
Vented	0.0	0.0	0.0							
Diff and Other	976.7	363.7	154.2							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	2,241.7	2,023.2	1,421.5							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001189

Facility Name STORM SYLVAN LAKE

Facility Lic # 6145

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities	182,606.4	106,189.9								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	177,048.9	99,380.3								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	3,900.7	2,697.5								
Fuel	3,779.4	2,560.9								
Flared	368.5	14.4								
Vented	0.0	0.0								
Diff and Other	-2,491.1	1,536.8								
<b>Process and Frac</b>										
Pentanes Plus	0.0	21.2								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	17,067.4	11,611.2								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001193

Facility Name PENN WEST KILLAM

Facility Lic # 9229

Facility Operator A7BY CLEO ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	38,241.2	35,477.2	30,050.7	21,376.1	388.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	32,856.5	31,025.2	25,490.3	18,556.2	293.9					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	48.4	30.4	30.6	30.2	0.0					
Fuel	3,146.4	3,012.4	2,940.4	2,607.2	77.5					
Flared	23.1	11.5	15.1	0.0	0.0					
Vented	0.0	0.0	1.2	0.4	0.0					
Diff and Other	2,166.8	1,397.7	1,573.1	182.1	16.7					
<b>Process and Frac</b>										
Pentanes Plus	235.5	148.2	148.9	147.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001195

Facility Name LARIO CESSFORD

Facility Lic # 22012

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	2,251.1									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	373.5									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	1,312.1									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	448.1									
Flared	4.9									
Vented	0.0									
Diff and Other	112.5									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001196

Facility Name NUL FAIRYDELL-BON ACCORD

Facility Lic # 32737

Facility Operator 0Z6J

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001197

Facility Name NCE PETROFUND PROVOST

Facility Lic # 4467

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN						
Alberta Facilities	10,117.8	10,089.9	8,259.3	2,174.7						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	9,314.6	8,149.9	7,290.7	1,746.1						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	140.2	272.5	308.7	97.8						
Fuel	863.5	893.7	1,027.8	329.6						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-200.5	773.8	-367.9	1.2						
<b>Process and Frac</b>										
Pentanes Plus	0.0	6.8	2.2	8.3						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	614.2	1,144.9	1,309.3	405.4						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001201

Facility Name AEC MCLEOD

Facility Lic # 12452

Facility Operator A778 1049601 BC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	158,935.5	145,480.6	129,706.0	103,783.4	121,406.3	130,620.3	111,331.2	95,756.7	103,097.8	80,431.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	144,728.5	127,415.3	116,612.0	93,346.4	108,990.4	121,860.8	104,425.7	90,665.0	96,502.5	74,042.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,502.5	6,318.6	6,119.5	5,177.0	6,064.4	6,766.1	5,692.3	4,124.6	5,187.0	4,140.5
Fuel	6,656.1	7,214.5	7,137.8	6,245.0	6,230.4	5,796.6	5,759.2	5,263.9	4,382.6	5,240.2
Flared	37.2	30.0	121.7	2.1	3.8	134.7	304.4	93.4	0.0	0.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,011.2	4,502.2	-285.0	-987.1	117.3	-3,937.9	-4,850.4	-4,390.2	-2,974.3	-2,992.2
<b>Process and Frac</b>										
Pentanes Plus	6,294.6	6,815.1	8,014.3	7,152.3	8,125.1	8,657.2	7,797.9	4,081.9	7,329.5	6,218.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21,562.7	20,263.3	18,364.9	15,237.1	17,861.8	20,249.4	16,753.6	13,385.5	14,865.5	11,563.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001203

Facility Name HACKETT 11-20-35-17w4

Facility Lic # 5068

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN									
Alberta Facilities	13,043.1	14,176.2	12,485.5	11,169.7	10,477.5	9,180.1	8,393.0	7,775.8	2,412.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	11,763.7	12,942.2	11,459.4	9,986.4	9,249.6	8,080.4	7,033.0	6,541.1	1,977.1	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	33.7	58.3	42.4	34.8	37.5	28.4	37.9	25.3	8.6	
Fuel	1,100.4	1,106.0	966.1	1,007.3	836.1	1,000.8	1,094.3	1,290.1	427.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	
Diff and Other	145.3	69.7	17.6	141.2	354.3	70.5	227.8	-80.7	-0.9	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	152.9	266.9	195.2	161.1	159.3	127.8	168.4	117.8	38.9	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001210

Facility Name DEVON WIMBORNE

Facility Lic # 5113

Facility Operator A7PA Vantage

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	8,234.8	7,716.4	4,430.3							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	6,937.9	6,373.1	3,632.7							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	710.0	608.0	353.1							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	586.9	735.3	444.5							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001211

Facility Name ARCHER KILLAM

Facility Lic # 9230

Facility Operator OZ5F SEQUOIA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	16,658.1	13,469.1	9,741.3	7,878.0	14,929.0	12,248.2	9,839.8	8,801.5	1,785.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	15,000.8	11,761.1	8,477.7	6,656.9	13,138.6	10,610.7	8,029.0	7,587.8	1,349.1	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	23.9	23.3	10.8	8.3	61.9	49.1	28.9	11.2	6.2	
Fuel	1,191.2	1,073.2	958.9	852.2	1,211.7	1,238.2	1,170.7	834.7	206.4	
Flared	0.0	0.0	0.0	72.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	442.2	611.5	293.9	288.6	516.8	350.2	611.2	367.8	224.0	
<b>Process and Frac</b>										
Pentanes Plus	116.0	113.3	52.6	40.5	300.7	238.9	140.1	54.5	29.9	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001213

Facility Name GARDEN PLAINS 5-15-33-13 GP

Facility Lic # 34864

Facility Operator ORL9 BAYTEX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			26,085.5	38,690.3	43,746.0	48,667.6	43,012.9	35,582.7	25,689.4	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			23,554.1	35,115.4	40,144.2	44,854.4	39,574.6	32,803.3	23,556.9	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			32.9	49.3	28.0	34.1	26.0	20.0	12.9	0.0
Fuel			1,825.9	2,875.1	3,150.5	3,512.3	3,273.9	2,992.8	2,321.7	0.0
Flared			0.0	0.6	0.0	0.2	0.0	0.0	0.0	0.0
Vented			4.2	6.2	5.4	7.4	4.9	4.5	2.8	0.0
Diff and Other			668.4	643.7	417.9	259.2	133.5	-237.9	-204.9	0.0
<b>Process and Frac</b>										
Pentanes Plus			159.4	239.2	136.6	165.0	125.8	96.0	62.4	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001214

Facility Name poco PEMBINA

Facility Lic # 10657

Facility Operator A632 PETRUS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	11,886.2	13,580.0	11,972.6	10,513.3	9,326.2	7,876.6	6,572.1	5,447.6	4,958.3	4,535.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,899.6	13,538.2	12,112.7	10,614.8	9,436.6	7,876.6	6,572.1	5,447.6	4,958.3	4,535.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-45.5	41.8	-140.1	-101.5	-110.4	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	156.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001216

Facility Name CONOCO MAJEAU LAKE

Facility Lic # 13263

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	16,111.8	14,598.1	12,987.6	12,223.5	10,976.1	12,126.9	9,587.0	8,288.3	5,637.9	5,095.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,868.3	13,464.7	11,719.4	10,792.2	9,658.8	10,707.5	8,302.1	7,043.9	4,925.8	4,373.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	158.2	146.0	127.2	115.0	100.6	179.4	124.4	97.2	31.4	26.3
Fuel	0.0	524.9	971.8	918.1	770.6	901.1	744.6	721.8	531.3	252.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.2	0.3	1.3	1.2	0.3	0.0	0.4	2.2
Diff and Other	1,085.3	462.5	169.0	397.9	444.8	337.7	415.6	425.4	149.0	90.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	682.5	630.5	557.2	505.5	441.7	755.8	527.8	409.7	137.4	111.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001217

Facility Name CRESTAR LEAMAN

Facility Lic # 22719

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	52,465.4	38,734.6	36,881.3	42,886.9	30,152.0	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	46,190.3	32,214.1	29,855.2	36,341.8	26,528.6	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	1,999.0	1,450.5	1,326.9	1,500.9	1,080.1	0.0				
Fuel	3,042.5	2,942.5	3,022.2	3,611.3	2,648.4	0.0				
Flared	4.1	0.0	0.0	0.0	0.6	0.0				
Vented	0.0	0.0	0.0	0.0	0.2	0.0				
Diff and Other	1,229.5	2,127.5	2,677.0	1,432.9	-105.9	0.0				
<b>Process and Frac</b>										
Pentanes Plus	513.7	391.3	325.5	421.3	323.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	8,039.3	5,785.7	5,361.9	5,982.7	4,303.7	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001218

Facility Name COASTAL SOUNDING

Facility Lic # 4071

Facility Operator OPR1 CRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	50,685.3	24,011.6	11,298.1	9,771.5	9,047.5	7,639.3	3,781.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	49,719.7	21,867.3	9,779.7	8,127.6	7,446.8	6,388.0	3,142.2			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	365.2	153.3	31.9	31.7	24.7	17.2	18.8			
Fuel	1,662.9	0.0	1,215.6	1,144.0	1,076.0	1,046.1	515.6			
Flared	0.0	15.4	0.0	0.1	0.0	0.0	0.0			
Vented	0.0	1.2	0.0	0.6	0.5	0.1	0.0			
Diff and Other	-1,062.5	1,974.4	270.9	467.5	499.5	187.9	105.1			
<b>Process and Frac</b>										
Pentanes Plus	268.5	155.9	7.2	15.9	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	1,354.2	528.2	137.3	129.5	104.8	75.3	81.2			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001220

Facility Name APACHE NEVIS

Facility Lic # 23559

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	484,300.3	416,764.0	364,029.3	324,283.6	283,624.1	283,651.8	261,696.3	249,668.6	224,860.2	201,993.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	475,038.8	404,115.4	355,150.5	315,945.2	275,420.4	275,263.6	253,033.6	241,178.5	216,066.3	193,217.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.4	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0
Fuel	31,395.2	26,697.5	23,555.8	21,341.7	17,257.9	18,460.0	17,854.1	17,403.4	16,513.9	14,779.7
Flared	38.8	66.5	9.5	0.0	0.0	24.2	13.6	15.2	14.5	12.2
Vented	0.0	0.0	28.5	17.2	3.0	0.0	0.5	0.0	0.0	0.0
Diff and Other	-22,172.5	-14,115.8	-14,715.0	-13,020.5	-9,057.2	-10,096.2	-9,205.5	-8,928.5	-7,734.5	-6,016.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	2.2	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001221

Facility Name STETTLER 06-19-039-19W4 GAS PLANT

Facility Lic # 7161

Facility Operator ORL9 BAYTEX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	40,958.4	32,052.5	24,146.8	22,092.5	21,035.6	12,430.0	14,851.9	11,399.2	5,322.8	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	37,803.0	29,520.1	22,386.1	20,778.3	19,578.7	11,964.9	13,548.1	10,210.2	4,831.7	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	137.7	168.5	124.8	114.4	109.6	48.6	88.7	112.3	52.1	
Fuel	1,857.0	1,889.2	1,324.9	1,217.0	1,069.2	737.2	824.2	623.7	334.4	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	4.6	5.5	2.6	25.2	11.0	5.2	2.7	
Diff and Other	1,160.7	474.7	306.4	-22.7	275.5	-345.9	379.9	447.8	101.9	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	635.6	769.2	556.6	508.9	482.4	216.6	398.2	496.1	232.7	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001222

Facility Name CUTBANK 7-16-62-8W6

Facility Lic # 13915

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	671,412.1	594,347.5	750,098.3	716,098.0	704,595.6	571,828.9	548,182.5	495,944.2	385,057.1	105,752.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	651,836.2	575,031.4	736,676.2	707,301.6	685,775.8	563,771.3	539,610.4	485,434.6	378,787.4	105,394.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,924.4	5,736.3	6,246.2	5,033.5	3,755.3	3,321.2	3,448.1	2,970.5	1,981.1	359.4
Fuel	1,148.7	1,052.8	1,012.0	992.8	786.5	501.6	473.4	527.4	613.8	254.6
Flared	236.8	257.9	264.0	202.4	146.8	216.9	220.5	175.6	352.9	245.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	13,266.0	12,269.1	5,899.9	2,567.7	14,131.2	4,017.9	4,430.1	6,836.1	3,321.9	-501.8
<b>Process and Frac</b>										
Pentanes Plus	23,933.3	27,879.1	30,357.9	24,464.1	18,252.1	16,141.4	16,758.6	14,372.8	9,585.8	1,739.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001223

Facility Name \* JAYCOR HERCULES

Facility Lic # 37885

Facility Operator 0HC4 JAYCOR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	1,714.9	7.0	0.0	0.0	117.2	1,321.9	1,803.3	1,563.0	15.8	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	1,660.5	7.0	0.0	0.0	114.6	1,280.9	1,739.2	1,486.5	15.2	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	3.6	0.0	0.0	0.0	0.0	1.3	6.2	3.9	1.7	
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	50.8	0.0	0.0	0.0	2.6	39.7	57.9	72.6	-1.1	
<b>Process and Frac</b>										
Pentanes Plus	17.2	0.0	0.0	0.0	0.0	6.1	30.1	18.6	8.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001224

Facility Name CRESTAR MED RIVER

Facility Lic # 6714

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	18,466.7	27,094.9	22,650.0	18,790.2	18,438.9	15,940.8	14,026.0	12,931.1	10,232.8	6,526.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,085.8	24,836.9	20,588.4	16,861.0	17,135.9	14,547.5	12,131.1	10,469.5	8,339.7	4,826.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	329.3	408.4	343.3	188.2	165.2	156.0	159.6	110.6	112.8	120.4
Fuel	1,267.5	1,999.9	2,375.0	1,762.6	1,463.1	1,363.6	1,383.3	1,444.0	1,585.4	1,422.6
Flared	0.0	4.0	38.6	8.8	7.0	0.6	2.6	1.7	5.7	3.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-215.9	-154.3	-695.3	-30.4	-332.3	-126.9	349.4	905.3	189.2	153.9
<b>Process and Frac</b>										
Pentanes Plus	52.9	102.1	57.1	77.3	64.6	53.6	67.4	13.4	0.1	21.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,393.3	1,704.6	1,499.7	798.3	703.4	670.0	673.0	489.4	511.0	528.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001225

Facility Name TRI SEVEN JUDY CREEK

Facility Lic # 13962

Facility Operator A2J6 CPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	15,661.4	30,947.0	55,299.3	55,327.7	35,990.2	25,651.0	23,813.3	8,825.5	5,708.7	4,716.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,273.7	4,117.0	5,681.7	4,234.8	3,722.0	2,821.3	1,315.1	13.7	0.0	0.0
Gas Gathering	0.0	0.0	1,962.1	2,564.9	2,345.3	1,739.0	1,773.6	365.3	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,026.2	25,286.5	43,974.5	39,698.2	24,357.6	15,782.6	12,581.6	3,612.4	2,247.0	1,182.2
Other	0.0	0.0	0.0	493.9	1,469.6	1,052.0	783.5	885.6	735.0	789.1
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	107.9	15.6	0.0	1,842.1	1,679.0	1,276.3	1,607.2	1,171.4	1,083.5	741.7
Fuel	703.9	1,562.2	2,381.2	3,009.6	2,231.1	2,186.4	5,038.5	3,288.0	1,848.1	1,899.2
Flared	1,266.2	810.7	80.5	701.4	116.6	145.2	85.7	3.2	0.0	66.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-716.5	-845.0	1,219.3	2,782.8	69.0	648.2	628.1	-514.1	-204.9	38.3
<b>Process and Frac</b>										
Pentanes Plus	524.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	65.3	0.0	7,619.1	7,225.6	5,413.9	6,575.1	4,697.2	4,301.0	2,955.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001226

Facility Name HUSKY DAVEY LAKE 13-35

Facility Lic # 4718

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	55,523.7	49,902.8	45,510.9	43,801.1	46,024.3	53,984.2	50,462.2	49,401.9	43,365.7	11,954.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	50,983.5	45,157.4	42,023.8	39,960.6	41,721.8	50,425.6	46,880.2	45,921.4	40,373.1	10,623.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	78.8	73.6	62.8	76.0	101.8	83.7	64.5	57.2	54.7	8.9
Fuel	2,501.0	2,404.8	2,277.8	2,352.1	2,360.3	2,536.3	2,545.6	2,555.4	2,388.7	710.1
Flared	0.0	1.2	1.2	1.1	0.2	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.7	1.1	0.8	1.2	0.1	0.5	0.6	0.0
Diff and Other	1,960.4	2,265.8	1,144.6	1,410.2	1,839.4	937.4	971.8	867.4	548.6	611.7
<b>Process and Frac</b>										
Pentanes Plus	383.4	358.8	305.6	369.9	494.0	407.2	313.5	276.5	264.6	43.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001227

Facility Name OPAL GILBY

Facility Lic # 8775

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	29,361.9	37,511.7	41,471.4	32,315.2	34,336.4	43,843.4	2,964.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	26,978.5	35,655.5	39,758.4	30,370.0	31,604.9	39,153.1	2,680.3			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	681.4	1,038.4	1,269.0	1,007.3	1,087.9	1,351.5	109.3			
Fuel	965.5	0.0	0.0	0.0	1,313.6	2,468.9	168.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	2.5	0.0			
Diff and Other	736.5	817.8	444.0	937.9	330.0	867.4	6.8			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	19.6	5.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	2,826.2	4,203.4	5,231.9	4,255.4	4,584.7	5,639.9	444.1			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001228

Facility Name HUSKY GARRINGTON 16-21

Facility Lic # 4510

Facility Operator OPG9 RESPONSE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	3,828.1	1,975.5				5,805.7	6,844.1	5,327.1	4,699.2	2,529.1
Non-Alberta Facilities	0.0	0.0				0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0				0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0				0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0				0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0				0.0	0.0	0.0	0.0	0.0
Meter Station	3,060.9	1,335.0				5,146.1	5,768.5	4,391.5	3,758.2	1,690.8
Other	0.0	0.0				0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0				0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0				0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0				0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0				0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0				0.0	0.0	0.0	0.0	0.0
Other products	65.3	47.6				87.7	158.4	129.5	94.7	47.0
Fuel	478.2	333.3				436.3	693.2	632.0	694.3	588.6
Flared	0.0	0.0				0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0				0.0	0.0	0.0	0.0	0.0
Diff and Other	223.7	259.6				135.6	224.0	174.1	152.0	202.7
<b>Process and Frac</b>										
Pentanes Plus	317.6	231.1				0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0				0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0				0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0				0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0				381.6	664.6	530.0	414.8	205.5
Sulphur	0.0	0.0				0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0				0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001230

Facility Name ENERMARK BASHAW

Facility Lic # 8986

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			
Alberta Facilities	34,925.6	30,353.4	28,175.0	23,808.5	19,904.6	17,842.9	15,269.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	34,383.8	28,976.6	26,302.0	21,973.3	18,101.3	16,394.8	14,015.4			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	1,778.3	1,516.9	1,448.4	1,092.5	905.4	882.1	688.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	18.8			
Vented	0.0	0.0	0.0	0.2	0.0	0.2	0.0			
Diff and Other	-1,236.5	-140.1	424.6	742.5	897.9	565.8	547.5			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001231

Facility Name APACHE GARRINGTON

Facility Lic # 4736

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	82,301.5	71,438.7	63,650.9	55,835.2	56,169.1	51,516.2	48,155.5	45,485.6	55,206.6	46,735.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	73,490.3	64,739.8	55,949.7	50,065.2	49,507.9	44,936.4	42,866.8	40,229.3	49,103.1	41,656.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,756.2	3,891.1	3,831.2	2,543.5	2,331.7	2,058.5	1,882.4	1,707.0	2,143.5	1,633.9
Fuel	2,879.9	2,724.2	2,485.5	2,422.9	2,825.0	2,651.1	2,424.2	1,970.9	2,342.1	2,375.2
Flared	0.0	0.0	0.1	0.2	4.5	2.0	0.4	8.1	0.4	0.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,175.1	83.6	1,384.4	803.4	1,500.0	1,868.2	981.7	1,570.3	1,617.5	1,069.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	37.4	37.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,518.8	15,945.7	15,714.2	10,640.4	9,829.7	8,771.9	8,123.4	7,203.9	8,943.2	6,762.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001233

Facility Name TWINING N 6-31-32-24w4

Facility Lic # 4376

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	35,304.5	34,207.6	33,518.8	31,907.4	30,885.7	22,716.3	14,013.6	12,879.4	11,179.6	10,060.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	172.7	130.4	133.0	99.8	131.9	97.7	30.3	16.7	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,024.6	30,541.6	30,648.0	28,422.2	27,154.4	19,797.9	11,630.5	10,649.4	9,446.6	8,384.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	804.6	723.6	797.2	748.3	708.4	507.5	306.5	228.7	185.8	240.4
Fuel	2,118.6	2,050.4	2,344.1	2,269.2	2,417.1	1,759.7	1,796.1	1,620.3	1,379.4	1,289.3
Flared	52.1	41.3	26.7	45.8	3.8	43.0	59.0	8.3	3.4	10.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,131.9	720.3	-430.2	322.1	470.1	510.5	191.2	356.0	164.4	135.9
<b>Process and Frac</b>										
Pentanes Plus	13.8	0.0	7.0	3.7	2.8	8.6	15.8	3.6	11.0	5.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,379.4	3,062.6	3,400.3	3,187.0	3,070.5	2,164.2	1,308.0	992.9	794.0	1,041.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001237

Facility Name SAMSON HUDSON

Facility Lic # 4062

Facility Operator A0A7 NUVISTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	744.5	0.0	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	573.2	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.1	0.0	0.0							
Fuel	95.3	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	75.9	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.4	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001239

Facility Name SEDALIA 5-26-30-4W4

Facility Lic # 20277

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	15,377.6	14,894.3	11,473.8	9,867.7	8,852.0	8,429.6	8,620.2	8,151.9	1,914.5	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,680.8	13,948.4	10,308.8	8,625.5	7,737.0	7,328.7	7,401.4	7,046.3	1,600.2	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13.6	17.3	14.4	11.6	9.2	9.2	11.9	9.5	1.7	0.0
Fuel	846.8	817.7	909.0	948.4	940.5	842.4	837.4	872.5	220.8	0.0
Flared	7.1	8.5	3.4	11.1	8.2	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.5	0.5	4.3	4.0	4.8	0.8	0.0	0.0
Diff and Other	-170.7	102.4	237.7	270.6	152.8	245.3	364.7	222.8	91.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	66.2	83.4	70.3	56.4	44.6	45.3	57.2	46.2	8.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001242

Facility Name BEI CHIP LAKE 10-29

Facility Lic # 12302

Facility Operator A5WA TANGLE CREEK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	9,555.5	8,699.4	7,158.9	7,953.7	12,869.5	22,405.1	15,214.4	13,539.2	11,821.2	10,412.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,017.7	7,051.9	5,778.1	6,397.4	10,909.8	20,172.9	13,039.9	11,518.8	9,927.6	8,934.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	298.2	341.5	248.5	268.7	511.7	758.5	588.4	540.9	409.7	365.9
Fuel	1,177.0	1,197.4	1,015.8	1,216.0	1,515.7	1,504.2	1,690.4	1,570.9	1,495.1	1,339.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	14.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.3	4.0	0.6	0.0	0.0	0.0
Diff and Other	62.6	108.6	116.5	71.6	-68.0	-34.5	-119.0	-91.4	-11.2	-227.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	11.8	413.9	419.8	230.0	111.3	110.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,308.1	1,440.8	1,098.2	1,163.5	2,143.3	2,881.3	2,149.7	2,106.7	1,656.4	1,482.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001246

Facility Name VERMILLION GILBY

Facility Lic # 8234

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	1,803.9	1,338.0	661.1	1,112.1	958.5	965.9	209.2			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	1,354.0	1,103.3	617.2	1,089.7	949.8	955.0	208.5			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	25.9	27.8	10.7	22.5	20.5	20.3	6.9			
Fuel	305.0	140.4	0.0	14.1	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	119.0	66.5	33.2	-14.2	-11.8	-9.4	-6.2			
<b>Process and Frac</b>										
Pentanes Plus	125.7	135.1	52.0	108.8	99.7	98.7	33.3			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001248

Facility Name HIGHLAND MORINVILLE

Facility Lic # 12425

Facility Operator A7E1 MAGA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	3,742.5	2,781.0	4,476.5	3,517.0	296.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	3,479.6	2,337.5	4,091.3	3,019.4	217.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	0.0	185.6	324.2	313.2	43.1					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	262.9	257.9	61.0	184.4	35.4					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001249

Facility Name NORTHSTAR CYN-PEM

Facility Lic # 20266

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	252,128.6	266,136.0	226,170.1	235,501.8	250,631.9	209,906.1	236,096.2	166,814.4	106,772.7	100,888.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	3,955.9	4,885.9	4,282.0	3,658.2	3,775.6	3,189.2	1,697.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	232,146.0	248,224.9	204,570.1	210,232.9	219,716.7	192,320.9	217,810.8	152,095.6	93,633.4	87,162.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,520.1	8,983.1	9,492.9	8,915.7	9,249.5	9,555.2	10,745.8	7,757.5	5,959.0	6,841.6
Fuel	8,360.6	8,562.4	7,395.6	7,748.1	8,119.3	7,061.7	7,792.7	6,063.7	4,611.9	4,312.6
Flared	546.9	102.8	67.7	54.3	59.8	81.1	65.1	58.4	94.8	78.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,555.0	262.8	4,643.8	4,594.9	8,600.7	-3,394.8	-3,976.4	-2,936.4	-715.6	795.6
<b>Process and Frac</b>										
Pentanes Plus	5,664.5	4,321.9	3,006.4	3,721.8	3,173.9	3,366.0	4,428.2	3,560.3	2,446.5	5,725.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	34,502.4	33,523.1	36,567.7	33,828.3	35,618.7	36,472.9	40,462.1	29,092.9	22,563.4	23,130.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001252

Facility Name NORCEN PROVOST

Facility Lic # 5718

Facility Operator A1LY GOODLAND

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	4,003.0	3,945.5	2,554.4	2,371.1	2,934.6	4,230.1	376.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	3,969.4	3,866.0	2,542.9	2,330.3	2,870.9	4,117.4	360.6			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	33.6	79.5	11.5	40.8	63.7	112.7	15.5			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001254

Facility Name PETRO-CAN RICINUS

Facility Lic # 4563

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	200,897.1	110,301.3	188,733.6	175,834.2	158,631.2	147,363.8	31,178.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	41.8	88.6	4.4	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	200,703.3	103,614.7	183,201.8	169,304.6	153,042.2	146,539.0	30,042.1			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	2,546.5	829.3	5,427.5	5,276.5	4,968.3	3,754.7	782.1			
Fuel	871.3	179.3	0.0	0.0	0.0	803.3	263.3			
Flared	944.8	90.8	0.0	0.0	0.0	12.9	0.1			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-4,210.6	5,498.6	99.9	1,253.1	620.7	-3,746.1	90.5			
<b>Process and Frac</b>										
Pentanes Plus	12,376.7	2,839.6	9,758.9	10,239.9	9,608.9	9,497.3	2,126.6			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	984.1	13,638.9	12,459.5	11,769.8	7,233.9	1,378.7			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001256

Facility Name PANCDN ALDERSON

Facility Lic # 1731

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	63,525.1	59,024.7	50,066.5	54,509.0	54,220.7	59,605.8	45,782.7	38,381.6	59,667.0	76,532.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	60,757.2	56,334.8	46,989.1	51,704.3	51,499.9	58,389.9	45,857.1	38,306.2	58,095.2	75,495.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,280.9	995.1	884.2	1,067.8	1,116.0	1,659.0	1,223.2	920.5	1,077.2	1,658.3
Fuel	2,135.7	2,352.1	2,328.2	2,357.3	2,095.7	289.2	220.6	131.5	632.4	521.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	2.5	0.0	6.2	3.8	10.2	14.2	10.7	4.4	5.9
Diff and Other	-648.7	-659.8	-135.0	-626.6	-494.7	-742.5	-1,532.4	-987.3	-142.2	-1,149.8
<b>Process and Frac</b>										
Pentanes Plus	40.2	0.0	0.0	0.0	14.8	0.0	0.8	30.6	0.0	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,393.6	4,238.3	3,616.6	4,527.5	4,706.6	6,974.3	5,167.3	3,858.7	4,555.8	7,038.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001261

Facility Name ENERMARK WILDMERE

Facility Lic # 10065

Facility Operator A5RD ENERPLUS CORP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	3,488.7	3,356.7	3,763.8	3,794.0	5,166.7	4,159.4	2,520.5	2,455.9	2,013.6	2,446.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	567.0	1,002.4	1,789.4	1,979.1	1,933.6	1,891.2	1,366.7	1,549.4	1,549.7	1,592.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	577.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,507.4	1,428.1	1,210.2	1,132.3	2,088.6	1,207.2	85.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	927.5	744.9	769.7	761.3	844.0	880.7	789.4	746.8	488.8	297.2
Flared	144.3	66.5	162.7	9.1	12.0	0.0	0.1	0.0	0.0	4.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Diff and Other	342.5	114.8	-168.2	-87.8	288.5	180.3	279.3	159.7	-24.9	-26.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001267

Facility Name CRESTAR NITON

Facility Lic # 12444

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	150,670.0	133,046.4	117,105.6	110,959.8	102,244.7	103,671.6	112,466.1	102,343.7	94,390.6	86,382.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	523.0	464.5	531.0	656.0	741.1	590.3	508.9	411.1	77.4	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	137,335.5	118,680.6	103,128.1	97,328.7	90,831.9	91,806.4	98,688.0	88,851.9	81,391.5	74,716.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,267.7	5,768.0	5,282.4	5,104.2	4,776.6	4,043.1	4,479.9	3,786.7	3,376.4	3,005.0
Fuel	6,718.5	6,722.9	6,729.2	6,469.4	6,059.3	5,155.3	5,906.8	5,893.9	5,799.6	5,345.0
Flared	13.0	14.2	117.4	0.0	78.9	3.0	4.1	3.5	7.8	7.9
Vented	0.0	0.0	0.0	0.0	0.5	0.0	0.7	0.5	1.5	1.2
Diff and Other	-187.7	1,396.2	1,317.5	1,401.5	-243.6	2,073.5	2,877.7	3,396.1	3,736.4	3,306.9
<b>Process and Frac</b>										
Pentanes Plus	3,190.3	2,449.5	2,517.9	2,181.0	2,517.7	1,360.7	1,186.2	225.1	6.5	6.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	23,215.7	21,844.8	19,749.4	19,254.1	17,655.2	15,636.9	17,627.3	15,463.3	13,948.6	12,406.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001272

Facility Name Pengrowth DRAIG HANNA

Facility Lic # 4191

Facility Operator A7H2 ABE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	25,281.8	21,632.3	19,261.6	16,550.1	15,178.2	14,187.9	12,388.0	10,990.0	8,020.9	5,590.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.6	146.8	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,618.5	19,686.8	16,904.3	13,768.7	12,773.2	11,782.5	9,777.6	8,369.2	6,446.0	4,202.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	130.3	99.3	83.4	97.8	99.0	73.9	85.1	65.4	51.9	32.2
Fuel	1,972.0	2,034.1	2,194.3	2,112.4	2,009.0	1,922.8	1,876.5	995.1	1,434.5	1,183.1
Flared	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	2.9	8.4	10.6	21.9	13.4	13.3	26.6	10.7
Diff and Other	-439.0	-188.3	76.7	562.8	286.4	386.8	635.4	679.4	-84.9	162.2
<b>Process and Frac</b>										
Pentanes Plus	633.2	481.9	405.2	475.7	481.8	358.4	413.7	317.0	251.9	155.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001273

Facility Name D Energy Bashaw 11-24-41-21W4

Facility Lic # 8677

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	48,355.1	41,743.2	35,154.5	31,572.6	29,443.3	27,245.0	25,674.0	22,442.1	17,039.1	6,349.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,563.1	38,386.1	31,667.4	28,309.0	26,830.0	24,600.1	22,559.1	20,220.4	15,277.6	5,652.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,171.1	3,654.7	3,645.7	3,336.1	2,700.4	2,396.8	2,453.6	2,259.0	1,789.7	726.4
Flared	0.0	0.0	0.0	0.0	0.0	0.7	0.5	1.2	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.5	0.8	1.1	1.7	0.0
Diff and Other	-379.1	-297.6	-158.6	-72.5	-87.1	246.9	660.0	-39.6	-29.9	-29.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001277

Facility Name COMPTON HALKIRK

Facility Lic # 6524

Facility Operator A7BZ MARL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	13,586.1	10,566.8	7,578.7	7,640.8	6,142.9	3,542.5	2,534.7	2,745.1	5,332.3	7,008.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,779.9	8,696.5	6,161.8	6,086.1	4,345.1	2,288.2	1,752.1	2,489.3	4,260.6	5,814.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	321.5	306.1	297.6	295.8	173.8	50.2	39.6	66.9	116.0	153.5
Fuel	1,721.7	1,318.5	1,088.0	1,087.0	1,087.0	1,067.5	838.3	203.6	527.1	385.7
Flared	118.3	19.8	11.0	12.0	12.0	4.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	1.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0
Diff and Other	644.7	225.9	19.3	159.9	525.0	131.9	-95.3	-14.7	428.6	654.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	3.6	17.8	0.0	15.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,385.7	1,290.8	1,247.2	1,230.1	726.6	212.7	170.5	269.2	475.6	643.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001278

Facility Name JOFFRE 14-36-38-27W4

Facility Lic # 6663

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	51,791.9	46,483.9	42,796.6	40,037.9	35,122.2	31,260.2	28,565.7	153.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	226.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	49,937.5	45,620.5	41,746.0	39,116.0	34,586.8	31,326.9	27,874.7	150.9		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	160.6	171.0	170.7	193.0	118.2	116.2	86.7	3.0		
Fuel	291.5	267.5	274.3	270.8	264.2	255.9	270.3	1.6		
Flared	36.8	52.2	10.4	15.6	0.0	0.0	0.0	0.0		
Vented	0.0	11.2	47.5	47.1	62.9	62.2	75.7	3.1		
Diff and Other	1,365.5	361.5	547.7	395.4	90.1	-501.0	32.3	-5.3		
<b>Process and Frac</b>										
Pentanes Plus	55.1	25.9	54.2	79.1	35.2	25.2	24.0	4.2		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	677.1	751.3	703.8	807.6	502.4	503.9	362.3	8.9		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001281

Facility Name KILLAM 04-05-044-09W4

Facility Lic # 9438

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	12,953.8	12,064.6	9,116.2	18,054.4	19,267.4	14,575.1	8,246.8	12,774.0	14,191.4	12,760.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	3.9	34.1	3.1	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	115.7	9.3	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,342.0	9,976.0	7,392.4	15,625.3	16,627.0	11,884.0	6,523.9	11,277.9	10,967.8	10,916.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,049.8	639.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13.2	9.2	9.8	13.6	23.6	22.9	17.5	25.4	45.7	52.5
Fuel	1,117.0	1,570.7	1,508.1	1,743.5	1,669.3	1,788.3	1,641.1	1,599.1	1,453.7	1,371.2
Flared	6.9	5.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	8.3	1.6	9.2	6.6	4.4	0.0	0.6
Diff and Other	474.7	503.6	205.9	659.7	911.8	751.9	48.4	-132.8	-325.6	-219.6
<b>Process and Frac</b>										
Pentanes Plus	63.6	44.1	47.8	66.9	115.5	111.8	85.2	122.0	221.2	253.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001285

Facility Name APACHE PROVOST

Facility Lic # 29481

Facility Operator A7BT KARVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	76,829.5	65,159.2	64,016.6	62,249.1	46,870.3	39,039.2	69,785.3	74,097.7	67,468.0	75,943.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	485.4	772.2	299.4	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	72,255.9	60,952.0	59,074.2	57,276.0	44,538.7	37,403.3	65,959.2	71,770.4	65,442.2	72,897.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	706.1	588.3	686.2	675.0	443.8	392.6	679.4	712.7	650.7	906.7
Fuel	2,354.6	2,205.6	2,351.6	2,204.8	1,995.4	817.3	911.3	1,095.9	633.4	1,093.5
Flared	7.5	7.3	10.1	8.1	1.3	5.7	0.2	3.9	0.4	0.0
Vented	0.0	0.0	0.0	0.0	0.8	0.6	5.8	33.9	5.9	0.0
Diff and Other	1,505.4	1,406.0	1,894.5	2,085.2	-109.7	419.7	1,744.0	-291.3	436.0	1,045.8
<b>Process and Frac</b>										
Pentanes Plus	138.1	208.1	269.2	238.3	207.9	203.7	466.6	599.4	598.1	883.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,871.0	2,361.9	2,762.3	2,736.8	1,762.0	1,531.6	2,603.0	2,624.5	2,359.9	3,239.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001290

Facility Name CONOCO HOTCHKISS

Facility Lic # 17610

Facility Operator A7LX WORMWOOD

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	22,777.3	22,225.2	18,092.0	17,210.3	16,030.3	13,069.7	12,260.1	10,361.9	6,377.7	4,016.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,398.1	17,817.6	14,189.6	13,911.5	12,979.2	10,427.0	10,066.9	8,005.5	5,304.2	3,086.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	590.6	729.0	759.4	936.7	610.9	526.6	427.3	222.7	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,320.1	2,336.5	2,200.0	1,929.1	1,763.7	1,728.3	1,480.3	1,542.5	869.9	763.4
Flared	209.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	3.3	3.2	0.0	0.0	0.0
Diff and Other	1,258.9	1,342.1	943.0	433.0	676.5	381.0	282.4	591.2	203.6	166.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001292

Facility Name WAPITI 16-36-067-09W6

Facility Lic # 14721

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	2,744,252.2	2,645,885.4	2,569,079.3	2,356,554.0	2,079,904.3	2,201,285.7	2,142,784.9	1,905,879.1	2,090,873.6	2,275,586.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	2,690,448.8	2,604,831.7	2,534,902.8	2,316,595.4	2,046,787.2	2,149,100.6	2,089,207.6	1,858,631.0	2,053,707.9	2,251,357.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,057.0	8,903.0	9,015.5	9,735.3	8,647.6	11,823.0	10,035.5	10,349.7	11,342.8	11,917.5
Fuel	5,205.3	5,225.0	5,227.8	4,942.4	4,939.7	5,176.7	5,021.5	3,820.3	3,736.8	4,684.5
Flared	8.2	11.2	12.0	11.4	271.1	513.7	446.4	717.9	671.8	862.4
Vented	65.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	38,467.1	26,914.5	19,921.2	25,269.5	19,258.7	34,671.7	38,073.9	32,360.2	21,414.3	6,764.7
<b>Process and Frac</b>										
Pentanes Plus	48,879.8	43,271.7	43,817.5	47,316.0	42,029.2	57,463.7	48,775.6	50,078.5	54,883.7	57,664.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001295

Facility Name APACHE LEAHURST

Facility Lic # 8123

Facility Operator A7NE AVILA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	21,276.8	17,072.1	15,541.4	15,168.6	18,445.4	24,307.8	20,617.3	12,804.1	123.6	5,209.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,143.2	16,666.9	15,134.5	14,375.2	16,911.7	22,222.4	19,310.8	11,838.7	123.6	4,955.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	27.8	25.8	14.0	19.7	15.1	13.1	11.5	7.9	0.0	1.8
Fuel	363.4	175.2	55.8	55.5	159.0	60.9	46.8	70.7	0.0	51.7
Flared	31.3	56.4	98.4	122.3	103.6	56.5	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	38.6	50.5	6.4	0.0	0.0
Diff and Other	711.1	147.8	238.7	595.9	1,256.0	1,916.3	1,197.7	880.4	0.0	200.1
<b>Process and Frac</b>										
Pentanes Plus	134.7	125.5	68.9	95.6	74.1	64.6	56.7	38.3	0.0	8.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001298

Facility Name APACHE PROVOST

Facility Lic # 5717

Facility Operator A7BT KARVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	74,433.7	59,987.1	54,540.0	46,208.8	43,775.3	45,204.7	38,556.9	37,862.0	34,684.2	34,141.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.9	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	68,008.5	53,670.6	48,121.1	40,320.5	37,822.3	39,197.7	33,155.2	33,041.6	32,147.9	29,758.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	974.2	887.4	813.8	680.1	796.4	586.7	553.5	667.0	620.6	493.3
Fuel	5,025.2	4,023.6	3,553.5	3,239.8	3,586.7	3,729.4	3,240.6	3,151.6	2,013.8	1,976.7
Flared	49.0	59.6	47.5	57.1	46.5	122.2	90.7	34.0	9.3	1.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	10.0	2.3
Diff and Other	376.8	1,345.9	2,004.1	1,911.3	1,523.4	1,568.7	1,516.9	965.7	-220.3	1,908.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	5.6	3.5	0.0	1.8	0.0	27.0	41.1	1.8	0.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,414.9	4,009.9	3,676.6	3,081.0	3,552.2	2,696.4	2,495.8	2,975.7	2,799.6	2,254.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001299

Facility Name BAYTEX TWINING

Facility Lic # 4497

Facility Operator OJ66 BARNWELL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	6,432.0	5,997.8	5,478.4	4,279.4	5,555.0	12,892.9	12,953.2	12,192.0	10,144.7	8,955.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,483.6	5,732.7	5,356.3	4,179.2	5,297.9	12,778.4	12,669.4	11,862.7	9,991.4	8,945.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	159.5	543.8	671.4	867.5	636.3	610.5
Fuel	0.0	0.0	0.0	45.2	0.0	0.0	64.1	63.9	53.8	64.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-51.6	265.1	122.1	55.0	97.6	-429.3	-451.7	-602.1	-536.8	-665.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	654.7	2,208.2	2,773.9	3,503.6	2,594.5	2,451.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001307

Facility Name ALTAGAS FERRYBANK

Facility Lic # 9694

Facility Operator A0TK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001308

Facility Name GULF WILDUNN

Facility Lic # 4077

Facility Operator A5G3

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001311

Facility Name CONNORSVILLE 9-32-25-15W4

Facility Lic # 3524

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	80,253.3	72,665.4	70,739.9	63,362.8	58,702.9	56,529.5	58,525.7	65,367.4	46,694.1	15,074.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,653.7	69,050.3	66,893.3	60,613.9	55,565.7	55,300.0	55,605.1	62,825.4	44,151.5	13,738.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	175.6	62.4	221.1	172.7	140.0	138.6	117.0	148.7	123.4	47.0
Fuel	3,216.5	2,893.9	2,693.4	2,572.8	2,261.1	2,030.0	2,263.3	2,341.9	2,110.6	967.9
Flared	1.0	0.0	0.0	0.0	8.4	4.7	2.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	2.7	0.8	1.5	0.8	1.1	0.7
Diff and Other	206.5	658.8	932.1	3.4	725.0	-944.6	536.8	50.6	307.5	320.0
<b>Process and Frac</b>										
Pentanes Plus	853.9	302.9	1,074.7	838.7	680.0	674.0	568.8	719.9	596.7	226.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001312

Facility Name SAMSON RAINBOW

Facility Lic # 17837

Facility Operator A7AZ SLE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	
Alberta Facilities	175,052.1	162,507.1	132,103.9	121,740.8	107,854.7	104,126.8	90,794.5	88,425.5	46,504.1	33,689.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	722.8	866.4	696.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	163,007.9	147,741.9	125,413.5	108,260.9	102,495.6	99,006.2	88,388.4	82,099.4	42,350.0	31,851.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	845.4	810.1	803.3	640.4	538.7	584.2	519.9	559.0	265.3	169.1
Fuel	7,296.5	6,662.0	7,053.2	5,703.3	5,161.5	5,124.6	5,196.0	5,123.5	2,887.9	2,329.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,893.2	6,570.3	-2,032.5	6,440.2	-341.1	-588.2	-3,309.8	643.6	1,000.9	-660.6
<b>Process and Frac</b>										
Pentanes Plus	4,108.9	3,937.4	3,904.8	3,113.0	2,618.4	2,839.6	2,527.2	2,706.0	1,283.6	818.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001315

Facility Name VERMILLION MIKWAN

Facility Lic # 6073

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	63,052.3	59,184.5	46,062.1	50,616.9	49,077.3	45,207.6	38,171.0	38,951.9	41,261.1	37,722.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	58,528.1	54,771.2	42,218.5	47,010.4	45,856.1	42,599.8	35,999.1	36,468.7	38,743.0	35,172.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	245.5	213.4	165.5	204.1	211.4	183.6	125.1	144.5	90.6	103.9
Fuel	4,216.3	4,108.7	3,354.2	3,419.4	3,183.7	2,733.0	2,542.9	2,702.8	2,755.8	3,053.6
Flared	5.7	4.7	5.8	0.7	0.9	0.6	2.7	0.8	0.1	0.3
Vented	1.3	0.0	0.0	0.8	1.2	1.0	0.7	0.5	0.1	0.2
Diff and Other	55.4	86.5	318.1	-18.5	-176.0	-310.4	-499.5	-365.4	-328.5	-607.2
<b>Process and Frac</b>										
Pentanes Plus	7.3	1.9	24.4	0.4	0.8	0.0	0.0	0.9	0.0	7.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,104.9	961.7	725.7	923.6	951.2	833.3	571.4	649.9	411.0	462.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001316

Facility Name TALISMAN GEORGE

Facility Lic # 16855

Facility Operator A1ME CEQUENCE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	34,692.1	33,262.6	27,462.7	22,843.4	22,651.4	21,535.8	19,687.0	47,987.6	40,484.2	19,749.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,164.6	30,478.8	25,289.0	20,669.0	20,384.7	18,874.6	17,155.5	45,942.0	38,204.3	17,455.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	267.4	290.6	233.6	271.6	312.1	289.5	277.8	286.2	238.2	231.2
Fuel	1,949.8	2,195.2	1,996.8	1,857.7	2,184.8	2,187.1	2,060.1	2,202.5	2,135.8	2,182.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	1.0	0.3
Vented	0.0	0.0	0.0	0.0	0.6	0.0	3.0	3.8	2.9	1.8
Diff and Other	-689.7	298.0	-56.7	45.1	-230.8	184.6	190.5	-447.4	-98.0	-121.6
<b>Process and Frac</b>										
Pentanes Plus	1,300.1	1,412.4	1,135.2	1,319.7	1,516.9	1,406.8	1,349.6	1,384.9	1,152.7	1,118.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001317

Facility Name OPAL CLIVE

Facility Lic # 8165

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	28,379.4	24,670.2	19,006.4							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	28,206.3	24,771.1	19,301.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	0.0	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	173.1	-100.9	-294.6							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001320

Facility Name RANGER HUSSAR

Facility Lic # 3332

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	68,692.4	64,207.5	65,298.8	19,054.6						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	64,103.8	58,724.0	59,610.9	17,316.7						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	806.4	746.5	720.5	194.7						
Fuel	1,051.0	1,101.6	1,123.6	314.0						
Flared	0.9	0.1	0.2	0.1						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	2,730.3	3,635.3	3,843.6	1,229.1						
<b>Process and Frac</b>										
Pentanes Plus	23.1	97.2	110.7	32.3						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	3,454.4	3,153.3	3,038.9	824.6						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001322

Facility Name JOSEPHINE 9-1-83-10W6

Facility Lic # 16949

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	96,486.7	86,055.4	82,739.8	78,790.9	49,783.8	45,086.8	26,089.8	1.1	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	90,212.0	78,032.0	77,232.0	72,952.0	45,248.0	40,533.2	24,621.1	1.1	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	444.1	393.5	502.3	496.1	244.7	246.0	121.5	0.0	0.0	0.0
Fuel	3,131.0	3,537.2	3,420.7	3,403.5	2,963.0	2,853.6	1,181.9	0.0	0.0	0.0
Flared	96.2	139.8	9.0	53.8	131.9	65.9	30.8	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,603.4	3,952.9	1,575.8	1,885.5	1,196.2	1,388.1	134.5	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	2,158.5	1,912.1	2,441.9	2,410.7	1,188.6	1,196.1	590.1	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001326

Facility Name SEMCAMS ULC WEST FOX CREEK 11-22

Facility Lic # 13655

Facility Operator A84Z SEMCAMS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	64,722.2	60,487.2	67,555.3	78,529.8	74,034.9	71,966.1	76,627.4	63,792.7	52,907.4	49,056.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,692.9	7,019.9	7,553.7	7,439.3	4,431.2	1,661.5	2,947.0	3,694.9	2,955.1	3,785.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,119.6	51,418.3	58,266.4	69,358.4	64,378.5	65,488.1	68,969.7	56,828.7	46,697.4	42,233.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	20.1	10.7	816.5	1,722.4	1,837.6	1,566.5	1,275.9	1,167.3
Fuel	2,343.8	2,429.5	2,440.0	2,712.2	2,592.3	2,675.2	2,405.1	2,233.8	2,092.5	2,059.6
Flared	5.2	3.8	15.6	11.9	5.8	13.3	7.6	6.9	10.1	7.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,439.3	-384.3	-740.5	-1,002.7	1,810.6	405.6	460.4	-538.1	-123.6	-196.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	15.3	181.7	151.0	118.5	109.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	133.2	66.0	3,630.2	7,548.1	7,898.7	6,732.6	5,454.4	5,045.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001327

Facility Name GLENCOE CHIGWELL

Facility Lic # 8760

Facility Operator ONM3 GLENCOE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	23,475.2	20,648.4	17,678.4	15,504.6	11,005.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,084.2	18,337.7	16,142.7	13,973.8	9,533.3	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	22.0	19.7	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,517.4	1,569.7	1,483.2	1,481.8	1,049.4	0.0	0.0	0.0	0.0	0.0
Flared	84.1	101.3	89.0	115.0	71.7	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	14.3	0.0	0.0	0.0	0.0	0.0
Diff and Other	767.5	620.0	-46.5	-66.0	336.3	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	1.3	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	96.6	90.1	46.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001331

Facility Name ALTAGAS ACADIA

Facility Lic # 3581

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	24,931.8	6,850.7								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	23,200.0	6,228.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	1,698.7	516.7								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	33.1	106.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001335

Facility Name DEVON CLOVER 9-34 PLANT #1

Facility Lic # 13650

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	42,090.3	49,393.8	45,971.7	47,574.9	44,570.0	38,304.5	30,496.1	27,062.6	27,155.2	23,140.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,086.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,107.3	45,989.2	45,411.7	45,593.2	42,601.9	37,195.7	27,896.9	25,087.7	24,609.8	19,524.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	267.4	265.8	265.6	247.6	284.0	252.4	199.2	143.6	198.5	150.5
Fuel	1,842.8	1,689.9	1,845.2	2,769.3	2,587.0	2,457.3	2,036.1	1,506.4	1,574.5	1,561.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	4.4	7.2	4.7	3.9
Diff and Other	872.8	1,448.9	-1,550.8	-1,035.2	-902.9	-1,600.9	359.5	317.7	767.7	814.5
<b>Process and Frac</b>										
Pentanes Plus	1,299.3	1,291.5	1,291.3	1,203.1	1,379.5	1,226.9	967.6	694.9	960.5	728.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001338

Facility Name ENERMARK VALHALLA

Facility Lic # 15752

Facility Operator A5RD ENERPLUS CORP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	17,467.0	11,531.3	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	15,330.5	9,416.9	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	952.2	553.0	0.0							
Fuel	1,229.6	741.8	0.0							
Flared	0.0	21.6	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-45.3	798.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	4,075.7	2,385.4	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001339

Facility Name GULF BERRY

Facility Lic # 3681

Facility Operator A1KF FAIRWEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN						
Alberta Facilities	10,648.4	8,454.1	7,449.3	2,809.5						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	8,927.7	6,804.4	6,260.5	2,274.3						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	287.0	222.0	253.6	100.0						
Fuel	1,314.1	1,334.6	909.2	416.1						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	119.6	93.1	26.0	19.1						
<b>Process and Frac</b>										
Pentanes Plus	71.9	94.4	142.8	49.3						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	1,139.4	849.0	936.6	376.8						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001340

Facility Name STELLARTON EDSON

Facility Lic # 12480

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	67,724.9	190,818.5	343,824.6	404,344.9	382,051.8	328,394.8	243,768.9	184,234.2	164,563.4	135,667.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	12,774.5	19,846.1	14,377.9	15,929.6	16,609.2
Gas Gathering	53,130.2	178,885.2	316,356.2	161,924.8	6,924.7	19,241.0	4,564.0	0.0	22,693.4	107,996.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	276,478.4	207,145.4	166,285.4	123,894.1	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,228.3	0.0	0.0	217,832.0	354,979.2	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	454.2	0.0	0.0	1,116.5	1,555.6	3,070.4	2,978.5	2,527.3	1,903.3	867.7
Fuel	3,154.1	8,651.7	15,217.0	17,411.2	18,070.8	16,048.8	11,416.9	8,562.3	9,270.0	7,101.0
Flared	95.5	49.7	510.3	95.6	147.6	44.6	15.3	9.3	25.5	22.6
Vented	0.0	0.0	10.6	0.0	0.0	0.0	71.9	81.3	44.3	31.2
Diff and Other	-337.4	3,231.9	11,730.5	5,964.8	373.9	737.1	-2,269.2	-7,609.3	-9,196.8	3,039.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	5,426.8	7,561.0	14,923.0	14,475.9	12,228.4	9,208.9	4,197.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,960.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001343

Facility Name GOODFARE 04-19-072-11W6 GAS PLANT

Facility Lic # 15229

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	252,178.9	228,625.7	206,189.7	180,346.9	156,577.0	81,994.0	84,237.0	82,224.9	73,428.7	65,784.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,227.3	4,497.6	5,881.8	5,316.6	53,817.7	8,470.1	695.1	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	240,355.6	217,115.0	198,469.3	173,455.1	101,505.4	71,325.8	81,217.1	79,027.2	72,242.1	63,453.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,203.8	1,930.0	1,777.0	1,730.2	1,179.3	936.0	975.2	1,117.6	1,021.4	889.2
Fuel	210.8	0.0	427.9	1,203.8	1,145.7	801.4	956.1	1,268.2	964.4	720.3
Flared	108.7	0.0	0.0	0.0	18.7	286.7	601.3	45.5	26.1	5.0
Vented	0.0	0.0	0.0	0.0	11.3	0.8	0.0	0.0	0.0	0.0
Diff and Other	5,072.7	5,083.1	-366.3	-1,358.8	-1,101.1	173.2	-207.8	766.4	-825.3	716.6
<b>Process and Frac</b>										
Pentanes Plus	10,711.0	9,380.3	8,637.2	8,409.0	5,731.1	4,548.8	4,740.1	5,406.7	4,941.8	4,302.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001344

Facility Name PANCDN ENTICE

Facility Lic # 3844

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	93,229.5	96,873.8	94,127.6	89,844.4	88,059.4	98,370.8	110,774.5	105,693.3	116,455.6	111,892.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	978.3	1,338.7	1,284.5	1,091.0	1,060.5	937.1	899.4	803.1
Gas Gathering	1,157.4	4,585.1	3,444.5	2,600.7	2,596.7	2,029.8	2,909.0	2,968.2	3,204.6	3,234.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	88,198.1	91,123.5	88,842.6	83,654.9	80,766.4	91,409.0	104,844.8	99,912.6	110,233.8	106,647.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	32.7	54.9	66.7	69.5	83.2	82.2	83.2	90.8	85.5	74.9
Fuel	3,947.1	680.8	806.1	1,050.0	985.2	880.0	832.7	725.5	978.3	573.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.6	1.5	1.7	1.2	1.7	2.0	3.2	1.7	2.3
Diff and Other	-105.8	428.9	-12.1	1,128.9	2,342.2	2,877.1	1,042.3	1,055.9	1,052.3	556.7
<b>Process and Frac</b>										
Pentanes Plus	158.9	266.9	324.3	336.6	404.0	400.4	404.6	440.1	414.2	362.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001345

Facility Name RICH 1-19-35-21W4

Facility Lic # 5101

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	40,566.4	33,462.5	27,824.1	25,816.0	23,981.6	23,566.3	19,764.7	17,054.9	5,043.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	37,256.0	30,029.7	26,187.0	24,587.6	22,253.8	20,975.0	18,029.5	15,433.2	4,586.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	122.3	102.4	133.3	188.0	158.7	170.9	150.7	128.9	37.1	
Fuel	2,030.2	1,732.6	1,352.0	1,164.1	1,149.1	1,095.7	1,073.1	1,001.8	379.2	
Flared	5.7	5.5	0.6	2.1	4.9	4.4	3.7	0.4	0.0	
Vented	0.0	0.0	7.7	6.8	2.2	2.2	1.8	3.0	0.2	
Diff and Other	1,152.2	1,592.3	143.5	-132.6	412.9	1,318.1	505.9	487.6	40.5	
<b>Process and Frac</b>										
Pentanes Plus	130.0	164.5	97.8	93.0	99.9	91.8	92.5	103.5	45.5	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	443.8	308.0	520.6	779.4	645.8	716.0	633.6	516.7	132.9	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001350

Facility Name ELMWORTH 4-8-70-11W6

Facility Lic # 15022

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	3,474,171.9	3,920,262.0	3,326,867.2	2,526,389.1	2,436,952.6	2,256,943.5	2,184,329.5	1,985,207.1	1,787,328.4	1,558,478.0
Non-Alberta Facilities	801,222.9	766,795.5	681,131.0	795,988.0	446,208.0	149,361.2	2,014.3	0.0	0.0	1,658.6
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	10,625.2	15,085.7	16,509.0	28,927.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,017,500.4	4,451,830.0	3,798,524.1	3,097,678.8	2,680,455.9	2,202,668.3	1,963,552.5	1,772,234.4	1,585,859.2	1,325,983.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,429.2
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	55,428.4	53,197.3	26,319.4	14,021.9	6,057.0	12,894.4	4,722.8	4,763.4	8,934.9	12,003.9
AB Elec.Gen.	1,397.3	1,326.1	777.1	666.0	418.0	1,925.0	295.3	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	7,234.7	10,628.2	25,873.8	34,586.1	49,777.6	51,736.3	52,098.9	43,666.3	36,694.8	35,329.6
Other products	112,559.3	107,032.6	103,114.6	101,487.4	92,442.8	86,900.3	99,374.2	95,164.2	84,165.4	84,098.1
Fuel	95,010.9	74,920.5	66,005.7	62,984.1	60,324.9	56,225.2	55,957.4	55,540.1	51,982.1	56,744.7
Flared	2,562.7	3,634.6	2,670.0	3,108.8	2,813.0	3,219.9	2,223.6	2,255.9	3,184.9	2,311.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-16,298.9	-15,511.8	-15,286.5	7,844.0	-9,128.6	-9,264.7	-2,506.1	-3,502.9	-1.9	13,308.1
<b>Process and Frac</b>										
Pentanes Plus	12,681.6	11,264.6	9,631.3	8,696.3	9,773.9	9,007.6	8,722.3	8,313.1	7,904.7	8,143.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	388,633.4	369,858.0	362,934.9	356,126.0	326,755.7	311,519.8	356,778.9	341,321.2	301,826.2	302,195.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001351

Facility Name ELMWORTH 4-8-69-8w6

Facility Lic # 14947

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	3,322,273.2	3,306,679.1	3,195,430.8	2,909,622.2	2,611,704.6	2,738,400.7	2,625,814.4	2,335,455.0	2,491,209.7	2,683,019.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	13,921.6	14,404.4	7,993.8	11,109.3	5,422.6	4,072.8	3,326.1	3,483.7	3,454.2	6,881.3
Gas Gathering	1,446.6	1,347.5	9,438.6	9,706.7	18,252.3	22,272.2	12,241.7	19,699.3	20,618.6	22,859.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,068,228.8	2,988,927.3	2,901,092.6	2,633,063.5	2,330,572.3	2,489,198.9	2,370,246.8	2,068,162.9	2,207,896.6	2,350,473.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	236,039.0	278,389.5	267,994.0	250,083.3	230,859.7	212,869.8	241,226.6	236,093.3	240,776.8	279,266.7
Fuel	56,605.0	58,523.4	58,660.9	52,312.9	49,978.0	48,271.2	48,705.0	48,950.6	49,887.4	53,178.6
Flared	1,136.4	1,780.5	1,217.4	1,811.9	1,226.8	1,157.3	743.1	771.8	980.0	964.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-55,104.2	-36,693.5	-50,966.5	-48,465.4	-24,607.1	-39,441.5	-50,674.9	-41,706.6	-32,403.9	-30,603.6
<b>Process and Frac</b>										
Pentanes Plus	22,673.6	21,850.4	20,409.4	17,363.8	15,652.2	19,532.8	21,251.9	17,058.1	14,795.1	14,733.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	845,411.3	999,486.5	966,573.6	901,833.2	830,812.1	766,986.0	867,673.2	849,969.1	871,003.3	1,011,796.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001352

Facility Name BIG BEND 2-7-67-26w4

Facility Lic # 14630

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	11,232.1									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	9,995.4									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	1,216.8									
Flared	0.0									
Vented	70.8									
Diff and Other	-50.9									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001353

Facility Name IMPERIAL FERRIER

Facility Lic # 6754

Facility Operator A5BE WHITECAP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	30,798.2	73,260.4	82,998.9	88,576.8	96,926.7	78,367.3	84,311.3	90,653.4	91,721.7	99,036.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,511.6	3,132.7	2,747.6	2,189.0	1,790.4	874.4	1,147.0	1,288.9	1,287.0	114.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,133.9	62,762.6	71,828.8	78,004.1	86,713.5	65,637.4	71,915.7	75,701.2	77,324.7	85,508.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,346.4	2,935.6	3,396.9	3,475.9	4,552.1	3,768.2	4,267.6	4,774.2	5,629.8	4,904.5
Fuel	2,232.7	4,362.4	4,491.5	4,599.4	4,567.8	4,737.8	6,379.0	5,984.8	5,863.2	7,327.7
Flared	20.4	22.4	7.4	12.9	0.0	6.1	109.0	223.2	399.3	100.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	0.0
Diff and Other	-446.8	44.7	526.7	295.5	-697.1	3,343.4	493.0	2,681.1	1,201.2	1,080.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,438.1	11,991.3	14,030.1	14,379.3	18,608.4	15,240.7	17,329.6	19,298.5	22,801.7	19,893.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001354

Facility Name MIRAGE 10-2-79-8W6

Facility Lic # 16421

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN			SHUTIN			
Alberta Facilities	5,854.9	4,335.0	3,491.2	2,144.4	4,022.9	3,472.1	554.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	5,513.2	3,818.3	3,207.2	2,013.5	3,620.2	3,062.2	478.6			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	20.1	13.3	2.6	0.0	0.0	0.0	0.0			
Fuel	373.5	332.8	283.5	111.4	246.5	243.0	40.8			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-51.9	170.6	-2.1	19.5	156.2	166.9	35.2			
<b>Process and Frac</b>										
Pentanes Plus	97.0	64.3	13.3	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001364

Facility Name TALISMAN SHANE

Facility Lic # 16207

Facility Operator A2BX HANNA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	14,965.8	10,529.2	9,197.4	7,362.8	6,721.5	5,241.8	4,219.1	2,222.8		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	13,833.2	10,047.9	8,179.0	6,401.2	6,204.9	4,642.0	3,558.7	1,855.3		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	324.4	267.5	244.1	203.6	180.6	128.5	97.2	61.3		
Fuel	1,052.0	651.8	783.4	723.7	534.9	470.7	479.9	304.5		
Flared	0.0	0.0	7.0	0.0	1.0	0.2	9.4	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.5		
Diff and Other	-243.8	-438.0	-16.1	34.3	-199.9	-0.6	72.9	1.2		
<b>Process and Frac</b>										
Pentanes Plus	163.3	35.3	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	1,328.1	1,186.6	1,105.2	920.2	826.7	591.8	454.4	283.3		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001368

Facility Name ARGONAUTS THORSBY

Facility Lic # 11191

Facility Operator A632 PETRUS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	11,279.4	10,076.8	9,037.7	18,013.3	31,705.9	27,040.6	26,565.1	22,117.4	23,803.4	17.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	23.1	20.3	169.2	112.4	141.3	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,313.5	7,909.9	6,965.4	16,023.8	27,163.7	26,070.2	22,669.5	17,562.6	19,647.4	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	672.7	623.1	560.7	840.8	1,124.7	992.3	800.2	755.5	789.4	17.2
Fuel	0.0	0.0	136.8	782.0	1,663.6	1,050.6	1,452.6	1,379.7	1,246.8	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,270.1	1,523.5	1,198.5	254.3	1,612.6	-1,072.5	1,642.8	2,419.6	2,119.8	-0.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	49.5	170.8	164.5	101.4	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,732.3	2,437.6	2,102.6	3,267.5	4,407.2	4,049.1	3,276.7	3,074.4	3,207.6	72.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001370

Facility Name KEYERA BRAZ NORTH PLT 16-35-48-12W5

Facility Lic # 20805

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	116,426.3	216,924.8	370,549.9	384,287.2	477,782.8	416,936.8	300,380.2	285,627.0	349,138.6	436,635.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,240.8	3,247.2	493.0	1,420.5	2,530.0	1,796.7	0.0	0.0	0.0	0.0
Gas Gathering	1,718.4	6,643.6	287.5	0.0	0.0	221.8	1,667.2	1,170.3	1,353.4	1,872.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	292.7	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	101,683.5	198,520.7	354,731.4	368,875.9	459,175.0	399,768.2	288,703.6	277,787.6	339,275.8	428,871.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,945.6	6,130.6	9,175.9	10,001.0	12,527.9	11,230.9	8,757.0	8,713.1	8,629.9	10,294.9
Fuel	6,294.4	5,236.4	6,552.6	7,074.1	8,307.9	7,319.9	6,043.2	5,422.8	6,244.9	7,096.6
Flared	156.9	51.0	59.0	31.0	52.0	13.0	10.5	17.9	20.2	4.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5
Diff and Other	-3,613.3	-2,904.7	-749.5	-3,115.3	-4,810.0	-3,413.7	-4,801.3	-7,484.7	-6,678.3	-11,509.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	3,014.4	6,185.0	4,831.9	8,732.0	7,517.3	6,874.9	7,560.9	9,995.5	15,791.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,396.0	22,371.9	32,430.3	37,235.7	44,226.4	39,953.9	30,775.8	30,019.4	27,401.8	29,537.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001379

Facility Name FERRIER 1-34-40-9W5

Facility Lic # 8286

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	170,663.7	181,542.1	165,258.6	156,322.3	140,925.2	122,798.5	132,516.6	147,532.3	135,175.4	154,658.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	159,605.7	169,736.5	155,653.1	147,164.2	131,809.7	114,765.8	124,132.2	138,814.6	126,271.5	143,887.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,408.5	7,257.9	7,264.2	6,660.5	5,734.1	4,330.3	4,976.5	6,098.5	5,670.6	6,726.0
Fuel	5,346.3	5,946.8	5,547.0	5,366.8	5,159.2	5,238.2	4,798.2	4,555.6	5,906.0	6,037.3
Flared	476.0	519.5	59.0	39.4	23.6	163.7	65.9	28.2	79.3	139.3
Vented	0.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0	13.8	92.7
Diff and Other	-1,172.8	-1,918.6	-3,275.2	-2,908.6	-1,801.4	-1,699.5	-1,456.2	-1,964.6	-2,765.8	-2,224.5
<b>Process and Frac</b>										
Pentanes Plus	566.3	115.3	14.4	127.5	19.0	162.7	375.4	189.0	20.9	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	28,196.5	32,307.0	31,847.2	29,312.6	25,618.7	19,540.4	21,963.4	26,512.1	24,826.9	29,432.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001380

Facility Name CHINCHAGA 1-24-96-5w6

Facility Lic # 17682

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	222,203.6	189,112.6	203,415.8	199,936.6	177,815.1	167,155.1	158,613.6	140,598.9	136,256.6	134,125.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	339.6	54.2	1,234.3	3,298.9	2,919.5	1,657.2	2,339.2	2,264.8	2,071.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	187,482.0	162,052.0	174,175.4	169,968.9	150,779.0	143,589.5	137,673.3	119,565.7	116,447.2	114,816.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15,312.7	12,213.0	16,890.0	15,772.7	12,595.9	10,799.4	10,307.9	9,473.4	10,102.8	9,339.7
Fuel	12,007.3	13,700.6	17,488.3	16,465.0	14,458.3	7,468.6	7,227.7	7,000.7	6,427.4	6,035.1
Flared	17.8	8.1	150.6	2.7	0.6	6.2	4.3	30.0	11.6	220.2
Vented	3.6	8.5	14.4	26.1	0.0	4.6	23.7	26.1	22.5	8.9
Diff and Other	7,380.2	790.8	-5,357.1	-3,533.1	-3,317.6	2,367.3	1,719.5	2,163.8	980.3	1,633.4
<b>Process and Frac</b>										
Pentanes Plus	38,816.9	31,597.0	38,218.1	36,945.0	33,772.0	29,512.4	26,941.1	24,600.1	26,571.5	22,048.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	29,172.4	22,707.0	35,884.3	32,221.9	24,276.4	19,628.9	19,420.0	17,485.5	18,431.6	19,278.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001383

Facility Name LA GLACE 1-29-75-9w6

Facility Lic # 15732

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	119,998.9	119,579.9	116,738.4	144,566.6	136,243.4	126,750.2	206,608.1	191,023.9	257,399.1	259,735.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	780.6	820.6	707.3	627.0	460.5	567.0	309.4	109.3	69.6	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	2,514.8	0.0	6,791.3	9,360.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	2,763.5	7,676.2	1,281.2	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	114,196.2	115,579.4	111,053.7	141,571.0	132,463.7	123,389.7	189,765.1	175,014.9	247,924.6	255,600.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,237.3	1,125.3	1,246.2	2,994.8	2,240.1	2,007.7	3,005.9	2,168.4	2,183.1	2,629.6
Fuel	3,178.4	897.5	510.2	641.9	646.4	734.3	2,513.6	2,683.3	3,126.3	3,199.3
Flared	336.1	330.0	723.0	626.0	155.8	128.4	281.7	263.6	89.5	96.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	270.3	827.1	2,498.0	-1,894.1	276.9	-76.9	5,454.1	3,108.2	-4,066.5	-11,150.9
<b>Process and Frac</b>										
Pentanes Plus	6,014.1	5,469.3	6,057.3	14,555.1	10,887.5	9,758.3	14,609.5	10,492.3	10,563.9	12,723.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001386

Facility Name AMOCO WILLESDEN GREEN

Facility Lic # 9130

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	397,766.7	410,040.4	308,307.6	310,095.4	329,871.4	290,377.6	258,515.9	240,430.8	294,659.0	289,801.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,265.7	1,324.8	1,326.8	1,252.0	1,582.0	1,533.3	1,603.9	1,290.8	2,227.7	1,972.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	369,253.1	380,418.2	281,595.5	282,189.7	298,310.8	265,223.2	237,560.2	218,231.5	272,921.6	266,034.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	1,475.1	1,287.7	1,500.1	1,449.1	182.8	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19,303.2	19,629.0	16,180.8	15,604.6	15,828.4	12,764.7	10,682.6	13,822.7	15,493.6	16,630.0
Fuel	1,581.8	1,699.9	3,618.2	4,377.2	4,292.4	3,986.0	3,609.5	3,159.2	3,779.8	4,144.4
Flared	367.2	234.6	96.0	50.5	55.7	145.5	184.8	16.6	133.0	97.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,520.6	5,446.2	3,990.2	5,172.3	9,619.3	6,724.9	4,874.9	3,910.0	103.3	923.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	78,555.1	79,669.4	65,951.0	63,469.8	64,501.2	52,245.6	44,254.2	55,810.4	62,666.1	67,136.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001387

Facility Name SEIU LAKE 14-12-26-19W4

Facility Lic # 3623

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	141,391.1	131,177.6	104,270.0	98,721.7	100,173.1	95,534.2	91,978.7	84,728.6	89,282.5	102,784.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	128,253.7	115,375.8	96,519.6	90,966.6	91,224.0	87,235.2	84,021.9	78,730.7	83,443.8	96,347.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,124.1	5,393.8	5,040.2	5,009.1	4,982.2	4,330.4	4,617.0	4,355.2	4,201.5	4,691.6
Fuel	2,327.2	2,403.4	2,278.8	2,296.5	2,259.9	2,370.7	2,587.0	2,554.2	2,232.4	2,292.3
Flared	10.6	11.6	7.4	4.0	9.0	7.5	3.4	1.2	10.2	32.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,675.5	7,993.0	424.0	445.5	1,698.0	1,590.4	749.4	-912.7	-605.4	-579.0
<b>Process and Frac</b>										
Pentanes Plus	6,324.2	5,099.6	4,215.4	4,024.5	3,479.8	6,494.3	14,151.9	19,312.2	19,129.8	21,276.5
Propane	11,905.7	10,044.6	9,783.4	9,854.6	10,569.2	14,498.5	15,693.6	15,607.0	13,169.6	18,793.2
Butanes	6,706.4	6,900.4	6,399.9	6,421.2	6,602.6	13,836.5	16,661.2	14,679.5	19,395.5	21,789.7
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	62.1	0.0	58.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001391

Facility Name ATCO MIDSTREAM PEMBINA CRANBERRY

Facility Lic # 17677

Facility Operator 0Z2W AESL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities	20,810.2	19,594.5	7,712.2							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	19,244.2	17,949.8	6,979.1							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	1,554.5	1,444.3	641.2							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	11.5	200.4	91.9							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001392

Facility Name CONOCO PECO

Facility Lic # 11496

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	393,407.7	435,520.9	454,983.3	440,832.7	504,102.9	416,239.1	511,554.9	478,787.2	622,800.5	494,410.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	3,655.3	3,633.8	3,263.2	4,078.9	2,478.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	357,034.7	395,891.1	421,905.7	411,611.1	474,539.0	393,576.9	489,883.1	450,536.7	597,046.2	464,774.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	27,258.3	28,058.7	27,571.7	25,719.9	23,463.5	20,280.6	18,285.5	21,059.2	23,748.9	21,364.6
Fuel	8,767.9	8,532.7	9,656.4	9,488.8	9,131.3	8,578.5	7,664.3	8,374.4	8,367.3	7,535.4
Flared	9.2	21.1	7.3	37.7	80.8	216.7	42.7	97.1	30.8	80.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.8	7.7	8.7	7.5
Diff and Other	337.6	3,017.3	-4,157.8	-6,024.8	-3,111.7	-10,068.9	-7,956.3	-4,551.1	-10,480.3	-1,830.6
<b>Process and Frac</b>										
Pentanes Plus	35,409.7	45,620.4	47,183.6	45,960.2	37,449.5	32,940.9	34,060.4	34,860.9	44,003.2	35,899.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	79,793.7	73,948.5	70,740.0	64,003.2	62,567.1	53,281.4	44,439.1	54,488.8	57,785.6	55,113.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001394

Facility Name D Energy Carrot Creek 10-16-53-13W5

Facility Lic # 12316

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	123,386.9	123,846.6	112,190.0	145,319.2	120,403.2	130,145.9	143,535.1	137,864.1	100,912.2	137,598.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	110,927.8	108,498.7	102,215.7	130,362.1	109,258.1	119,011.0	129,730.1	123,576.7	88,097.4	123,554.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,852.2	6,882.1	5,824.2	6,686.3	6,127.5	6,918.2	5,963.7	8,511.4	6,237.7	9,095.1
Fuel	6,310.3	6,258.9	5,816.7	6,402.1	5,980.2	6,375.0	5,828.6	6,288.6	5,556.0	5,592.7
Flared	61.0	24.6	85.9	60.8	11.6	73.6	177.3	5.1	25.3	20.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-764.4	2,182.3	-1,752.5	1,807.9	-974.2	-2,231.9	1,835.4	-517.7	995.8	-663.7
<b>Process and Frac</b>										
Pentanes Plus	3,032.8	3,453.2	3,243.0	2,834.0	3,377.7	8,021.8	6,145.7	12,573.9	7,250.9	12,914.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	25,578.6	25,156.1	21,038.2	24,955.7	22,385.3	21,861.7	20,114.4	24,889.6	19,703.6	26,440.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001401

Facility Name OPAL REDWATER 1-25-57-23 GP

Facility Lic # 13248

Facility Operator ORL9 BAYTEX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	4,278.7	6,657.0	9,303.1	8,955.0	5,580.5	3,484.0	2,584.9	2,973.3	2,096.7	1,101.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,161.9	6,070.4	8,012.2	7,654.0	4,589.5	2,857.3	2,003.0	2,314.6	1,537.9	766.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	23.8	48.9	34.2	21.9	7.4	14.9	10.8	5.1
Fuel	0.0	261.1	641.2	638.4	456.2	430.4	440.4	472.5	430.7	225.4
Flared	0.0	0.0	6.8	42.1	6.2	2.4	0.6	1.2	0.0	0.1
Vented	0.0	0.0	0.0	9.5	7.4	7.2	7.2	7.6	7.1	4.1
Diff and Other	116.8	325.5	619.1	562.1	487.0	164.8	126.3	162.5	110.2	100.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	115.0	237.7	165.5	105.6	36.9	72.5	53.5	25.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001404

Facility Name EAGLESHAM SOUTH 2-24-77-25w5

Facility Lic # 15997

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	60,089.9	49,045.7	41,502.6	34,181.7	530.2					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	57,418.2	47,182.2	39,249.3	32,442.3	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	760.9	833.8	787.9	638.8	0.0					
Fuel	3,482.5	3,237.3	3,119.1	2,254.0	530.2					
Flared	91.1	80.7	74.0	161.2	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-1,662.8	-2,288.3	-1,727.7	-1,314.6	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	3,500.3	3,789.9	3,540.6	2,906.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001407

Facility Name AAV JOFFRE 13-12-038-27W4 GP

Facility Lic # 6658

Facility Operator OTD9 AVN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	14,042.9	12,242.3	13,185.6	11,670.6	13,501.6	13,045.8	11,481.9	11,952.2	9,508.7	11,562.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Gas Gathering	0.0	0.0	0.0	34.9	168.5	216.5	94.6	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,191.4	12,410.0	12,633.0	11,050.7	12,950.0	12,652.3	10,852.7	11,156.0	8,950.9	10,827.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	356.1	317.6	348.4	341.2	410.0	402.3	352.1	342.9	252.9	309.1
Fuel	202.9	183.3	158.1	145.1	160.4	146.5	268.5	380.9	379.6	398.9
Flared	0.9	0.0	1.8	0.6	0.7	0.1	0.4	0.0	0.0	0.0
Vented	0.0	0.0	0.9	0.7	1.1	0.6	2.1	2.3	2.0	1.4
Diff and Other	291.6	-668.6	43.4	97.4	-189.1	-372.5	-88.5	70.1	-76.9	25.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	2.5	99.1	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,556.8	1,375.0	1,508.2	1,465.6	1,657.9	1,729.3	1,529.4	1,472.6	1,086.3	1,301.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001412

Facility Name ENDIANG 6-28-34-15w4

Facility Lic # 4693

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,464.6	17,581.1	14,866.8	13,157.7	11,414.6	9,698.3	10,163.6	10,174.8	7,321.8	5,536.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,972.9	16,221.6	14,147.3	12,211.4	10,339.8	9,011.7	8,986.2	9,303.6	6,489.2	4,743.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	136.6	128.2	84.4	87.9	67.2	55.4	50.7	40.5	46.0	12.4
Fuel	1,150.3	1,061.6	915.0	918.8	885.6	811.2	860.7	915.3	794.0	771.0
Flared	7.0	8.5	0.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.6	5.0	4.5	5.0	3.4	3.7	1.6	1.4	1.3
Diff and Other	197.8	160.6	-285.3	-65.9	117.0	-183.4	262.3	-86.2	-8.8	8.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	3.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	613.0	569.1	381.8	394.6	301.6	249.7	231.2	185.2	206.5	54.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001413

Facility Name SUCCESS BERRY GAS PLANT

Facility Lic # 3686

Facility Operator A50K SUCSSRSC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	6,404.2	5,998.6	5,538.2	8,848.2	16,446.3	18,758.9	15,370.9	12,662.6	11,267.5	10,788.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	30.1	46.1	20.2	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,364.9	4,825.3	4,086.8	7,347.0	14,620.8	16,792.0	13,421.3	10,926.8	9,419.5	9,122.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	125.0	93.4	127.4	144.1	205.8	144.5	128.1	121.8	128.5	127.6
Fuel	0.0	623.7	1,038.6	1,046.8	1,142.6	1,277.3	1,183.7	1,223.6	1,272.9	1,223.0
Flared	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.8	65.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	914.3	425.2	173.4	289.9	477.1	545.1	637.8	390.4	446.6	315.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	547.8	404.4	552.2	622.7	904.7	679.4	606.5	562.2	582.7	583.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001414

Facility Name ALTAGAS PARKLAND

Facility Lic # 1807

Facility Operator A81C 2133151 Alberta

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	172,127.6	154,354.7	133,689.3	122,330.1	144,980.3	158,798.9	147,947.4	144,685.8	130,961.5	120,194.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	167,479.3	148,116.3	130,186.9	116,971.2	140,750.3	156,156.9	144,237.6	141,946.7	126,983.4	110,598.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	909.5	1,029.6	1,580.5	2,149.6	425.5	1,265.6	1,090.1	1,839.4	3,680.7	7,388.5
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,432.1	1,354.6	1,166.5	1,186.5	1,230.7	1,248.8	1,197.8	1,203.4	931.2	763.4
Fuel	131.2	1,295.9	1,407.5	1,555.5	1,527.0	1,323.3	1,393.1	1,240.6	1,312.6	1,417.5
Flared	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	21.9	5.5	8.1	0.5	73.5	43.2	37.1	96.3	61.0	24.8
Diff and Other	2,153.6	2,552.8	-661.6	466.8	973.3	-1,238.9	-8.3	-1,640.6	-2,007.4	2.1
<b>Process and Frac</b>										
Pentanes Plus	6,961.1	6,583.8	5,668.6	5,766.4	5,981.5	6,069.0	5,822.5	5,822.2	4,505.7	3,693.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001418

Facility Name ANTE CREEK 10-4-66-23W5

Facility Lic # 14558

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	53,682.1	63,264.8	100,870.7	119,722.9	105,740.0	90,304.6	68,883.2	61,859.5	58,982.0	56,043.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	48,152.9	59,955.5	97,362.4	112,495.7	96,696.1	83,871.1	63,657.4	57,000.7	53,892.2	51,738.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,437.3	1,710.8	2,174.7	2,997.6	3,134.9	3,084.3	2,733.4	2,627.8	1,910.1	1,853.8
Fuel	3,121.1	3,233.9	5,128.6	5,802.7	5,429.1	4,625.5	4,010.0	3,508.2	3,821.8	3,074.8
Flared	47.6	159.7	486.5	121.8	103.6	183.8	76.6	82.2	137.2	108.1
Vented	0.0	0.0	0.0	0.0	0.0	119.3	0.0	0.0	0.0	3.1
Diff and Other	923.2	-1,795.1	-4,281.5	-1,694.9	376.3	-1,579.4	-1,594.2	-1,359.4	-779.3	-734.3
<b>Process and Frac</b>										
Pentanes Plus	81.5	31.1	109.7	4.1	0.6	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,011.9	7,192.8	9,115.1	12,516.9	12,998.7	12,803.5	11,307.6	10,767.0	7,928.1	7,726.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001419

Facility Name KILLAM N 04-05-045-12W4 GAS PLANT

Facility Lic # 9653

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	58,816.9	44,878.4	58,578.7	69,406.0	66,859.4	58,893.4	42,332.7	42,886.5	47,644.5	39,580.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	55,639.9	42,408.7	56,339.0	65,609.4	63,785.6	56,172.1	39,616.8	40,576.2	45,306.1	37,474.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	31.1	40.8	34.7	50.6	20.9	20.5	53.0	59.2	52.0	35.6
Fuel	3,273.8	2,514.5	2,916.4	3,527.7	3,261.8	2,864.1	2,286.1	2,176.2	2,147.7	1,881.1
Flared	6.5	3.6	1.8	0.8	0.0	0.7	8.4	0.0	2.3	0.0
Vented	0.0	0.0	7.7	68.9	16.6	43.7	7.4	1.7	1.5	4.6
Diff and Other	-134.4	-89.2	-720.9	148.6	-225.5	-207.7	361.0	73.2	134.9	183.9
<b>Process and Frac</b>										
Pentanes Plus	151.5	198.4	168.7	246.5	101.7	99.4	258.4	286.3	251.9	171.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001421

Facility Name BONAVIDA BLOOD

Facility Lic # 160

Facility Operator A5TT

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts** SHUTIN SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001423

Facility Name STAR SWAN HILLS

Facility Lic # 31225

Facility Operator A7N3 Aquisition Oil

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	3,062.1	3,299.7	1,772.7	1,956.2	0.0	0.0	0.0	0.0	339.4	1,977.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	38.2	118.3	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,359.7	2,527.4	1,394.2	1,382.6	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	474.4	494.0	316.4	342.6	0.0	0.0	0.0	0.0	35.4	388.7
Fuel	171.6	268.5	153.0	21.5	0.0	0.0	0.0	0.0	2.2	13.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.8	1,571.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	56.4	9.8	-129.1	91.2	0.0	0.0	0.0	0.0	0.0	4.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,910.5	1,966.6	1,271.4	1,391.5	0.0	0.0	0.0	0.0	140.2	1,540.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001424

Facility Name AEC HILL

Facility Lic # 22199

Facility Operator A73W ENERCAPITA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	19,005.5	13,232.9	15,748.7	14,788.7	13,515.1	8,701.8	2,859.2	9,399.8	9,341.8	7,243.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,398.0	12,626.1	15,514.6	14,143.2	12,963.8	8,244.9	2,787.8	9,227.9	8,082.7	5,842.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.9	252.2
Other products	67.8	42.1	38.4	46.1	38.7	24.6	7.3	9.0	21.9	21.5
Fuel	314.2	147.7	29.5	292.8	272.5	0.0	0.0	7.8	886.6	987.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.7	3.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	225.5	417.0	166.2	304.9	237.1	432.3	64.1	155.1	95.7	140.5
<b>Process and Frac</b>										
Pentanes Plus	329.4	204.4	186.8	224.2	188.0	119.2	35.7	43.5	106.0	103.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001425

Facility Name PENGROWTH MKWAN 102/09-21-038-23W4

Facility Lic # 6609

Facility Operator A7H2 ABE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	7,480.7	7,017.6	6,151.5	4,593.6	4,014.3	3,218.8	3,297.8	3,094.4	2,528.8	2,498.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	45.5	106.8	102.5	58.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,888.6	6,477.1	5,542.8	4,095.5	3,319.5	2,593.7	2,743.8	2,455.4	2,063.0	1,792.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	212.4	194.1	160.5	152.7	145.6	124.0	126.6	122.5	118.8	104.2
Fuel	480.6	306.7	370.8	377.2	294.9	373.6	292.8	297.1	332.7	365.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	8.6	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-109.5	39.7	77.4	-33.8	254.3	127.5	89.1	112.6	-88.2	178.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	892.4	815.4	677.5	642.9	611.1	521.4	531.6	502.7	479.0	427.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001429

Facility Name TARRAGON SWALWELL

Facility Lic # 4023

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	126,801.2	101,889.1	111,017.7	99,101.4	86,145.5	81,274.8	72,883.3	69,823.0	57,380.2	51,972.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	3,019.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	117,862.3	96,317.5	103,507.8	91,835.6	79,845.7	75,652.9	67,604.4	62,624.6	52,007.9	48,268.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,409.9	1,293.8	1,349.2	1,380.4	1,132.5	967.8	786.1	748.9	679.1	492.1
Fuel	6,503.3	5,445.3	3,439.7	5,341.4	4,649.3	4,505.4	4,022.9	3,807.3	3,077.6	2,825.6
Flared	62.1	170.7	20.3	14.5	1.2	4.5	4.2	9.7	6.6	6.2
Vented	0.0	0.0	0.0	11.8	19.2	2.0	0.0	0.0	0.3	0.0
Diff and Other	963.6	-1,338.2	-318.9	517.7	497.6	142.2	465.7	2,632.5	1,608.7	380.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	7.0	7.6	10.1	9.0	13.3	22.5	25.9	47.4	82.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,186.4	5,700.3	5,915.7	6,063.7	5,011.9	4,280.7	3,507.7	3,322.8	3,016.2	2,121.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001434

Facility Name PANCDN HUSSAR

Facility Lic # 3473

Facility Operator A7AG LYNX ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	414,754.8	487,310.2	405,219.6	246,108.4	201,500.4	207,548.7	201,799.6	217,736.7	188,208.9	162,431.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	449.4	766.5	766.5	766.5
Gas Gathering	0.0	0.0	400,969.7	237,909.8	196,721.2	206,124.3	197,946.7	214,869.1	184,018.4	155,710.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	400,327.7	478,845.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,726.8	1,600.4	1,649.2	1,724.7	1,540.9	1,197.0	1,373.0	2,057.4	1,663.0	1,209.4
Fuel	3,835.9	3,872.5	791.7	797.9	523.6	491.9	5,864.5	7,587.4	7,011.5	5,656.3
Flared	106.3	20.7	31.0	46.7	80.4	9.6	22.1	11.2	86.1	19.3
Vented	0.0	0.0	0.0	1.8	5.0	8.0	44.9	2.0	4.6	0.0
Diff and Other	8,758.1	2,970.7	1,778.0	5,627.5	2,629.3	-282.1	-3,901.0	-7,556.9	-5,341.2	-931.1
<b>Process and Frac</b>										
Pentanes Plus	2,512.0	2,628.0	2,502.1	1,920.6	1,966.7	2,423.0	2,468.5	3,053.8	1,386.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,861.4	4,170.6	4,494.2	5,251.7	4,547.4	2,866.2	3,551.2	5,912.9	5,824.8	5,351.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001436

Facility Name CONOCO JOARVIE

Facility Lic # 13820

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	10,688.6	8,076.5	2,406.6	0.0	0.0	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	9,318.9	6,635.4	1,841.4	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	10.8	7.3	1.7	0.0	0.0	0.0				
Fuel	1,298.6	1,161.0	494.4	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	60.3	272.8	69.1	0.0	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	52.8	35.6	8.4	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001438

Facility Name STANMORE 11-16-30-10W4

Facility Lic # 4072

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities	5,365.8	5,498.4	1,176.3							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	3,865.2	4,008.2	935.6							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	1,130.6	1,098.3	196.8							
Flared	37.0	21.9	5.1							
Vented	0.0	0.0	0.0							
Diff and Other	333.0	370.0	38.8							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001439

Facility Name THUNDER FENN BIG VALLEY

Facility Lic # 5076

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	48,198.6	43,213.1	40,434.3							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	45,498.5	39,529.5	37,172.1							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	3,753.5	3,302.2	2,382.6							
Flared	82.9	56.1	643.2							
Vented	0.0	0.0	0.0							
Diff and Other	-1,136.3	325.3	236.4							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001440

Facility Name ENERMARK CHIGWELL

Facility Lic # 9025

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	13,644.5	11,517.4	11,466.2	10,041.6	9,418.0	8,402.5	8,068.1	1,310.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	12,589.3	10,689.5	10,347.9	9,043.7	8,311.2	7,542.3	7,280.3	1,101.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	266.4	221.9	241.4	176.5	156.7	133.2	131.3	32.0		
Fuel	593.7	583.6	634.6	481.2	552.0	557.7	404.8	103.1		
Flared	325.5	0.0	0.0	0.0	0.0	0.1	0.0	2.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5		
Diff and Other	-130.4	22.4	242.3	340.2	398.1	169.2	251.7	70.6		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	1,161.5	977.3	1,024.2	776.6	688.4	580.0	572.3	131.7		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001445

Facility Name PENN WEST PEMBINA

Facility Lic # 9753

Facility Operator A5TT TAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	25,112.8	28,615.8	33,804.0	36,665.0	35,358.3	37,701.5	72,599.0	104,261.5	102,092.5	103,064.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	398.1	534.8	172.7	128.1	128.1	63.5	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,977.0	23,904.8	29,328.6	31,644.5	30,691.4	32,543.7	65,729.4	95,216.3	93,084.5	94,140.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Other products	909.1	1,058.7	1,327.1	1,497.9	1,466.1	1,602.1	2,370.8	3,562.3	3,698.3	3,782.3
Fuel	1,545.8	1,604.3	2,291.5	2,425.3	2,186.0	2,218.4	3,939.0	4,975.2	5,175.6	4,949.1
Flared	95.1	6.8	142.1	152.2	76.5	34.4	23.8	510.5	93.5	67.0
Vented	38.2	5.3	7.7	5.0	3.6	1.6	11.1	0.0	0.0	9.1
Diff and Other	1,149.5	1,501.1	534.3	812.0	806.6	1,237.8	524.8	-2.8	40.6	116.5
<b>Process and Frac</b>										
Pentanes Plus	1,308.0	1,477.1	1,301.7	1,360.4	1,085.9	1,110.8	2,024.0	3,382.1	2,992.1	3,159.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,560.2	3,030.1	4,262.7	4,980.4	5,124.2	5,650.1	7,986.4	11,579.9	12,411.6	12,627.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001456

Facility Name Gilby-10-34-040-04 W5M

Facility Lic # 8246

Facility Operator OZOH HARVEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	60,195.2	70,752.1	62,684.0	43,642.6	33,490.5	29,724.6	27,217.6	25,036.4	22,232.0	19,497.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	3.7	14.3	13.7	16.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	57,075.6	65,125.2	59,359.4	41,517.2	31,056.4	26,413.0	24,424.3	22,110.8	19,109.7	15,751.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,349.7	2,200.3	2,524.8	1,901.2	1,597.5	1,257.4	1,187.9	1,227.9	1,164.9	1,851.8
Fuel	2,107.7	442.6	0.0	0.0	0.0	2,037.3	1,785.0	1,686.1	1,618.0	1,701.5
Flared	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	4.9	68.3	13.8	19.8	28.0	42.9	13.8
Diff and Other	-348.9	2,984.0	799.8	219.3	768.3	3.1	-203.1	-30.7	282.8	163.0
<b>Process and Frac</b>										
Pentanes Plus	384.0	252.7	427.3	386.3	166.5	187.8	179.2	144.5	131.4	320.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,435.8	9,136.8	10,116.6	7,546.4	6,548.8	5,218.4	4,896.0	4,976.2	4,725.0	7,332.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001457

Facility Name KANEX GRAND PRIX SCANDIA

Facility Lic # 1978

Facility Operator A50K SUCSSRSC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,743.9	0.0	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	1,053.7	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	2.3	0.0	0.0							
Fuel	686.4	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	1.5	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	11.3	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001461

Facility Name PARAMOUNT LEGEND

Facility Lic # 17585

Facility Operator A28L ATH

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN								
Alberta Facilities	769.6	137.5								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	769.6	137.5								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.0	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001464

Facility Name PROVIDENT CRAIGMYLE

Facility Lic # 4323

Facility Operator OT82 PPR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	17,481.0	14,773.8	11,547.6	24,547.2	39,642.4	48,540.0	34,660.4	39,998.7	34,811.2	22,838.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,879.9	13,276.1	10,217.3	21,099.2	36,559.2	44,214.5	31,190.6	36,806.6	31,715.4	20,181.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	238.8	813.5	1,292.9	1,188.1	1,097.3	1,109.8	781.4
Fuel	1,414.8	1,470.2	1,267.5	2,364.3	2,799.8	3,201.5	2,401.5	2,810.7	2,634.7	1,730.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	177.7	77.2	5.2	1.2	0.3
Diff and Other	186.3	27.5	62.8	844.9	-530.1	-346.6	-197.0	-721.1	-650.0	143.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	1,015.4	3,432.5	5,409.0	4,985.1	4,570.5	4,617.0	3,297.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001467

Facility Name SURGE WILLES DEN GR 08-29-040-06W5 GP

Facility Lic # 8264

Facility Operator 0YK4 SURGE ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN									SHUTIN
Alberta Facilities	4,254.2	8,580.7	8,451.8	5,119.7	6,722.1	5,637.6	4,750.7	4,721.7	1,311.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,994.6	8,332.2	8,033.8	4,965.4	6,522.1	5,527.6	4,769.5	4,590.5	1,329.2	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	106.7	301.5	338.4	222.7	242.8	269.9	214.6	221.0	51.1	
Fuel	0.0	0.0	2.5	0.0	0.0	3.3	15.7	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	152.9	-53.0	77.1	-68.4	-42.8	-163.2	-249.1	-89.8	-68.6	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	417.8	1,170.7	1,320.6	868.8	997.5	1,097.8	882.9	907.0	217.9	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001468

Facility Name MUNDARE 09-28-053-18W4 GAS PLANT

Facility Lic # 12237

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	53,113.3	43,088.4	36,498.6	29,914.3	24,482.5	20,339.2	11,366.6	14,133.3	10,826.8	8,322.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.8	284.4	236.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	48,863.8	39,937.0	33,912.9	27,033.0	21,711.5	17,870.6	9,153.5	11,847.4	8,266.2	6,113.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	31.2	47.7	61.6	38.8	32.9	23.2	15.3	25.6	25.7	18.4
Fuel	1,958.7	1,745.0	1,713.6	1,729.6	1,820.9	1,907.9	1,823.1	1,746.7	1,929.5	1,882.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	21.3	7.2	22.5	37.9	50.2	12.2	14.0	0.0	0.0	5.3
Diff and Other	2,238.3	1,351.5	788.0	1,075.0	867.0	525.3	360.7	141.8	321.0	66.4
<b>Process and Frac</b>										
Pentanes Plus	151.1	231.9	300.0	188.9	159.5	112.3	73.9	123.9	124.4	89.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001477

Facility Name APACHE WILLESDEN GREEN

Facility Lic # 23558

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	134,695.6	129,539.3	143,393.6	129,044.2	139,273.2	118,268.1	161,592.7	153,850.5	137,644.4	180,834.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	121,231.3	118,700.5	130,108.1	117,636.6	124,482.5	102,888.1	148,168.2	135,635.6	113,458.9	154,806.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	2,356.2	3,233.8	2,544.0	6,115.9	10,030.4	8,346.5
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,536.1	8,218.8	9,074.3	8,213.9	8,197.0	7,650.3	8,229.5	8,121.7	7,763.8	10,050.5
Fuel	3,583.5	3,510.5	3,710.1	4,214.2	4,298.2	4,209.1	4,600.7	4,344.3	4,107.4	3,906.7
Flared	16.6	3.2	4.2	5.9	11.6	8.5	5.9	4.9	1.4	6.1
Vented	0.0	0.0	8.5	2.4	0.0	0.0	0.3	0.1	0.2	0.4
Diff and Other	1,328.1	-893.7	488.4	-1,028.8	-72.3	278.3	-1,955.9	-372.0	2,282.3	3,718.5
<b>Process and Frac</b>										
Pentanes Plus	10,224.6	10,564.6	12,685.7	11,233.1	11,785.3	13,504.8	15,041.0	13,887.8	13,927.4	19,036.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,927.1	23,084.8	24,591.6	22,532.1	21,992.3	18,854.8	20,093.5	20,316.1	18,797.3	23,620.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001480

Facility Name EYREMORE 1-18-17-18w4

Facility Lic # 2226

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	96,943.4	94,504.8	75,505.3	71,579.0	62,209.0	57,223.3	48,673.2	48,589.7	42,378.1	37,727.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,046.6	1,104.5	1,158.8	981.4	822.0	739.9	658.6	641.4	560.2	582.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	92,265.0	88,986.4	70,778.8	68,269.9	59,258.7	54,153.4	46,714.5	47,552.6	40,249.6	36,234.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	682.6	643.3	613.5	625.4	558.8	526.6	429.3	387.2	324.1	246.2
Fuel	1,746.4	1,693.1	1,484.5	1,437.1	1,975.4	2,607.4	1,723.4	757.7	638.1	641.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	274.8	349.9	105.5	99.9	88.5	174.1	212.6	67.0	76.2	55.9
Diff and Other	928.0	1,727.6	1,364.2	165.3	-494.4	-978.1	-1,065.2	-816.2	529.9	-33.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.9	7.3	4.0	0.0	1.8	0.0	6.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,042.9	2,918.7	2,737.3	2,754.5	2,455.1	2,306.1	1,933.6	1,750.1	1,437.1	1,105.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001494

Facility Name CABRE JOARCAM

Facility Lic # Not Licenced

Facility Operator A5RD ENERPLUS CORP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,398.2	16,010.0	1,909.4							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	209.9	171.7	53.4							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	20,272.7	13,734.4	1,529.4							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	131.5	108.8	24.4							
Fuel	980.9	1,501.3	132.5							
Flared	11.3	4.5	0.3							
Vented	0.0	0.0	0.0							
Diff and Other	791.9	489.3	169.4							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	598.3	484.5	108.5							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001495

Facility Name SIGNALTA PEMBINA

Facility Lic # 11693

Facility Operator 0R89

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001497

Facility Name MEDLODGE 10-33-052-21W5 GP

Facility Lic # 12197

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	98,224.6	98,838.0	106,539.0	94,714.1	76,929.3	102,430.4	88,127.4	53,029.3	68,905.5	56,780.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	91,118.4	92,965.6	98,211.8	87,079.5	72,601.9	96,856.1	80,747.6	48,513.1	65,316.6	53,617.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,613.2	2,351.3	2,397.9	2,043.2	1,796.7	1,807.6	1,550.6	1,166.2	1,439.0	1,139.8
Fuel	2,736.0	3,589.2	3,651.3	3,224.0	2,953.5	2,861.9	2,492.8	1,708.5	2,173.9	1,941.9
Flared	23.3	10.4	6.5	6.2	12.2	19.7	3.8	2.9	1.4	28.3
Vented	0.0	0.0	0.0	0.1	0.6	0.0	0.0	23.7	27.4	27.8
Diff and Other	1,733.7	-78.5	2,271.5	2,361.1	-435.6	885.1	3,332.6	1,614.9	-52.8	24.5
<b>Process and Frac</b>										
Pentanes Plus	7,957.2	7,792.3	7,801.3	6,767.2	5,496.2	6,042.9	4,795.2	3,267.4	3,966.1	3,411.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,158.9	3,196.1	3,369.2	2,736.5	2,780.5	2,282.6	2,344.1	2,009.9	2,622.5	1,878.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001499

Facility Name CYPRESS FARROW

Facility Lic # 2861

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	74,806.5	63,396.2	83,139.7	62,872.7	49,020.2	39,672.4	38,796.4	34,804.0	33,790.3	34,111.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	68,515.4	58,910.6	77,728.5	59,066.3	44,561.3	36,057.7	36,979.3	34,110.6	31,685.4	31,592.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	486.4	504.9	1,063.1	659.0	1,047.7	467.1	481.9	472.4	484.3	726.8
Fuel	2,625.1	2,484.8	2,773.4	2,582.5	2,276.4	2,080.8	1,896.5	1,802.8	1,912.7	2,040.5
Flared	0.0	0.4	5.1	2.1	2.9	2.8	0.9	3.1	3.2	2.2
Vented	62.5	10.1	0.3	0.2	1.9	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,117.1	1,485.4	1,569.3	562.6	1,130.0	1,064.0	-562.2	-1,584.9	-295.3	-250.8
<b>Process and Frac</b>										
Pentanes Plus	252.6	192.7	170.6	44.2	48.0	24.5	52.9	10.0	37.1	133.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,933.2	2,080.1	4,537.7	2,868.9	4,318.8	2,010.4	2,060.7	2,039.3	1,996.4	2,940.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001504

Facility Name APL EDSON

Facility Lic # 12336

Facility Operator A6L2

COGI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	13,251.5	11,622.9	14,083.2	12,878.9	1,576.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	11,415.6	9,919.0	12,638.9	12,420.5	1,372.7					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	287.5	285.1	269.4	355.4	48.3					
Fuel	1,395.8	1,033.3	883.8	843.9	168.6					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	152.6	385.5	291.1	-740.9	-13.6					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	1,324.1	1,293.3	1,221.1	1,593.7	239.6					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001507

Facility Name BYEMOOR 8-32-34-17w4

Facility Lic # 4694

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	25,643.1	23,060.7	22,033.8	16,130.0	14,186.5	13,334.9	11,085.6	10,463.2	6,122.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	23,629.4	21,016.7	20,428.5	14,663.7	12,870.5	12,042.8	9,782.5	8,945.2	5,112.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	139.3	73.7	84.9	25.7	20.7	4.4	5.8	3.7	1.2	
Fuel	1,487.3	1,517.2	1,276.2	1,008.9	939.3	923.4	1,091.3	1,191.0	708.9	
Flared	3.7	5.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	14.9	11.1	7.4	4.8	
Diff and Other	383.4	447.5	243.1	431.7	356.0	349.4	194.9	315.9	295.7	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	568.2	330.8	384.2	116.6	92.2	22.4	29.8	18.0	0.1	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001511

Facility Name EDSON WEST 1-24-52-20W5

Facility Lic # 12193

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	287,534.1	284,878.6	309,848.1	306,016.0	297,248.9	316,121.7	308,195.6	313,629.7	348,014.9	312,097.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	257,766.3	252,327.6	280,581.0	271,840.1	267,589.9	285,335.3	278,215.7	283,027.2	311,945.3	280,940.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	17,023.1	17,197.9	16,281.0	15,177.8	14,195.1	15,455.8	15,467.7	16,473.2	16,879.4	14,188.6
Fuel	12,638.9	12,519.1	13,317.9	12,607.2	12,798.0	13,378.0	13,080.1	13,008.4	15,497.4	13,593.7
Flared	183.9	35.0	34.2	22.1	33.0	17.5	11.5	34.4	43.0	49.4
Vented	0.0	210.6	243.9	89.0	150.9	113.2	72.3	0.0	6.2	9.2
Diff and Other	-78.1	2,588.4	-609.9	6,279.8	2,482.0	1,821.9	1,348.3	1,086.5	3,643.6	3,316.3
<b>Process and Frac</b>										
Pentanes Plus	27,112.0	29,830.2	27,443.1	23,829.0	23,296.0	26,070.0	24,440.0	26,360.4	29,400.2	25,793.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	45,040.7	43,509.9	41,716.8	40,406.0	36,860.2	39,791.6	41,721.9	43,178.9	42,205.9	34,928.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001516

Facility Name PENN WEST CRYSTAL

Facility Lic # 9912

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	16,250.8	23,993.7	11,997.6	8,715.7	18,198.5	22,688.0	15,805.1	25,656.8	31,327.3	27,201.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	109.8	203.2	243.6	263.5	312.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,904.4	20,288.2	8,978.3	6,772.7	16,401.5	19,439.2	13,243.5	21,961.3	28,643.0	23,139.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	659.0	1,075.1	788.4	623.8	683.2	664.4	401.0	539.2	643.7	767.4
Fuel	1,161.1	1,678.1	2,365.4	1,529.3	1,325.9	2,208.4	1,747.4	2,081.2	1,813.4	1,813.3
Flared	27.7	33.9	0.1	0.0	0.0	0.0	76.6	102.7	56.1	123.3
Vented	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,497.2	918.4	-134.6	-210.1	-212.1	266.2	133.4	728.8	-92.4	1,044.8
<b>Process and Frac</b>										
Pentanes Plus	364.8	547.7	300.0	771.0	144.7	0.0	110.6	442.4	338.8	895.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,431.2	4,018.1	3,043.5	1,937.1	2,763.8	2,867.3	1,650.3	1,916.2	2,449.2	2,468.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001517

Facility Name Orlen Lochend 05-11-029-04W5 GP

Facility Lic # 4052

Facility Operator A2DE OUC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	23,397.4	30,471.8	58,100.5	144,149.3	180,656.1	159,992.4	123,401.5	102,407.7	90,772.6	104,120.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,331.8	26,681.1	52,833.8	134,690.8	174,171.3	157,367.6	119,688.2	98,716.5	87,448.8	100,224.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	738.0	833.7	1,281.8	5,766.1	7,174.1	6,465.1	5,549.5	5,545.0	6,080.4	6,720.1
Fuel	1,917.2	2,292.0	3,575.7	2,926.0	667.4	0.0	1,461.3	1,063.9	1,114.1	1,176.9
Flared	0.0	52.8	215.6	293.3	322.7	45.3	89.7	14.6	5.1	0.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	8.4	25.0	25.0	25.0
Diff and Other	410.4	612.2	193.6	473.1	-1,679.4	-3,885.6	-3,395.6	-2,957.3	-3,900.8	-4,026.3
<b>Process and Frac</b>										
Pentanes Plus	80.0	43.6	97.4	67.3	12.7	7.6	0.3	4.9	32.0	3.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,003.4	3,523.4	5,303.8	23,605.9	29,118.5	26,389.5	22,882.7	22,431.2	24,414.9	26,917.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001519

Facility Name GHOST PINE 4-18-32-22w4

Facility Lic # 4347

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	22,093.9	20,724.0	18,028.2	19,256.6	14,343.8	11,606.1	9,467.3	9,107.8	9,021.5	4,632.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,997.3	19,551.6	16,941.8	18,662.3	12,773.7	9,641.3	7,644.7	6,904.2	7,196.0	2,883.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	42.0	367.0	325.0	246.5	183.6	103.5	47.0	138.1	218.8	166.8
Fuel	1,695.8	1,689.0	1,476.2	1,380.4	976.4	1,309.4	1,200.1	1,525.1	1,530.6	1,070.5
Flared	23.6	19.5	115.6	189.1	52.9	53.4	11.3	0.0	0.0	0.0
Vented	0.0	0.0	0.0	19.4	6.5	27.8	34.8	4.0	5.3	0.0
Diff and Other	1,335.2	-903.1	-830.4	-1,241.1	350.7	470.7	529.4	536.4	70.8	511.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	177.3	1,599.8	1,377.1	1,066.7	790.2	442.9	214.3	632.5	971.8	738.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001522

Facility Name HAMBURG 12-29-096-11W6

Facility Lic # 17693

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	211,548.5	170,313.2	147,546.5	167,151.8	99,987.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	835.3	1,142.4	0.0	0.0	0.0					
Gas Gathering	1,868.1	0.0	687.5	605.0	300.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	184,697.8	146,620.9	130,463.9	150,312.0	91,401.5					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	2,440.6	2,025.2	1,768.0	1,894.3	1,424.2					
Fuel	7,916.8	9,308.5	7,348.6	8,538.1	4,933.0					
Flared	10.5	71.5	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	13,779.4	11,144.7	7,278.5	5,802.4	1,928.3					
<b>Process and Frac</b>										
Pentanes Plus	834.6	0.0	3,933.2	1,813.3	66.6					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	10,929.5	9,733.8	4,603.7	7,301.0	6,540.1					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001523

Facility Name ENDIANG GAS PLANT

Facility Lic # 20265

Facility Operator 0BP8

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN								
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001524

Facility Name MCLEOD RIVER 16-36 GAS PLANT

Facility Lic # 12825

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	87,221.9	83,841.8	77,365.3	73,348.0	57,745.0	57,458.5	51,194.3	52,960.7	83,422.4	62,916.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	81,160.6	77,872.6	69,289.8	65,234.6	52,119.8	51,749.7	46,402.1	47,012.9	74,479.0	54,916.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,184.2	3,108.1	3,123.1	3,508.8	2,978.7	2,513.0	2,012.2	3,295.4	6,194.1	4,436.0
Fuel	3,096.8	2,837.0	3,093.2	3,826.4	2,916.9	2,759.6	2,422.3	3,106.7	4,384.4	3,779.4
Flared	6.8	6.1	1.2	5.5	9.4	7.7	5.9	3.0	3.7	13.2
Vented	0.0	0.0	0.0	0.0	0.0	9.1	9.2	2.5	0.3	2.0
Diff and Other	-226.5	18.0	1,858.0	772.7	-279.8	419.4	342.6	-459.8	-1,639.1	-230.5
<b>Process and Frac</b>										
Pentanes Plus	566.9	507.5	416.4	146.2	76.3	1,234.7	1,777.9	6,013.5	16,639.3	5,642.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,846.2	12,574.9	12,742.4	14,498.1	12,387.2	9,482.2	6,927.8	8,533.4	11,383.4	13,187.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001527

Facility Name SYLVAN 05-01-039-01W5 GAS PLANT

Facility Lic # 7258

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	177,863.8	145,950.3	122,683.2	109,483.0	98,295.4	85,095.2	66,236.8	63,202.9	88,080.5	71,113.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	164,403.9	134,272.0	115,457.9	102,825.2	92,792.7	80,314.4	61,611.0	58,778.1	81,714.2	64,138.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,799.7	4,392.3	4,000.7	3,973.3	3,518.2	3,080.0	2,899.5	2,634.0	5,551.7	4,269.8
Fuel	5,108.1	5,283.0	4,451.2	3,222.1	2,872.6	2,405.8	2,167.4	2,270.7	2,838.6	3,622.0
Flared	92.8	101.7	78.4	86.1	87.1	84.7	85.1	86.1	78.0	129.8
Vented	0.0	0.0	0.6	1.6	0.1	0.3	3.7	2.0	0.0	0.0
Diff and Other	3,459.3	1,901.3	-1,305.6	-625.3	-975.3	-790.0	-529.9	-568.0	-2,102.0	-1,045.8
<b>Process and Frac</b>										
Pentanes Plus	669.5	702.3	679.2	1,085.2	768.4	551.4	709.0	500.3	1,440.2	800.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,493.1	17,638.3	16,081.3	15,582.3	13,839.8	12,248.9	11,424.9	10,339.8	21,061.1	16,525.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001531

Facility Name MARATHON KAKWA

Facility Lic # 14074

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	346,165.9	352,320.2	323,026.6	335,781.4	321,460.4	263,275.6	280,033.6	262,829.4	248,804.6	214,599.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,158.3	16,654.0
Injection Facility	165,584.0	129,040.9	109,954.4	98,119.1	89,706.0	91,527.5	104,927.9	90,469.6	74,063.3	28,993.4
Meter Station	150,598.6	195,165.2	190,200.4	218,579.9	208,002.8	156,680.0	162,467.0	162,081.6	157,855.1	156,125.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,869.7	10,456.0	10,371.4	8,951.3	8,499.0	6,744.5	7,752.9	8,187.7	7,269.3	6,199.1
Fuel	4,891.7	6,012.9	6,101.5	7,038.0	6,397.4	5,769.6	5,383.1	5,314.2	5,075.4	5,292.8
Flared	57.3	61.1	277.5	31.6	70.2	77.5	92.6	60.9	31.8	39.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0
Diff and Other	16,164.6	11,584.1	6,121.4	3,061.5	8,785.0	2,476.5	-589.9	-3,284.6	1,351.4	1,257.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	36,035.8	42,312.6	41,833.7	36,458.9	34,728.0	27,576.7	31,921.3	33,217.6	29,611.4	25,319.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001532

Facility Name HADRIAN BERRY

Facility Lic # 3782

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,997.8	15,287.8	12,429.6	10,388.0	12,318.2	13,379.7	4,256.7	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	19,246.0	15,270.9	12,429.6	10,215.9	12,269.8	12,947.5	3,756.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	57.2	36.0	32.7	37.9	66.6	104.5	33.0	0.0		
Fuel	0.0	0.0	0.0	0.0	0.0	422.4	378.8	0.0		
Flared	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	670.4	-19.1	-32.7	134.2	-18.2	-94.7	88.9	0.0		
<b>Process and Frac</b>										
Pentanes Plus	277.6	175.1	159.1	185.3	323.2	507.9	160.4	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001534

Facility Name GLENCOE CHIGWELL

Facility Lic # 9026

Facility Operator A7H2 ABE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	37,727.8	33,527.2	27,234.1	24,598.6	25,608.8	29,015.8	27,103.4	20,348.7	12,611.8	6,033.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	23.7	0.0	56.8	189.5	446.3	562.1	271.6	316.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	1,714.1	2,569.1	4,101.7	3,974.9	4,474.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	1,902.1	1,867.6	0.0	0.0	0.0	0.0
Meter Station	33,014.5	27,908.0	21,696.6	18,721.8	20,603.0	23,459.4	22,668.2	15,309.5	7,150.0	361.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	187.8	103.3	92.2	87.6	114.7	104.9	154.2	31.6	25.9	-12.3
Fuel	2,092.8	3,287.7	3,670.6	5,233.7	2,533.8	1,269.7	1,335.6	420.3	993.4	791.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	31.8	9.7	6.5	1.1	0.0	0.7	12.8	21.0
Diff and Other	2,432.7	2,228.2	1,719.2	545.8	391.9	409.5	-70.0	-77.2	183.2	81.5
<b>Process and Frac</b>										
Pentanes Plus	29.1	105.9	70.4	0.8	0.4	0.0	0.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	832.9	374.2	348.7	400.9	539.4	484.8	701.8	138.9	61.4	2.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001535

Facility Name MAJORVILLE 4-31-18-19w4

Facility Lic # 2409

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	32,978.6	32,368.6	27,547.5	26,182.4	21,028.9	21,864.1	17,409.9	148.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	32,588.3	31,921.0	28,226.1	26,132.6	20,836.0	21,726.7	17,335.2	148.7		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	203.6	269.2	252.5	217.2	152.1	191.5	137.9	3.6		
Fuel	0.0	0.0	0.0	0.0	200.3	243.5	210.7	2.9		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	7.0	1.4	10.2	0.0		
Diff and Other	186.7	178.4	-931.1	-167.4	-166.5	-299.0	-284.1	-6.5		
<b>Process and Frac</b>										
Pentanes Plus	400.7	438.9	431.9	386.8	279.4	271.7	233.9	11.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	533.5	767.0	711.6	597.9	398.6	584.9	407.6	7.4		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001536

Facility Name MANOLA 11-18-059-02W5 GAS PLANT

Facility Lic # 13450

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	69,825.1	57,449.5	44,151.2	37,473.5	47,623.2	39,925.4	20,250.9	32,807.1	19,613.2	9,505.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	523.3	486.5	349.8	322.2	430.2	455.9	400.5	388.7	404.6	309.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,242.4	51,944.0	38,148.6	33,565.4	43,312.4	36,158.1	17,381.8	29,958.5	17,091.8	7,572.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	316.1	284.1	260.2	199.3	160.0	114.1	106.3	147.7	111.5	58.1
Fuel	4,910.6	4,482.9	3,572.9	2,832.4	3,003.6	2,785.9	2,045.2	2,083.7	1,991.0	1,601.2
Flared	3.5	4.5	13.5	9.2	6.2	5.6	6.4	12.2	8.7	5.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-170.8	247.5	1,806.2	545.0	710.8	405.8	310.7	216.3	5.6	-40.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,412.0	1,294.9	1,188.5	902.3	727.1	517.6	482.7	660.1	497.6	272.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001537

Facility Name STAR POUCE COUPE

Facility Lic # 16480

Facility Operator 0G30 ARC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	79,628.8	65,611.4	78,022.3	82,984.2	95,278.8	86,423.8	65,210.3	77,086.2	57,016.0	53,329.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,497.2	1,171.0	950.9	1,140.6	1,143.9	1,170.6	1,081.5	986.6	1,101.3	926.2
Gas Gathering	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	74,471.0	61,614.0	74,513.9	78,909.0	90,615.0	81,765.9	61,115.5	73,451.6	53,211.3	49,419.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	487.9	251.3	464.5	612.9	1,347.6	802.9	472.4	754.2	406.0	385.4
Fuel	2,917.9	2,139.4	2,211.2	2,845.8	3,315.1	2,593.7	2,246.6	2,133.8	1,274.3	430.4
Flared	31.8	22.3	21.8	16.8	25.8	19.7	18.5	17.3	17.8	10.5
Vented	0.0	0.0	0.0	0.0	0.0	2.0	1.9	0.0	0.0	1.2
Diff and Other	222.1	413.4	-140.0	-540.9	-1,168.6	69.0	273.9	-257.3	1,005.3	2,156.0
<b>Process and Frac</b>										
Pentanes Plus	2,371.1	1,221.1	2,257.1	2,978.6	6,550.2	3,902.3	2,296.3	1,240.7	1,247.5	1,187.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,157.8	671.2	639.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001541

Facility Name D Energy Craigmyle Michi 13-28-31-16

Facility Lic # 4206

Facility Operator OT82 PPR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	67,158.7	66,848.0	70,103.7	65,578.5	53,659.0	44,806.8	37,968.9	36,493.9	30,198.3	28,912.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	60,361.3	60,499.8	62,729.6	59,452.9	47,179.3	39,655.8	33,752.1	31,969.1	28,238.8	26,051.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	544.8	520.5	712.1	616.1	384.4	320.4	270.2	241.5	241.0	220.6
Fuel	5,232.8	4,713.8	5,442.9	5,185.2	4,120.4	3,304.4	2,983.8	2,957.0	2,227.6	2,289.0
Flared	0.0	0.7	4.1	5.3	1.5	0.2	2.9	2.3	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.3	3.2	2.4	0.2	0.9
Diff and Other	1,019.8	1,113.2	1,215.0	319.0	1,973.4	1,525.7	956.7	1,321.6	-509.3	349.7
<b>Process and Frac</b>										
Pentanes Plus	70.5	101.3	76.1	80.3	73.1	24.6	36.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,371.5	2,225.0	3,100.3	2,683.1	1,666.6	1,422.3	1,168.3	1,056.1	1,061.9	984.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001542

Facility Name STELLARTON ROWLEY

Facility Lic # 4485

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	27,710.8	25,916.2	22,736.1	17,131.3	13,968.3	12,856.9	14,119.5	12,979.8	10,442.7	9,888.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	619.5	558.2	483.5	436.9	410.8	392.7	373.7	278.0	246.0	214.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,847.1	23,836.9	20,771.1	15,039.8	12,096.4	10,805.1	12,323.0	11,201.1	9,145.4	8,517.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.7	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.1
Fuel	895.3	1,190.7	1,010.5	839.7	840.6	694.7	846.4	723.0	662.8	708.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	84.4	88.7	37.5	40.6	40.1	0.0	0.0	0.0	0.3	0.0
Diff and Other	259.8	241.7	433.5	774.3	580.1	964.3	576.4	777.7	388.2	448.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.6	0.5	0.0	0.0	0.0	0.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001544

Facility Name ENCAL TINDASTOLL

Facility Lic # 5644

Facility Operator A5MT SUMMERLAND

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	2,011.5	1,671.0	3,464.8	3,038.0	753.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	1,426.4	1,325.9	2,696.1	2,039.4	437.2					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	217.9	218.5	364.0	329.9	58.7					
Fuel	190.6	100.9	342.2	539.5	278.3					
Flared	0.0	32.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	176.6	-6.3	62.5	129.2	-20.8					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	917.8	927.3	1,532.1	1,385.6	247.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001545

Facility Name WLE THUNDER

Facility Lic # 13720

Facility Operator A7H7 WLEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	35,075.0	34,250.3	28,823.1	25,043.1	22,823.3	19,840.1	6,347.8	14,557.0	5,092.1	1,510.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	9,263.3	20,758.1	17,686.1	5,498.4	14,461.2	5,061.0	1,496.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,226.7	30,860.2	26,268.8	13,739.8	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	143.8	157.1	145.7	155.4	120.9	81.4	19.6	0.0	0.0	0.0
Fuel	1,953.9	1,893.4	1,806.3	1,719.6	1,618.6	1,158.4	275.7	432.7	153.9	34.7
Flared	0.0	0.0	4.4	3.6	3.6	3.6	1.5	3.3	1.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	750.6	1,339.6	597.9	161.4	322.1	910.6	552.6	-340.2	-124.3	-20.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	625.8	685.0	643.2	682.7	533.3	359.9	88.4	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001546

Facility Name PROVIDENT CESSFORD

Facility Lic # 3408

Facility Operator A7AZ SLE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN			SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	1,321.0	714.2	974.4	1,088.8	920.7	401.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	1,312.7	705.1	951.8	1,047.8	904.7	398.3				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	0.0	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	8.3	9.1	22.6	41.0	16.0	2.7				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001549

Facility Name BONNIE GLEN 09-19-043-25W4 GAS PLANT

Facility Lic # 9281

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	66,880.3	59,679.9	53,424.6	49,999.6	34,959.6	24,146.9	14,329.6	22,119.3	18,727.3	22,889.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,067.7	2,755.3	3,896.6	3,878.7	3,734.8	3,264.4	2,202.5	2,838.7	3,316.7	2,000.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	58,581.1	54,411.1	47,875.4	44,728.4	30,049.9	19,653.7	11,468.3	18,046.1	14,496.6	19,792.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	679.4	668.2	840.0	732.5	503.6	432.3	205.4	363.1	311.9	560.3
Fuel	957.8	942.3	845.6	734.7	593.1	540.6	497.9	533.2	603.2	677.6
Flared	33.9	2.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	26.5	10.0	25.2	19.1	20.9	19.0	19.7	19.6	19.0	18.6
Diff and Other	2,533.9	890.8	-58.3	-93.8	57.3	236.9	-64.2	318.6	-20.1	-160.1
<b>Process and Frac</b>										
Pentanes Plus	240.0	292.1	401.3	440.2	307.6	168.4	65.3	88.8	48.2	99.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,731.8	2,633.3	3,262.4	2,735.3	1,867.0	1,686.0	821.7	1,477.2	1,272.7	2,257.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001550

Facility Name DEVON POUCE COUPE

Facility Lic # 16601

Facility Operator A12R BIR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	20,746.5	23,854.1	10,309.4							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	992.0	917.3	946.0							
Gas Gathering	4,101.1	10,659.0	8,893.2							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	13,724.8	9,970.2	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	117.2	158.6	38.0							
Fuel	1,944.2	1,858.9	595.9							
Flared	11.5	64.4	4.3							
Vented	0.8	0.0	0.0							
Diff and Other	-145.1	225.7	-168.0							
<b>Process and Frac</b>										
Pentanes Plus	570.3	770.4	184.2							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001561

Facility Name MCLEOD 16-12-56-14W5

Facility Lic # 13104

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	51,815.3									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	49,059.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	2,329.8									
Fuel	1,362.3									
Flared	0.3									
Vented	0.0									
Diff and Other	-936.1									
<b>Process and Frac</b>										
Pentanes Plus	880.6									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	9,089.2									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001562

Facility Name KAYBOB S. 11-19-60-19W5

Facility Lic # 13654

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	39,691.9	35,800.5	38,483.6	54,344.8	55,627.3	57,389.4	44,294.7	45,737.5	35,553.9	35,756.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	11.5	3.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,472.9	31,817.9	35,710.8	50,740.1	51,933.8	52,984.1	39,789.8	40,467.8	31,692.7	30,308.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	933.2	1,020.1	853.0	1,258.5	1,364.6	1,627.9	1,516.4	1,704.5	1,327.1	1,233.3
Fuel	2,400.8	2,413.1	2,558.6	2,511.5	2,483.1	2,652.8	2,506.2	2,358.9	1,937.6	1,930.7
Flared	5.8	33.0	380.3	34.0	26.0	4.3	0.0	0.0	1.9	0.8
Vented	0.0	0.0	0.0	3.8	8.1	4.4	17.1	10.5	3.0	4.0
Diff and Other	879.2	516.4	-1,019.1	-203.1	-188.3	115.9	465.2	1,192.3	580.1	2,275.9
<b>Process and Frac</b>										
Pentanes Plus	147.1	124.0	142.8	359.8	478.5	544.3	225.5	360.8	326.6	331.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,044.5	4,369.0	3,590.6	5,002.1	5,262.5	6,361.1	6,163.4	6,771.6	5,241.6	4,867.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001565

Facility Name SHININGBANK NITON

Facility Lic # 12445

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	9,733.9	9,476.2	6,696.8	6,206.8	2,581.0	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	8,291.3	7,510.4	5,325.1	5,001.4	1,998.9	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	392.1	332.2	238.5	268.0	118.1	0.0				
Fuel	653.2	802.7	635.9	786.6	447.3	0.0				
Flared	0.0	0.0	0.0	5.4	5.3	0.0				
Vented	0.0	0.0	0.0	0.1	0.8	0.0				
Diff and Other	397.3	830.9	497.3	145.3	10.6	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	1,689.8	1,426.3	1,031.8	1,156.5	505.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001566

Facility Name LEEDALE 9-21 GAS PLANT

Facility Lic # 9346

Facility Operator A7ME GAIN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	56,364.1	48,891.4	51,574.6	43,069.1	42,575.0	42,277.2	38,821.2	32,979.4	50,562.3	65,807.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	52,246.0	44,522.9	46,659.4	41,360.2	40,818.4	39,326.4	35,703.6	28,228.7	45,066.0	60,497.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,489.1	1,411.5	1,577.6	1,413.9	1,403.4	1,351.9	1,313.5	1,033.8	1,792.6	1,776.6
Fuel	2,401.9	2,177.0	2,299.0	2,262.3	2,186.3	2,110.1	2,453.1	2,585.7	2,607.9	3,107.4
Flared	13.7	27.0	22.3	44.5	26.0	15.5	45.5	13.6	17.5	25.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	213.4	753.0	1,016.3	-2,011.8	-1,859.1	-526.7	-694.5	1,117.6	1,078.3	400.4
<b>Process and Frac</b>										
Pentanes Plus	2,939.1	2,589.0	2,014.1	2,190.4	2,461.4	1,906.6	2,193.6	1,820.9	2,364.6	1,865.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,747.2	3,663.4	4,927.3	4,094.1	3,746.0	4,021.7	3,666.6	2,767.6	5,352.7	5,912.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001567

Facility Name SUNDANCE 03-29-054-19W5

Facility Lic # 12488

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,153.6	24,845.0	23,642.3	21,087.6	20,385.6	18,138.7	15,591.1	12,410.9	11,213.1	7,335.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,157.0	22,116.3	21,306.0	19,073.7	18,556.8	16,229.0	13,869.6	10,332.9	9,253.1	6,037.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	451.8	473.3	479.0	411.5	404.2	313.2	252.7	181.2	196.3	121.3
Fuel	2,012.6	2,028.0	1,845.3	1,686.7	1,561.5	1,608.3	1,602.2	1,510.8	1,407.0	958.6
Flared	5.4	5.4	7.2	5.4	5.2	2.0	1.7	1.8	1.7	3.2
Vented	0.0	0.4	1.5	1.4	0.8	0.6	0.8	1.6	1.0	0.3
Diff and Other	526.8	221.6	3.3	-91.1	-142.9	-14.4	-135.9	382.6	354.0	214.5
<b>Process and Frac</b>										
Pentanes Plus	1,696.8	1,699.0	1,666.9	1,376.8	1,267.6	966.1	779.2	556.6	500.2	356.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	408.8	492.4	540.6	502.3	578.8	457.6	377.0	265.2	373.7	192.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001569

Facility Name CRYSTAL 15-35-46-3w5

Facility Lic # 9921

Facility Operator OPG9

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									0.0	
Non-Alberta Facilities									0.0	
<b>Dispositions</b>										
Battery									0.0	
Gas Gathering									0.0	
Gas Plant									0.0	
Injection Facility									0.0	
Meter Station									0.0	
Other									0.0	
AB Commercial									0.0	
AB Industrial									0.0	
AB Residential									0.0	
AB Elec.Gen.									0.0	
<b>Shrinkage</b>										
Acid Gas									0.0	
Other products									0.0	
Fuel									0.0	
Flared									0.0	
Vented									0.0	
Diff and Other									0.0	
<b>Process and Frac</b>										
Pentanes Plus									0.0	
Propane									0.0	
Butanes									0.0	
Ethane									0.0	
NGL									0.0	
Sulphur									0.0	
Sulp Cls Inv									0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001570

Facility Name EMBER KELSEY

Facility Lic # 9452

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	20,199.8	20,510.7	15,691.0	16,172.9	26,592.2	26,608.2	23,068.5	22,344.5	21,581.0	21,005.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	504.7	307.5	159.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,331.3	18,335.0	14,667.4	15,554.3	25,285.9	25,142.9	21,238.8	20,435.3	18,911.6	18,211.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	5.5	9.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,101.4	674.4	556.4	1,304.1	1,885.2	1,911.7	1,825.6	1,793.4	1,772.5	1,794.4
Flared	2.5	114.7	0.2	0.0	0.0	0.0	2.6	3.6	2.3	2.1
Vented	0.0	0.0	0.0	6.2	0.0	0.0	3.5	0.6	1.6	0.1
Diff and Other	-740.1	1,073.6	297.6	-692.7	-578.9	-446.4	-2.0	111.6	893.0	997.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	26.8	46.8	5.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001572

Facility Name NIPISI 12-28-80-9w5

Facility Lic # 16525

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,469.3	1,732.9	2,069.7	1,877.0	1,514.4	1,498.9	113.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	901.2	1,204.3	1,360.3	1,084.9	868.1	1,005.4	81.8			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	229.8	332.4	407.2	350.3	192.8	291.9	23.9			
Fuel	224.3	151.3	210.0	181.8	157.2	112.3	10.1			
Flared	34.8	57.7	27.5	123.0	87.5	36.3	0.3			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	79.2	-12.8	64.7	137.0	208.8	53.0	-2.7			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	921.7	1,410.0	1,660.7	1,434.5	786.6	1,177.0	96.4			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001573

Facility Name HUSKY DRUMHELLER 4-9 C

Facility Lic # 4223

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	116,470.6	94,792.8	86,503.5	90,389.7	76,420.6	73,386.4	77,720.2	71,520.2	61,280.5	16,529.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	111,521.6	90,382.3	81,525.0	84,630.0	70,871.6	67,936.5	72,931.3	66,065.0	55,217.9	14,856.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,083.8	868.3	958.0	1,102.7	881.6	1,153.3	1,281.9	1,089.4	912.9	233.2
Fuel	4,539.6	4,177.5	3,883.9	3,641.1	3,436.8	3,132.6	3,200.1	3,309.3	3,511.5	1,072.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	14.4	25.2	11.6	26.3	49.2	28.8	25.5	13.3	9.1	1.0
Diff and Other	-688.8	-660.5	125.0	989.6	1,181.4	1,135.2	281.4	1,043.2	1,629.1	366.3
<b>Process and Frac</b>										
Pentanes Plus	300.3	189.6	204.4	208.2	108.0	146.1	104.8	246.2	136.5	28.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,471.0	3,623.4	4,000.9	4,556.4	3,705.8	4,845.3	5,422.6	4,490.5	3,862.8	1,022.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001575

Facility Name POUCE COUPE 11-19-79-11W6

Facility Lic # 16468

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	49,820.5	23,189.7	5,924.4							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	353.9	232.4	310.0							
Gas Gathering	3,717.0	4,171.1	1,580.7							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	43,283.3	16,242.2	3,418.1							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	598.9	315.8	99.3							
Fuel	1,671.1	1,452.6	492.6							
Flared	0.0	0.7	6.2							
Vented	0.0	0.0	7.2							
Diff and Other	196.3	774.9	10.3							
<b>Process and Frac</b>										
Pentanes Plus	2,911.0	1,534.6	482.1							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001576

Facility Name APL NITON

Facility Lic # 12809

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	31,968.0	31,599.7	29,714.0	28,329.2	30,215.4	23,268.4	22,344.0	20,775.5	22,759.2	22,200.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	27,297.0	27,155.6	26,726.2	25,235.9	25,366.3	19,124.8	17,514.9	16,651.7	19,920.2	19,098.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3
Other products	1,631.7	1,684.0	1,648.5	1,693.4	1,712.5	1,339.6	1,263.1	1,188.3	1,231.0	1,129.0
Fuel	1,823.2	1,880.3	1,462.9	1,377.2	1,969.0	1,567.2	1,658.8	1,444.7	1,790.3	1,758.9
Flared	31.2	61.4	72.1	70.6	99.8	46.3	96.9	57.8	94.5	97.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	5.8	13.1
Diff and Other	1,184.9	818.4	-195.7	-47.9	1,067.8	1,190.5	1,810.3	1,425.7	-282.6	85.0
<b>Process and Frac</b>										
Pentanes Plus	674.6	664.2	625.2	586.7	517.9	454.8	411.7	396.3	370.0	393.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,229.3	6,449.1	6,299.4	6,460.3	6,536.5	5,136.7	4,876.5	4,535.4	4,731.4	4,301.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001577

Facility Name PINE CREEK 10-23 GAS PLANT

Facility Lic # 13313

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	109,470.9	158,994.4	143,856.5	138,416.1	138,188.4	116,734.5	126,716.5	135,167.6	117,685.4	107,521.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	12,198.5	10,190.9	5,187.4	99.1	434.3	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,116.0	8,317.7	14,242.5	19,814.4	22,954.1	23,546.0	18,022.5	20,693.4	19,018.2	16,360.5
Gas Plant	0.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	81,798.2	127,769.5	112,424.9	105,527.6	104,529.3	86,451.4	101,695.9	105,999.6	92,030.2	84,608.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,965.0	8,291.6	8,289.0	7,389.6	7,164.1	5,535.3	5,508.2	6,138.9	5,500.3	5,177.4
Fuel	2,107.6	328.9	1,198.4	2,069.0	2,022.7	1,798.2	1,595.7	2,228.6	2,307.1	2,158.6
Flared	31.0	2.0	269.7	144.4	87.3	14.3	10.3	7.4	18.4	5.0
Vented	0.0	0.0	0.0	0.0	0.1	0.6	0.2	56.6	0.5	1.1
Diff and Other	-745.4	4,089.1	2,244.6	3,372.0	996.5	-611.3	-116.3	43.1	-1,189.3	-789.9
<b>Process and Frac</b>										
Pentanes Plus	52.0	49.5	54.8	13.7	37.3	0.0	94.1	0.2	33.8	0.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	25,451.2	35,213.8	35,145.2	31,598.4	30,893.7	24,249.7	24,128.7	26,623.7	23,743.3	22,374.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001578

Facility Name SHOULDICE 02-11-020-23W4

Facility Lic # 2838

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	120,788.2	111,960.8	84,844.8	64,548.4	52,797.7	54,961.7	48,077.6	35,552.4	33,277.0	990.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	113,343.6	106,064.8	80,149.5	60,651.8	50,090.5	51,399.1	44,074.0	33,183.1	31,320.1	914.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,804.4	1,937.0	1,638.6	1,069.7	701.0	591.0	491.2	344.6	362.3	11.6
Fuel	3,030.3	2,757.7	2,672.3	2,660.8	2,656.0	2,595.9	2,494.9	2,183.2	1,781.2	73.4
Flared	5.8	3.3	5.3	2.8	5.1	2.5	0.9	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	6.9	2.3	2.0	0.1
Diff and Other	2,604.1	1,198.0	379.1	163.3	-654.9	373.2	1,009.7	-160.8	-188.6	-9.0
<b>Process and Frac</b>										
Pentanes Plus	122.0	255.4	348.8	250.9	229.3	156.7	125.4	61.9	100.7	0.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,718.9	8,109.7	6,787.6	4,478.0	2,875.2	2,477.5	2,057.5	1,473.5	1,522.2	50.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001582

Facility Name NORTHROCK CARROT CREEK 2-26-52-12W5

Facility Lic # 12175

Facility Operator A5WA TANGLE CREEK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	28,723.1	24,860.3	35,767.3	32,346.8	30,629.4	31,084.8	60,089.5	60,625.2	56,688.6	53,728.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	15.3	143.2	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,670.0	20,916.4	31,293.4	27,713.8	26,330.6	26,829.6	51,570.9	54,635.8	52,424.6	49,308.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,806.4	1,566.7	2,012.0	1,689.6	1,703.1	1,684.0	2,871.0	2,596.8	2,616.3	2,219.5
Fuel	1,210.8	260.1	1,201.4	2,127.7	1,979.7	1,882.6	3,631.4	4,129.4	3,711.8	3,726.9
Flared	0.0	0.0	37.7	34.1	151.0	481.6	87.5	317.6	30.1	21.7
Vented	0.0	0.0	0.0	0.0	0.5	0.3	0.0	0.0	0.0	0.0
Diff and Other	1,035.9	2,117.1	1,207.5	638.4	464.5	206.7	1,928.7	-1,054.4	-2,094.2	-1,547.7
<b>Process and Frac</b>										
Pentanes Plus	2,580.9	2,140.5	3,158.6	2,074.4	2,308.9	2,003.0	3,123.1	2,400.1	2,640.0	2,080.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,072.0	4,453.0	5,420.1	4,978.1	4,812.2	5,022.8	9,011.9	8,477.7	8,320.1	7,238.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001584

Facility Name BELAIR PENHOLD

Facility Lic # 5641

Facility Operator A7P1 DEL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	33,939.7	28,527.4	25,104.3	24,266.7	22,594.6	20,465.0	18,668.7	16,947.5	14,921.5	12,607.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,804.8	25,353.3	22,759.4	21,464.5	20,377.7	18,373.4	17,068.8	15,504.2	13,777.2	11,636.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	398.6	353.0	349.6	347.9	344.2	302.9	278.0	266.0	258.5	205.5
Fuel	1,069.0	1,510.1	1,632.6	1,650.5	1,664.5	1,468.6	1,280.8	1,191.0	1,019.9	787.4
Flared	0.0	0.0	24.1	31.8	27.9	29.9	9.3	2.0	2.6	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.8	1.2	0.3
Diff and Other	2,667.3	1,311.0	338.6	772.0	180.3	290.2	30.7	-19.5	-137.9	-22.4
<b>Process and Frac</b>										
Pentanes Plus	3.3	0.0	14.4	16.3	6.8	1.2	3.6	0.0	0.1	12.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,831.4	1,630.4	1,598.2	1,568.6	1,557.7	1,367.5	1,263.8	1,192.6	1,156.7	919.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001586

Facility Name TARRAGON GHOST PINE

Facility Lic # 4359

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	28,572.7	25,353.5	23,367.6	22,063.9	21,338.2	19,055.4	17,497.1	16,399.2	13,363.6	3,797.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,656.2	23,408.7	22,111.7	21,073.8	20,051.5	17,178.6	16,031.6	14,703.9	11,712.7	3,276.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	213.9	176.1	129.1	190.1	208.8	188.0	230.3	181.6	170.4	62.6
Fuel	1,850.7	1,669.7	1,341.5	1,314.1	1,301.5	1,242.9	1,227.4	1,266.6	1,110.7	367.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.1	0.5	0.4	0.2	0.4	1.0	1.1	0.6	0.7	0.2
Diff and Other	-148.2	98.5	-215.1	-514.3	-224.0	444.9	6.7	246.5	369.1	91.1
<b>Process and Frac</b>										
Pentanes Plus	17.3	35.0	30.4	71.8	25.7	21.7	25.3	27.2	28.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	936.9	746.5	530.8	767.7	888.5	787.7	990.3	760.6	715.9	272.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001587

Facility Name VALHALLA 8-30-75-9w6

Facility Lic # 15740

Facility Operator OYK4 SURGE ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	13,012.9	10,867.6	18,895.2	20,721.1	16,388.6	780.5	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	10,557.2	8,929.6	15,995.5	17,868.3	13,898.1	625.9	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	517.3	418.5	957.4	975.3	691.1	33.6	0.0			
Fuel	1,646.0	1,419.4	1,637.9	1,524.9	1,575.4	104.3	0.0			
Flared	12.4	16.3	25.1	30.9	25.4	7.8	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	280.0	83.8	279.3	321.7	198.6	8.9	0.0			
<b>Process and Frac</b>										
Pentanes Plus	21.1	65.7	109.3	77.8	66.5	16.1	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	2,180.0	1,750.5	3,919.2	4,013.0	2,842.0	127.2	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001588

Facility Name BONAVIDA MANYBERRIES

Facility Lic # 20966

Facility Operator A6D5 LGX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	1,320.4	1,394.4	1,347.8	1,423.7	1,144.9	125.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	1,292.1	1,394.4	1,347.8	1,332.2	1,091.3	115.1				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	41.9	62.6	52.0	0.0	0.0	0.0				
Fuel	0.0	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-13.6	-62.6	-52.0	91.5	53.6	10.7				
<b>Process and Frac</b>										
Pentanes Plus	203.5	304.4	252.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001589

Facility Name LIEGE 3-29-92-20W4

Facility Lic # 22007

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	161,771.4	93,374.1	37,461.0	24,301.5	25,971.5	27,525.0	7,678.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	140,068.6	77,688.8	30,010.3	20,836.2	22,855.2	24,052.4	6,928.8			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	6,372.4	4,023.9	2,002.4	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	14,793.4	9,461.2	5,413.5	3,790.6	3,481.8	3,364.7	806.5			
Flared	21.2	3.0	0.0	0.0	0.0	0.0	0.0			
Vented	59.3	12.3	29.7	23.7	39.3	38.4	3.1			
Diff and Other	456.5	2,184.9	5.1	-349.0	-404.8	69.5	-59.8			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001590

Facility Name BIGSTONE 1-17-26-10w4

Facility Lic # 3591

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	47,294.6	34,743.1	20,931.0	10,414.7	8,987.2	9,989.2	15,739.8	16,407.9	13,894.6	12,914.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,960.6	31,634.5	19,209.8	9,110.9	7,427.6	8,409.0	13,666.9	14,199.0	11,820.1	10,593.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	75.1	57.7	41.0	18.4	20.4	22.5	71.4	78.2	84.1	93.2
Fuel	2,598.6	1,831.3	1,464.7	1,205.3	1,325.0	1,290.6	1,489.4	1,543.5	1,530.6	1,580.6
Flared	75.6	33.3	3.6	3.1	0.9	7.1	45.9	60.5	56.4	4.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	584.7	1,186.3	211.9	77.0	213.3	260.0	466.2	526.7	403.4	642.5
<b>Process and Frac</b>										
Pentanes Plus	365.2	280.5	198.6	90.2	99.2	109.7	346.2	379.4	406.1	450.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001592

Facility Name BURLINGTON GARRINGTON

Facility Lic # 6180

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	23,491.1	22,519.7	21,228.3	16,202.8	14,963.0	14,046.5	14,238.5	13,293.4	11,413.0	13,071.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,408.0	19,018.6	18,409.8	14,269.2	13,100.3	12,356.5	12,915.9	11,721.8	9,841.8	11,882.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	948.5	921.8	851.5	750.1	781.2	670.0	726.2	753.8	698.2	738.6
Fuel	0.0	300.0	704.4	710.2	883.8	886.0	871.7	912.3	939.4	961.9
Flared	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.2	4.9	0.0	0.0	2.8	0.7	0.0	0.0	2.0
Diff and Other	134.6	2,279.1	1,257.7	469.1	197.7	131.2	-276.0	-94.5	-66.4	-513.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	10.4	8.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,043.5	3,917.0	3,605.9	3,211.8	3,331.2	2,860.6	3,127.3	3,196.3	2,909.4	3,091.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001593

Facility Name HUSKY RUMSEY 5-35

Facility Lic # 4487

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	40,752.2	35,705.2	30,994.9	30,884.4	27,580.7	27,929.5	34,530.6	29,162.3	22,766.2	5,899.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.3	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,032.1	34,766.4	29,986.6	28,465.4	25,210.8	26,454.1	31,969.5	25,304.0	21,050.4	5,464.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	341.8	404.5	362.9	383.1	378.2	376.0	264.6	196.9	189.7	45.1
Fuel	2,327.0	1,932.6	1,644.5	1,511.5	1,329.9	1,383.4	1,945.0	1,681.9	1,455.6	451.3
Flared	107.9	131.2	16.9	16.4	13.4	54.9	22.5	46.1	77.7	29.2
Vented	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	4.0	1.5
Diff and Other	943.4	-1,529.5	-1,016.0	508.0	648.4	-340.1	329.0	1,583.1	-11.2	-91.7
<b>Process and Frac</b>										
Pentanes Plus	159.9	130.4	116.1	174.7	75.4	111.1	50.4	67.9	21.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,403.5	1,686.5	1,518.9	1,547.0	1,602.3	1,556.5	1,138.3	815.6	847.7	208.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001597

Facility Name DRUMHELLER 4-1-28-18w4

Facility Lic # 3789

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	53,239.4	42,141.6	36,595.8	32,203.9	30,809.8	2,271.6				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	3,297.1	2,319.5	2,126.2	2,373.4	1,790.7	133.6				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	47,865.4	38,401.0	33,395.3	30,223.5	27,086.0	2,085.7				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	364.7	273.3	223.1	172.8	155.2	14.8				
Fuel	1,441.2	1,009.9	1,174.2	1,188.0	1,831.7	72.1				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.4	0.0				
Diff and Other	271.0	137.9	-323.0	-1,753.8	-54.2	-34.6				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	6.2				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	1,561.9	1,175.0	961.2	764.3	670.7	54.5				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001600

Facility Name GARDEN PLAINS 16-6-32-12W4

Facility Lic # 4312

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	11,387.1	12,274.2	11,545.9	6,392.7	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	9,552.6	10,004.5	10,747.6	5,585.6	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	44.9	104.7	91.0	102.5	0.0					
Fuel	940.2	1,075.8	958.2	733.2	0.0					
Flared	14.1	11.7	98.2	11.0	0.0					
Vented	0.0	1.3	0.0	0.0	0.0					
Diff and Other	835.3	1,076.2	-349.1	-39.6	0.0					
<b>Process and Frac</b>										
Pentanes Plus	2.7	7.2	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	199.0	455.5	406.4	453.6	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001606

Facility Name SIGNALTA IRON SPRINGS

Facility Lic # 727

Facility Operator A74H HOUSTON

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	3,938.6	3,619.7	3,088.1	1,465.9						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	3,215.7	2,859.2	2,351.0	1,036.1						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	12.9	18.5	9.0	4.9						
Fuel	611.2	634.3	628.3	375.7						
Flared	0.0	0.0	0.0	0.0						
Vented	0.4	0.0	0.7	0.0						
Diff and Other	98.4	107.7	99.1	49.2						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	57.1	84.5	40.6	21.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001608

Facility Name SUN CENTURY FENN WEST 14-18 GP

Facility Lic # 5597

Facility Operator ORZ4 SUN CENTURY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	31,881.0	29,005.6	19,998.7	13,684.3	10,879.8	10,416.0	9,868.5	10,004.4	9,790.8	9,116.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,852.1	26,565.9	17,818.9	12,391.6	9,651.7	9,070.3	8,778.6	8,970.9	8,327.6	7,943.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	285.0	319.8	242.0	207.1	169.2	149.5	137.3	144.3	126.7	129.0
Fuel	1,335.8	1,360.1	1,027.5	748.4	568.0	581.3	581.8	606.4	599.6	615.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.3
Diff and Other	408.1	759.8	910.3	337.2	490.9	614.9	370.8	282.6	736.9	428.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,289.0	1,424.0	1,074.4	913.0	750.8	665.4	612.6	625.9	558.9	578.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001610

Facility Name TARRAGON GHOST PINE

Facility Lic # 4001

Facility Operator A7AG LYNX ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	72,081.6	61,436.5	55,565.3	58,127.6	50,342.7	51,053.1	43,630.2	40,487.9	38,960.1	35,694.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	1,002.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	404.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	68,394.8	59,764.3	55,086.5	55,714.3	48,015.5	49,579.6	43,118.0	38,872.7	37,731.7	33,724.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,179.9	949.1	915.0	891.7	775.9	781.6	706.6	525.4	510.1	435.4
Fuel	315.7	24.9	1,560.4	1,586.6	1,423.6	1,526.0	1,139.3	1,052.2	1,081.2	958.6
Flared	35.5	29.6	0.9	0.9	0.0	0.0	4.1	1.8	2.6	0.0
Vented	0.0	0.0	0.0	9.4	0.9	0.9	2.3	0.5	0.5	0.6
Diff and Other	2,155.7	-738.0	-1,997.5	-75.3	126.8	-835.0	-1,340.1	35.3	-366.0	575.8
<b>Process and Frac</b>										
Pentanes Plus	387.4	199.8	70.0	56.2	75.5	18.0	6.8	8.8	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,717.5	3,904.2	3,902.7	3,833.4	3,309.4	3,380.6	3,057.7	2,262.2	2,186.0	1,888.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001613

Facility Name ARCHER VIKING

Facility Lic # 10119

Facility Operator OZ5F SEQUOIA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	9,868.9	8,392.2	7,097.1	6,063.8	5,816.4	5,245.5	4,762.0	3,964.3	670.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	9,047.0	7,697.3	6,909.0	5,976.9	5,735.1	5,359.7	4,747.9	3,876.0	610.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	358.9	507.8	259.0	22.3	6.5	0.0	80.5	0.0	0.0	
Flared	0.0	0.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	463.0	187.1	-76.5	64.6	74.8	-114.2	-66.4	88.3	60.1	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001614

Facility Name MAGIN THREE HILLS CREEK

Facility Lic # 5116

Facility Operator A7PA Vantage

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	39,341.8	35,592.2	33,120.0	34,152.8	32,647.7	29,345.7	27,906.0	25,683.1	23,237.6	21,215.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,397.2	32,230.3	29,547.4	31,472.2	29,900.4	27,302.1	26,055.5	22,870.0	21,316.4	19,637.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	826.3	723.5	600.6	690.8	638.6	605.6	584.5	488.8	459.3	400.7
Fuel	2,143.2	2,200.9	2,028.7	2,111.7	1,987.0	1,896.3	1,792.6	1,760.2	1,663.7	1,563.5
Flared	163.7	40.1	40.3	40.2	40.1	37.8	40.9	42.3	70.9	40.0
Vented	0.3	0.0	0.0	0.0	0.0	3.7	0.0	0.0	0.0	0.0
Diff and Other	-188.9	397.4	903.0	-162.1	81.6	-499.8	-567.5	521.8	-272.7	-426.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,615.3	3,180.1	2,654.7	3,044.6	2,827.8	2,705.1	2,601.3	2,153.9	2,020.5	1,765.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001617

Facility Name GILBY 01-04-042-03W5 GAS PLANT

Facility Lic # 9053

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	200,838.9	282,809.3	334,111.5	257,982.0	195,481.8	182,398.9	150,273.3	130,804.6	127,150.0	134,339.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	379.3	372.9	305.9	372.3	338.1	305.4	81.1	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	191,590.2	267,012.0	316,205.6	236,702.3	181,166.8	171,033.8	142,896.9	122,142.3	120,637.8	122,338.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,020.9	11,178.3	16,626.8	14,883.3	11,639.3	8,667.9	6,377.7	6,520.8	5,810.4	7,509.5
Fuel	2,176.0	2,147.8	1,474.7	4,128.1	3,312.0	3,515.4	2,436.6	2,170.6	2,461.3	3,191.8
Flared	60.1	173.0	295.3	109.5	267.4	130.4	133.9	78.8	84.6	239.7
Vented	0.0	0.0	0.0	0.0	0.0	109.9	102.3	102.5	102.3	100.6
Diff and Other	-387.6	1,925.3	-796.8	1,786.5	-1,241.8	-1,363.9	-1,755.2	-210.4	-1,955.6	959.4
<b>Process and Frac</b>										
Pentanes Plus	3,160.2	4,303.2	3,535.0	2,956.7	2,612.0	4,834.7	4,737.8	3,006.0	1,855.5	1,123.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	25,991.3	42,033.5	64,594.8	57,134.1	44,603.0	31,010.2	22,304.2	23,696.6	22,262.2	29,602.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001623

Facility Name MOSAIC JAYAR 6-8-62-3 W6

Facility Lic # 13896

Facility Operator A7GW STRATH

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	36,990.3	34,815.8	26,067.1	23,752.4	28,008.5	74,256.6	210,491.1	260,760.1	526,883.7	523,789.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	183.4	4,446.0	20,056.6	27,203.5	34,555.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	37,460.7	173,629.8	220,028.9	459,931.4	446,477.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,818.4	27,398.4	21,903.9	20,658.3	27,422.0	34,276.5	32,700.7	5,092.0	1,798.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	471.5	1,623.4
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	944.2	1,018.3	827.5	895.1	873.4	1,962.2	5,118.8	7,138.0	36,350.3	43,015.2
Fuel	3,130.6	2,807.0	2,417.0	1,662.1	0.0	217.1	583.1	10,181.6	16,207.6	14,233.2
Flared	0.0	0.0	0.0	0.0	0.0	2.5	137.4	2,120.7	2,082.3	4,710.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,097.1	3,592.1	918.7	536.9	-286.9	154.2	-6,124.7	-3,857.7	-17,160.9	-20,824.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	8,247.8	24,878.7	34,538.2	175,885.1	208,134.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,174.3	4,502.9	3,623.5	3,764.2	3,736.1	1,126.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001624

Facility Name HUSKY ANSELL 7-27

Facility Lic # 11997

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	290,473.1	285,809.2	284,227.1	297,599.8	336,432.6	393,480.4	421,986.8	380,111.1	460,553.7	352,094.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	6,292.5	51,687.4	98,773.5	140,518.0	127,395.9	179,895.0	102,932.7
Gas Plant	0.0	0.0	7,171.8	1,862.2	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	259,576.0	251,872.5	252,395.1	263,589.5	267,427.7	280,365.6	269,504.0	246,797.7	274,546.1	244,646.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	20,380.8	18,345.3	16,941.7	18,849.4	14,269.4	10,847.2	8,554.4	7,345.4	8,191.0	8,745.0
Fuel	5,972.9	5,949.1	5,734.3	5,980.4	5,749.2	5,382.9	4,781.5	4,346.6	4,537.5	4,071.1
Flared	74.3	838.7	862.2	791.8	683.5	322.2	426.2	472.2	570.4	360.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0
Diff and Other	4,469.1	8,803.6	1,122.0	234.0	-3,384.6	-2,211.0	-1,798.0	-6,246.7	-7,186.3	-8,660.3
<b>Process and Frac</b>										
Pentanes Plus	42,344.8	39,485.7	40,669.7	38,852.0	33,573.4	26,664.0	21,551.9	19,958.0	20,804.8	20,701.2
Propane	38,039.5	37,163.0	32,825.2	38,266.4	28,157.0	20,709.1	15,531.7	12,377.0	13,921.9	15,086.8
Butanes	20,736.6	21,794.1	19,962.1	22,423.9	16,465.3	13,476.1	9,801.3	8,511.8	8,229.6	9,389.5
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,866.5	1,048.4	1,304.9	277.1	991.2	559.0	37.5	685.7	57.3	28.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001626

Facility Name PEMBINA 9-16-49-8w5

Facility Lic # 11363

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	15,025.8	11,228.3	8,260.1	6,184.2	5,357.2	6,823.6	7,181.9	6,172.1	1,861.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	8.9	0.8	9.0	9.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	13,589.2	10,141.2	7,063.2	5,286.6	4,740.9	5,889.9	6,076.8	5,299.8	1,604.7	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	313.6	355.6	259.0	219.3	216.9	254.4	238.9	212.7	57.4	
Fuel	641.4	555.7	513.8	0.0	43.9	514.3	497.1	482.3	152.9	
Flared	1.3	0.7	10.6	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	1.4	2.9	0.0	0.2	
Diff and Other	480.3	175.1	413.5	678.3	355.5	154.7	365.4	168.3	37.5	
<b>Process and Frac</b>										
Pentanes Plus	36.9	77.9	33.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	1,260.1	1,413.5	1,051.0	907.5	905.7	1,062.2	1,001.7	885.0	239.1	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001627

Facility Name COASTAL CESSFORD

Facility Lic # 3688

Facility Operator A50K SUCSSRSC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities	4,342.5	2,126.3								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	3,318.3	1,641.3								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	2.0	0.7								
Fuel	743.7	434.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	278.5	50.3								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	7.5	10.5								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001630

Facility Name MCLEOD VALLEY 7-26-55-14W5

Facility Lic # 12824

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	9,776.4									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	1,142.1									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	7,684.5									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	472.3									
Fuel	483.9									
Flared	0.4									
Vented	0.0									
Diff and Other	-6.8									
<b>Process and Frac</b>										
Pentanes Plus	312.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	1,703.4									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001631

Facility Name WORSLEY 14-28-87-7W6

Facility Lic # 31669

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	17,398.9	17,309.0	19,114.0	17,863.5	15,142.0	11,247.0	13,601.6	16,620.2	15,274.6	10,732.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	366.3	346.9	392.6	426.8	404.3	316.4	359.9	348.9	412.1	590.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,899.4	15,047.4	16,507.8	15,260.9	12,996.7	9,533.1	11,553.7	14,627.0	13,570.1	9,095.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.3	101.9	64.0
Fuel	1,309.1	1,127.3	1,184.2	1,206.5	1,110.7	895.7	1,041.8	1,070.9	1,063.8	1,012.9
Flared	111.7	211.1	272.5	41.9	73.2	40.2	30.6	104.9	38.0	27.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	712.4	576.3	756.9	927.4	557.1	461.6	615.6	425.2	88.7	-58.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.7	493.3	310.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001633

Facility Name CLARESHOLM 15-36-12-27w4

Facility Lic # 969

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	70,882.8	63,518.4	54,525.7	48,908.2	44,821.0	41,770.1	3,738.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	67,208.1	59,119.3	51,497.4	45,668.2	40,958.4	37,999.4	3,379.5			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	821.6	702.8	574.0	524.5	578.0	521.1	48.5			
Fuel	3,221.3	3,558.0	3,424.7	2,698.9	3,214.9	3,361.5	327.2			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-368.2	138.3	-970.4	16.6	69.7	-111.9	-16.8			
<b>Process and Frac</b>										
Pentanes Plus	6.3	0.0	26.9	179.9	316.0	281.0	53.7			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	3,653.4	3,139.4	2,531.5	2,155.6	2,264.7	2,062.3	166.3			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001634

Facility Name GIBSON POUCE COUPE

Facility Lic # 16760

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	30,507.2	38,542.1								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	68.1	145.0								
Meter Station	28,552.8	35,289.7								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	11.0	0.0								
Other products	214.0	337.0								
Fuel	2,169.5	2,875.4								
Flared	214.2	371.3								
Vented	0.0	0.0								
Diff and Other	-722.4	-476.3								
<b>Process and Frac</b>										
Pentanes Plus	1,039.3	1,637.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001635

Facility Name ADANAC TOMAHAWK

Facility Lic # 12122

Facility Operator OFC1 ADANAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	11,276.7	8,824.1	7,145.1	8,747.9	6,721.3	5,961.7	4,468.6	3,316.1	1,548.6	1,151.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.0	1.0
Meter Station	10,009.7	7,864.7	6,414.9	7,428.9	5,580.1	4,702.5	3,361.2	2,283.5	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	371.5	289.8	195.1	259.9	191.5	195.4	154.2	115.1	10.6	0.0
Fuel	823.3	739.9	856.3	782.3	892.3	989.6	710.5	563.2	0.0	0.0
Flared	2.4	2.4	0.6	0.0	3.3	8.1	6.0	3.0	1,537.0	1,150.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	69.8	-72.7	-321.8	276.8	54.1	66.1	236.7	349.8	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.2	2.7	4.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,564.6	1,220.9	827.5	1,091.3	805.8	812.7	636.2	471.1	42.4	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001637

Facility Name CABRE JOARCAM

Facility Lic # 11105

Facility Operator A5RD

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN									
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001642

Facility Name CYPRESS THORSBY

Facility Lic # 11198

Facility Operator A632 PETRUS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	60,917.3	60,114.9	68,733.5	67,940.1	65,145.5	85,458.4	62,282.0	57,774.1	61,493.6	77,919.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	55,543.9	52,875.7	60,086.4	61,206.9	58,558.2	76,317.4	53,391.2	49,878.2	54,168.2	67,122.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,784.1	2,491.2	2,451.8	2,457.9	2,329.8	1,961.7	1,535.7	1,470.4	1,425.5	1,873.2
Fuel	0.0	2,964.3	5,062.9	3,360.6	2,357.9	3,754.8	4,089.0	3,902.3	3,994.3	4,592.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,589.3	1,783.7	1,132.4	914.7	1,899.6	3,424.5	3,266.1	2,523.2	1,905.6	4,330.9
<b>Process and Frac</b>										
Pentanes Plus	587.9	85.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,243.7	10,486.9	10,399.4	10,325.3	9,806.5	8,249.4	6,491.3	6,137.7	5,984.7	7,817.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001645

Facility Name BELLOY 13-16-78-1w6

Facility Lic # 16197

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	67,609.5	4,189.8	3,502.3	9,452.4						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	107.1	14.4	0.0	20.8						
Meter Station	65,286.6	4,052.4	3,379.6	8,880.5						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	849.7	43.4	45.6	132.4						
Fuel	1,891.0	64.3	161.8	509.0						
Flared	16.1	1.7	0.2	12.2						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-541.0	13.6	-84.9	-102.5						
<b>Process and Frac</b>										
Pentanes Plus	411.9	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	3,458.9	193.8	205.2	600.4						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001646

Facility Name PEMBINA-SUNNYBROOK 15-22-48-2W5

Facility Lic # 10658

Facility Operator A632 PETRUS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	57,522.0	53,709.9	58,986.4	53,394.2	53,709.8	58,092.0	52,895.0	47,965.3	45,705.4	47,057.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,842.6	51,382.5	56,777.3	52,353.9	52,953.1	55,780.5	50,658.7	45,826.7	42,809.3	44,110.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,011.6	1,232.1	1,309.6	1,253.4	1,364.0	1,420.9	1,353.6	1,266.8	1,398.3	1,579.6
Fuel	1,720.0	1,703.1	1,393.2	143.2	0.0	0.0	0.0	1,200.6	1,364.0	1,444.3
Flared	3.0	5.1	2.8	3.0	2.8	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.1	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,944.8	-613.0	-496.5	-359.3	-613.1	890.6	882.7	-328.8	133.8	-76.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,337.6	5,148.7	5,460.1	5,180.6	5,689.1	5,904.9	5,640.5	5,231.0	5,774.9	6,472.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001651

Facility Name ALDER 10-9-45-8W5

Facility Lic # 9777

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	255,907.2	438,138.6	561,796.9	574,063.9	561,064.7	504,889.7	340,305.6	355,852.6	405,142.0	419,063.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	21.4	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	243,219.2	420,985.8	541,032.3	527,250.8	537,424.7	483,247.6	322,250.3	337,393.6	385,447.4	392,421.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,546.6	17,538.0	23,243.0	20,964.2	15,420.5	16,643.9	12,396.3	14,399.9	16,332.7	20,414.6
Fuel	5,702.1	6,430.8	7,081.1	7,497.0	8,043.3	9,051.8	7,620.1	6,398.0	4,393.6	6,078.3
Flared	10.8	278.4	161.7	0.0	122.7	86.3	91.6	107.2	82.8	52.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	23.1	54.0	26.2	40.6
Diff and Other	-2,571.5	-7,094.4	-9,721.2	18,351.9	53.5	-4,143.7	-2,075.8	-2,500.1	-1,162.1	55.6
<b>Process and Frac</b>										
Pentanes Plus	12,764.5	19,214.9	30,596.2	27,881.9	20,342.1	18,319.3	15,148.7	19,741.6	20,500.0	32,362.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	29,307.9	54,961.6	67,983.4	60,740.1	45,001.7	52,597.3	37,542.4	41,353.7	48,558.8	54,485.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001661

Facility Name HAMBURG NORTH 11-14-97-11w6

Facility Lic # 17719

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	160,175.9	159,158.5	117,996.5	65,995.5	107,450.1	193,314.5	135,566.0	112,368.1	88,708.8	81,580.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0	109.2
Gas Gathering	0.0	0.0	0.0	0.0	812.4	4,590.6	3,895.5	3,801.9	3,137.6	2,309.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	152,380.5	149,962.7	110,818.7	61,345.6	96,986.6	172,026.2	118,840.5	98,893.9	78,466.6	72,551.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,783.5	6,449.4	5,589.2	3,092.4	5,364.7	8,087.5	5,596.2	4,648.3	3,888.2	3,371.3
Fuel	2,226.2	2,579.6	3,459.1	2,968.8	4,163.3	5,552.8	4,884.9	4,495.6	4,548.2	4,293.1
Flared	283.2	98.6	31.9	31.4	123.7	376.3	131.6	32.1	57.4	128.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	14.3	46.9	41.3	57.5
Diff and Other	502.5	68.2	-1,902.4	-1,442.7	-0.6	2,681.1	2,203.0	449.4	-1,477.5	-1,258.5
<b>Process and Frac</b>										
Pentanes Plus	12,399.1	9,202.1	11,237.4	7,896.5	9,083.6	15,193.2	12,661.4	11,084.2	8,777.5	8,926.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,188.0	19,277.5	13,072.6	5,850.8	14,074.3	20,369.4	12,354.2	9,756.6	8,557.0	6,349.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001663

Facility Name PANCDN COUNTESS

Facility Lic # 3006

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	319,800.1	349,746.2	340,527.7	328,812.2	316,626.4	294,291.2	286,538.1	273,253.6	272,830.3	257,810.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	302,598.4	325,867.3	324,763.4	319,434.7	303,511.9	288,432.3	281,781.4	266,872.0	266,023.0	250,118.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	763.4	639.3	567.4	449.8	466.7	332.0	171.7	294.9	443.2	595.4
Fuel	11,317.2	10,959.3	11,076.3	9,458.3	9,054.7	7,648.1	8,165.8	7,818.7	7,646.1	7,809.0
Flared	8.3	0.3	0.3	0.0	1.9	699.9	6.3	32.7	19.4	11.4
Vented	0.0	0.0	0.0	0.0	6.2	36.5	30.7	26.6	21.3	21.0
Diff and Other	5,112.8	12,280.0	4,120.3	-530.6	3,585.0	-2,857.6	-3,617.8	-1,791.3	-1,322.7	-745.5
<b>Process and Frac</b>										
Pentanes Plus	19.9	69.9	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,376.6	2,810.6	2,544.9	2,032.2	2,122.8	1,511.2	792.3	1,314.2	1,949.5	2,650.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001664

Facility Name KEYSpan WORSLEY

Facility Lic # 17263

Facility Operator A7LX WORMWOOD

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	52,358.7	30,825.5	16,527.5	12,852.4	16,203.2	10,689.4	7,994.5	7,350.0	8,965.9	8,287.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	62.4	58.9	0.0	0.0	37.5	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	49,320.9	26,451.0	13,054.9	10,762.8	14,420.1	8,963.1	6,736.2	5,992.8	7,205.0	6,340.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	766.0	902.8	747.3	657.3	396.6	299.1	231.8	238.3	465.1	476.1
Other products	567.0	271.7	155.9	8.0	40.7	33.9	9.1	0.0	0.0	0.0
Fuel	2,252.1	1,897.3	1,640.5	1,281.1	1,241.0	1,346.4	1,140.2	1,042.4	1,174.5	1,199.0
Flared	0.0	0.0	0.0	0.0	0.0	7.6	34.1	0.0	224.6	411.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	0.0	73.3
Diff and Other	-547.3	1,302.7	928.9	80.8	45.9	39.3	-156.9	15.2	-103.3	-213.3
<b>Process and Frac</b>										
Pentanes Plus	409.5	687.5	560.1	39.0	198.0	164.9	43.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,194.6	597.4	190.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001666

Facility Name WILD RIVER 14-36-57-23W5

Facility Lic # 13318

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	806,773.9	923,043.1	1,000,083.1	961,267.9	751,254.8	694,340.0	656,950.1	584,873.1	534,564.4	507,147.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	1,846.0	31,898.1	71,430.7	31,397.5	30,609.2	83,992.0	111,968.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	787,220.0	902,291.0	987,938.1	953,297.0	705,380.3	607,603.9	617,666.9	544,281.4	443,886.8	389,646.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15,442.9	15,072.2	18,478.1	18,285.3	18,090.0	15,968.6	14,412.9	13,600.2	13,028.2	11,687.1
Fuel	14,553.7	14,038.6	15,277.7	13,365.8	13,451.4	13,255.1	13,731.5	12,730.7	11,169.1	10,446.3
Flared	571.2	607.5	354.1	178.7	80.9	128.8	63.2	176.3	263.0	270.6
Vented	0.0	0.0	10.5	40.4	6.2	5.1	2.2	1.5	0.0	2.0
Diff and Other	-11,013.9	-8,966.2	-21,975.4	-25,745.3	-17,652.1	-14,052.2	-20,324.1	-16,526.2	-17,774.7	-16,874.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	5,662.4	30,546.4	26,868.3	24,399.3	23,035.7	22,210.7	21,235.6	18,509.3	17,024.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	71,108.6	62,294.5	51,922.6	53,832.8	55,056.2	47,100.5	41,834.9	38,356.2	38,160.8	33,771.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001669

Facility Name WOLF SOUTH 5-1-51-15W5

Facility Lic # 11990

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	503,386.4	568,167.6	579,193.7	513,062.5	468,540.0	466,764.0	391,627.8	345,711.3	495,948.5	405,790.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	464,796.3	534,883.2	528,848.9	467,298.4	422,680.7	436,050.9	368,796.0	308,633.3	456,999.8	365,533.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	377.8	915.6	222.5	0.0	0.0	0.0	0.0
Other products	37,501.0	37,220.4	38,696.7	37,669.1	35,360.9	20,682.8	16,095.1	25,172.2	31,322.4	25,041.7
Fuel	17,491.3	18,284.0	17,644.6	16,486.1	16,236.7	12,819.2	10,365.6	11,937.5	15,746.6	15,382.8
Flared	35.0	13.2	21.2	165.2	530.5	22.3	67.2	41.5	138.3	160.5
Vented	0.0	343.2	441.9	800.3	392.8	192.7	175.5	15.7	16.8	13.4
Diff and Other	-16,437.2	-22,576.4	-6,459.6	-9,734.4	-7,577.2	-3,226.4	-3,871.6	-88.9	-8,275.4	-341.3
<b>Process and Frac</b>										
Pentanes Plus	46,639.8	40,873.7	41,338.1	41,234.6	36,705.6	41,746.4	41,405.5	34,891.4	38,539.0	31,593.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	111,316.2	114,880.7	121,438.9	115,865.5	109,281.2	48,518.8	30,543.1	68,604.6	91,318.6	72,327.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001671

Facility Name Kereco Bilawchuk

Facility Lic # 16719

Facility Operator A5BE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001673

Facility Name QUEENSTOWN 4-22-19-21w4

Facility Lic # 2569

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	44,119.3	32,834.6	37,009.1	27,630.8	46,527.6	43,326.9	32,245.6	48,244.0	48,232.7	63,583.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	135.6	677.6	826.9	807.9	743.8	915.6	787.6	751.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,803.0	30,655.1	33,528.0	25,707.0	42,660.5	38,353.4	29,040.0	46,362.8	43,960.2	58,602.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	959.7	690.6	1,017.5	546.7	1,558.4	1,488.1	988.7	766.4	860.3	1,329.7
Fuel	1,999.7	1,945.1	2,191.7	1,626.2	2,095.8	1,980.3	1,745.7	2,136.1	1,837.0	1,752.1
Flared	4.2	23.0	42.7	45.1	44.7	41.3	40.9	0.1	0.0	0.0
Vented	3.1	8.0	6.4	0.0	0.0	0.0	7.9	47.5	45.1	60.2
Diff and Other	-1,650.4	-487.2	87.2	-971.8	-658.7	655.9	-321.4	-1,984.5	742.5	1,088.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,137.5	2,978.2	4,359.3	2,301.9	6,526.8	6,270.7	4,146.9	3,307.6	3,681.3	5,633.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001674

Facility Name JOURNEY HERRONTON

Facility Lic # 2582

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	24,682.9	22,114.5	20,130.6	20,959.0	55,027.5	53,099.1	35,787.6	30,308.0	26,732.4	27,776.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	48.4	32.5	13.8	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.9	3.0	3.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,312.6	21,941.0	20,069.6	20,799.3	53,179.9	50,908.7	32,957.5	28,580.4	25,500.5	26,725.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	126.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	628.0	606.5	586.9	579.6	1,665.2	1,651.7	973.8	1,075.3	891.6	680.0
Fuel	185.9	0.0	53.2	65.8	276.7	853.6	548.6	367.9	326.8	301.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	15.8	0.0	4.4	0.0
Diff and Other	-570.4	-438.4	-628.4	-521.2	-111.1	-314.9	1,291.2	284.4	9.1	70.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,696.2	2,565.1	2,456.3	2,423.4	6,915.8	6,885.5	4,077.9	4,461.0	3,645.8	2,872.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001675

Facility Name HUSKY STEWART LAKE 1-23

Facility Lic # 4387

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	60,742.1	52,862.7	46,989.3	45,034.2	48,986.1	46,683.2	42,035.5	38,227.5	34,326.8	10,804.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	55,374.3	48,870.2	43,904.7	43,253.9	46,452.9	44,340.2	38,921.2	33,515.2	31,222.6	9,643.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	921.1	828.2	809.4	746.3	916.6	922.0	703.1	589.8	583.2	161.3
Fuel	5,454.7	4,861.2	4,008.3	3,909.5	4,339.9	4,333.4	3,534.7	3,143.2	2,852.5	906.8
Flared	4.0	6.0	3.7	2.0	4.3	2.4	1.4	0.9	0.5	0.0
Vented	1.7	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,013.7	-1,702.9	-1,736.8	-2,877.9	-2,727.6	-2,914.8	-1,124.9	978.4	-332.0	93.0
<b>Process and Frac</b>										
Pentanes Plus	197.8	125.5	143.6	156.7	110.1	115.3	60.4	91.8	120.1	34.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,003.0	3,662.3	3,550.7	3,242.4	4,042.3	4,041.7	3,137.7	2,598.1	2,559.7	708.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001677

Facility Name BONAVISTA CESSFORD

Facility Lic # 3284

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	8,291.9	7,491.1	6,609.3	509.0	0.0	0.0	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	7,127.4	6,562.2	5,885.2	375.4	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	5.6	5.9	22.4	1.5	0.0	0.0	0.0	0.0		
Fuel	404.9	727.9	732.7	72.3	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	754.0	195.1	-31.0	59.8	0.0	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	24.0	24.6	100.0	5.4	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001678

Facility Name KAKUT 14-12-75-3W6

Facility Lic # 15549

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	225,900.2	164,471.9	91,447.7	61,783.8	54,214.6	39,996.2	32,675.6	24,722.2	20,497.2	16,841.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	407.1	812.8	784.7	906.2	836.9	710.7	778.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	212,042.7	150,567.2	82,638.7	56,392.3	47,701.0	34,056.5	27,915.4	22,652.5	18,726.4	14,906.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,586.6	1,572.4	1,175.6	700.5	604.3	478.3	437.5	389.7	402.4	336.5
Other products	1,490.5	1,254.8	1,028.5	838.8	733.8	550.3	417.8	323.8	296.5	266.7
Fuel	11,197.0	9,119.9	6,829.1	5,610.8	4,441.1	3,840.5	2,977.9	386.8	470.3	852.8
Flared	53.3	31.9	33.5	7.9	3.3	6.7	7.1	6.2	9.6	6.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-469.9	1,925.7	-257.7	-2,173.6	-81.7	279.2	13.7	126.3	-118.7	-305.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,696.6	5,589.6	4,533.0	3,706.2	3,256.9	2,451.4	1,879.7	1,452.6	1,322.2	1,183.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001680

Facility Name SURGE HOTCHKISS

Facility Lic # 17577

Facility Operator 0YK4

SURGE ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	21,889.7	18,500.9	15,605.2	16,247.5	18,485.9	19,010.8	13,789.6	14,556.6	9,576.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	19,690.6	15,785.6	13,650.1	14,221.2	16,736.9	17,460.6	13,465.3	14,093.6	8,401.8	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	1,190.0	2,387.5	1,981.1	1,928.6	1,630.7	1,330.3	2.4	264.7	790.8	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,009.1	327.8	-26.0	97.7	118.3	219.9	321.9	198.3	383.9	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001681

Facility Name NORTHROCK DEANNE 5-4

Facility Lic # 7441

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	26,406.4	23,312.2	26,536.7	25,122.0	22,602.4	20,560.5	18,541.2	17,062.8	18,764.0	17,867.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	4,587.4	3,267.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,457.9	18,544.0	20,965.2	23,088.3	21,011.3	19,347.6	16,846.8	15,831.2	17,328.2	16,658.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	496.9	401.6	826.2	632.7	437.2	438.2	470.3	354.4	391.0	317.5
Fuel	369.5	346.7	366.9	597.7	404.4	191.2	613.4	599.5	690.1	590.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	74.7	26.3	17.4	36.7	42.5	38.2
Diff and Other	82.1	-567.5	1,111.3	803.3	674.8	557.2	593.3	241.0	312.2	263.2
<b>Process and Frac</b>										
Pentanes Plus	1,708.6	1,635.3	1,558.2	581.5	45.4	105.2	117.3	133.1	174.7	193.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	647.5	296.0	2,135.3	2,136.2	1,829.7	1,794.6	1,866.2	1,384.8	1,523.2	1,199.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001688

Facility Name STETTLER 8-24-38-19w4

Facility Lic # 6556

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	57,453.4	47,348.0	39,895.5	34,706.1	30,271.6	28,139.9	25,164.8	24,914.6	19,406.3	16,628.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	55,175.6	45,711.9	38,869.1	33,473.9	28,463.6	26,767.2	23,785.6	23,267.5	18,263.9	15,198.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	689.2	557.6	450.0	359.4	257.3	214.4	188.1	189.2	144.1	140.3
Fuel	1,862.2	1,758.6	2,324.1	1,549.7	1,334.1	1,303.4	1,210.5	1,057.3	1,276.2	1,317.4
Flared	47.0	97.9	57.7	61.3	49.1	103.8	47.5	28.6	7.7	13.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-320.6	-778.0	-1,805.4	-738.2	167.5	-248.9	-66.9	372.0	-285.6	-41.8
<b>Process and Frac</b>										
Pentanes Plus	196.7	83.8	87.3	24.2	50.1	92.1	100.5	73.9	0.0	13.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,953.6	2,448.0	1,963.9	1,630.5	1,138.7	919.0	786.6	830.8	678.9	645.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001689

Facility Name KEYSpan NORTHSTAR

Facility Lic # 17458

Facility Operator A5RX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001693

Facility Name PENGROWTH MCLEOD

Facility Lic # 13105

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	71,121.8	116,931.7	103,222.5	94,612.8	89,218.7	84,583.5	72,078.7	64,744.4	80,326.0	75,743.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,378.3	107,271.1	93,942.0	87,410.8	79,933.2	77,707.7	65,932.2	58,897.5	73,083.5	68,112.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,990.8	5,640.3	4,824.3	4,199.7	3,733.9	3,369.4	3,023.3	2,647.3	2,850.1	3,046.1
Fuel	2,702.0	3,258.7	2,875.0	3,012.3	2,771.3	2,728.2	2,644.9	2,369.0	2,876.4	2,869.1
Flared	2.5	10.1	7.7	2.8	1.9	0.7	0.0	57.7	76.6	83.0
Vented	0.0	0.0	23.7	21.5	14.4	11.8	12.0	1.2	0.0	0.0
Diff and Other	1,048.2	751.5	1,549.8	-34.3	2,764.0	765.7	466.3	771.7	1,439.4	1,631.9
<b>Process and Frac</b>										
Pentanes Plus	2,137.1	2,936.4	1,986.3	1,241.0	982.1	808.0	790.0	607.8	416.1	545.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,855.2	21,118.9	18,525.8	16,645.5	14,965.5	13,653.7	12,165.0	10,692.4	11,804.5	12,389.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001694

Facility Name SUMMIT CRAIGMYLE

Facility Lic # 4484

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	77,733.9	74,078.1	63,094.6	53,072.3	50,753.6	48,809.6	46,572.2	66,304.1	68,656.6	17,590.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,695.1	73,829.4	63,065.5	53,056.5	50,152.0	45,138.5	42,474.7	58,858.5	61,200.1	16,420.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,444.7	0.0	0.0	0.0	0.0	2,944.0	2,781.4	3,449.7	3,144.5	476.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	8.0	1.7	2.0	9.3	7.4
Diff and Other	-1,405.9	248.7	29.1	15.8	601.6	719.1	1,314.4	3,993.9	4,302.7	685.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001697

Facility Name SHINNING BANK GAS PLANT

Facility Lic # 13113

Facility Operator OLN5 ISH

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	145,071.8	167,386.9	136,212.5	112,549.8	106,696.8	113,319.7	105,542.0	114,902.1	131,429.5	104,090.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	132,678.2	154,853.6	129,603.9	106,274.3	98,334.5	104,265.3	98,087.1	104,685.7	128,027.2	99,899.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,920.0	4,960.0	5,141.2	5,087.6	5,052.5	4,242.8	3,907.6	4,741.5	4,165.2	3,643.1
Fuel	6,711.1	1,502.1	1,285.9	973.5	1,071.7	1,089.5	1,841.1	2,092.4	2,201.3	1,498.8
Flared	5.0	79.1	238.6	274.6	346.9	442.9	348.1	652.3	422.0	220.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	757.5	5,992.1	-57.1	-60.2	1,891.2	3,279.2	1,358.1	2,730.2	-3,386.2	-1,170.2
<b>Process and Frac</b>										
Pentanes Plus	1,962.3	3,678.2	2,827.1	2,871.0	1,921.0	1,793.3	1,389.9	1,989.5	1,979.5	1,602.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,908.2	17,443.7	18,732.5	18,398.0	19,030.4	15,836.2	14,815.2	17,521.7	15,383.7	13,597.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001713

Facility Name VIKING-KINSELLA 13-31-48-12W4

Facility Lic # 23122

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	379,504.0	335,375.2	305,518.8	276,989.0	273,624.1	273,895.2	233,149.0	248,165.0	245,682.9	216,729.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	360,753.7	319,920.8	290,981.4	264,690.6	262,160.5	262,626.4	224,266.4	235,002.8	235,253.8	205,198.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	253.1	291.9	127.5	125.3	130.5	179.3	119.1	362.8	585.1	510.4
Fuel	14,293.2	12,485.2	11,579.4	9,973.4	10,855.4	10,834.0	9,734.5	10,121.6	10,213.8	9,260.7
Flared	36.9	33.7	49.5	980.6	47.3	8.4	20.7	20.7	20.8	31.4
Vented	26.1	9.8	0.0	2.5	5.6	9.2	2.6	7.9	2.3	1.8
Diff and Other	4,141.0	2,633.8	2,781.0	1,216.6	424.8	237.9	-994.3	2,649.2	-392.9	1,726.8
<b>Process and Frac</b>										
Pentanes Plus	1,230.4	1,419.1	620.7	608.1	634.0	871.6	578.5	1,756.1	2,831.7	2,469.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001714

Facility Name HUSKY GALLOWAY GP SUNDANCE 12-05

Facility Lic # 12490

Facility Operator OR46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	157,656.7	134,731.0	126,164.9	116,594.2	103,863.4	104,217.2	101,002.7	91,274.4	101,341.2	82,820.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	146,071.2	125,300.3	118,130.9	107,993.0	95,159.5	98,471.1	96,080.6	87,089.3	97,782.4	79,515.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,295.8	6,650.2	7,231.2	6,162.4	5,681.6	4,174.6	4,383.6	4,569.2	4,355.1	3,966.2
Fuel	3,145.6	2,896.2	2,891.2	2,901.9	2,800.5	2,608.7	2,676.4	2,389.8	2,645.9	2,387.5
Flared	365.0	366.0	175.8	230.9	276.2	341.3	346.8	18.9	64.7	65.6
Vented	0.0	0.0	0.0	0.2	0.1	0.2	0.0	0.0	0.0	0.0
Diff and Other	779.1	-481.7	-2,264.2	-694.2	-54.5	-1,378.7	-2,484.7	-2,792.8	-3,506.9	-3,114.0
<b>Process and Frac</b>										
Pentanes Plus	19,217.2	16,096.4	16,828.1	14,307.0	12,264.1	9,763.9	9,788.5	10,851.7	10,049.7	8,943.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,986.2	13,855.3	15,564.8	13,384.7	13,083.3	9,181.6	10,156.4	9,929.9	9,591.4	9,020.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001715

Facility Name husky deny kiskiu smoky river 14-09

Facility Lic # 26348

Facility Operator A5C4 PEA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	102,203.0	51,952.9	44,910.0	38,903.9	37,130.0	33,853.7	29,189.9	26,924.4	36,514.4	30,998.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	97,173.6	48,193.5	41,305.3	36,215.9	34,148.3	31,313.3	27,253.3	24,819.3	34,060.5	29,503.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,245.0	1,477.2	1,321.5	1,071.3	1,027.7	861.7	702.6	634.9	962.0	837.1
Fuel	4,724.8	2,275.4	3,110.4	2,394.4	2,006.7	1,906.7	1,447.8	1,464.3	1,828.4	1,581.1
Flared	68.8	331.1	52.4	41.2	51.1	41.5	20.5	9.3	57.5	50.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,009.2	-324.3	-879.6	-818.9	-103.8	-269.5	-234.3	-3.4	-394.0	-974.1
<b>Process and Frac</b>										
Pentanes Plus	218.2	5,157.6	6,423.8	5,206.6	4,995.1	4,187.9	3,414.9	3,072.1	4,655.2	4,051.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,960.7	1,936.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001717

Facility Name 00/05-36-061-18W5 Fox Creek

Facility Lic # 22634

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,740.7	22,733.3	30,137.1	13,880.4						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	20,556.9	20,581.6	27,024.1	12,163.4						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	523.5	431.0	497.7	266.3						
Other products	0.0	0.0	0.0	0.0						
Fuel	1,734.4	1,627.4	1,887.5	1,275.4						
Flared	2.2	1.3	8.9	4.3						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-76.3	92.0	718.9	171.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001718

Facility Name BERLAND RIVER WEST 14-23-58-26w5

Facility Lic # 27305

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	489,684.8	403,852.5	339,522.4	392,067.4	387,218.5	424,782.7	835,048.4	781,755.2	661,559.7	579,938.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	5,425.9	2,976.7	16.9	19.2	3.3	0.0	0.0	0.0	0.0
Gas Gathering	2,712.6	3,057.4	5,404.2	7,360.0	6,869.0	5,646.6	7,215.3	6,947.6	7,133.1	6,904.4
Gas Plant	8,156.2	8,607.0	8,378.7	2,836.3	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	454,047.8	376,557.1	318,400.6	372,442.3	370,415.7	413,393.4	802,537.7	747,894.6	630,527.2	551,421.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5,018.6	4,170.3	3,502.2	3,802.9	3,758.3	4,457.3	7,547.3	7,435.1	7,085.5	6,984.6
Fuel	5,699.1	5,735.2	5,122.7	5,687.2	6,104.1	5,322.2	10,814.4	10,205.6	8,196.7	7,045.6
Flared	32.9	71.0	82.8	78.6	107.6	511.0	148.8	79.6	73.4	14.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	12.9	1.0
Diff and Other	14,017.6	228.6	-4,345.5	-156.8	-55.4	-4,551.1	6,781.4	9,192.7	8,530.9	7,566.9
<b>Process and Frac</b>										
Pentanes Plus	24,390.7	20,269.5	17,022.4	18,482.7	17,796.6	8,086.4	6,338.8	6,953.8	5,777.6	3,738.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	397.4	12,240.2	27,170.7	25,911.7	25,189.4	26,575.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001719

Facility Name ENCANA VERGER 16-07

Facility Lic # 2981

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	23,481.8	24,039.2	24,635.4	22,731.9	17,255.6					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	21,699.6	22,449.0	23,031.2	21,134.6	15,960.1					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	1,048.2	1,063.7	974.6	996.3	986.1					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	734.0	526.5	629.6	601.0	309.4					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001720

Facility Name TALISMAN BENSON PEMBINA 08-30

Facility Lic # 9892

Facility Operator A6JK INPLAY OIL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN			SHUTIN				
Alberta Facilities	14,126.1	8,150.1	2,648.6	3,839.8	5,060.3	1,181.4	1,083.6	2,048.0	2,054.1	1,208.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	2,366.5	3,302.8	4,498.0	989.9	1,037.7	2,051.9	2,054.2	1,227.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,998.8	7,435.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	337.6	211.3	1.3	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Fuel	76.4	34.8	0.0	15.7	0.0	0.0	0.0	0.0	0.0	0.0
Flared	1.0	2.0	89.4	230.5	455.3	188.4	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	712.3	466.8	191.4	290.8	106.8	3.1	45.9	-3.9	-0.1	-19.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	6.2	0.0	0.8	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,455.0	913.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001727

Facility Name HUSKY DELIA 1-13

Facility Lic # 4330

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	75,597.1	62,953.2	54,931.6	47,262.7	43,046.9	39,166.6	39,536.8	37,581.1	36,170.0	8,769.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	70,476.7	58,149.3	50,113.7	43,995.0	39,778.7	37,227.4	35,471.8	33,769.7	32,957.8	8,110.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.2	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0
Fuel	3,518.8	3,066.5	2,698.4	2,568.8	2,416.5	2,161.6	2,068.9	2,075.8	2,206.9	454.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	8.1	55.0	6.8	3.6	6.0	6.1	3.7	14.9	46.3	3.4
Diff and Other	1,592.3	1,682.4	2,112.7	695.3	845.7	-231.5	1,992.4	1,720.7	959.0	200.5
<b>Process and Frac</b>										
Pentanes Plus	6.0	0.0	0.0	0.0	0.0	14.5	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001730

Facility Name CARVEL 15-28 GAS PLANT

Facility Lic # 12294

Facility Operator A637 NEP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	6,680.8	6,289.2	5,350.9	5,291.3	2,993.1	2,701.3	563.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	6,499.3	6,014.1	5,240.1	4,949.1	2,914.4	2,597.9	551.2			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	53.6	53.4	48.6	47.9	29.3	24.8	3.2			
Fuel	16.0	42.6	44.8	11.2	14.7	29.9	6.1			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	111.9	179.1	17.4	283.1	34.7	48.7	2.8			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	241.4	244.6	221.6	217.9	132.1	112.5	14.4			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001731

Facility Name BEARSPAW EAST DRUMHELLER 4-30

Facility Lic # 3955

Facility Operator ONL1 BEARSPAW

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	23,758.5	27,722.1	24,751.7	27,032.3	29,772.0	31,062.7	36,158.7	29,071.4	19,303.0	21,044.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	174.2	226.8	230.0	167.6	155.6	162.8	169.1	159.7	181.3	271.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1.1	1.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,529.8	26,597.3	24,189.3	26,000.0	27,977.2	28,235.9	34,879.6	27,126.2	17,894.5	19,778.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	317.7	364.5	349.6	200.0	268.9	246.8	439.3	351.9	161.1	113.0
Fuel	955.4	1,148.6	1,011.5	1,172.9	1,431.4	1,502.4	1,181.8	958.1	557.8	824.2
Flared	0.0	0.0	0.0	98.5	17.5	77.1	9.9	15.6	22.8	75.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-219.7	-616.3	-1,030.2	-606.7	-78.6	837.7	-521.0	459.9	485.5	-18.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,385.8	1,576.3	1,509.7	936.9	1,167.1	1,095.3	1,953.9	1,517.6	695.2	547.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001732

Facility Name BONAVIDA TEES

Facility Lic # 8737

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	68,338.1	59,282.9	51,854.4	48,709.9	45,116.5	41,169.2	38,265.8	37,667.4	37,467.2	37,130.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,256.6	55,714.0	48,463.9	45,326.8	42,082.3	39,105.5	35,977.9	35,066.9	35,023.3	35,341.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,391.6	4,019.1	3,633.4	3,416.8	3,138.1	2,525.7	2,300.7	2,452.6	2,521.9	2,632.7
Flared	19.1	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	8.8	13.8	17.4	15.3	21.5	16.5	16.0	8.0
Diff and Other	-329.2	-457.2	-251.7	-47.5	-121.3	-477.3	-34.3	131.4	-94.0	-851.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001735

Facility Name GEORGE 6-32-82-5W6

Facility Lic # 16857

Facility Operator OHE9

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001737

Facility Name APACHE NEVIS 6-24

Facility Lic # 7216

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	171,690.2	151,003.8	135,843.3	121,622.0	118,715.5	156,696.8	144,146.3	131,556.6	117,464.5	107,345.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	157,693.7	138,954.3	124,036.6	110,736.8	108,056.2	143,306.6	130,175.1	119,113.4	107,038.1	96,152.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	8,183.2	7,758.9	7,095.3	6,935.4	4,905.9	8,153.0	7,896.3	6,607.2	5,487.8	4,906.9
Flared	9.7	22.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	18.1	23.1	1.6	7.2	8.3	5.2	6.0	3.3
Diff and Other	5,803.6	4,267.9	4,691.4	3,926.7	5,751.8	5,230.0	6,066.6	5,830.8	4,932.6	6,282.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001738

Facility Name GULF STEEN RIVER 9-17

Facility Lic # 18650

Facility Operator A524 STRATEGIC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	13,348.7	14,499.9	18,112.6	21,847.3	27,369.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	2,954.6	1,869.5	2,091.8	2,546.0	3,300.7					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	610.7	719.4	818.1	924.7	1,198.8					
Meter Station	3,882.2	5,350.1	7,969.5	11,144.5	16,803.9					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	101.1					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	1.9	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	5,953.8	6,377.0	6,687.0	6,767.0	5,209.6					
Flared	301.9	315.7	449.8	371.4	72.3					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-356.4	-131.8	96.4	93.7	683.4					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001739

Facility Name PCR BANTRY NORTH 1-8

Facility Lic # 2750

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	53,847.0	63,955.1	72,752.4	61,810.0	53,069.4	41,893.8	39,363.3	38,303.4	45,678.6	77,958.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,642.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	53,914.7	63,939.0	72,838.2	61,792.0	53,312.1	42,000.5	38,327.7	37,161.8	43,596.8	38,390.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	59.0	33.9	39.2	29.3	57.5	103.8	141.2	157.6	410.3	705.3
Fuel	231.7	21.3	284.2	226.0	232.1	203.3	1,256.9	1,776.6	2,048.8	2,272.2
Flared	0.0	0.0	0.0	0.0	9.1	2.6	11.0	14.2	2.8	2.9
Vented	0.0	0.0	0.0	0.0	8.3	35.7	33.8	32.7	29.9	30.4
Diff and Other	-358.4	-39.1	-409.2	-237.3	-549.7	-452.1	-407.3	-839.5	-410.0	914.9
<b>Process and Frac</b>										
Pentanes Plus	93.9	46.6	105.6	63.1	3.9	47.2	199.8	75.6	10.9	3.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	183.1	113.7	79.6	76.0	253.0	421.1	444.3	628.1	1,757.8	3,076.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001740

Facility Name MUSREAU 4-25-62-6W6

Facility Lic # 13910

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,668,504.0	1,830,703.6	2,054,931.3	2,362,310.9	2,415,596.6	2,270,524.6	2,305,579.4	2,043,521.9	1,930,345.5	1,922,104.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	16,453.6	16,342.7	11,928.9	12,903.1	9,404.3	7,456.2	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	585.1	757.3	1,839.0	174.0	8,961.0	5,892.0	5,569.6	5,503.3
Gas Plant	0.0	0.0	0.0	0.0	1,459,635.0	1,344,745.9	1,720,558.0	1,817,749.7	1,749,176.0	1,787,298.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,606,355.7	1,757,846.1	1,940,498.4	2,191,513.1	757,923.4	791,027.7	375,336.9	178,054.4	114,638.7	75,468.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	46,762.7	45,719.0	90,845.9	142,229.9	173,742.1	152,478.6	199,492.6	28,284.1	29,778.9	32,830.9
Fuel	17,388.4	14,758.7	21,160.6	23,351.5	20,810.9	19,742.5	17,500.3	17,083.9	15,253.5	15,194.0
Flared	296.3	342.8	741.3	681.3	760.0	5,317.4	3,414.8	2,777.7	2,364.7	2,268.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3
Diff and Other	-18,752.7	-4,305.7	-10,828.9	-9,125.3	-8,518.1	-50,417.7	-19,684.2	-6,319.9	13,564.1	3,538.1
<b>Process and Frac</b>										
Pentanes Plus	95,375.9	103,763.8	89,963.5	101,580.1	107,303.3	93,680.2	97,849.7	83,324.8	83,276.2	97,220.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	114,038.2	102,861.8	276,059.4	458,080.9	562,281.1	495,704.8	659,373.3	47,710.6	53,343.7	52,876.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001744

Facility Name COPAREX CLAYHURST GAS PLANT

Facility Lic # 16937

Facility Operator OCT7 DELPHI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN						
Alberta Facilities	24,631.8	16,307.3	12,535.0	906.9					0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0					0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0					0.0	
Gas Gathering	0.0	0.0	0.0	0.0					0.0	
Gas Plant	0.0	0.0	0.0	0.0					0.0	
Injection Facility	0.0	0.0	0.0	0.0					0.0	
Meter Station	23,204.7	15,375.7	11,565.5	799.2					0.0	
Other	0.0	0.0	0.0	0.0					0.0	
AB Commercial	0.0	0.0	0.0	0.0					0.0	
AB Industrial	0.0	0.0	0.0	0.0					0.0	
AB Residential	0.0	0.0	0.0	0.0					0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0					0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0					0.0	
Other products	120.5	63.9	48.5	10.7					0.0	
Fuel	1,414.8	1,036.1	982.8	84.8					0.0	
Flared	0.0	0.0	0.0	0.0					0.0	
Vented	0.0	0.0	0.0	0.0					0.0	
Diff and Other	-108.2	-168.4	-61.8	12.2					0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0					0.0	
Propane	0.0	0.0	0.0	0.0					0.0	
Butanes	0.0	0.0	0.0	0.0					0.0	
Ethane	0.0	0.0	0.0	0.0					0.0	
NGL	549.4	293.4	222.0	48.8					0.0	
Sulphur	0.0	0.0	0.0	0.0					0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0					0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001745

Facility Name 00/11-02-056-02W5 Cardiff GP

Facility Lic # 13046

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	9,143.6	6,990.3	4,510.7	2,657.7	693.6					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	8,463.0	6,164.5	3,804.6	2,016.9	595.5					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	82.6	66.1	38.4	33.4	5.2					
Fuel	579.9	523.3	417.7	280.0	87.5					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	18.1	236.4	250.0	327.4	5.4					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	350.6	285.5	163.9	142.5	21.3					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001747

Facility Name Pengrowth BRENT 5-11 Gas Plant

Facility Lic # 4686

Facility Operator A7H2 ABE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	38,421.0	36,023.2	28,252.4	24,305.4	23,337.8	23,743.1	18,585.5	18,001.5	12,925.4	10,037.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	816.5	1,586.5	1,346.8	1,277.5	1,125.6	929.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,043.9	34,197.5	26,639.5	22,323.1	20,659.7	20,789.1	16,435.9	15,680.7	12,055.2	9,354.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	35.1	25.2	28.4	25.7	14.3	19.2	16.5	20.6	13.2	8.3
Fuel	1,139.6	1,037.3	1,266.1	987.4	766.5	1,034.7	800.1	716.6	356.3	415.8
Flared	0.0	0.0	0.1	1.6	191.5	0.0	13.3	1.1	0.0	0.0
Vented	0.0	0.0	20.6	4.3	12.5	0.2	1.2	0.0	0.0	0.0
Diff and Other	202.4	763.2	297.7	963.3	876.8	313.4	-28.3	305.0	-624.9	-670.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	4.8	4.2	13.4	5.2	3.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	166.4	118.8	133.4	118.1	65.5	82.6	73.1	83.3	56.7	36.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001748

Facility Name CROOKED LAKE 6-5-63-22W5

Facility Lic # 14043

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	111,346.6	62,896.6	44,777.4	56,343.6	57,624.7	56,220.1	73,200.0	70,040.6	60,114.5	50,740.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	106,516.4	60,849.7	41,179.6	53,926.1	56,313.3	53,784.6	72,793.9	71,224.6	59,868.5	49,239.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,716.0	1,163.9	916.4	1,002.8	975.8	944.3	1,174.3	1,131.9	1,044.6	750.3
Fuel	564.7	627.7	508.5	443.5	469.0	585.7	506.3	491.6	934.7	1,648.6
Flared	3.4	2.4	7.2	1.5	0.2	0.0	0.0	4.0	3.4	1.0
Vented	0.0	0.0	0.2	2.2	1.1	0.3	1.2	0.4	0.0	3.3
Diff and Other	2,546.1	252.9	2,165.5	967.5	-134.7	905.2	-1,275.7	-2,811.9	-1,736.7	-903.0
<b>Process and Frac</b>										
Pentanes Plus	8,340.1	5,656.8	4,454.0	4,873.8	4,742.9	4,589.3	5,706.9	5,476.6	5,054.0	3,630.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001751

Facility Name Deanne 03-06-039-11W5

Facility Lic # 7443

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	38,479.1	38,601.8	35,612.9	29,988.0	26,604.4	25,245.4	24,765.5	23,272.7	21,892.8	20,094.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	5,799.3	11,490.6	14,757.1	12,647.2	13,787.1	11,881.7
Gas Gathering	36,432.6	37,035.4	33,714.0	28,847.4	15,414.1	9,505.1	9,102.8	9,489.0	7,419.7	7,178.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	631.6	547.9	558.1	443.4	344.7	335.2	333.0	331.4	300.1	259.6
Fuel	1,848.0	1,766.4	1,643.6	1,498.7	1,642.4	1,557.8	1,336.7	1,286.9	1,255.4	1,186.6
Flared	6.2	6.8	3.0	6.8	8.2	12.2	62.5	49.3	51.4	45.9
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.0	1.0	0.0	0.0
Diff and Other	-439.3	-754.7	-305.8	-808.3	3,395.7	2,344.4	-826.6	-532.1	-920.9	-457.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.1	53.0	20.9	4.1	14.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,907.4	2,509.1	2,539.3	2,052.5	1,608.7	1,560.7	1,498.4	1,533.7	1,413.1	1,202.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001752

Facility Name FALHER 4-21-78-23W5

Facility Lic # 16165

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	6,436.1	3,787.6	3,069.0	2,192.8	75.7					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	5,938.4	3,328.9	2,602.1	1,676.2	45.5					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	528.5	484.1	399.5	494.9	21.5					
Flared	25.4	4.6	1.8	10.0	2.1					
Vented	0.0	0.0	0.9	0.0	0.0					
Diff and Other	-56.2	-30.0	64.7	11.7	6.6					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001753

Facility Name HUSKY STEELE BOLLOQUE 4-26

Facility Lic # 14122

Facility Operator 0Z5F SEQUOIA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	31,683.0	25,144.2	22,072.0	19,766.0	18,204.2	23,872.6	25,786.4	23,243.4	3,748.2	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	30,285.1	23,586.4	20,077.9	18,153.1	16,839.2	22,227.8	23,961.9	21,408.0	3,543.8	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	33.2	39.1	43.3	39.6	30.7	40.4	36.2	28.7	9.2	
Fuel	2,519.5	2,198.1	2,026.8	1,891.7	1,818.7	2,060.0	2,094.5	1,740.2	285.3	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.4	0.5	0.8	0.6	0.0	0.0	0.0	0.1	0.0	
Diff and Other	-1,155.2	-679.9	-76.8	-319.0	-484.4	-455.6	-306.2	66.4	-90.1	
<b>Process and Frac</b>										
Pentanes Plus	161.3	189.3	210.6	191.8	149.5	195.9	175.4	139.1	44.6	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001758

Facility Name NEWPORT WORSLEY GAS PLANT 8-21

Facility Lic # 17302

Facility Operator A73W ENERCAPITA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	73,163.8	82,490.1	79,947.1	76,442.1	76,985.0	71,935.5	59,233.9	56,768.0	69,496.1	62,695.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,893.0	5,482.0	5,899.8	6,911.3	7,273.6	6,221.1	4,951.1	4,571.6	4,944.7	5,429.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,090.4	72,939.8	68,945.4	63,351.4	63,584.9	60,182.8	48,688.8	46,074.7	56,516.3	48,853.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	820.1	719.9	854.7	909.8	782.6	691.5	672.7	702.2	957.8	834.5
Other products	866.2	1,079.1	1,072.8	1,039.4	1,057.7	1,001.1	847.8	759.6	932.1	898.6
Fuel	4,675.8	4,904.4	4,983.9	5,933.0	5,457.5	5,242.2	4,858.3	4,888.1	6,816.6	6,991.1
Flared	0.0	34.7	319.8	297.0	206.8	251.0	104.1	95.6	9.1	158.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,181.7	-2,669.8	-2,129.3	-1,999.8	-1,378.1	-1,654.2	-888.9	-323.8	-680.5	-471.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,808.5	4,722.6	4,707.2	4,589.0	4,672.5	4,438.5	3,740.8	3,339.3	4,118.8	4,032.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001759

Facility Name ANSELL 7-27-51-19W5

Facility Lic # 11995

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	140,681.1	131,644.8	142,520.5	122,147.2	144,001.3	177,191.6	190,655.0	184,000.7	193,279.6	142,548.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	48.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	10,064.6	21,417.5	26,286.5	21,467.3	29,913.6	29,553.4	35,279.9	37,610.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	135,147.6	125,742.0	122,846.9	93,427.8	111,643.2	152,083.3	157,357.9	148,460.9	155,248.6	99,862.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,465.5	8,398.5	7,673.2	6,565.3	5,893.6	4,510.1	3,213.0	3,317.8	2,114.8	2,647.5
Fuel	911.8	1,006.5	1,095.0	993.4	1,032.8	771.1	581.2	611.4	522.8	455.5
Flared	52.7	30.0	13.6	0.6	4.1	0.7	1.3	0.7	2.3	10.2
Vented	0.0	50.9	34.2	0.0	0.0	0.0	0.0	0.0	0.7	0.0
Diff and Other	-3,896.5	-3,583.1	793.0	-257.4	-906.9	-1,640.9	-412.0	2,056.5	110.5	1,962.5
<b>Process and Frac</b>										
Pentanes Plus	11,603.4	13,981.1	9,304.5	7,393.1	5,636.5	3,684.7	2,587.3	2,459.5	650.4	1,651.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,907.8	22,605.4	23,695.5	21,023.0	20,188.7	15,648.9	11,333.5	11,887.1	8,345.0	9,695.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001761

Facility Name LOUIS BULL 03-18-045-25W4 GAS PLANT

Facility Lic # 9686

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	80,201.0	74,440.0	47,137.8	28,797.0	25,320.3	21,423.3	19,257.2	21,756.8	18,713.5	3,922.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,603.6	16,792.8	13,236.4	11,661.7	7,584.5	682.8	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	57,435.3	55,268.8	30,519.9	13,948.9	14,527.4	19,219.6	17,257.9	19,449.1	16,520.6	3,354.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,656.3	1,472.9	993.0	458.7	421.5	495.1	393.0	414.8	333.5	82.0
Fuel	2,557.8	2,532.2	1,998.0	1,803.0	1,636.7	1,595.6	1,354.3	1,471.2	1,520.1	402.1
Flared	2.1	0.8	16.1	6.8	11.9	11.7	11.8	13.1	10.5	2.6
Vented	1.1	3.3	5.4	4.8	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,055.2	-1,630.8	369.0	913.1	1,138.3	-581.5	240.2	408.6	328.8	80.9
<b>Process and Frac</b>										
Pentanes Plus	21.0	44.9	59.8	55.6	40.5	10.7	24.2	13.6	10.3	7.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,895.4	6,147.0	4,111.3	1,887.6	1,726.3	2,039.4	1,646.4	1,703.2	1,386.9	340.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001765

Facility Name BEARSPAW MARLOWE 1-28

Facility Lic # 18657

Facility Operator A524

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	0.0	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	0.0	0.0	0.0	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001766

Facility Name PEYTO OLDMAN 11-17

Facility Lic # 12844

Facility Operator OYA2 PEYTO

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	982,274.0	1,115,194.8	1,170,646.1	1,153,970.8	1,214,817.5	1,217,669.2	1,223,753.8	1,218,505.4	1,055,188.3	949,759.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	928,581.1	1,063,241.0	1,126,040.2	1,084,323.9	1,145,324.7	1,174,386.9	1,192,603.0	1,181,115.4	1,005,022.3	901,832.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	350.8	797.0	1,442.1	411.7	6.3	0.9	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	31,277.8	31,091.0	31,533.7	43,512.7	49,861.2	34,177.4	29,491.9	32,822.9	38,122.5	39,585.6
Fuel	26,939.8	25,848.9	31,079.5	42,257.1	44,367.0	41,117.1	35,891.6	36,117.5	38,561.7	34,457.6
Flared	197.2	2,793.7	151.0	124.2	104.1	125.3	74.6	58.2	99.7	87.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,721.9	-7,779.8	-18,158.3	-16,597.9	-25,636.5	-33,579.6	-34,719.0	-31,614.9	-26,618.8	-26,203.9
<b>Process and Frac</b>										
Pentanes Plus	63,183.7	60,967.8	60,188.2	66,196.7	62,481.9	53,505.6	49,264.2	47,513.3	43,816.9	46,810.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	77,440.7	78,336.8	80,092.4	120,997.5	148,828.4	96,048.4	81,664.7	92,972.1	118,319.1	121,468.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001767

Facility Name PARAMOUNT SOUTH LIEGE GAS PLANT

Facility Lic # 17427

Facility Operator A28L ATH

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	27,226.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	23,690.2									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	1,060.9									
Other products	0.0									
Fuel	3,604.2									
Flared	3.2									
Vented	0.0									
Diff and Other	-1,132.5									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001768

Facility Name NAL STURGEON LAKE GAS PLANT

Facility Lic # 14927

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	189,948.9	164,435.2	164,962.6	165,990.3	159,509.7	137,183.0	129,109.1	114,942.4	101,882.6	100,193.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	719.8	2,797.9	3,649.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,464.6	357.5	646.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	167,004.9	149,253.9	147,527.5	148,457.6	136,229.1	118,567.5	112,221.3	100,028.6	88,704.1	87,133.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,839.0	6,167.8	5,959.9	5,085.6	5,798.6	5,361.7	5,004.8	4,936.1	4,460.1	4,078.4
Fuel	8,264.7	6,900.3	5,418.4	7,298.0	7,416.6	5,572.5	5,085.5	4,685.8	5,172.9	4,997.1
Flared	521.5	211.6	0.0	200.9	25.8	4.4	12.8	34.1	53.6	83.0
Vented	199.6	62.4	0.0	0.0	0.0	0.7	0.0	0.4	4.1	1.8
Diff and Other	6,934.8	-1,316.2	1,761.7	4,948.2	10,039.6	7,676.2	6,784.7	5,257.4	3,487.8	3,899.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	20,003.7	25,369.1	24,643.5	21,342.4	24,055.1	22,229.1	20,736.2	20,300.5	18,362.6	16,829.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001770

Facility Name ALTAGAS KIRKPATRICK LAKE GAS PLANT

Facility Lic # 4308

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	39,110.8	33,280.7	22,208.6	12,543.5				0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0				0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0				0.0		
Gas Gathering	0.0	0.0	0.0	0.0				0.0		
Gas Plant	0.0	0.0	0.0	0.0				0.0		
Injection Facility	0.0	0.0	0.0	0.0				0.0		
Meter Station	35,542.1	29,371.0	19,697.3	10,897.8				0.0		
Other	0.0	0.0	0.0	0.0				0.0		
AB Commercial	0.0	0.0	0.0	0.0				0.0		
AB Industrial	0.0	0.0	0.0	0.0				0.0		
AB Residential	0.0	0.0	0.0	0.0				0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0				0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0				0.0		
Other products	264.8	256.8	235.5	124.1				0.0		
Fuel	2,324.9	2,260.6	2,103.4	1,218.2				0.0		
Flared	0.0	0.0	0.0	0.0				0.0		
Vented	101.6	73.1	72.2	37.0				0.0		
Diff and Other	877.4	1,319.2	100.2	266.4				0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	2.4	0.0				0.0		
Propane	0.0	0.0	0.0	0.0				0.0		
Butanes	0.0	0.0	0.0	0.0				0.0		
Ethane	0.0	0.0	0.0	0.0				0.0		
NGL	1,139.4	1,124.4	1,019.8	541.1				0.0		
Sulphur	0.0	0.0	0.0	0.0				0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0				0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001771

Facility Name MCLEAN CREEK 11-5-76-22W5 PLANT

Facility Lic # 15813

Facility Operator A517

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		0.0								
Non-Alberta Facilities		0.0								
<b>Dispositions</b>										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		0.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
<b>Shrinkage</b>										
Acid Gas		0.0								
Other products		0.0								
Fuel		0.0								
Flared		0.0								
Vented		0.0								
Diff and Other		0.0								
<b>Process and Frac</b>										
Pentanes Plus		0.0								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001773

Facility Name PENGROWTH NIPISI 4-8

Facility Lic # 20453

Facility Operator A2LN ANTERRA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	3,288.3	3,013.3	3,064.2	2,388.6	2,593.2	1,885.9				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	543.9	457.3	594.7	227.0	312.1	191.1				
Gas Gathering	1,770.8	974.9	1,468.0	1,347.0	1,478.0	1,051.9				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	479.0	328.8	151.0	137.6	228.9	106.6				
Fuel	628.8	1,146.4	848.1	565.6	728.4	446.2				
Flared	0.0	97.1	3.6	2.0	75.4	65.3				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-134.2	8.8	-1.2	109.4	-229.6	24.8				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	956.1	507.6	66.0	0.0	14.0	0.0				
Butanes	231.0	130.9	429.4	590.2	610.7	310.2				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	608.6	588.0	141.7	0.0	360.5	150.5				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001774

Facility Name CABRE JOARCAM 6-29

Facility Lic # 11108

Facility Operator A5RD ENERPLUS CORP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	50,293.0	45,311.6	41,291.0	37,983.3	26,641.6	24,003.2	18,404.8	12,827.8	13,047.0	10,197.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	59.6	443.7	602.4	335.7	345.8	594.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,712.0	40,187.9	36,786.6	33,965.4	23,015.5	20,356.6	15,229.7	10,181.6	10,166.3	7,158.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	848.1	734.0	610.8	558.2	433.4	412.3	358.5	277.0	245.4	157.3
Fuel	4,256.6	3,626.6	3,816.8	3,962.5	3,121.9	2,362.7	2,291.9	2,068.6	2,072.0	2,280.4
Flared	0.0	0.0	0.0	141.6	121.5	21.8	7.7	1.2	0.0	0.0
Vented	0.0	0.0	21.5	0.1	3.2	0.1	0.0	0.0	0.0	0.0
Diff and Other	476.3	763.1	55.3	-644.5	-113.5	406.0	-85.4	-36.3	217.5	6.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,768.8	3,239.2	2,701.8	2,466.6	1,909.5	1,800.7	1,567.0	1,200.7	1,059.7	686.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001777

Facility Name BURLINGTON RESTHAVEN 1-36

Facility Lic # 13530

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	97,360.1	148,707.0	154,153.2	186,729.9	167,974.8	147,823.5	149,773.3	74,488.8	76,643.7	53,715.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	95,325.4	143,980.7	145,731.3	179,516.6	162,587.9	144,111.9	144,762.0	72,156.1	73,634.4	54,685.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,379.9	2,716.6	2,686.3	3,086.5	2,130.1	1,470.6	1,461.3	847.8	665.7	942.6
Fuel	2,778.5	3,886.8	4,039.6	3,899.3	3,515.7	3,175.7	3,667.4	2,936.5	2,650.3	2,266.1
Flared	13.1	39.8	0.1	0.2	0.8	11.6	2.0	2.2	2.4	1.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	43.2
Diff and Other	-2,136.8	-1,916.9	1,695.9	227.3	-259.7	-946.3	-119.4	-1,453.8	-340.7	-4,223.6
<b>Process and Frac</b>										
Pentanes Plus	6,707.0	13,203.4	13,055.8	15,000.7	10,352.3	7,147.5	7,103.1	4,101.9	3,221.6	4,561.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001778

Facility Name ATCO WIDEWATER GAS PLANT 6-8

Facility Lic # 15279

Facility Operator A868 IPCCAN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	24,636.1	15,517.9	9,047.6	12,727.0	19,934.9	17,044.2	2,072.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	22,825.6	14,769.7	9,026.3	12,433.4	20,076.2	16,964.5	2,079.5			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	38.5	11.0	0.0	0.0	0.0	0.0	0.0			
Fuel	1,782.8	1,334.7	0.0	0.0	0.0	0.0	0.0			
Flared	20.9	14.4	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-31.7	-611.9	21.3	293.6	-141.3	79.7	-7.1			
<b>Process and Frac</b>										
Pentanes Plus	186.2	53.8	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001779

Facility Name ALTAGAS ESTHER

Facility Lic # 20204

Facility Operator A81C 2133151 Alberta

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	36,411.0	26,709.9	7,974.9	0.0	0.0	2.3	3,778.2	43,180.3	29,821.6	24,839.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,543.1	23,642.3	6,887.4	0.0	0.0	0.0	3,599.8	41,161.2	27,728.1	22,832.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	135.5	80.7	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	43.3	33.6	11.5	0.0	0.0	0.0	17.6	329.4	253.4	201.4
Fuel	2,476.6	1,984.9	736.8	0.0	0.0	0.0	187.3	1,622.7	1,564.9	1,372.1
Flared	1.5	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	2.3	5.8	7.7	25.5	28.1
Diff and Other	1,211.0	957.9	309.9	0.0	0.0	0.0	-32.3	59.3	249.7	405.5
<b>Process and Frac</b>										
Pentanes Plus	210.4	163.2	55.5	0.0	0.0	0.0	85.5	1,593.4	1,226.0	974.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001780

Facility Name KELT COPTON GP 11-25

Facility Lic # 25069

Facility Operator A6D7 KELT EXP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	134,803.8	104,265.9	94,360.6	76,645.2	75,153.5	71,220.4	61,851.2	8,189.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	1,158.7	3,736.4	5,831.3	6,579.4	7,548.0	8,157.0	3,742.8	473.6		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	128,148.5	93,203.9	81,523.9	65,781.3	62,520.6	58,706.4	53,804.1	7,743.3		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	3,661.1	4,037.6	3,871.0	3,914.6	3,978.4	3,680.9	3,526.8	0.0		
Flared	327.1	0.0	0.0	6.0	1.9	0.2	0.1	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,508.4	3,288.0	3,134.4	363.9	1,104.6	675.9	777.4	-27.4		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001782

Facility Name PCP COUNTESS

Facility Lic # 2399

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	85,552.5	88,792.4	83,885.4	74,653.9	69,609.3	70,383.3	70,091.9	65,736.3	60,467.5	56,611.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	85,223.8	88,078.3	84,733.9	75,551.5	69,580.5	65,529.4	65,590.2	61,605.2	56,936.3	53,037.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	13.6	3.6	7.3	6.9	2.6	2.4	1.2	1.0
Fuel	0.0	0.0	0.0	0.0	0.0	3,975.3	3,956.4	3,881.6	3,554.6	2,906.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	4.5	5.8	6.1	3.0	1.4	9.4
Diff and Other	328.7	714.1	-862.1	-901.2	17.0	865.9	536.6	244.1	-26.0	657.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.4	0.0	0.0	0.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	64.4	17.0	33.9	33.2	13.2	12.0	6.0	5.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001786

Facility Name BP CANADA CALLUM CREEK 2-24

Facility Lic # 25302

Facility Operator 0CW8 HUA WEI OIL & GA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	15,899.3	14,250.9	13,197.3	11,704.3	9,766.3	9,148.5	2,920.9			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	12,234.9	10,651.5	9,820.0	8,786.4	7,375.2	7,503.6	2,069.5			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	444.5	435.1	357.0	332.6	305.4	336.1	98.4			
Fuel	2,528.6	2,478.7	2,507.0	2,468.6	2,060.8	1,019.0	513.0			
Flared	15.8	0.0	0.3	0.0	0.0	6.0	4.8			
Vented	0.0	0.0	0.0	0.0	0.0	1.8	1.1			
Diff and Other	675.5	685.6	513.0	116.7	24.9	282.0	234.1			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	563.7	151.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	2,075.2	2,032.9	1,673.1	1,546.5	1,391.7	947.0	283.3			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001788

Facility Name WATTS EAST 2-4-31-15W4

Facility Lic # 25797

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	33,401.2	31,935.1	31,156.3	33,802.1	34,588.0	27,010.6	22,976.5	36,248.0	41,296.3	39,337.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,752.7	27,271.4	26,748.6	28,701.3	28,457.2	22,843.0	19,508.8	33,090.1	37,904.2	34,453.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	354.8	347.5	352.3	403.4	452.5	297.3	233.3	297.6	561.4	890.2
Fuel	2,496.0	2,583.1	2,830.6	2,932.9	2,797.4	2,532.0	2,277.0	2,584.2	2,911.7	3,057.9
Flared	35.6	18.0	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.6	2.2	9.1	1.8	4.8
Diff and Other	1,762.1	1,715.1	1,213.6	1,764.5	2,880.9	1,337.7	955.2	267.0	-82.8	931.0
<b>Process and Frac</b>										
Pentanes Plus	1.6	8.9	0.0	0.0	0.0	0.0	0.0	7.1	8.0	0.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,650.8	1,608.4	1,642.6	1,867.8	2,071.7	1,384.8	1,099.1	1,406.6	2,543.7	3,784.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001789

Facility Name HADRIAN HIGHVALE 7-14

Facility Lic # 12113

Facility Operator A637 NEP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	14,729.3	12,099.1	8,690.0	8,485.6	6,735.3	6,209.8	1,635.5	7,310.9	918.8	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,196.4	10,586.3	7,576.2	7,104.3	5,501.1	4,942.4	1,273.8	6,007.7	658.3	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.6	0.0	0.0
Fuel	1,238.1	1,129.8	868.9	856.1	636.1	691.1	222.6	867.9	164.6	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	28.0	1.5	0.6	0.0	0.0	0.0
Diff and Other	294.8	383.0	244.9	525.2	570.1	574.8	137.1	434.7	95.9	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.1	0.0	0.0	0.0	0.0	0.0	6.7	2.6	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001791

Facility Name TRILOGY CLOVER 9-34 PLANT #2

Facility Lic # 25678

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	71,422.4	53,393.5	46,304.7	63,042.7	78,098.2	65,511.0	56,248.0	61,074.4	53,479.3	47,200.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	68,600.1	51,545.4	43,659.7	59,791.5	73,789.7	61,144.6	52,750.4	57,118.4	51,568.6	41,761.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	425.1	352.6	348.7	423.9	588.8	575.6	385.3	526.2	416.4	405.1
Fuel	2,173.6	1,684.8	1,437.4	1,867.9	2,098.8	2,135.6	2,066.6	1,944.7	2,025.1	1,690.3
Flared	0.0	0.0	0.0	1.7	1.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	4.6	9.8	37.1	18.4
Diff and Other	223.6	-189.3	858.9	957.7	1,619.8	1,655.2	1,041.1	1,475.3	-567.9	3,325.5
<b>Process and Frac</b>										
Pentanes Plus	2,066.8	1,713.8	1,695.4	2,060.2	2,861.2	2,797.5	1,872.1	2,546.0	2,014.5	1,960.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001792

Facility Name VERMILION PEORIA 6-20

Facility Lic # 26225

Facility Operator 0TD9

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities		0.0	0.0	0.0						
Non-Alberta Facilities		0.0	0.0	0.0						
<b>Dispositions</b>										
Battery		0.0	0.0	0.0						
Gas Gathering		0.0	0.0	0.0						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		0.0	0.0	0.0						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0						
Other products		0.0	0.0	0.0						
Fuel		0.0	0.0	0.0						
Flared		0.0	0.0	0.0						
Vented		0.0	0.0	0.0						
Diff and Other		0.0	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		0.0	0.0	0.0						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001794

Facility Name Evi 1-04-36-086-11 W5M

Facility Lic # 27509

Facility Operator OZOH HARVEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	830.3	744.9	753.3	693.6	1,108.8	5,311.8	7,068.8	4,602.2	3,400.2	2,567.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	53.8	171.0	104.8	46.0	48.6
Gas Gathering		0.0	0.0	0.0	0.0	1,325.0	1,323.2	607.1	848.4	1,039.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	77.7	66.9	125.7	208.5	139.2
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	399.7	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	2,773.1	3,479.5	2,532.3	1,369.9	395.9
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	811.9	753.0	748.6	693.5	1,100.4	716.5	761.5	635.1	462.5	476.1
Fuel		0.0	0.0	0.0	0.0	149.1	123.9	99.9	79.0	64.8
Flared		0.0	0.0	0.0	0.0	227.7	293.5	83.0	33.8	25.3
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	18.4	-8.1	4.7	0.1	8.4	-11.1	449.6	414.3	352.1	378.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	1,227.7	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,349.2	3,109.6	3,179.7	2,930.9	4,616.5	1,828.1	3,225.1	2,692.1	1,913.3	1,937.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001795

Facility Name 00/16-31-052-21W5 Med Lodge GP

Facility Lic # 26082

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	11,266.5	14,322.6	11,106.7	9,334.1	8,310.1	7,635.7	3,899.5	6,745.2	420.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	10,489.8	13,265.2	10,447.8	8,647.9	7,657.9	7,024.0	3,579.8	6,199.0	385.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	110.1	109.8	107.2	97.9	82.1	73.7	46.4	68.0	5.6	
Fuel	254.1	608.6	589.8	548.9	539.3	507.7	258.3	419.9	29.1	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	1.4	0.9	0.0	0.2	0.0	0.0	
Diff and Other	412.5	339.0	-38.1	38.0	29.9	30.3	14.8	58.3	0.5	
<b>Process and Frac</b>										
Pentanes Plus	535.2	532.9	521.4	475.5	399.2	358.9	225.4	328.5	27.3	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001796

Facility Name aec pelican granor nezz 07-09

Facility Lic # 16889

Facility Operator A5D4

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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<b>Receipts</b>	SHUTIN	SHUTIN								
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Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001797

Facility Name SHAMAN FENN BIG VALLEY GAS PLANT 15-22

Facility Lic # 22071

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	28,160.9	28,042.6	23,112.8	20,544.0	19,006.1	18,401.6	17,278.1	15,421.6	13,846.9	4,464.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,352.7	25,122.2	20,371.2	18,021.7	17,397.9	16,598.2	15,231.5	13,421.0	12,346.6	3,657.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	133.8	146.2	117.3	110.6	112.6	105.9	110.4	86.5	76.6	19.3
Fuel	2,144.1	2,145.0	1,804.8	1,619.6	1,538.4	1,502.1	1,358.4	1,176.1	1,081.6	357.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	70.8	35.6	18.2	18.0	10.9	16.3	3.8
Diff and Other	530.3	629.2	819.5	721.3	-78.4	177.2	559.8	727.1	325.8	425.7
<b>Process and Frac</b>										
Pentanes Plus	650.4	710.4	570.4	537.0	546.8	515.0	537.4	417.4	370.5	93.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001798

Facility Name NARRAWAY 10-08-062-10W6

Facility Lic # 26188

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,050,157.2	1,067,875.2	949,600.3	846,779.6	749,906.5	703,252.0	717,859.7	694,321.7	666,903.8	615,429.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,018,689.0	1,033,642.6	915,708.3	815,205.5	722,112.0	675,474.7	685,645.9	661,578.3	632,636.2	589,392.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	8,988.3	9,466.4	9,411.5	9,133.0	7,591.2	6,629.4	5,025.8	6,566.5	5,660.5	6,327.9
Other products	384.0	515.0	333.2	339.5	314.9	258.1	131.7	74.5	65.7	57.9
Fuel	19,110.0	19,320.0	18,843.6	18,706.9	17,531.1	16,819.3	16,625.3	16,873.2	16,065.3	15,555.6
Flared	24.3	10.0	10.6	0.9	0.0	17.2	50.7	37.7	21.5	23.0
Vented	0.0	812.7	851.2	848.1	0.0	0.0	1,551.4	0.0	0.0	0.0
Diff and Other	2,961.6	4,108.5	4,441.9	2,545.7	2,357.3	4,053.3	8,828.9	9,191.5	12,454.6	4,072.4
<b>Process and Frac</b>										
Pentanes Plus	1,866.7	2,502.8	1,619.8	1,650.1	1,530.5	1,254.9	640.3	360.1	317.6	279.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001799

Facility Name husky overchem mitsue 11-32

Facility Lic # 15111

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	29,211.5	23,451.5	18,609.8	16,095.9	13,020.4	11,006.2	11,092.2	11,764.3	7,632.3	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,687.4	21,487.1	16,967.6	14,819.7	12,077.5	10,011.7	10,070.4	10,745.4	6,878.4	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1	0.0
Fuel	2,017.2	1,695.0	1,541.2	1,365.8	1,059.3	987.6	980.9	1,012.1	764.2	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	1.3	1.2	3.2	7.3	8.0	10.9	13.2	10.9	0.0
Diff and Other	506.9	268.1	99.8	-92.8	-123.7	-1.1	30.0	-6.4	-47.3	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001800

Facility Name aec suffeild a2 solution gas plant facility 16-15

Facility Lic # 23331

Facility Operator A868 IPCCAN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	66,841.1	62,895.5	64,498.2	59,774.0	61,282.9	61,558.4	53,178.3	51,713.1	51,034.2	47,344.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	15,208.5	15,449.2	16,207.1	17,878.6	19,962.5	14,152.8	13,451.9	13,345.6	13,961.1	15,988.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	42,660.0	37,775.2	38,640.3	33,325.8	32,251.0	37,063.4	31,051.3	31,555.8	30,436.7	23,655.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	2,420.3	2,474.5	2,546.3	2,581.3	2,639.8	2,297.0	2,225.9	2,145.4	2,115.0	2,149.4
Other products	301.5	252.5	274.9	218.5	212.9	211.6	197.8	202.5	183.3	199.5
Fuel	5,637.3	5,619.9	5,620.8	5,530.1	5,260.4	5,108.5	4,623.3	4,742.2	4,951.6	4,557.5
Flared	18.1	27.3	59.7	31.0	61.5	65.9	37.8	10.8	38.7	22.4
Vented	0.0	0.0	0.0	0.0	0.6	14.1	14.6	12.2	8.7	9.6
Diff and Other	595.4	1,296.9	1,149.1	208.7	894.2	2,645.1	1,575.7	-301.4	-660.9	761.9
<b>Process and Frac</b>										
Pentanes Plus	1,464.5	1,227.8	1,335.6	1,062.8	1,034.6	1,028.6	960.8	980.6	887.0	965.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001802

Facility Name ELMWORTH 4-8-70-11W6

Facility Lic # 15023

Facility Operator A5D4

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts** SHUTIN SHUTIN SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001831

Facility Name husky boyer haig river steen 01-17

Facility Lic # 25340

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	92,807.6	78,032.6	82,089.3	77,412.8	71,596.0	66,061.9	6,469.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	92,488.9	75,689.2	80,346.8	74,403.2	68,001.3	61,491.5	5,636.9			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	26.1	26.6	44.8	64.5	28.8	33.8	8.5			
Fuel	622.7	620.4	600.4	583.5	552.0	524.5	112.3			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-330.1	1,696.4	1,097.3	2,361.6	3,013.9	4,012.1	711.7			
<b>Process and Frac</b>										
Pentanes Plus	127.7	128.9	217.9	314.1	139.7	163.2	40.7			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001832

Facility Name DAWSON 8-26-79-16W5

Facility Lic # 16333

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	3,543.7	2,707.7	1,549.3	1,686.9	1,146.7	805.1	422.4	261.9		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	1,152.2	1,115.0	839.5	1,166.3	563.5	251.2	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	487.4	285.6	232.3	206.5	196.7	117.8	66.9	27.9		
Fuel	1,560.3	992.7	455.8	317.4	374.7	252.1	209.7	54.7		
Flared	0.0	0.0	0.0	0.0	0.0	169.3	146.4	179.8		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	343.8	314.4	21.7	-3.3	11.8	14.7	-0.6	-0.5		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	2,015.7	1,177.9	953.1	847.2	790.8	492.2	280.7	115.8		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001836

Facility Name D Energy Benton 10-18-29-3W4

Facility Lic # 3877

Facility Operator A68P

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	19,274.6	14,023.8	10,522.6	9,911.0	9,031.1	8,350.7	6,791.6	5,998.4	268.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	17,919.1	13,209.2	9,676.4	9,085.5	8,109.7	7,329.4	5,848.1	4,916.1	206.9	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	14.8	10.1	6.1	6.3	2.0	0.0	0.0	0.0	0.9	
Fuel	1,523.8	1,207.4	1,167.6	1,024.9	894.8	896.2	994.6	1,032.3	63.2	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-183.1	-402.9	-327.5	-205.7	24.6	125.1	-51.1	50.0	-2.5	
<b>Process and Frac</b>										
Pentanes Plus	71.2	48.9	29.7	30.9	9.8	0.0	0.0	0.0	4.2	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001837

Facility Name altagas namaka blackfoot #2 13-29

Facility Lic # 3227

Facility Operator A0TK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001839

Facility Name pancanadian verger 16-20

Facility Lic # 23283

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	24,707.7	23,227.3	5,595.8							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	23,764.5	22,213.8	5,539.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	95.6	37.7	4.8							
Fuel	512.0	516.7	127.7							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	335.6	459.1	-75.7							
<b>Process and Frac</b>										
Pentanes Plus	464.2	183.6	23.2							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001840

Facility Name penn west vista creek 15-10

Facility Lic # 26563

Facility Operator A7LX WORMWOOD

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	22,329.3	16,248.6	14,104.9	14,227.0	14,101.1	14,794.2	12,463.3	11,523.7	5,718.7	4,546.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,638.0	15,448.7	13,829.4	13,758.3	14,262.0	12,761.0	10,078.0	9,814.6	4,774.8	3,705.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15.8	15.9	34.4	33.3	18.0	22.0	0.0	0.0	0.0	0.0
Fuel	1,604.9	173.1	0.0	0.0	0.0	1,590.4	1,726.6	1,463.3	624.3	762.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	8.9	0.4	0.0	0.0	0.0
Diff and Other	1,070.6	610.9	241.1	435.4	-178.9	411.9	658.3	245.8	319.6	79.1
<b>Process and Frac</b>										
Pentanes Plus	76.5	76.7	167.6	162.0	87.4	107.5	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001841

Facility Name BERLAND SWEET PLANT 14-15-59-24W5

Facility Lic # 26841

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	943,613.9	981,003.8	940,000.6	987,512.5	1,112,617.0	1,060,534.3	975,601.0	976,771.2	1,040,740.2	987,830.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,019.1	438.0	439.2	438.0	438.0	1,413.5	2,649.2	10.4	0.0	0.0
Gas Gathering	236.5	2,400.7	2,698.1	2,443.9	2,900.4	3,226.1	1,843.0	2,672.3	4,894.1	5,608.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	901,317.4	926,997.1	906,051.3	937,854.8	1,075,794.1	1,029,611.2	947,648.5	955,662.1	1,018,941.0	965,721.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	11,843.7	12,889.2	12,703.0	13,260.5	12,862.6	11,974.0	8,966.4	6,970.7	10,276.6	10,584.8
Fuel	19,580.0	25,373.7	25,985.0	27,368.2	33,347.4	33,419.6	31,843.5	29,153.9	24,860.3	21,951.9
Flared	340.4	478.3	493.9	437.0	428.4	409.9	464.4	253.1	345.8	203.8
Vented	0.0	0.0	0.0	0.0	33.1	90.4	132.2	43.1	46.6	18.7
Diff and Other	9,276.8	12,426.8	-8,369.9	5,710.1	-13,187.0	-19,610.4	-17,946.2	-17,994.4	-18,624.2	-16,258.8
<b>Process and Frac</b>										
Pentanes Plus	37,399.9	42,891.1	48,753.7	58,160.8	53,851.7	53,306.1	34,627.2	26,166.1	41,475.9	39,446.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	18,969.7	18,234.3	12,069.5	5,541.7	7,946.1	4,621.9	8,315.2	7,089.5	7,253.7	10,624.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001843

Facility Name DENISON KNAPPEN 15-29

Facility Lic # 26609

Facility Operator A2PH

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN		SHUTIN				
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001845

Facility Name 00/01-16-075-01W6 Kakut GP Sweet

Facility Lic # 26434

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	37,140.8	33,492.8	27,428.3	22,970.1	20,939.1	17,436.8	12,977.4	9,961.9	8,768.7	8,537.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	557.9	559.4	231.8	0.0	0.0	0.0	7.0	22.0	25.8	14.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,991.2	31,322.3	25,808.8	21,769.4	19,454.6	16,351.4	12,355.3	9,194.7	7,881.5	7,551.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	202.0	162.3	162.6	124.8	135.3	120.7	89.0	53.1	54.3	42.7
Fuel	810.4	988.5	275.5	120.8	1,217.1	1,010.8	1,092.8	1,011.1	993.7	956.6
Flared	9.9	9.4	1.6	5.0	1.0	0.0	0.0	0.6	8.6	0.7
Vented	0.0	0.0	1.8	6.9	0.0	0.0	0.0	5.8	16.5	15.8
Diff and Other	-430.6	450.9	946.2	943.2	131.1	-46.1	-566.7	-325.4	-211.7	-45.1
<b>Process and Frac</b>										
Pentanes Plus	981.8	788.4	789.5	606.6	657.8	587.1	433.4	256.3	263.1	206.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001846

Facility Name Conoco atlee-buffalo 09-13

Facility Lic # 2924

Facility Operator A6Y2 COR4

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	28,092.4	3,861.5								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	24,813.5	3,517.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	1,597.8	164.6								
Flared	0.0	0.0								
Vented	0.4	0.2								
Diff and Other	1,680.7	179.7								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001849

Facility Name ROCHESTER 11-9-62-24w4

Facility Lic # 13819

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	8,228.8	6,674.8	5,747.6	4,235.8	731.2	8,040.3	5,890.9	5,776.5	7,876.9	6,985.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,145.3	5,906.7	5,138.7	3,663.6	500.3	7,400.2	5,356.9	5,148.4	7,355.1	6,499.0
Other	0.0	0.0	0.0	0.0	121.5	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	34.3	29.9	28.3	23.9	1.5	15.6	7.6	15.2	12.2	15.5
Fuel	336.0	303.3	289.6	387.7	69.7	742.0	503.8	567.1	570.4	515.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	10.2	14.5	17.7	9.9	2.1	11.6	11.6	7.8	1.9	4.7
Diff and Other	703.0	420.4	273.3	150.7	36.1	-129.1	11.0	38.0	-62.7	-49.5
<b>Process and Frac</b>										
Pentanes Plus	166.4	145.3	136.7	116.0	7.3	75.5	36.9	73.0	58.2	74.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001850

Facility Name ATLEE-BUFFALO 4-23-20-9w4

Facility Lic # 22372

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	21,504.0	26,716.1	19,578.4	18,820.1	15,722.6	15,030.1	1,112.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	203.1	133.6	58.6	132.3	99.0	67.0	6.7			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	21,504.0	26,716.1	19,578.4	18,820.1	15,684.1	13,966.4	981.2			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	945.8	145.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-203.1	-133.6	-58.6	-132.3	-60.5	50.9	-20.3			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001853

Facility Name BIGSTONE PLANT 100/14-28-059-22W5 GP

Facility Lic # 13524

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	586,916.9	508,763.3	480,459.4	495,372.9	458,519.2	476,645.5	379,759.2	407,381.3	432,810.6	443,459.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	12,176.7	17,467.9	21,548.6	23,534.6
Gas Plant	0.0	0.0	0.0	36,784.6	210,757.3	224,908.3	213,268.2	244,189.2	226,190.3	216,025.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	544,682.1	465,828.0	437,338.3	414,805.0	203,004.1	205,264.2	113,234.5	105,237.6	148,436.4	166,350.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	17,258.1	17,671.1	15,750.2	17,181.4	17,964.6	19,030.5	15,111.5	15,483.9	15,722.1	14,571.5
Fuel	21,191.4	21,055.3	20,730.2	21,688.3	21,240.0	21,959.3	20,508.6	21,678.1	22,578.2	23,309.5
Flared	227.2	251.6	186.8	136.9	174.4	183.1	329.3	160.6	115.4	118.5
Vented	49.4	0.0	0.0	1.5	0.0	0.0	0.0	0.0	6.2	20.9
Diff and Other	3,508.7	3,957.3	6,453.9	4,775.2	5,378.8	5,300.1	5,130.4	3,164.0	-1,786.6	-470.6
<b>Process and Frac</b>										
Pentanes Plus	1,481.2	2,741.3	2,765.9	3,585.5	3,272.2	3,541.9	2,675.5	2,813.4	2,365.1	2,039.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	74,867.4	73,563.6	65,363.2	69,837.3	73,011.0	77,699.8	61,766.7	64,528.7	65,706.8	60,255.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001854

Facility Name TRILOGY TWO CREEK

Facility Lic # 14005

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	130,794.5	115,128.3	92,932.1	89,099.0	77,628.7	66,069.3	65,816.8	55,028.1	57,881.1	58,428.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	123,392.4	107,249.2	86,029.0	83,471.3	74,887.9	60,784.2	61,212.9	49,425.1	53,285.1	52,903.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,642.1	1,323.6	916.3	817.2	783.3	769.1	1,128.1	966.8	1,329.1	1,445.7
Fuel	4,021.1	4,270.6	3,807.7	3,833.5	3,205.2	3,147.2	2,939.9	2,949.8	3,721.7	2,915.5
Flared	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	24.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
Diff and Other	1,717.9	2,284.9	2,179.1	977.0	-1,247.7	1,368.8	535.9	1,686.4	-470.9	1,138.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.9	843.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,260.2	5,817.8	4,022.3	3,644.1	3,540.6	3,436.2	4,836.3	4,082.4	5,397.3	5,403.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001857

Facility Name RENAISSANCE BLOOD NORTH 16-35

Facility Lic # 20978

Facility Operator A5TT TAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	33,524.5	30,785.5	27,388.4	24,549.9	22,617.7	21,979.1	20,596.9	19,080.0	18,211.6	11,707.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,005.0	27,872.5	24,606.1	22,223.4	20,356.2	19,221.6	17,990.2	16,810.7	15,762.3	9,595.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	68.6	79.0	75.4	54.0	69.9	59.0	53.5	54.4	67.9	52.6
Fuel	3,039.9	2,481.0	2,225.1	1,915.0	1,864.8	1,873.6	1,864.1	1,839.4	1,732.6	1,461.7
Flared	40.3	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.4	0.4	1.2	2.2	9.0	5.1	4.2
Diff and Other	370.7	335.2	481.8	356.1	326.4	823.7	686.9	366.5	643.7	593.2
<b>Process and Frac</b>										
Pentanes Plus	332.2	384.7	365.7	262.0	339.7	286.5	260.9	263.0	328.6	254.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001858

Facility Name WILDRIVER 10-20-56-23W5 GP

Facility Lic # 13131

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	692,170.8	731,936.5	749,909.2	746,469.1	899,536.5	896,205.5	960,612.6	875,353.0	910,747.0	811,525.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	187,544.4	277,388.6	301,386.9	644,980.0	730,383.4	832,413.9	737,758.6	744,607.5	742,787.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	662,952.2	506,621.7	428,478.6	403,037.6	214,067.9	134,545.2	107,539.8	115,133.6	142,278.8	46,681.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,222.5	8,630.1	9,138.0	9,844.7	10,665.7	9,932.0	10,571.7	12,475.6	13,338.1	10,724.6
Fuel	19,932.1	21,112.1	22,450.9	23,511.1	25,648.6	25,395.7	25,372.5	24,853.6	25,445.4	24,148.9
Flared	55.4	109.6	72.1	100.5	58.5	96.4	46.2	27.0	19.3	607.0
Vented	0.0	0.0	0.0	0.0	0.6	0.0	0.0	6.7	0.3	12.8
Diff and Other	1,008.6	7,918.6	12,381.0	8,588.3	4,115.2	-4,147.2	-15,331.5	-14,902.1	-14,942.4	-13,436.1
<b>Process and Frac</b>										
Pentanes Plus	137.1	178.5	342.6	615.1	319.1	472.3	168.0	1,589.2	149.0	184.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	38,589.5	39,836.8	42,026.1	44,750.8	48,112.2	44,725.6	48,475.6	56,005.5	61,702.3	49,032.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001859

Facility Name HILLSDOWN 13-4-37-25w4

Facility Lic # 6099

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	145,913.7	109,710.9	84,948.0	75,846.4	67,139.5	63,301.8	54,683.8	79,382.7	59,168.0	46,563.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	135,812.0	102,847.7	81,007.6	70,373.7	63,052.2	59,423.1	51,018.7	76,635.8	55,382.4	43,451.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,167.8	1,011.4	903.2	1,007.4	915.0	792.9	723.0	599.2	692.8	821.8
Fuel	6,843.2	3,383.5	2,991.7	3,851.8	3,785.5	3,794.6	3,249.8	4,453.8	3,457.3	2,575.2
Flared	13.9	79.7	44.7	78.2	91.3	48.9	51.2	70.1	110.2	135.2
Vented	0.0	0.0	0.0	0.0	0.0	2.1	1.6	3.4	0.2	0.0
Diff and Other	2,076.8	2,388.6	0.8	535.3	-704.5	-759.8	-360.5	-2,379.6	-474.9	-419.9
<b>Process and Frac</b>										
Pentanes Plus	29.7	92.0	47.3	34.3	23.0	41.7	44.3	33.3	96.1	61.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,142.8	4,359.8	3,931.9	4,387.4	3,971.3	3,466.3	3,185.9	2,667.0	3,040.8	3,582.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001862

Facility Name PETRO-CAN BEZANSON

Facility Lic # 15077

Facility Operator A12R BIR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN	SHUTIN		SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	20,590.1	13,712.3	11,403.1	7,403.3	59.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	19,665.3	12,458.7	9,679.5	5,970.9	37.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	143.0	99.8	92.3	50.0	3.3					
Fuel	1,185.9	1,287.5	1,339.6	1,442.4	28.1					
Flared	3.8	21.1	47.2	31.2	2.0					
Vented	1.2	0.0	0.0	0.0	0.0					
Diff and Other	-409.1	-154.8	244.5	-91.2	-11.9					
<b>Process and Frac</b>										
Pentanes Plus	694.8	485.9	447.9	242.1	16.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001863

Facility Name VALHALLA 1-3-77-7w6

Facility Lic # 16047

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	36,498.6	28,435.9	20,080.8	18,177.3	16,761.6	844.5				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	184.5	66.0	57.7	73.0	141.8	20.7				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	33,771.9	26,353.0	18,103.5	16,214.0	15,131.1	823.8				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	161.2	147.2	127.1	120.9	145.8	6.2				
Fuel	1,823.8	1,506.5	1,429.6	1,339.2	1,201.4	85.7				
Flared	16.1	24.7	6.8	3.4	1.3	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	541.1	338.5	356.1	426.8	140.2	-91.9				
<b>Process and Frac</b>										
Pentanes Plus	783.8	715.1	617.1	587.9	709.6	30.1				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001864

Facility Name PANCDN CAVALIER

Facility Lic # 3368

Facility Operator A7AG LYNX ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	148,140.1	146,092.1	126,546.8	121,894.3	120,416.5	121,313.7	109,641.9	94,121.9	87,101.7	75,561.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,233.0	52,236.3	14,720.6	13,015.6	41,891.6	54,637.1	33,347.6	23,280.4	664.6	2,094.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	664.4	751.7	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	97,553.6	88,925.5	108,489.7	102,384.1	73,562.3	63,106.4	71,759.8	67,181.9	84,823.9	71,611.5
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	194.9	233.7	150.4	147.8	138.7	164.3	167.5	89.5	95.1	108.8
Fuel	4,635.7	4,289.3	3,806.2	3,704.4	3,769.6	3,727.1	3,374.7	3,570.1	3,305.2	2,636.5
Flared	11.2	0.0	16.1	4.4	4.3	4.2	0.0	1.0	2.5	59.9
Vented	1.4	0.3	1.0	0.0	1.4	11.9	6.3	1.4	0.0	0.2
Diff and Other	510.3	407.0	-637.2	1,973.6	296.9	-337.3	986.0	-2.4	-1,789.6	-949.3
<b>Process and Frac</b>										
Pentanes Plus	127.7	370.5	303.3	200.0	132.0	93.1	37.2	2.5	33.7	19.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	780.0	716.8	405.4	492.0	513.6	672.6	746.1	413.5	406.8	486.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001868

Facility Name KAISER NEGUS

Facility Lic # 13679

Facility Operator OCT7 DELPHI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	52,777.7	47,576.7	41,126.7	34,894.7	30,448.9	22,160.9	19,665.8	19,220.2	36,723.8	37,369.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,201.7	44,381.6	37,752.5	32,022.8	28,649.9	19,735.5	17,704.4	17,917.4	33,611.7	33,763.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,032.7	896.9	797.3	655.5	556.7	311.2	229.5	137.1	584.8	830.3
Fuel	4,630.5	3,912.6	3,454.5	2,817.5	2,473.4	2,137.5	1,891.5	1,908.9	2,818.8	2,695.0
Flared	152.5	163.6	173.3	141.5	168.7	130.7	34.7	35.4	57.7	23.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	0.0	3.7
Diff and Other	-4,239.7	-1,778.0	-1,050.9	-742.6	-1,399.8	-154.0	-197.4	-778.6	-349.2	53.8
<b>Process and Frac</b>										
Pentanes Plus	1,546.0	1,228.8	1,008.4	650.4	628.6	417.4	403.9	0.0	568.5	662.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,154.6	2,837.8	2,596.7	2,328.2	1,942.2	1,028.6	669.9	623.7	2,081.4	2,980.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001874

Facility Name CHINCHAGA 11-33-96-8w6

Facility Lic # 23447

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	105,589.4	102,432.3	90,800.1	76,405.5	67,509.3	67,051.8	59,395.8	64,972.8	67,130.4	45,191.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	96,591.7	92,558.3	82,839.8	68,776.2	61,166.9	61,222.5	54,853.7	60,961.1	61,368.7	39,890.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,760.3	5,430.4	5,585.8	4,470.9	4,019.4	4,265.5	3,161.8	3,336.5	3,656.2	2,751.6
Fuel	5,180.4	4,890.7	4,690.5	4,369.3	3,709.7	4,289.5	3,844.5	4,221.1	4,547.4	3,577.9
Flared	219.4	405.5	455.9	200.2	221.1	206.5	119.9	38.1	18.7	5.4
Vented	0.0	0.0	0.0	0.0	0.0	8.2	22.2	73.4	27.3	40.4
Diff and Other	-1,162.4	-852.6	-2,771.9	-1,411.1	-1,607.8	-2,940.4	-2,606.3	-3,657.4	-2,487.9	-1,074.9
<b>Process and Frac</b>										
Pentanes Plus	7,215.2	8,867.2	10,886.3	7,774.8	7,121.1	7,069.2	4,200.2	3,565.1	3,329.0	1,506.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,192.7	15,662.6	14,628.2	12,427.0	11,042.4	11,829.9	9,819.1	11,137.6	12,551.9	10,084.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001877

Facility Name INVASION BISON LAKE

Facility Lic # 17633

Facility Operator 0T82

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	0.0	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001881

Facility Name HUSKY WAYNE-ROSEDALE 11-27

Facility Lic # 3805

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	40,244.3	36,378.8	30,651.5	27,960.9	25,821.7	23,883.7	22,302.8	21,304.9	18,795.1	18,543.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,107.8	31,774.0	27,221.0	24,552.4	23,248.6	21,908.6	21,309.4	20,050.1	18,058.9	17,016.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	608.1	519.8	506.2	432.4	360.4	393.1	475.0	437.0	313.0	431.9
Fuel	2,765.6	2,541.2	2,146.3	1,924.6	1,583.7	1,562.3	1,431.8	1,348.0	1,327.7	1,349.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	21.2	1.6
Diff and Other	1,762.8	1,543.8	778.0	1,051.5	629.0	19.7	-913.4	-531.3	-925.7	-256.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	27.4	32.0	86.5	27.6	26.7	80.2	55.3	87.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,785.8	2,406.9	2,308.5	1,962.4	1,571.5	1,766.4	2,130.2	1,881.8	1,343.5	1,824.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001884

Facility Name LIGHTSTREAM JUMPBUSH

Facility Lic # 2830

Facility Operator A7G2 RIDGEBACK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	39,784.5	34,811.9	30,162.3	27,503.4	20,989.7					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	37,131.9	30,626.2	26,641.2	24,368.8	19,024.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	2,504.9	2,972.5	2,798.3	2,934.7	2,016.9					
Flared	239.7	0.0	0.0	2.2	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-92.0	1,213.2	722.8	197.7	-51.8					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001885

Facility Name GRANUM 13-31-11-26W4

Facility Lic # 734

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	230,598.1	225,358.1	187,880.0	166,629.0	166,971.9	154,774.7	162,779.4	134,608.8	126,019.5	113,266.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	227,695.0	222,654.9	185,053.3	161,133.5	157,653.9	147,163.3	153,304.0	125,507.2	117,433.5	104,113.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,058.0	1,890.8	1,487.6	1,281.2	1,309.2	1,255.7	1,263.5	1,062.5	939.1	1,189.7
Fuel	4,098.9	4,415.7	3,723.4	3,285.7	5,074.4	4,875.1	4,887.0	4,325.6	4,435.0	4,423.3
Flared	13.9	19.6	27.0	32.5	78.1	22.7	1.3	0.0	0.1	0.0
Vented	12.2	0.0	0.0	0.0	83.9	110.9	0.0	0.0	0.1	0.0
Diff and Other	-3,279.9	-3,622.9	-2,411.3	896.1	2,772.4	1,347.0	3,323.6	3,713.5	3,211.7	3,539.8
<b>Process and Frac</b>										
Pentanes Plus	10,003.5	9,190.1	7,230.3	6,227.0	6,361.6	6,103.1	6,141.0	5,140.9	4,544.3	5,757.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001887

Facility Name STURGEON LK GAS PLANT

Facility Lic # 14790

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	155,237.1	156,536.1	14,065.5							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	142,939.8	145,425.4	13,229.5							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	4,325.6	4,285.3	325.1							
Fuel	3,992.0	3,978.4	463.6							
Flared	12.6	23.8	11.6							
Vented	0.0	0.0	0.0							
Diff and Other	3,967.1	2,823.2	35.7							
<b>Process and Frac</b>										
Pentanes Plus	302.9	440.1	25.3							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	17,799.2	17,541.9	1,340.9							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001890

Facility Name ENERGY PROCESSORS PEMBINA

Facility Lic # 11679

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	21,927.7	27,645.5	15,677.3	11,818.7	10,353.0	2,961.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	19,649.3	26,084.7	13,734.2	10,220.5	8,451.3	2,367.2				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	738.0	889.8	564.4	393.8	319.2	73.7				
Fuel	1,486.3	1,637.6	1,311.4	1,274.0	1,315.9	431.4				
Flared	0.0	3.6	4.9	4.4	4.5	1.8				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	54.1	-970.2	62.4	-74.0	262.1	87.2				
<b>Process and Frac</b>										
Pentanes Plus	242.8	113.1	93.5	75.6	40.3	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	2,976.2	3,710.7	2,338.8	1,618.1	1,336.2	312.5				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001910

Facility Name VEEP 08-05-054-26W5 GAS PLANT

Facility Lic # 12418

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	375,679.9	355,554.4	348,035.6	338,656.0	322,532.6	341,687.1	359,478.3	358,443.2	368,994.0	340,231.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	352,675.2	339,685.0	329,401.5	323,912.9	313,504.8	325,790.8	342,101.9	341,149.3	354,653.5	320,971.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	26,943.9	23,621.4	22,439.1	22,590.8	17,898.4	23,824.7	24,667.3	23,378.7	21,921.4	26,074.0
Fuel	200.3	201.3	109.1	183.9	192.8	133.4	107.5	122.0	106.5	108.3
Flared	11.9	8.0	14.2	12.0	21.8	9.3	17.8	8.4	33.9	51.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,151.4	-7,961.3	-3,928.3	-8,043.6	-9,085.2	-8,071.1	-7,416.2	-6,215.2	-7,721.3	-6,974.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	98,530.5	86,290.5	81,211.9	82,420.2	65,641.5	87,431.0	90,374.1	84,901.9	79,435.1	94,384.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001935

Facility Name HUSKY WINDFALL

Facility Lic # 13639

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	67.4									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	67.4									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001944

Facility Name IMPERIAL EAST EDMONTON LPG

Facility Lic # Not Licenced

Facility Operator 0007

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities	0.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	0.0									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001946

Facility Name AMOCO CRANBERRY(KEMP RIVER)

Facility Lic # 17682

Facility Operator OHE9

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN		SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	0.0	0.0	0.0	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	0.0	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	0.0	0.0	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001965

Facility Name PANCDN VERGER

Facility Lic # 3178

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	195,265.3	190,428.2	191,295.9	167,701.6	152,364.3	138,846.4	133,896.7	121,772.8	118,708.7	113,971.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	186,063.7	186,316.8	181,457.8	158,206.3	142,189.4	128,121.1	125,188.1	112,335.3	107,949.0	103,000.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	704.3	616.0	475.0	393.3	337.7	311.6	131.7	178.9	237.4	432.8
Fuel	5,555.1	5,308.6	5,648.7	5,227.5	4,771.9	3,798.1	3,517.2	3,993.8	4,116.4	4,118.6
Flared	5.5	3.4	4.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	14.6	44.1	57.6	49.9	44.0	44.9
Diff and Other	2,936.7	-1,816.6	3,709.5	3,872.3	5,050.7	6,571.5	5,002.1	5,214.9	6,361.9	6,374.7
<b>Process and Frac</b>										
Pentanes Plus	36.9	183.6	58.1	75.6	153.8	69.7	40.7	93.9	4.4	42.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,068.8	2,567.3	2,084.8	1,685.9	1,374.6	1,329.2	560.0	707.7	1,043.4	1,874.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001966

Facility Name MIKWAN 05-22-036-22W4 GAS PLANT

Facility Lic # 5632

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	30,061.8	32,999.4	27,985.6	24,215.6	23,530.3	21,476.6	18,178.2	14,739.7	12,899.0	12,335.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,677.0	30,738.8	26,134.6	21,964.6	21,460.1	19,758.5	16,407.1	13,101.0	11,403.3	10,436.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	295.9	351.5	361.2	303.8	377.2	579.6	663.4	405.0	237.3	799.7
Fuel	1,454.5	1,472.1	1,426.7	1,472.7	1,510.6	1,422.1	1,368.5	1,400.6	1,462.9	1,397.1
Flared	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	8.0
Vented	1.5	1.0	0.3	0.3	0.0	0.2	0.0	0.3	0.0	0.0
Diff and Other	-367.1	436.0	62.8	474.2	182.2	-283.8	-260.8	-167.2	-204.5	-306.2
<b>Process and Frac</b>										
Pentanes Plus	0.2	0.0	0.0	0.0	0.0	7.5	13.1	16.1	17.0	235.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,299.7	1,535.6	1,583.2	1,334.4	1,640.8	2,469.7	2,799.8	1,694.9	1,002.1	3,120.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001969

Facility Name ALDER FLATS 11-33 GAS PLANT

Facility Lic # 9781

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	119,566.6	205,570.2	228,954.0	225,346.5	222,771.4	184,531.9	203,623.1	211,595.3	156,132.3	81,968.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	110,768.7	197,733.0	220,002.1	219,146.6	211,512.2	175,339.8	195,856.5	198,906.5	146,170.3	75,706.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,883.8	6,933.6	7,478.2	7,540.9	7,511.8	5,719.2	6,205.2	6,696.7	5,262.2	2,941.4
Fuel	4,578.8	6,896.5	6,869.5	6,097.9	6,733.6	6,390.5	6,761.4	6,936.8	5,649.9	3,763.4
Flared	5.4	17.2	56.9	59.8	61.6	57.2	55.3	63.1	55.8	61.8
Vented	0.0	0.0	0.0	0.0	0.0	47.2	110.2	112.3	115.9	116.7
Diff and Other	329.9	-6,010.1	-5,452.7	-7,498.7	-3,047.8	-3,022.0	-5,365.5	-1,120.1	-1,123.2	-621.2
<b>Process and Frac</b>										
Pentanes Plus	4,193.4	9,059.0	6,740.3	6,395.4	6,193.1	5,565.6	6,004.8	5,566.3	4,003.3	2,161.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,938.4	21,109.2	25,528.5	25,606.8	25,654.1	18,955.4	20,634.6	22,820.7	18,343.7	10,435.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001971

Facility Name NORTHROCK BARRHEAD

Facility Lic # 13462

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities	6,841.8	5,023.7								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	577.2	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	6,119.5	4,910.3								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	8.6	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	136.5	113.4								
<b>Process and Frac</b>										
Pentanes Plus	41.5	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001976

Facility Name WINDFALL 01-15-062-15W5 GAS PLANT

Facility Lic # 13845

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	119,773.9	89,506.1	72,599.6	58,371.6	51,396.5	37,653.5	25,382.6	29,707.8	13,926.0	29,387.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	113,625.0	84,553.4	68,241.2	54,229.2	48,131.4	35,169.9	23,134.6	27,769.1	12,506.1	27,451.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,730.5	1,180.1	921.0	771.7	657.4	491.4	375.5	402.2	193.8	502.4
Fuel	3,869.1	3,414.8	2,860.7	2,696.2	2,097.2	1,488.7	1,472.5	1,331.7	918.3	1,501.5
Flared	20.9	76.8	76.6	75.0	83.5	76.6	85.3	65.4	26.3	73.9
Vented	56.9	1.2	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Diff and Other	471.5	279.8	500.1	599.5	427.0	426.9	314.7	139.0	281.5	-141.1
<b>Process and Frac</b>										
Pentanes Plus	345.4	289.7	384.5	371.0	295.5	149.6	142.1	205.1	77.3	192.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,236.4	4,967.6	3,738.7	3,077.5	2,638.9	2,024.2	1,523.4	1,569.6	764.6	2,018.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001977

Facility Name ALTAGAS MOSQUITO CREEK

Facility Lic # 1805

Facility Operator A81C 2133151 Alberta

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	115,213.4	87,473.5	70,814.4	61,033.4	24,388.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	108,855.3	83,843.9	69,131.8	59,314.6	23,416.7					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	590.3	447.4	394.5	298.6	97.2					
Fuel	2,319.0	2,325.0	1,657.0	1,869.8	759.1					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	4.1	1.3	0.6	0.0	0.6					
Diff and Other	3,444.7	855.9	-369.5	-449.6	115.2					
<b>Process and Frac</b>										
Pentanes Plus	2,868.5	2,175.2	1,917.8	1,451.4	472.4					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001979

Facility Name KEYWEST WAYNE-ROSEDALE 7-6

Facility Lic # 3982

Facility Operator OZOH HARVEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	8,469.1	6,743.7	6,471.0	5,404.8	5,043.6	4,870.2	3,264.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.8			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	36.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	7,788.7	6,265.7	5,426.1	4,626.7	4,496.0	4,272.6	2,933.9			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	191.9	147.4	129.8	103.2	104.8	93.4	47.4			
Fuel	494.8	350.9	0.0	0.0	0.0	0.0	26.9			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.6			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-6.3	-20.3	915.1	674.9	442.8	504.2	218.7			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	798.1	619.7	540.0	426.2	440.4	398.1	202.3			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001982

Facility Name CORSE HUXLEY

Facility Lic # 4709

Facility Operator A6NW CORSE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	16,184.4	21,595.9	21,609.7	20,390.4	15,150.5	20,323.3	17,527.6	18,189.3	14,314.1	12,586.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	13,888.3	19,372.6	19,210.8	18,325.8	13,991.3	18,964.8	15,761.2	16,260.1	13,513.4	12,432.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	745.9	1,071.9	1,127.3	1,030.4	428.1	110.8	85.3	151.2	110.9	87.1
Fuel	849.0	942.9	997.0	978.3	751.7	865.5	886.8	897.3	602.9	344.8
Flared	6.0	7.2	7.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	695.2	201.3	267.4	53.1	-20.6	382.2	794.3	880.7	86.9	-277.2
<b>Process and Frac</b>										
Pentanes Plus	193.8	163.5	206.2	412.9	200.7	0.0	158.6	38.9	59.0	54.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,955.0	4,314.2	4,487.1	3,931.2	1,618.7	483.3	241.9	639.8	428.3	329.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001985

Facility Name INTEGRA MANASKA 4-18

Facility Lic # 13291

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	38,762.2	33,075.9	34,044.3	29,540.5	28,582.4	22,811.7	18,207.5			0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
<b>Dispositions</b>										
Battery	0.0	1,843.4	0.0	0.0	0.0	0.0	0.0			0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Meter Station	35,032.6	28,227.3	30,830.6	27,301.1	26,118.3	20,819.7	16,586.6			0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Other products	1,020.5	849.9	972.1	632.7	602.7	448.8	286.4			0.0
Fuel	1,871.9	1,405.4	1,807.1	1,740.3	1,661.7	1,413.1	938.5			0.0
Flared	0.0	0.3	7.2	0.6	0.0	0.0	0.0			0.0
Vented	0.0	0.0	0.0	2.4	3.6	2.7	4.2			0.0
Diff and Other	837.2	749.6	427.3	-136.6	196.1	127.4	391.8			0.0
<b>Process and Frac</b>										
Pentanes Plus	586.0	464.1	350.0	297.8	230.3	174.4	122.4			0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
NGL	3,945.7	3,297.6	3,891.1	2,508.6	2,445.1	1,828.2	1,169.3			0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001987

Facility Name PEMBINA 13-35-47-10W5

Facility Lic # 10434

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	147,944.7	146,451.5	122,796.5	98,724.6	135,600.4	93,327.1	84,555.5	90,081.0	82,755.1	79,626.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	135,379.4	131,969.2	112,593.6	89,249.1	121,503.2	80,931.9	75,957.1	79,933.2	73,780.9	73,683.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,126.2	6,443.9	5,871.4	4,991.2	7,054.8	4,704.3	4,653.8	5,102.0	4,536.0	4,040.0
Fuel	5,010.4	4,252.8	3,468.7	3,353.0	4,415.6	3,771.4	4,266.5	4,506.5	3,871.0	3,377.5
Flared	121.9	76.3	47.9	27.5	0.0	218.8	118.0	64.1	50.1	44.0
Vented	0.0	0.0	0.0	9.6	0.0	0.0	7.7	19.7	21.5	18.5
Diff and Other	1,306.8	3,709.3	814.9	1,094.2	2,626.8	3,700.7	-447.6	455.5	495.6	-1,536.9
<b>Process and Frac</b>										
Pentanes Plus	10,103.6	12,042.5	9,030.0	6,926.9	11,125.5	7,338.9	7,452.1	8,246.4	8,603.8	8,227.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,432.8	15,791.3	16,071.0	14,232.8	18,837.8	12,762.2	12,578.6	13,592.5	10,799.7	9,195.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001994

Facility Name VIKING-KINSELLA 1-30-47-9W4

Facility Lic # 10091

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	48,342.3	25,949.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	434.4	167.1								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	45,187.3	23,984.5								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	65.1	39.5								
Fuel	2,530.2	1,173.5								
Flared	69.7	39.6								
Vented	0.0	0.0								
Diff and Other	55.6	544.8								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	300.6	178.9								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001998

Facility Name RAINBOW (SOUSA)

Facility Lic # 18052

Facility Operator A0A7 NUVISTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,567.6	18,165.6	14,924.4	11,471.4	10,022.8	8,321.9	187.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	19,783.5	18,183.1	14,616.4	11,179.9	9,464.1	8,398.6	201.8			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-215.9	-17.5	308.0	291.5	558.7	-76.7	-14.2			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075252

Facility Name MARKWEST BANTRY 12-21-18-13 W4 PLANT

Facility Lic # 22371

Facility Operator A6A7 CARDINAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	33,349.1	32,598.9	26,472.9	22,187.7	18,457.5	18,150.0	28,250.2	31,463.1	3,481.8	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	32,509.4	28,758.8	23,756.7	18,975.4	15,167.4	15,812.4	27,244.3	28,649.3	3,080.7	
Other	676.6	677.9	602.9	516.9	730.1	262.1	390.7	505.0	173.8	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	69.4	85.7	81.8	61.2	54.5	116.8	244.0	277.2	25.2	
Fuel	0.0	1,322.7	1,788.5	1,806.3	1,355.2	1,335.4	883.8	816.1	177.3	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	93.7	1,753.8	243.0	827.9	1,150.3	623.3	-512.6	1,215.5	24.8	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	8.6	0.0	0.0	0.1	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	313.0	383.9	357.1	273.3	242.2	509.3	1,084.5	1,216.9	115.5	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075866

Facility Name NRK BREWSTER 03-17-043-14W5

Facility Lic # 27491

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	4,100.3	3,978.6	4,605.7	4,096.2	3,649.7	1,711.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	2,141.8	1,388.0				
Gas Gathering	3,745.2	3,210.8	3,675.9	3,241.0	958.2	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	64.3	61.6	46.7	43.0	26.5	7.8				
Fuel	0.0	132.9	770.9	819.3	733.4	438.5				
Flared	0.0	0.6	3.6	3.6	2.4	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	290.8	572.7	108.6	-10.7	-212.6	-123.0				
<b>Process and Frac</b>										
Pentanes Plus	312.5	299.0	226.8	209.0	129.0	38.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075995

Facility Name PROBE LEDUC GAS PROCESSING FACILITY

Facility Lic # 27649

Facility Operator A637 NEP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	77,522.5	95,086.4	59,871.3	54,748.8	55,449.6	73,111.6	142,921.5	137,952.3	192,829.2	186,752.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	344.2	2,217.3	6,811.5	4,254.0	3,490.3	20,699.6	19,206.7	24,689.4	17,937.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	68,733.5	83,842.1	50,277.1	43,900.2	46,591.2	62,372.3	106,304.9	105,187.8	148,907.3	158,856.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,712.6	3,606.4	2,510.9	2,651.7	3,515.2	5,762.2	10,425.7	11,362.7	14,215.7	12,916.9
Fuel	954.2	1,111.1	1,100.1	1,467.1	1,260.8	1,291.8	2,437.5	3,339.6	4,189.5	3,831.1
Flared	0.0	35.0	119.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,122.2	6,147.6	3,646.9	-81.7	-171.6	195.0	3,053.8	-1,144.5	827.3	-6,789.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,065.5	14,553.4	10,039.2	10,536.0	14,138.5	23,641.6	42,139.9	45,634.6	57,291.9	52,457.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0076120

Facility Name Pengrowth Flowing Energy Monitor GP

Facility Lic # 27829

Facility Operator A6W2 RHE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	25,372.9	17,620.6	13,987.4	12,131.8	10,531.9	13,754.4	19,989.7	32,142.7	65,780.1	52,963.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,756.0	16,963.5	14,076.4	12,135.6	9,961.5	12,889.3	18,865.5	29,541.1	61,588.8	48,430.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	153.6	120.7	98.1	80.8	52.0	79.9	116.5	168.5	422.3	613.1
Fuel	1,281.2	1,007.8	1,439.2	1,197.7	1,006.0	1,108.5	1,576.1	2,317.9	3,200.3	2,653.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	59.4	207.4	21.3	41.3
Vented	0.0	0.0	0.3	18.3	14.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,182.1	-471.4	-1,626.6	-1,300.6	-501.6	-323.3	-627.8	-92.2	547.4	1,225.4
<b>Process and Frac</b>										
Pentanes Plus	746.6	586.9	477.4	392.3	253.2	388.6	566.3	814.4	2,043.6	2,966.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0076666

Facility Name WILDUNN CREEK 7-27-029-14W4

Facility Lic # 3889

Facility Operator A5G3

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077070

Facility Name RYCROFT 15-11-76-6W6 GAS PLANT

Facility Lic # 28375

Facility Operator A172 WINSLOW

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	76,104.5	61,707.8	60,523.9	38,163.7	27,310.8	22,499.0	17,931.0	17,491.7	14,822.2	13,886.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	70,807.2	56,416.5	56,852.7	35,123.4	25,313.8	21,761.2	17,339.8	15,543.1	13,227.2	12,618.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,270.3	1,605.4	2,185.2	833.1	487.8	281.9	185.3	213.4	175.9	169.8
Fuel	2,853.8	2,120.0	1,699.9	1,028.5	1,129.1	535.4	101.3	777.2	915.8	1,141.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,173.2	1,565.9	-213.9	1,178.7	380.1	-79.5	304.6	958.0	503.3	-42.6
<b>Process and Frac</b>										
Pentanes Plus	735.5	1.0	0.0	43.8	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,928.6	6,818.0	9,168.1	3,498.0	2,121.5	1,233.7	829.2	960.2	802.1	791.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077266

Facility Name ALDERSON 13-21-015-11W4 GAS PLANT

Facility Lic # 28987

Facility Operator A7NW

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts** SHUTIN      SHUTIN

- Alberta Facilities
- Non-Alberta Facilities

**Dispositions**

- Battery
- Gas Gathering
- Gas Plant
- Injection Facility
- Meter Station
- Other
- AB Commercial
- AB Industrial
- AB Residential
- AB Elec.Gen.

**Shrinkage**

- Acid Gas
- Other products
- Fuel
- Flared
- Vented
- Diff and Other

**Process and Frac**

- Pentanes Plus
- Propane
- Butanes
- Ethane
- NGL
- Sulphur
- Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077288

Facility Name VERNON LAKE 7-9-47-10W4

Facility Lic # 28198

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	84,143.8	89,936.1	52,081.7	61,699.1	57,085.2	54,672.4	51,488.3	36,090.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	79,707.6	86,444.2	49,989.2	59,096.2	54,305.7	51,908.1	49,068.0	34,204.7		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	276.0	310.0	164.5	236.0	221.4	232.4	213.1	179.9		
Fuel	4,548.3	4,362.3	2,664.0	3,322.0	3,458.5	3,360.2	2,877.5	2,152.7		
Flared	14.0	2.9	3.6	13.1	5.7	0.0	10.1	3.2		
Vented	3.7	0.0	0.0	0.5	1.9	2.1	0.1	0.1		
Diff and Other	-405.8	-1,183.3	-739.6	-968.7	-908.0	-830.4	-680.5	-450.5		
<b>Process and Frac</b>										
Pentanes Plus	1,341.2	1,507.3	799.3	1,147.8	1,075.5	1,129.5	1,035.8	873.9		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077308

Facility Name DRYDEN CREEK GAS PLANT

Facility Lic # 28640

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	5,618.7	5,456.0	3,606.9	3,518.6	2,333.5	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,447.9	5,328.7	3,593.6	3,524.3	2,256.8	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9.2	11.3	6.1	4.9	0.5	0.0	0.0	0.0	0.0	0.0
Fuel	182.4	179.6	194.7	189.2	118.5	0.0	0.0	0.0	0.0	0.0
Flared	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	2.1	0.0	0.8	1.4	0.1	0.0	0.0	0.0	0.0	0.0
Diff and Other	-26.0	-63.6	-188.3	-201.2	-42.4	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	44.7	55.8	30.0	24.9	2.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077324

Facility Name BAYTEX WIMBORNE 5-10 GAS PLANT

Facility Lic # 21701

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,398.4	17,793.0	14,332.1	13,483.4	12,531.6	11,796.1	10,931.8	10,106.6	8,017.2	8,023.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,330.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,230.1	15,862.7	12,446.5	11,822.2	10,897.0	9,679.4	9,155.6	7,941.7	7,533.8	6,464.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	143.9	120.9	112.0	132.7	130.2	107.5	98.5	88.4	74.4	73.9
Fuel	1,987.8	1,832.1	1,641.5	1,653.6	1,587.4	1,516.5	1,463.0	1,465.7	102.3	102.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.8	2.0	1.8	1.8	3.2	3.1
Diff and Other	36.6	-22.7	132.1	-125.1	-83.8	490.7	212.9	609.0	303.5	49.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	4.2	0.0	2.0	19.9	12.2	5.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	646.0	540.8	506.4	594.0	585.5	488.5	433.7	388.7	333.3	334.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0077819

Facility Name CHINCHAGA 10-20-96-7 GP

Facility Lic # 29178

Facility Operator A6D7 KELT EXP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	10,346.3	9,495.3	8,522.1	8,577.7	7,419.0	6,800.7	1,990.4	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	10,178.4	8,914.7	7,677.0	6,713.8	5,985.6	5,195.9	1,554.7	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	139.9	96.6	83.9	29.9	50.1	35.8	19.8	0.0		
Fuel	0.0	0.0	220.7	1,410.1	1,374.4	1,351.6	431.8	0.0		
Flared	0.0	0.0	7.4	30.4	18.5	1.6	0.0	0.0		
Vented	0.0	0.0	1.8	8.1	8.3	1.4	0.0	0.0		
Diff and Other	28.0	484.0	531.3	385.4	-17.9	214.4	-15.9	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	145.2	243.6	173.4	95.7	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	634.2	441.4	382.8	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0078091

Facility Name SADDLEHILLS 10-11-75-7 W6

Facility Lic # 29208

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	31,027.8	8,046.6	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	1,101.7	435.2	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	28,561.3	6,974.7	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	78.2	24.8	0.0							
Fuel	1,478.5	563.7	0.0							
Flared	15.5	4.3	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-207.4	43.9	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	368.5	154.5	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0078222

Facility Name BERLAND RIVER W 16-15-59-24W5

Facility Lic # 28496

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	13,925.8	12,189.5	8,242.6	10,102.6	7,438.3	987.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	10,934.5	10,133.1	7,284.4	9,029.9	6,520.5	815.4				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	301.0	235.5	162.0	268.5	171.2	24.8				
Fuel	2,233.7	1,714.0	779.4	840.8	785.4	120.8				
Flared	4.1	1.4	35.4	7.4	25.4	0.0				
Vented	0.0	0.0	1.6	17.3	3.5	0.0				
Diff and Other	452.5	105.5	-20.2	-61.3	-67.7	26.0				
<b>Process and Frac</b>										
Pentanes Plus	303.1	307.7	224.2	309.2	211.1	21.2				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	1,031.8	747.0	499.6	878.0	546.2	87.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079061

Facility Name SMOKY 7-36-58-3W6

Facility Lic # 25164

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	299,643.4	334,578.2	319,843.4	279,021.5	302,055.4	350,120.5	363,232.4	327,132.5	285,267.4	270,262.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	32,194.5	335,349.2	298,755.2	261,012.1	247,677.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	278,743.0	309,465.0	298,156.0	254,259.0	272,795.0	298,241.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,329.7	6,937.6	5,913.8	5,876.2	8,762.6	8,484.3	7,840.5	7,053.6	6,525.3	5,512.3
Fuel	9,241.6	10,873.5	11,251.9	10,750.4	13,318.0	13,527.4	13,679.3	12,890.0	11,832.3	11,146.0
Flared	77.0	206.4	143.0	94.5	42.9	32.4	377.9	625.9	248.9	227.2
Vented	0.0	0.0	0.0	0.0	6.4	14.5	4.5	5.6	4.0	5.3
Diff and Other	5,252.1	7,095.7	4,378.7	8,041.4	7,130.5	-2,373.6	5,981.0	7,802.2	5,644.8	5,693.4
<b>Process and Frac</b>										
Pentanes Plus	30,763.8	33,719.2	28,742.3	28,560.1	42,587.8	41,236.0	38,106.9	34,130.6	31,573.2	26,671.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079260

Facility Name RED LAND SOUTH 6-4-27-21W4 GAS PLANT

Facility Lic # 3728

Facility Operator A7AG LYNX ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	248,296.3	215,763.9	193,912.5	213,300.7	225,932.0	187,151.5	162,673.9	160,930.8	192,183.8	174,930.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	854.3	828.4	777.6	799.0	859.8	724.6	720.4	607.0	577.1	546.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	237,694.6	206,167.3	183,787.1	202,571.4	214,485.6	179,853.1	153,716.8	152,004.9	184,172.6	167,414.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,541.4	1,414.5	1,927.7	2,868.3	2,705.2	1,876.1	1,716.3	1,972.8	1,667.2	1,530.0
Fuel	6,822.0	7,005.6	6,868.9	7,517.1	7,448.2	6,274.5	5,230.0	5,089.5	4,813.9	4,122.0
Flared	66.8	23.6	22.5	7.0	4.4	15.5	21.8	2.4	22.1	25.8
Vented	0.0	38.5	0.7	3.1	3.9	4.7	14.3	0.0	0.0	1.5
Diff and Other	1,317.2	286.0	528.0	-465.2	424.9	-1,597.0	1,254.3	1,254.2	930.9	1,289.7
<b>Process and Frac</b>										
Pentanes Plus	50.5	138.1	208.2	114.8	102.1	83.5	36.2	2.0	15.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,903.7	6,236.7	8,259.1	12,024.5	11,438.9	8,010.3	7,490.7	8,532.3	7,180.0	6,663.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080025

Facility Name LITTLE CHICAGO GAS PLANT

Facility Lic # 29910

Facility Operator A2J6 CPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	40,834.6	40,319.5	33,930.6	31,303.6	28,031.9	25,520.2	20,063.5	3,527.3	23,427.1	13,876.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	126.8	166.7	163.6	211.0	53.3	0.0	0.0	0.0	168.3	243.9
Gas Gathering	12.2	14.0	16.1	15.1	1.3	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	31.0	35.4	45.4	50.7	10.4	0.0	0.0	0.0	0.0	0.0
Meter Station	36,730.1	35,369.9	29,464.2	26,352.8	23,895.7	21,658.1	16,964.3	3,276.6	20,352.6	11,485.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,626.9	2,835.0	2,226.7	2,137.7	1,936.8	1,834.1	1,352.9	143.4	1,216.1	690.4
Fuel	2,009.6	2,371.9	2,346.5	1,792.5	1,529.9	1,425.3	1,202.5	108.2	1,066.0	618.6
Flared	20.9	37.5	38.0	66.7	90.9	45.5	14.5	0.0	107.4	50.1
Vented	0.0	0.0	0.0	1.9	1.6	0.3	0.0	0.0	0.0	0.0
Diff and Other	-722.9	-510.9	-369.9	675.2	512.0	556.9	529.3	-0.9	516.7	788.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	203.8	277.6	352.8	170.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,802.6	11,567.4	9,236.3	8,699.1	7,814.1	7,214.9	5,454.0	607.4	5,062.7	2,836.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080187

Facility Name PEYTO KAKWA 02-11-60-04 W6 SWEET GAS

Facility Lic # 27772

Facility Operator OYA2 PEYTO

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	170,790.4	181,529.9	204,048.1	168,575.9	167,930.3	146,864.1	139,467.5	116,216.9	111,314.6	112,024.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	144,163.1	156,493.6	177,191.0	145,919.1	148,299.5	131,485.6	121,678.5	100,098.8	93,623.6	94,895.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,472.7	11,943.0	14,088.0	11,322.2	9,921.4	6,912.2	6,599.9	5,747.4	7,252.1	7,293.0
Fuel	8,030.4	7,723.8	8,759.6	5,946.5	6,715.2	6,592.3	6,286.5	5,319.4	5,794.1	5,775.4
Flared	46.9	42.5	67.7	103.2	86.6	224.5	124.6	130.3	86.5	38.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	8,077.3	5,327.0	3,941.8	5,284.9	2,907.6	1,649.5	4,778.0	4,921.0	4,558.3	4,022.3
<b>Process and Frac</b>										
Pentanes Plus	18,648.8	21,269.7	27,022.7	19,182.4	18,429.2	15,236.7	15,001.8	12,368.0	11,514.7	11,194.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	27,475.6	31,107.4	35,005.4	30,381.3	25,552.1	16,683.0	15,585.3	13,752.2	20,042.0	20,731.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080688

Facility Name WILD RIVER 14-20 GP

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	169,034.8	252,465.6	322,632.0	373,951.5	815,165.1	1,351,908.2	1,605,268.0	1,805,166.6	2,295,135.6	2,501,312.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	91,024.5	745,261.0	1,170,160.5	1,222,244.0	1,791,858.5	2,306,351.2	2,308,454.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	170,329.4	246,680.7	309,772.3	273,183.1	47,348.4	139,557.4	350,078.1	1,549.0	6,420.6	183,771.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,279.5	3,950.3	5,721.5	6,008.2	12,088.1	19,268.0	18,184.2	8,673.7	9,778.3	11,753.4
Fuel	5,251.3	7,756.0	9,018.9	8,100.7	17,044.0	33,008.0	39,203.6	36,942.6	35,817.2	31,671.1
Flared	9.0	29.9	31.7	108.9	96.3	216.1	311.7	133.6	150.2	132.7
Vented	0.0	0.4	0.3	4.1	0.1	15.9	37.4	0.2	0.0	0.0
Diff and Other	-8,834.4	-5,951.7	-1,912.7	-4,478.0	-6,672.8	-10,317.7	-24,791.0	-33,991.0	-63,381.9	-34,470.0
<b>Process and Frac</b>										
Pentanes Plus	5,029.6	10,218.7	14,207.6	14,462.6	27,568.1	42,933.7	32,853.1	21,982.2	23,949.6	28,246.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,582.2	8,256.3	12,246.5	13,149.3	26,938.7	43,438.1	48,059.3	17,862.5	20,226.5	25,145.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080799

Facility Name BASSET LAKE 16-35 GAS PLANT

Facility Lic # 30856

Facility Operator A172 WINSLOW

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	15,334.3	12,392.5	10,086.8	5,658.5	6,465.5	816.5	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	12,189.5	10,361.1	8,465.8	4,956.4	5,508.9	597.1	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	75.5	75.5	53.1	53.4	18.1	2.8	0.0			
Fuel	1,269.4	1,155.4	839.6	449.7	544.0	170.2	0.0			
Flared	0.1	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	1,799.8	800.5	728.3	199.0	394.5	46.4	0.0			
<b>Process and Frac</b>										
Pentanes Plus	367.2	366.6	258.0	259.1	88.4	13.6	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0080972

Facility Name ANTE CREEK GAS PLANT 10-36-065-25W5M

Facility Lic # 31023

Facility Operator 0G30 ARC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	90,555.5	92,682.3	92,910.4	76,015.7	85,378.9	84,367.8	95,641.7	95,133.2	94,817.7	95,741.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	4,787.5	12,387.5	13,237.4	13,877.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	85,128.9	86,188.7	87,362.0	69,500.4	82,901.7	77,476.5	81,609.9	78,123.8	79,996.7	79,219.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,821.9	2,943.2	2,899.3	2,038.7	2,423.4	2,562.5	2,795.3	3,005.5	2,755.1	3,158.4
Fuel	5,575.7	6,448.9	3,977.9	1,448.2	353.2	1,424.7	4,540.2	2,164.7	2,407.1	1,211.8
Flared	845.5	757.3	52.8	183.4	188.4	93.9	72.2	55.5	111.7	103.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,816.5	-3,655.8	-1,381.6	2,845.0	-487.8	2,810.2	1,836.6	-603.8	-3,690.3	-1,829.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	11,780.1	12,194.5	12,027.9	8,759.9	10,437.2	10,927.5	11,872.0	12,593.4	11,450.1	13,095.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0081174

Facility Name ATCO CARBON SOUTH

Facility Lic # 22299

Facility Operator 0Z2W AESL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	21,086.6	21,523.0	21,307.0	19,355.3	17,609.7	18,167.7	5,018.2	1,813.9	4,321.9	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,078.6	22,034.7	21,880.8	18,749.7	16,783.5	17,506.5	4,949.8	1,867.3	4,299.4	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	104.1	101.7	107.5	82.8	80.9	82.6	18.3	6.6	17.2	0.0
Fuel	968.3	535.3	256.8	996.9	995.9	920.3	286.3	116.2	212.3	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-64.4	-1,148.7	-938.1	-474.1	-250.6	-341.7	-236.2	-176.2	-207.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	505.5	493.4	522.0	403.3	393.6	401.2	88.9	31.9	82.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0081833

Facility Name KETCH WORSLEY 16-36 GAS PLANT

Facility Lic # 31781

Facility Operator A73W ENERCAPITA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,653.9	11,017.6	8,556.1	7,395.7	6,458.2	3,146.5	2,961.1	2,914.2	1,986.6	3,291.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,862.3	9,445.1	7,401.3	6,086.4	5,443.2	2,758.6	2,898.9	2,884.7	1,978.0	3,111.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	816.6	763.9	1,320.2	1,279.6	926.2	261.4	29.6	0.0	0.0	122.2
Flared	0.0	0.2	0.1	19.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0
Diff and Other	975.0	808.4	-165.5	10.6	88.8	124.6	32.6	29.5	8.6	57.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0081848

Facility Name ENCANA ROSEBUD 2-1-27-21W4 GAS PLANT

Facility Lic # 3727

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN						SHUTIN		SHUTIN	
Alberta Facilities	39,876.2	48,329.2	56,737.8	50,633.3	50,687.2	29,994.6			43,761.6	58,402.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0			42,429.5	39,769.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0
Meter Station	35,929.8	42,653.6	51,227.6	46,247.4	46,597.6	27,886.5			0.0	13,984.9
Other	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0
Other products	400.5	576.8	707.9	598.6	505.2	162.3			804.5	1,739.8
Fuel	2,016.2	2,675.4	2,067.6	1,796.6	1,695.0	988.0			1,130.3	1,794.5
Flared	0.0	0.0	13.5	2.9	2.3	0.4			0.7	1.9
Vented	0.0	0.0	0.0	0.0	0.0	3.1			3.1	30.1
Diff and Other	1,529.7	2,423.4	2,721.2	1,987.8	1,887.1	954.3			-606.5	1,082.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	31.2	13.2	9.0	25.7	0.0			0.0	7.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0
NGL	1,737.9	2,473.5	3,060.2	2,589.1	2,168.5	705.2			3,211.6	6,963.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0081971

Facility Name BSO SF Lk GP 2-4-19-16W4M

Facility Lic # 31753

Facility Operator A6F7 BLACKSPUR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	5,979.8	4,201.5	2,916.4	1,882.9	2,169.0	2,950.1	3,256.5	2,072.5	867.7	678.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,948.4	4,172.7	2,890.9	1,848.3	1,671.5	2,439.2	2,852.3	1,569.3	474.5	545.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	109.5	70.3	47.2	25.9	15.9	29.9	35.9	17.2	1.9	0.0
Fuel	0.0	0.0	0.0	0.0	485.4	493.9	436.1	462.4	395.2	146.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.7	0.0	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-78.1	-41.5	-21.7	8.7	-3.8	-12.9	-69.6	21.9	-3.9	-13.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	475.9	306.8	208.9	116.2	69.2	133.5	163.0	74.6	8.7	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0082304

Facility Name 6-17-25-20W4 WINTERING HILLS WEST

Facility Lic # 26184

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	90,010.1	75,505.6	65,510.1	62,430.6	60,704.7	59,908.8	54,939.8	53,123.8	51,192.1	53,755.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	397.2	703.5	848.8	953.9	1,316.0	2,533.0	2,600.8
Gas Gathering	0.0	0.0	0.0	0.0	549.6	551.7	550.0	693.6	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,221.1
Meter Station	84,725.7	70,311.8	61,774.7	57,494.4	53,825.7	54,321.2	51,128.8	50,170.7	47,560.4	43,499.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,136.0	1,036.3	1,042.5	1,172.4	920.3	882.2	993.2	916.6	963.3	1,177.0
Fuel	3,475.2	3,232.6	3,052.3	2,836.8	2,432.9	1,867.6	1,848.7	1,188.3	1,046.8	1,167.8
Flared	0.0	0.0	0.0	0.0	0.4	0.6	0.6	1.2	0.9	1.3
Vented	0.0	0.0	0.0	0.0	0.3	3.6	3.3	3.8	3.5	3.4
Diff and Other	673.2	924.9	-359.4	529.8	2,272.0	1,433.1	-538.7	-1,166.4	-915.8	85.3
<b>Process and Frac</b>										
Pentanes Plus	21.1	44.1	108.5	45.8	0.0	0.0	0.0	26.1	130.6	30.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,850.5	4,405.8	4,232.6	4,896.7	4,006.4	3,821.9	4,212.2	3,866.7	4,013.6	5,033.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0083567

Facility Name HIGHPINE JOFFRE GAS PLANT 6-17

Facility Lic # 31879

Facility Operator AOL1 VESTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	53,648.2	37,574.2	55,280.7	51,063.8	40,846.0	34,288.8	29,030.0	44,672.4	39,966.2	48,116.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,085.4	714.8	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,072.9	4,539.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	49,871.3	34,356.3	51,249.1	46,923.3	37,003.7	29,821.2	25,720.1	38,371.0	18,147.9	32,649.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,167.4	781.9	1,326.9	1,250.8	1,131.9	879.1	1,087.0	2,241.9	3,017.5	9,047.5
Fuel	2,394.2	2,248.0	2,487.8	2,447.1	2,215.9	2,042.4	2,162.3	2,716.3	2,182.1	2,313.3
Flared	204.4	56.0	50.2	80.6	62.8	239.3	98.1	121.5	209.3	115.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.9	13.9
Diff and Other	10.9	132.0	166.7	362.0	431.7	1,306.8	-37.5	136.3	-1,449.2	-562.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,035.3	3,390.3	5,637.2	5,192.6	4,700.0	3,738.4	4,616.0	9,303.2	11,898.0	35,683.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0083667

Facility Name CORBET GAS PLANT 15-10-62-6 W5

Facility Lic # 27718

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	110,104.2	93,890.9	83,567.1	70,550.7	55,603.3	55,618.5	42,789.6	13,214.1		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	104,095.7	88,268.8	78,910.1	66,097.2	51,614.3	51,748.4	39,542.7	12,159.9		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	4,597.9	3,335.0	3,106.7	3,333.8	2,953.4	3,187.6	2,662.5	947.3		
Flared	35.2	7.3	7.5	4.6	19.1	23.6	19.6	6.8		
Vented	11.3	13.1	9.3	9.6	10.0	10.9	10.1	3.3		
Diff and Other	1,364.1	2,266.7	1,533.5	1,105.5	1,006.5	648.0	554.7	96.8		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0083746

Facility Name GENTRY PRINCESS 1-20 GAS PLANT

Facility Lic # 32635

Facility Operator A6Y2 COR4

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	33,682.1									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	31,818.4									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	402.0									
Fuel	755.5									
Flared	0.0									
Vented	0.0									
Diff and Other	706.2									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	1,741.9									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084058

Facility Name Tony Creek Gas Plant 10-24-62-22W5

Facility Lic # 32387

Facility Operator A1EZ FIRENZE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	94,347.4	60,831.1	45,215.9	39,226.7	33,194.6	24,081.9	23,622.6	19,358.0	16,998.3	14,163.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	90,221.0	57,944.0	42,624.2	36,921.4	31,397.0	22,642.4	21,681.4	17,843.5	15,661.0	12,854.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,236.0	1,193.0	992.3	771.5	731.1	540.7	592.5	474.1	448.6	330.7
Fuel	3,017.9	2,604.6	2,264.2	1,765.8	1,553.8	1,306.0	1,268.3	1,104.6	1,107.6	1,053.3
Flared	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-127.5	-911.4	-664.8	-232.0	-487.3	-407.2	80.4	-64.2	-218.9	-74.4
<b>Process and Frac</b>										
Pentanes Plus	0.4	0.0	0.0	0.0	0.0	0.0	223.8	178.9	170.8	132.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,413.6	5,185.6	4,254.8	3,366.9	3,152.4	2,334.8	2,356.9	1,870.1	1,762.8	1,304.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084179

Facility Name PEYTO CUTBANK 04-06-063-09 W6 GP

Facility Lic # 32100

Facility Operator OYA2 PEYTO

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	17,653.6	19,982.8	18,615.5	13,712.5	12,846.6	11,220.1	3,824.5	12,851.3	10,058.5	6,134.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,274.6	18,215.0	17,315.9	12,916.3	11,347.4	10,089.1	3,454.3	11,581.4	8,790.5	5,335.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	275.9	380.4	308.8	220.8	209.6	178.0	45.9	200.8	157.6	106.8
Fuel	2,067.9	2,147.0	2,266.9	1,279.3	1,164.0	1,077.8	418.1	1,201.4	1,157.2	616.1
Flared	35.8	40.4	37.6	27.8	27.0	30.9	9.0	27.2	26.0	12.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,000.6	-800.0	-1,313.7	-731.7	98.6	-155.7	-102.8	-159.5	-72.8	62.8
<b>Process and Frac</b>										
Pentanes Plus	325.4	503.9	446.5	301.8	203.7	257.3	73.1	280.8	205.8	133.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	925.3	1,215.0	959.9	705.7	746.1	568.1	140.7	648.8	514.4	353.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084226

Facility Name BIGSTONE 11-9-61-22W5

Facility Lic # 13771

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	89,310.2	78,449.0	74,871.0	70,990.8	64,873.0	65,219.3	50,791.0	46,526.2	44,165.3	39,991.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	85,838.7	74,638.5	71,444.5	68,566.8	62,116.5	62,297.7	46,249.6	43,581.2	41,630.7	38,209.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,265.3	1,235.3	1,251.5	1,273.4	1,289.3	1,163.4	935.5	972.5	890.9	778.7
Fuel	1,436.9	1,558.1	1,390.5	1,419.6	1,512.0	1,335.4	1,322.0	1,322.9	1,290.8	1,240.7
Flared	47.8	147.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Vented	5.3	0.0	0.0	0.7	0.0	5.0	15.9	6.2	5.5	7.4
Diff and Other	716.2	869.7	784.4	-269.7	-44.8	417.8	2,268.0	643.4	347.4	-246.7
<b>Process and Frac</b>										
Pentanes Plus	1,542.7	1,169.8	1,058.6	1,070.2	812.2	869.4	656.5	575.6	567.3	449.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,160.1	4,357.9	4,496.9	4,568.8	4,878.3	4,250.2	3,490.2	3,660.3	3,294.0	2,944.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084455

Facility Name HUSKY BIVOUAC

Facility Lic # 26711

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,112.8	95,970.9
Non-Alberta Facilities	171,709.6	171,681.6	149,311.5	143,984.6	133,990.5	123,525.6	106,524.1	102,250.5	77,735.1	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	171,668.5	171,681.6	149,311.5	143,984.6	133,990.5	123,525.6	106,524.1	102,250.5	101,753.8	92,015.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	6.3
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	226.1	999.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	588.4	2,279.2
Flared	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.7	168.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	-0.2	0.0	0.0	232.8	501.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	1,094.5	4,833.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084636

Facility Name PHOENIX 102/07-21-39-10W5

Facility Lic # 33220

Facility Operator A7KN SANSUM

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN					SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	2,765.6	1,831.2	3,265.6	2,099.1	1,828.9	274.0	2,388.9	1,753.1	1,674.2	2,162.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,640.6	1,567.8	3,135.5	1,950.3	1,632.7	251.4	2,019.1	1,458.2	1,402.2	1,657.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	234.3	181.0	271.4	184.4	178.6	13.2	154.5	135.8	109.6	169.8
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	191.7	163.7	124.6	198.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-109.3	82.4	-141.3	-35.6	17.6	9.4	23.6	-4.6	37.8	138.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,025.7	783.6	1,163.2	797.0	767.0	54.0	669.1	564.3	476.8	752.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084773

Facility Name DUVERNAY 15-4-58-23W5M GAS PLANT

Facility Lic # 33195

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	778,016.5	734,710.1	698,686.8	631,552.7	572,867.0	601,978.2	591,349.6	687,597.4	729,555.8	849,969.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	86,946.2	440,213.5	418,976.5	412,536.0	622,266.7	708,509.1	841,527.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	769,179.3	718,989.2	680,490.9	528,074.3	116,796.4	171,001.4	167,047.3	61,078.5	6,344.3	0.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8,873.4	8,659.2	9,486.9	7,895.2	7,391.2	8,399.7	8,158.0	6,953.4	5,420.8	5,980.4
Fuel	11,039.6	11,409.2	11,378.7	10,629.5	9,688.5	9,606.5	10,524.0	8,550.0	9,973.8	10,604.8
Flared	379.6	430.8	280.4	390.5	51.4	82.4	43.9	0.4	2.0	3.1
Vented	0.0	0.0	0.0	0.0	0.0	19.6	0.7	0.0	0.6	0.0
Diff and Other	-11,455.4	-4,778.3	-2,950.1	-2,383.0	-1,274.0	-6,107.9	-6,960.3	-11,251.6	-694.8	-8,146.2
<b>Process and Frac</b>										
Pentanes Plus	31,304.5	31,281.1	34,867.3	30,405.2	29,074.7	33,292.0	32,338.7	24,808.4	15,239.2	14,421.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,319.9	9,230.5	9,747.8	6,897.8	5,925.7	6,816.0	6,650.4	7,999.4	10,130.5	13,295.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0084966

Facility Name RIDER PEMBINA 07-02-048-09W5 GAS PLA

Facility Lic # 32829

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	65,406.2	60,568.7	48,500.0	47,936.0	31,902.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	61,537.1	59,176.2	45,338.8	44,528.1	29,588.3					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	1,966.5	1,895.6	1,438.0	1,335.7	1,147.9					
Fuel	2,226.2	2,046.0	1,306.6	1,415.7	1,292.3					
Flared	0.0	187.7	0.0	61.7	56.5					
Vented	0.0	0.0	0.0	0.0	0.8					
Diff and Other	-323.6	-2,736.8	416.6	594.8	-183.3					
<b>Process and Frac</b>										
Pentanes Plus	2,172.1	2,075.3	1,430.0	1,255.2	873.2					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	6,783.4	6,564.5	5,107.5	4,812.0	4,215.8					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0085141

Facility Name QUEENSTOWN 1-2-18-22W4 GAS PLANT

Facility Lic # 33937

Facility Operator 0CW8 HUA WEI OIL & GA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	31,606.6	21,303.3	23,608.1	20,941.4	15,002.8	15,082.3	9,690.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	26,845.8	17,795.4	21,127.6	18,044.7	12,144.0	12,496.0	8,218.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	154.3	153.3	225.0	274.3	191.2	172.8	104.5			
Fuel	2,496.7	2,625.3	2,718.0	2,435.6	2,146.0	1,838.8	1,228.0			
Flared	0.0	0.0	9.3	7.4	14.0	14.9	20.7			
Vented	0.0	4.2	1.2	1.2	1.0	1.0	0.5			
Diff and Other	2,109.8	725.1	-473.0	178.2	506.6	558.8	118.4			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	689.8	674.8	983.8	1,184.8	834.0	770.1	461.5			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0085152

Facility Name FERRIER WEST 7-18-40-9W5

Facility Lic # 33367

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	65,467.1	89,882.3	74,264.1	58,706.4	64,220.2	87,379.7	69,111.7	66,546.3	68,905.3	89,014.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	63,355.1	86,256.2	70,610.8	55,595.3	59,312.9	82,996.6	64,217.9	61,312.1	63,823.2	81,812.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,539.7	1,905.1	1,645.4	1,418.0	2,435.8	3,333.1	2,411.2	2,365.6	2,334.5	3,353.8
Fuel	2,408.2	2,578.9	2,131.0	1,693.3	2,246.1	2,810.6	2,543.9	2,467.7	2,447.6	2,711.2
Flared	81.7	106.0	122.6	51.4	46.2	53.4	41.8	43.7	74.5	99.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.9	0.0
Diff and Other	-1,917.6	-963.9	-245.7	-51.6	179.2	-1,814.0	-105.5	357.2	224.6	1,037.8
<b>Process and Frac</b>										
Pentanes Plus	34.3	40.5	0.0	13.4	0.0	56.0	42.9	35.7	171.7	29.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,092.8	8,774.1	7,607.4	6,561.2	11,303.5	15,489.1	11,262.5	10,696.7	10,299.3	14,961.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0085275

Facility Name CESSFORD 02-11-027-16W4

Facility Lic # 31448

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	14,904.3	11,804.3	10,545.3	9,597.5	13,531.9	22,494.0	7,870.6	6,681.9	11,995.4	30,190.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,727.5	11,722.3	10,245.3	9,002.5	12,044.9	20,444.0	6,523.9	5,467.7	10,362.4	28,551.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	316.3	255.1	214.9	262.5	379.5	684.6	179.6	170.0	250.1	386.9
Fuel	0.0	0.0	0.0	609.6	1,203.4	1,530.7	931.0	977.9	1,006.2	1,919.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	8.8	1.0	2.3	5.1	2.8	2.8
Diff and Other	-139.5	-173.1	85.1	-277.1	-104.7	-166.3	233.8	61.2	373.9	-670.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.8	13.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,402.6	1,137.4	957.9	1,126.6	1,630.0	2,897.8	788.8	733.2	1,041.0	1,685.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086281

Facility Name NUVISTA SIBBALD 5-6 GP

Facility Lic # 3757

Facility Operator A0A7

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086283

Facility Name ACCLAIM CASTOR GP 2-2

Facility Lic # 33987

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	29,240.9	27,826.8	25,080.1	19,397.5	15,718.2	14,900.1	8,124.7	12,071.2	6,388.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	27,697.3	26,091.1	23,468.2	17,990.2	14,238.7	13,150.5	7,331.9	10,650.6	5,492.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	19.9	17.4	10.8	14.1	9.7	10.0	20.6	10.4	14.9	
Fuel	2,443.2	2,403.1	2,430.9	2,195.8	1,920.2	1,832.8	1,420.8	1,345.3	1,043.1	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	
Diff and Other	-919.5	-684.8	-829.8	-802.6	-450.4	-93.2	-648.6	64.9	-169.6	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	96.0	82.0	50.4	66.0	44.9	46.9	95.0	47.6	68.4	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086359

Facility Name ARGOSY CLARESHOLM GAS PLANT

Facility Lic # 33921

Facility Operator A6JF LTAM

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	51,505.5	35,919.8	27,646.3	24,386.8	19,417.3	28,166.4	27,668.2	2,769.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	45,910.0	32,373.6	24,965.5	22,120.7	17,839.6	26,166.9	25,184.7	2,574.2		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	465.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	741.0	528.0	484.7	490.1	496.1	641.6	584.7	68.6		
Fuel	1,912.2	1,617.6	1,313.4	1,254.2	1,100.3	1,390.8	1,399.9	135.5		
Flared	0.0	0.0	0.0	24.6	58.0	63.5	79.0	10.2		
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.0		
Diff and Other	2,477.0	1,400.6	882.7	497.2	-76.7	-96.5	419.3	-19.1		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	442.0	449.4	416.1	98.5		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	3,334.0	2,369.1	2,150.7	2,138.4	1,714.2	2,333.8	2,148.9	214.5		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086379

Facility Name ACL GRANUM GAS PLT 14-31-11-26 W4

Facility Lic # 34080

Facility Operator A6JF LTAM

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	45,234.3	32,735.1	26,671.3	23,957.0	21,093.7	5,551.0	19,812.9	62,357.6	59,543.6	55,662.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,514.1	30,921.5	25,186.9	22,468.1	19,358.5	5,180.6	19,030.3	58,592.2	56,079.0	52,497.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	376.0	273.3	242.8	208.9	197.5	44.3	192.8	649.5	656.3	598.1
Fuel	1,768.8	1,505.6	1,071.7	0.0	896.0	340.3	722.3	2,584.8	2,736.3	2,586.9
Flared	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	2.8	0.0
Vented	0.0	0.0	13.5	0.0	3.8	0.0	0.0	25.1	24.0	55.0
Diff and Other	-1,424.6	34.7	156.4	1,280.0	637.6	-14.2	-132.5	506.0	45.2	-74.6
<b>Process and Frac</b>										
Pentanes Plus	1,826.7	1,328.5	1,179.9	1,014.7	960.0	214.7	936.7	3,143.5	3,175.0	2,893.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086640

Facility Name BIG EDDY GAS STORAGE PLANT

Facility Lic # 32917

Facility Operator ONPM

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086745

Facility Name ACL NGL STEWART PLANT 7-7-32-27

Facility Lic # 33664

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	48,488.7	45,529.7	39,516.4	37,106.2	38,481.8	36,602.5	39,200.4	38,990.5	37,954.3	40,718.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	370.6	149.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,516.3	43,630.0	37,364.4	34,859.0	37,570.7	35,431.7	35,270.6	35,648.8	35,272.4	38,549.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	6.2	0.0	0.0	0.1	5.4	0.0	0.0	0.0	83.3
Fuel	3,140.3	2,170.4	2,756.5	2,685.8	3,045.8	2,889.8	2,841.3	2,718.0	2,197.2	1,877.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Vented	2.4	3.1	1.4	0.9	4.0	3.6	1.3	2.7	2.7	2.4
Diff and Other	-1,170.3	-280.0	-605.9	-439.5	-2,138.8	-1,728.0	1,087.2	621.0	111.4	-273.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	30.0	0.0	0.0	0.4	26.4	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086803

Facility Name HUSKY JARVIE 08-35 GAS PLANT

Facility Lic # 34661

Facility Operator 0Z5F SEQUOIA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	18,909.8	18,328.8	15,349.3	12,802.0	8,177.7	0.0	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	17,988.8	17,850.6	14,777.3	12,293.6	7,793.5	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	970.2	1,069.9	979.9	905.0	673.1	0.0	0.0	0.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	3.2	4.4	8.6	4.4	0.3	0.0	0.0	0.0		
Diff and Other	-52.4	-596.1	-416.5	-401.0	-289.2	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086883

Facility Name 981405 DORIS 11-17-63-6W5

Facility Lic # 33985

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	257,708.1	220,458.2	172,690.8	133,552.7	110,586.1	70,034.7	45,563.3	39,632.0	4,117.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	240,614.5	207,230.1	162,961.7	126,470.7	104,389.8	67,903.4	43,841.5	38,096.1	4,020.4	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	8,886.1	8,148.2	6,151.7	5,288.1	4,522.8	3,092.6	2,201.7	2,057.1	224.8	
Flared	36.5	46.2	30.8	30.6	33.2	17.2	11.3	17.2	5.7	
Vented	11.0	10.1	10.4	5.6	1.5	0.0	1.0	1.0	0.8	
Diff and Other	8,160.0	5,023.6	3,536.2	1,757.7	1,638.8	-978.5	-492.2	-539.4	-134.7	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0087651

Facility Name ACL NGL LPT 8-28 REFRIDGE PLANT

Facility Lic # 34777

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	175,102.6	152,886.7	139,624.7	127,030.7	123,119.0	132,846.0	122,845.4	120,264.3	53,395.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	166,723.5	147,760.9	131,314.9	116,214.1	115,954.1	127,844.4	117,690.5	113,526.7	51,710.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	7.8	5.3	0.0	3.3	0.0	0.0	2.4	0.0	0.0	
Fuel	7,618.6	7,005.0	7,065.1	7,226.6	7,057.9	7,478.2	6,519.6	6,388.4	2,758.4	
Flared	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	3.9	18.5	7.2	32.6	9.9	5.0	16.2	40.5	1.6	
Diff and Other	734.4	-1,903.0	1,237.5	3,554.1	97.1	-2,481.6	-1,383.3	308.7	-1,074.9	
<b>Process and Frac</b>										
Pentanes Plus	38.2	26.1	0.0	16.0	0.0	0.0	11.7	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0087677

Facility Name PEMBINA BLUE RAPIDS 04-08-047-09W5

Facility Lic # 34328

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	153,011.0	175,220.7	208,450.7	200,231.0	181,855.8	165,395.4	158,043.2	152,400.9	150,822.3	135,276.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	932.7	472.8	462.0	340.3	401.5	365.1	273.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	135,229.1	162,125.5	189,200.4	183,553.3	167,391.4	151,360.5	148,766.1	144,575.7	138,647.2	124,856.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6,570.2	7,999.7	9,533.2	8,728.7	7,102.8	5,512.2	6,198.6	6,208.6	6,010.2	5,396.5
Fuel	5,868.9	7,596.4	9,022.8	9,231.7	9,377.8	7,959.3	7,976.7	7,965.7	6,840.8	6,058.4
Flared	11.4	44.9	6.1	33.1	202.2	54.4	27.6	8.9	13.3	9.4
Vented	0.0	0.0	0.0	0.0	161.0	190.0	179.5	155.2	150.3	138.3
Diff and Other	5,331.4	-2,547.9	688.2	-2,248.5	-2,852.2	-143.0	-5,445.6	-6,914.7	-1,204.6	-1,456.0
<b>Process and Frac</b>										
Pentanes Plus	6,412.0	5,311.6	5,414.4	5,702.3	7,452.1	6,993.0	7,332.4	7,108.6	6,896.5	6,314.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21,535.3	28,143.2	34,187.1	30,141.9	22,193.5	16,430.7	18,613.4	18,907.6	18,312.5	16,209.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0087898

Facility Name APACHE CECILIA 12-34 PLANT

Facility Lic # 33606

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	310,697.6	297,902.0	271,062.5	250,352.9	225,665.4	203,941.1	194,340.2	182,781.3	170,845.4	160,856.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	296,968.4	284,497.3	259,279.4	242,703.1	220,616.2	201,886.8	190,733.2	178,313.3	167,097.5	159,012.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,992.2	3,009.1	2,778.2	2,726.3	2,612.1	2,033.7	2,144.5	2,070.1	1,974.7	1,847.0
Fuel	6,288.2	7,586.6	6,639.9	4,779.0	6,979.6	7,317.5	6,763.8	6,254.5	6,047.0	5,785.2
Flared	23.1	8.8	16.8	14.0	658.0	30.1	58.6	23.0	18.9	15.3
Vented	0.0	0.0	0.0	0.0	0.0	10.7	30.2	25.8	26.8	18.3
Diff and Other	4,425.7	2,800.2	2,348.2	130.5	-5,200.5	-7,337.7	-5,390.1	-3,905.4	-4,319.5	-5,821.4
<b>Process and Frac</b>										
Pentanes Plus	6,855.0	7,182.5	6,413.3	5,828.9	5,059.1	3,958.2	3,561.9	3,304.6	3,080.7	2,826.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,796.9	6,593.5	6,246.3	6,590.8	6,704.9	5,272.4	6,174.3	6,001.0	5,794.3	5,505.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088508

Facility Name CLEAR PRAIRIE

Facility Lic # 35173

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	77,500.3	72,983.8	58,784.0	45,810.0	39,545.3	20,865.3	2,296.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	75,294.3	71,082.2	56,796.0	44,146.3	37,290.5	19,000.9	1,996.7			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	19.7	6.9	0.0	4.3	0.0	1.7	0.0			
Fuel	2,849.1	2,742.0	2,410.8	2,295.1	2,167.6	1,770.4	233.1			
Flared	0.5	17.0	12.4	14.1	2.6	1.7	0.0			
Vented	24.4	5.8	0.0	0.5	0.2	1.6	0.0			
Diff and Other	-687.7	-870.1	-435.2	-650.3	84.4	89.0	66.6			
<b>Process and Frac</b>										
Pentanes Plus	24.9	0.0	0.0	21.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	67.1	30.5	0.0	0.0	0.0	8.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088516

Facility Name ACL NGL L.P. SOUTH 9-14-30-27 PLANT

Facility Lic # 34756

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	40,699.4	37,067.4	37,340.8	33,108.4	51,054.4	63,302.9	39,280.5	38,205.8	37,393.0	50,900.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,058.7	34,773.4	36,425.0	32,910.6	47,728.0	59,302.6	37,949.0	37,076.3	36,227.2	48,174.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	83.2	71.3	4.6	0.0	0.0	0.0	0.0	0.0
Fuel	2,662.5	2,387.8	1,150.3	247.5	3,453.6	3,650.4	2,143.6	2,237.9	2,114.9	3,249.2
Flared	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.6	2.4	5.5	8.4	9.1	6.4	5.4	4.9	6.8	13.1
Diff and Other	-23.6	-96.2	-323.2	-129.4	-140.9	343.5	-817.5	-1,113.3	-955.9	-536.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	358.6	308.0	20.4	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088615

Facility Name IRON CREEK GAS PLANT

Facility Lic # 22912

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	84,446.9	64,762.5	25,061.1							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	80,489.4	60,868.2	23,722.2							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	49.0	38.2	9.4							
Fuel	3,690.0	3,338.3	1,146.4							
Flared	0.0	0.0	0.0							
Vented	8.3	3.1	5.0							
Diff and Other	210.2	514.7	178.1							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	227.2	171.5	43.3							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089018

Facility Name PEYTO WILDHAY 04-21-55-23 W5 GP

Facility Lic # 34457

Facility Operator OYA2 PEYTO

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	118,257.0	366,365.3	448,341.0	530,660.9	605,850.6	644,619.9	573,744.4	495,813.5	451,086.3	554,653.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	109,776.2	347,014.7	428,021.5	514,940.2	584,170.8	633,710.9	559,534.0	483,673.5	439,084.0	520,856.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,497.5	5,508.0	4,965.8	5,394.9	4,467.9	3,951.1	3,986.1	4,617.3	5,872.6	27,249.5
Fuel	3,995.5	10,507.7	14,894.0	18,098.5	17,221.1	20,296.3	18,403.7	16,530.3	14,943.2	18,531.7
Flared	39.4	62.0	78.0	83.4	181.4	450.7	84.3	55.6	123.7	64.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-51.6	3,272.9	381.7	-7,856.1	-190.6	-13,789.1	-8,263.7	-9,063.2	-8,937.2	-12,048.3
<b>Process and Frac</b>										
Pentanes Plus	6,457.0	8,775.6	6,522.0	6,871.1	6,753.0	6,474.2	5,596.2	5,866.3	10,691.1	78,368.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,288.0	15,894.0	15,753.5	17,510.4	13,647.3	12,020.7	12,747.7	15,018.6	16,017.2	45,858.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089265

Facility Name VERMILION PEMBINA 16-26-047-08W5

Facility Lic # 35123

Facility Operator 0G30 ARC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	24,364.8	32,608.2	20,108.1	28,672.0	26,418.6	29,780.5	22,651.1	19,331.7	17,069.6	15,535.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,225.3	32,466.8	19,544.8	27,640.4	24,365.2	26,344.5	19,907.2	17,125.3	15,160.3	13,819.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	619.7	1,247.3	904.0	1,111.9	1,136.7	1,274.6	1,009.1	934.1	801.1	616.7
Fuel	59.7	76.5	45.7	0.0	72.7	111.4	98.4	94.6	97.7	101.9
Flared	0.0	2.0	21.7	0.0	27.0	13.8	58.3	33.2	13.1	3.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-539.9	-1,184.4	-408.1	-80.3	817.0	2,036.2	1,578.1	1,144.5	997.4	994.0
<b>Process and Frac</b>										
Pentanes Plus	0.3	0.0	0.0	59.6	107.9	2.7	7.3	76.6	74.9	52.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,597.2	5,182.5	3,744.2	4,619.5	4,750.8	5,434.4	4,243.4	3,756.3	3,199.1	2,517.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089314

Facility Name CROOKED CREEK 2-30-71-26W5

Facility Lic # 35485

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	15,929.4	9,167.6	4,807.9	4,138.9	4,106.2	3,509.5	2,788.5	2,545.2	2,221.6	1,950.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	112.3	63.3	0.0	0.0	0.0	134.6	162.5	179.1	141.8	137.0
Gas Gathering	0.0	47.9	0.0	0.0	0.0	100.8	682.0	662.6	648.9	668.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,717.2	6,518.3	2,669.4	2,366.9	2,013.1	1,246.4	818.1	1,017.5	869.8	470.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,345.2	1,168.4	735.8	677.9	655.5	533.8	388.7	425.0	369.8	252.0
Fuel	1,939.6	1,059.2	936.4	1,031.8	1,475.6	1,656.5	479.6	88.5	86.1	447.9
Flared	23.1	0.5	77.0	2.0	0.0	0.0	35.6	5.7	3.4	2.5
Vented	0.0	0.0	24.1	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Diff and Other	792.0	310.0	365.2	60.3	-38.0	-163.0	222.0	166.8	101.8	-27.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	9,547.5	4,759.2	2,990.4	2,758.4	2,663.8	2,172.2	1,571.6	1,696.2	1,473.3	999.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089350

Facility Name TRILOGY DEEP VALLEY 01-15-063-25W5

Facility Lic # 35413

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	46,003.3	32,245.5	30,643.3	25,247.6	20,713.5	14,754.1	15,249.6	12,744.5	15,300.5	14,349.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	44,166.8	30,444.4	28,896.8	24,094.4	19,548.8	14,157.0	14,109.3	11,851.4	14,808.9	13,762.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	344.1	279.2	252.0	215.2	169.7	111.8	95.8	147.2	188.2	166.4
Fuel	1,368.4	1,220.4	1,111.0	844.7	779.3	677.9	713.3	356.0	722.5	819.6
Flared	0.5	1.1	1.2	1.1	0.8	0.5	1.1	0.9	2.2	2.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	123.5	300.4	382.3	92.2	214.9	-193.1	330.1	389.0	-421.3	-401.4
<b>Process and Frac</b>										
Pentanes Plus	1,672.5	1,357.6	1,224.5	1,046.8	825.3	542.4	465.0	712.2	910.2	805.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089584

Facility Name SANDHILLS GAS PLANT

Facility Lic # 35046

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	354,783.1	293,073.8	198,293.9	171,420.0	147,554.7	136,177.8	106,868.2	100,476.6	116,841.8	26,120.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	345,339.0	280,661.7	187,539.3	161,386.1	138,206.6	128,613.9	100,960.6	94,443.4	108,243.5	23,986.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,938.3	5,811.6	7,139.2	7,196.5	6,608.7	5,932.6	4,472.2	5,233.3	6,459.6	1,587.4
Flared	40.6	15.2	13.4	12.6	18.9	24.1	23.0	22.6	25.0	10.4
Vented	16.9	21.0	27.7	25.7	14.5	12.9	14.8	6.7	2.8	0.0
Diff and Other	4,448.3	6,564.3	3,574.3	2,799.1	2,706.0	1,594.3	1,397.6	770.6	2,110.9	536.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089756

Facility Name APACHE NGL LONEPINE WEST 2-29-31-28W

Facility Lic # 35540

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	30,632.1	22,728.0	16,743.0	47,681.3	34,832.3	28,170.4	28,888.0	23,086.3	20,117.4	17,712.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,914.9	20,919.1	15,713.8	46,994.9	30,500.8	26,216.3	27,614.8	21,893.9	19,476.7	16,979.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	83.0	92.4	48.6	1,656.2	894.8	185.0	308.2	172.8	84.0	51.2
Fuel	2,006.1	1,864.3	1,014.9	8.0	2,869.2	2,113.6	1,964.8	1,685.3	1,551.2	1,364.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	5.1	3.5	0.5	6.2	3.6	11.2	4.9	17.4	8.2	15.6
Diff and Other	-377.0	-151.3	-34.8	-984.0	560.6	-355.7	-1,004.7	-683.1	-1,002.7	-698.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	111.4	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	378.4	415.9	221.4	6,893.4	3,605.2	793.9	1,306.6	738.9	358.4	224.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089914

Facility Name 981405 WEDGE GAS PLANT

Facility Lic # 35725

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	82,944.1	86,595.1	74,897.7	56,922.7	46,247.2	38,081.4	27,194.7	26,992.9	5,365.0	5,281.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,953.8	85,103.3	71,793.7	54,094.5	44,169.8	36,082.4	24,998.6	24,807.1	5,059.5	5,041.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,728.3	4,089.9	3,106.1	2,616.1	2,149.4	1,667.7	1,200.0	1,133.1	235.3	241.0
Flared	5.1	11.9	305.7	0.1	0.5	5.6	3.4	5.6	2.3	2.4
Vented	15.1	15.8	12.7	6.8	9.5	6.7	4.2	1.9	0.4	0.0
Diff and Other	241.8	-2,625.8	-320.5	205.2	-82.0	319.0	988.5	1,045.2	67.5	-2.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0089955

Facility Name 981405 THUNDER GAS PLANT 9-6-61-5W5

Facility Lic # 35533

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	256,959.3	226,421.8	219,700.0	205,689.3	193,194.7	160,536.0	129,848.9	131,935.3	105,986.0	27,044.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	249,726.3	219,584.4	214,408.5	198,750.9	185,893.6	154,297.7	124,371.6	126,348.7	101,090.8	25,270.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	8,675.6	8,464.8	7,382.1	7,555.6	7,123.0	5,730.7	5,058.4	5,226.2	4,605.7	1,339.5
Flared	21.0	20.7	697.0	6.3	1.2	2.2	2.6	4.7	95.1	0.5
Vented	9.4	11.5	12.8	16.2	20.1	17.9	11.7	8.0	4.4	0.0
Diff and Other	-1,473.0	-1,659.6	-2,800.4	-639.7	156.8	487.5	404.6	347.7	190.0	434.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090067

Facility Name Suffield-13-10-016-09 W4M

Facility Lic # 35627

Facility Operator OZOH HARVEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	9,271.5	8,018.1	3,880.3	3,157.1	4,137.1	7,217.8	7,086.5	6,192.4	5,763.2	5,275.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	8,526.8	7,387.1	3,497.3	2,681.3	3,069.5	2,562.6	1,923.8	1,656.7	1,707.1	1,672.0
Gas Gathering	0.0	0.0	0.0	0.0	922.7	5,283.0	4,689.9	4,332.7	4,048.8	3,360.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	318.8	276.2	165.1	219.0	288.9	232.5	202.8	157.6	75.6	66.6
Fuel	0.0	0.0	0.0	0.0	3.6	38.7	35.9	38.7	41.4	30.9
Flared	0.0	0.0	0.0	0.0	0.3	0.0	46.7	17.5	6.1	213.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.0
Diff and Other	425.9	354.8	217.9	256.8	-147.9	-899.0	187.3	-11.0	-115.8	-68.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,433.8	1,248.0	751.3	996.7	1,316.1	1,053.7	918.9	710.1	340.4	302.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090090

Facility Name HUSKY LUBICON 7-1 GAS PLANT

Facility Lic # 22710

Facility Operator 0YK4 SURGE ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN						
Alberta Facilities	3,005.3	3,231.7	3,231.8	594.9						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	1,884.9	2,307.4	2,403.7	519.1						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	354.1	328.8	89.3	0.0						
Fuel	493.9	470.8	480.7	52.0						
Flared	59.5	62.8	59.5	0.0						
Vented	20.7	1.3	0.0	0.0						
Diff and Other	192.2	60.6	198.6	23.8						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	1,413.9	1,307.6	366.5	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090715

Facility Name Puskwa 03-03-072-26W5

Facility Lic # 36036

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	35,957.1	22,159.1	10,934.9	13,259.6	8,340.7	7,844.4	9,639.8	8,874.3	12,046.2	5,067.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	35.1	211.0	207.1	271.8	462.3	364.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	33,397.2	19,900.5	9,120.5	11,434.1	6,414.5	5,358.8	6,833.0	6,675.0	9,637.8	3,287.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,479.5	1,791.5	814.3	648.5	586.9	581.7	697.2	406.8	372.0	305.5
Fuel	2,757.1	2,535.6	1,429.1	1,656.7	1,736.2	1,899.1	1,863.7	1,709.5	1,386.6	1,092.8
Flared	14.9	0.0	129.6	1.7	0.0	5.6	3.5	13.6	33.8	18.8
Vented	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,692.4	-2,068.5	-558.6	-481.4	-432.0	-211.8	35.3	-202.4	153.7	-1.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,193.0	7,347.5	3,310.4	2,662.8	2,395.5	2,430.0	2,901.6	1,672.4	1,567.4	1,280.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090807

Facility Name PRAIRIE RIVER GAS PLANT

Facility Lic # 15136

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	37,253.9	25,945.6	21,808.5	18,420.1	15,309.4	6,272.5				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	13.5	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	35,359.1	25,245.6	19,887.6	16,954.7	14,400.9	5,885.1				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	17.7	36.0	32.1	26.3	18.3	5.3				
Fuel	1,266.9	1,182.3	1,036.9	920.9	888.9	227.2				
Flared	10.6	3.3	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	586.1	-521.6	851.9	518.2	1.3	154.9				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	82.2	168.4	155.4	125.5	87.8	22.6				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090927

Facility Name WIN COWLEY 13-34-8-2w5 PLANT

Facility Lic # 31687

Facility Operator A5TT TAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	67,310.4	65,946.9	60,254.2	51,649.2	46,990.6	41,293.5	29,213.0	4,024.9		35,190.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Meter Station	66,013.5	65,010.0	59,078.3	50,665.9	45,627.5	40,407.3	28,712.8	4,024.9		34,073.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Other products	94.4	101.9	82.7	75.8	44.9	48.2	46.2	0.0		0.0
Fuel	1,534.9	1,577.7	1,535.9	1,409.4	1,408.8	1,343.0	424.8	0.0		1,113.1
Flared	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0		0.0
Vented	0.9	3.3	2.7	0.6	0.6	0.0	0.3	0.0		4.0
Diff and Other	-333.3	-746.0	-445.4	-502.6	-91.2	-505.0	28.9	0.0		0.0
<b>Process and Frac</b>										
Pentanes Plus	42.9	97.3	0.0	55.0	54.6	28.6	40.6	0.0		0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
NGL	385.1	365.6	367.3	294.9	155.7	192.9	174.1	0.0		0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0091427

Facility Name PEYTO NOSEHILL 11-21-55-20 W5 GAS PL

Facility Lic # 35862

Facility Operator OYA2 PEYTO

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	298,397.0	627,196.5	827,737.2	1,050,421.6	1,036,142.6	970,771.3	1,034,435.2	1,012,346.8	886,123.0	710,198.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	289,983.4	614,369.1	808,377.3	1,027,041.6	1,014,120.4	947,432.0	1,006,525.0	984,819.4	863,764.8	690,151.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,484.4	6,246.0	11,595.6	15,363.3	17,524.0	15,470.3	17,573.6	18,553.6	15,055.8	12,057.6
Fuel	5,851.3	14,468.1	21,120.4	28,002.8	27,892.5	25,643.7	27,019.2	27,496.4	24,949.9	21,431.4
Flared	882.6	37.2	37.1	48.9	51.7	56.9	50.9	60.5	66.4	72.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,804.7	-7,923.9	-13,393.2	-20,035.0	-23,446.0	-17,831.6	-16,733.5	-18,583.1	-17,713.9	-13,514.8
<b>Process and Frac</b>										
Pentanes Plus	79.6	277.7	403.4	25,286.1	37,088.6	35,741.1	38,343.8	36,924.9	25,740.8	19,561.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,642.4	28,226.9	51,880.7	45,169.9	44,109.7	36,604.0	42,678.4	47,726.9	42,429.6	34,976.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0091983

Facility Name BNP WHITECOURT GAS PLANT 16-30

Facility Lic # 36849

Facility Operator A72X OUTLIER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	44,505.5	32,561.0	26,618.2	23,738.1	23,722.3	22,910.5	10,031.3	16,099.2	3,943.8	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	39,839.2	27,934.4	22,354.1	19,776.2	21,060.8	20,205.4	8,999.2	13,900.1	3,584.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	904.0	641.8	542.0	541.9	568.1	554.9	202.4	324.3	99.6	
Fuel	1,396.2	2,568.8	2,189.3	1,744.5	2,093.9	2,063.0	1,002.5	1,861.5	627.3	
Flared	0.1	4.2	0.0	0.0	0.0	0.1	1.8	0.0	0.0	
Vented	0.1	0.0	0.2	0.0	0.0	0.0	2.3	0.0	0.0	
Diff and Other	2,365.9	1,411.8	1,532.6	1,675.5	-0.5	87.1	-176.9	13.3	-367.4	
<b>Process and Frac</b>										
Pentanes Plus	207.1	122.4	110.1	50.1	51.9	40.6	43.9	51.6	51.4	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	22.5	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	17.4	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	3,724.3	2,684.9	2,259.5	2,258.8	2,374.9	2,343.3	787.1	1,316.4	375.1	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0092557

Facility Name CORBETT 10-03-61-07W5M GAS PLANT

Facility Lic # 37253

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	6,330.0	4,006.1	4,322.9	3,207.1	3,036.9	3,142.7	1,947.9			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	105.6			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	5,009.9	2,986.7	2,835.6	2,264.7	2,274.1	2,015.2	1,172.7			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	18.6	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	354.6	194.4	218.0	162.1	91.2	107.0	55.9			
Fuel	887.0	745.8	1,073.2	780.1	688.8	998.0	643.2			
Flared	7.8	100.8	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	1.3	288.5	0.0	0.0	0.0	0.0			
Diff and Other	52.1	-22.9	-92.4	0.2	-17.2	22.5	-29.5			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	1,506.7	862.2	976.6	726.8	412.9	484.7	253.2			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0092867

Facility Name EOG HALKIRK 16-28-38-15W4 GAS PLANT

Facility Lic # 30847

Facility Operator A7BT KARVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	17,539.7	15,835.7	21,473.2	17,582.0	15,899.2	12,871.2	10,997.4	9,524.6	3,416.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	17,002.8	14,551.8	19,465.3	15,877.0	14,686.8	11,663.2	9,516.9	7,807.2	2,745.1	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	56.5	49.3	104.0	73.5	72.0	60.4	44.4	40.4	15.6	
Fuel	1,344.4	1,252.9	1,902.7	1,599.8	1,727.6	1,352.9	1,571.2	1,058.0	514.2	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	
Diff and Other	-864.0	-18.3	1.2	31.7	-587.2	-205.3	-136.9	619.0	141.2	
<b>Process and Frac</b>										
Pentanes Plus	37.0	9.2	9.9	0.0	0.0	3.6	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	226.7	219.8	470.6	340.1	327.9	271.5	205.2	186.3	72.8	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0093223

Facility Name FERINTOSH 9-16-43-21W4

Facility Lic # 32655

Facility Operator 0A8E SHACKLETON

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,362.8	16,209.5	14,862.9	11,233.1	6,949.5		26,967.2	31,555.7	43,643.0	43,507.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Meter Station	20,527.6	14,308.3	12,771.4	9,926.6	6,096.1		26,021.9	29,763.7	42,396.0	41,250.1
Other	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Other products	23.7	2.8	6.6	4.2	0.0		57.4	85.6	117.1	180.2
Fuel	1,422.8	1,460.7	1,448.6	1,028.5	662.0		1,038.5	1,684.3	1,829.1	1,740.6
Flared	1.5	6.4	0.6	0.0	0.0		0.0	150.0	0.0	3.0
Vented	10.7	8.0	7.5	10.2	4.4		0.0	0.0	0.0	0.0
Diff and Other	376.5	423.3	628.2	263.6	187.0		-150.6	-127.9	-699.2	333.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.9	32.1	20.2	0.0		279.2	414.3	566.6	586.0
Propane	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
NGL	108.3	11.8	0.0	0.0	0.0		0.0	0.0	0.0	240.5
Sulphur	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0093277

Facility Name WILLESDEN GREEN GAS PLANT

Facility Lic # 37391

Facility Operator OBP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	97,902.5	87,090.5	102,632.0	102,674.0	127,217.8	140,907.1	127,778.7	103,467.6	112,699.3	121,055.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	134.8	1,026.3	1,605.9	1,445.1	545.0	876.2	152.9	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	87,502.9	78,356.1	91,041.5	89,703.3	111,747.7	123,903.9	113,056.8	89,652.9	101,551.7	108,678.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,703.9	3,573.8	4,721.5	4,683.3	5,571.1	5,027.2	4,872.5	4,500.5	5,006.6	5,677.3
Fuel	4,935.2	4,541.0	5,571.5	5,290.9	6,067.7	6,379.3	5,710.0	4,688.0	5,060.9	5,549.2
Flared	74.9	151.3	95.0	73.5	130.1	176.2	72.1	82.8	9.2	15.6
Vented	0.0	1.4	13.8	30.2	34.9	23.2	25.7	9.8	7.7	3.1
Diff and Other	1,685.6	466.9	1,053.9	1,866.5	2,060.4	3,952.2	3,496.6	3,657.4	910.3	1,131.4
<b>Process and Frac</b>										
Pentanes Plus	2,987.9	3,176.5	3,326.6	1,824.5	2,108.7	2,009.4	2,097.0	1,849.0	4,850.0	4,171.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	13,017.2	12,431.3	16,945.1	17,993.3	21,445.7	19,405.5	18,693.8	17,124.5	16,687.7	19,961.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094071

Facility Name JUPITER GAS PLANT 4-36-58-24W5

Facility Lic # 37305

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN						
Alberta Facilities	436,613.1	335,418.9	266,205.4	20,074.9		0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0		0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0		0.0				
Gas Gathering	0.0	0.0	0.0	0.0		0.0				
Gas Plant	0.0	0.0	0.0	0.0		0.0				
Injection Facility	0.0	0.0	0.0	0.0		0.0				
Meter Station	430,705.3	331,590.0	262,519.1	19,732.9		0.0				
Other	0.0	0.0	0.0	0.0		0.0				
AB Commercial	0.0	0.0	0.0	0.0		0.0				
AB Industrial	0.0	0.0	0.0	0.0		0.0				
AB Residential	0.0	0.0	0.0	0.0		0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0		0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0		0.0				
Other products	4,774.3	3,744.1	3,239.0	217.0		0.0				
Fuel	726.5	675.8	790.1	63.6		0.0				
Flared	130.0	265.8	370.6	0.8		0.0				
Vented	0.0	0.0	0.0	0.0		0.0				
Diff and Other	277.0	-856.8	-713.4	60.6		0.0				
<b>Process and Frac</b>										
Pentanes Plus	82.7	59.3	15.5	14.6		0.0				
Propane	0.0	0.0	0.0	0.0		0.0				
Butanes	0.0	0.0	0.0	0.0		0.0				
Ethane	0.0	0.0	0.0	0.0		0.0				
NGL	21,534.2	16,486.3	14,442.8	953.3		0.0				
Sulphur	0.0	0.0	0.0	0.0		0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0		0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094322

Facility Name BASHAW 12-32-41-20W4 GAS PLANT

Facility Lic # 38101

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	47,223.9	41,736.6	35,378.2	21,590.9	18,597.5	14,337.5	10,354.1	10,362.0	7,147.8	7,896.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	4.9	3.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	545.9	988.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	43,563.1	36,860.6	33,248.4	20,965.3	17,315.7	12,973.3	9,324.3	9,278.1	6,073.9	6,718.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	676.9	778.7	669.6	320.4	236.7	202.1	114.9	128.5	116.9	105.2
Fuel	2,098.1	2,880.9	1,700.3	1,254.7	1,222.1	992.8	773.5	187.3	155.5	188.8
Flared	0.0	0.0	6.6	0.0	3.8	9.1	6.4	7.4	36.7	14.4
Vented	0.0	0.0	1.7	5.4	5.2	0.0	0.0	0.0	0.0	0.0
Diff and Other	885.8	1,216.4	-248.4	-954.9	-186.0	160.2	135.0	757.3	214.0	-121.6
<b>Process and Frac</b>										
Pentanes Plus	13.9	41.8	27.9	41.3	33.2	30.2	17.5	17.8	10.9	13.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,843.4	3,072.6	2,800.0	1,359.0	1,021.4	855.1	497.0	554.6	515.6	465.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094379

Facility Name Jupiter Kakwa 01-35-060-05W6 GP

Facility Lic # 36627

Facility Operator A6X1 JUPITER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	395,914.8	421,266.4	227,428.8	271,056.3	233,762.7	142,904.0	108,475.1	121,816.3	98,828.7	66,635.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	13,695.8	19,783.7	18,306.0	8,576.3	833.7	552.4	1,201.3	1,790.6
Gas Gathering	0.0	2,966.9	6,809.8	3,999.8	2,461.6	10,437.6	21,108.0	18,193.4	18,844.4	25,039.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	389,188.3	407,591.4	193,220.7	233,981.3	194,725.2	103,164.6	74,131.9	90,291.8	72,506.6	34,075.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	66.2	203.0	0.0	1,643.3	2,083.5	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,196.3	4,096.3	3,043.9	5,178.7	4,502.3	2,355.2	1,454.1	1,335.4	1,015.2	570.4
Fuel	11,804.2	13,891.0	8,508.2	9,805.0	12,296.2	14,656.6	8,852.3	8,340.9	5,681.3	4,717.8
Flared	713.3	1,110.8	956.5	698.6	888.1	574.0	505.0	619.1	453.3	490.6
Vented	0.0	0.0	0.0	0.0	0.0	0.7	0.9	1.1	0.7	0.3
Diff and Other	-9,987.3	-8,390.0	1,127.7	-2,593.8	583.3	1,495.7	-494.3	2,482.2	-874.1	-48.1
<b>Process and Frac</b>										
Pentanes Plus	20,394.9	19,909.3	14,793.4	25,170.3	21,883.5	11,445.9	7,066.7	6,461.0	4,912.5	2,760.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094382

Facility Name 7G LATOR 01-21-63-02W6 GAS PLANT

Facility Lic # 37513

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	172,889.4	192,844.5	222,235.7	284,160.3	948,500.4	1,401,946.5	434,598.2	462,632.3	440,828.0	423,956.6
Non-Alberta Facilities	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	168,936.0	188,790.0	221,498.0	276,822.0	944,667.0	1,388,772.9	412,205.3	412,295.8	404,977.3	391,937.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,678.5	4,579.1	5,624.1	4,254.4	12,739.4	29,880.6	27,021.0	41,607.3	35,772.1	33,230.0
Fuel	505.8	429.0	678.4	2,418.4	5,190.5	5,041.8	7,945.8	10,608.7	10,360.8	9,459.7
Flared	4.9	17.1	224.5	385.6	810.1	59.7	58.3	105.3	126.2	615.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,233.8	-970.7	-5,789.3	279.9	-14,906.6	-21,808.5	-12,632.2	-1,984.8	-10,408.4	-11,286.5
<b>Process and Frac</b>										
Pentanes Plus	5,383.8	4,023.3	4,209.3	6,986.9	18,219.1	27,309.5	32,938.7	35,532.0	22,967.3	36,064.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,915.9	15,724.6	19,672.6	11,996.1	38,329.3	102,551.1	87,659.0	147,702.3	133,852.3	111,655.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094954

Facility Name Resthaven 8-11-60-3W6 GP

Facility Lic # 34129

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	816,069.1	857,113.1	931,606.5	937,395.2	725,190.0	1,030,948.1	1,260,600.5	1,927,852.0	2,594,901.0	2,682,791.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	227.3	248.4	249.1	228.0	126.6	8.7	8.5	7.1	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	781,630.4	815,775.7	885,417.2	899,328.6	668,700.9	852,666.6	1,070,548.3	1,615,655.2	2,201,984.3	2,258,671.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	14,672.5	16,324.5	18,774.9	17,969.4	27,255.8	92,806.3	121,661.3	218,940.9	269,424.9	300,091.9
Fuel	18,024.2	18,605.9	19,499.6	18,588.3	17,615.2	32,165.7	50,257.1	69,232.7	84,475.4	84,113.6
Flared	515.5	1,603.8	2,157.7	972.1	3,203.4	5,640.6	4,327.7	4,331.4	4,801.7	4,438.2
Vented	12.8	16.5	19.3	16.5	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	986.4	4,538.3	5,488.7	292.3	8,288.1	47,660.2	13,797.6	19,684.7	34,214.7	35,476.2
<b>Process and Frac</b>										
Pentanes Plus	71,311.8	79,341.3	91,250.8	87,335.7	66,665.5	64,928.0	59,882.1	87,112.2	112,321.6	102,784.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	51,398.7	299,494.0	404,051.6	737,069.1	911,640.9	1,028,382.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0094957

Facility Name Encana Resthaven 7-11-60-3W6 GP

Facility Lic # 25399

Facility Operator A6X1 JUPITER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	77,061.0	73,949.0	86,131.1	79,916.1	63,402.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	625.3	754.7	572.1	509.6	266.1					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	70,642.3	71,518.5	85,494.4	75,833.1	60,229.4					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	5.7	401.7					
Fuel	1,886.0	1,628.1	1,738.1	1,566.5	1,216.6					
Flared	140.2	276.4	956.2	278.2	148.1					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	3,767.2	-228.7	-2,629.7	1,723.0	1,140.6					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	27.7	1,952.6					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095425

Facility Name ANGLE EDSON 10-28 GAS PLANT

Facility Lic # 38407

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	42,359.4	34,004.7	23,502.4	1,701.4	0.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	40,606.4	32,506.7	21,688.6	1,565.9	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	1,586.4	1,080.1	834.9	84.4	0.0					
Fuel	1,102.6	1,055.6	877.8	77.7	0.0					
Flared	92.3	6.6	7.8	0.0	0.0					
Vented	1.8	0.0	0.0	0.0	0.0					
Diff and Other	-1,030.1	-644.3	93.3	-26.6	0.0					
<b>Process and Frac</b>										
Pentanes Plus	159.9	77.4	28.9	1.6	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	6,819.0	4,560.4	3,602.8	363.7	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095721

Facility Name GEM GAS PLANT

Facility Lic # 23286

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								90,528.6	83,929.7	81,857.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								89,332.3	82,376.6	80,477.8
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								87.8	103.1	156.6
Fuel								2,423.7	2,378.6	2,203.0
Flared								0.0	0.0	1.5
Vented								10.5	5.0	4.3
Diff and Other								-1,325.7	-933.6	-985.4
<b>Process and Frac</b>										
Pentanes Plus								425.3	498.8	118.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	595.1
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095741

Facility Name VELVET EDSON 12-15-53-15W5 GAS PLANT

Facility Lic # 38254

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	227,461.8	192,439.3	123,468.6	134,524.4	197,506.0	249,750.2	220,829.9	246,533.3	254,563.4	243,984.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	228.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	215,678.7	180,745.3	113,666.7	124,602.2	176,552.5	222,120.6	195,875.0	228,421.6	228,999.4	217,486.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,058.6	7,858.7	6,079.5	5,236.5	8,866.4	8,716.0	7,841.4	20,551.6	22,497.8	22,938.0
Fuel	3,243.1	2,535.2	1,817.4	3,719.2	6,161.7	8,048.4	7,156.8	8,550.3	8,597.6	8,189.5
Flared	176.2	35.4	207.1	199.6	165.7	47.4	24.7	26.0	12.8	19.1
Vented	182.5	167.5	152.0	152.0	167.0	182.0	183.0	187.4	174.4	5.6
Diff and Other	-1,106.2	1,097.2	1,545.9	614.9	5,592.7	10,635.8	9,749.0	-11,203.6	-5,718.6	-4,654.4
<b>Process and Frac</b>										
Pentanes Plus	6,777.9	1,084.0	1,002.8	605.8	10,761.3	8,847.1	3,265.8	48,382.1	50,262.4	42,101.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	33,956.4	33,336.2	25,235.1	21,956.1	27,471.8	28,298.0	29,692.3	42,530.0	48,784.6	56,828.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096335

Facility Name DUVERNAY SUNDANCE GAS PLANT 15-7

Facility Lic # 36433

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	350,141.8	380,405.1	382,635.8	403,276.1	486,224.1	563,902.5	571,943.5	643,984.4	653,149.1	564,454.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	340,307.9	362,386.2	364,331.4	385,066.4	471,423.0	542,419.1	545,732.5	624,787.7	628,015.6	552,254.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,059.0	2,183.6	2,455.5	2,265.5	2,458.6	2,920.8	2,577.3	2,694.5	2,964.7	2,820.3
Fuel	12,939.0	14,090.3	13,203.8	16,704.9	20,745.2	22,646.6	23,735.9	19,926.9	23,383.4	22,720.8
Flared	180.3	340.0	230.7	472.9	29.8	17.4	21.5	61.9	65.1	8.7
Vented	0.0	0.0	0.0	0.0	0.7	1.6	0.9	0.7	1.0	0.1
Diff and Other	-5,344.4	1,405.0	2,414.4	-1,233.6	-8,433.2	-4,103.0	-124.6	-3,487.3	-1,280.7	-13,350.2
<b>Process and Frac</b>										
Pentanes Plus	10,007.2	10,613.2	11,934.8	11,011.4	11,949.2	14,196.2	12,526.1	13,037.2	14,345.1	13,647.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096897

Facility Name MARTEN HILLS 1-26-73-1 W5 GAS PLANT

Facility Lic # 38886

Facility Operator OZOH HARVEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	7,066.7	7,027.1	5,291.4	4,430.1	2,680.8	31.7				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	6,978.7	6,933.3	5,090.8	4,162.9	2,338.6	29.5				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	0.0	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	88.0	93.8	200.6	267.2	342.2	2.2				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0096963

Facility Name Sunnynook 13-24-26-12w4

Facility Lic # 34295

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	21,090.4	16,154.4	11,480.2	10,649.4	9,531.0	9,239.0	782.5			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	19,293.5	14,290.3	9,736.9	9,000.0	8,269.2	7,933.0	662.7			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	83.1	85.7	54.1	47.0	47.6	28.0	1.2			
Fuel	1,569.6	1,519.9	1,454.9	1,555.9	1,458.3	1,377.7	121.3			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	1.2	2.0	4.2	5.0	6.0	8.4	0.0			
Diff and Other	143.0	256.5	230.1	41.5	-250.1	-108.1	-2.7			
<b>Process and Frac</b>										
Pentanes Plus	403.9	417.0	263.6	228.8	232.1	136.2	6.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097389

Facility Name TRILOGY SMOKY RIVER 06-16 GPL

Facility Lic # 38961

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	39,651.6	34,336.7	22,349.6	27,423.9	29,216.0	13,523.3	15,612.3	15,706.4	19,582.5	79,893.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	14,212.9	14,205.9	5,432.3	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,013.8	31,374.5	21,016.7	24,831.7	25,090.0	11,660.8	0.0	0.0	9,986.0	59,726.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	429.9	313.6	153.2	586.5	1,284.7	375.8	794.6	696.5	4,831.9	20,690.2
Fuel	1,820.8	1,526.2	1,126.7	1,439.1	2,149.5	1,314.0	1,065.2	1,094.8	903.8	2,805.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	8.2	7.3	14.2	11.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.7	3.1	0.2	0.0
Diff and Other	387.1	1,122.4	53.0	566.6	691.8	172.7	-472.3	-301.2	-1,585.9	-3,340.9
<b>Process and Frac</b>										
Pentanes Plus	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,193.8	83,025.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,845.4	1,417.7	702.5	2,702.3	5,539.8	1,611.2	3,307.8	2,893.3	2,658.7	14,176.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097445

Facility Name DUVERNAY OLDMAN GAS PLANT 10-24

Facility Lic # 37117

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	211,394.2	183,825.9	179,528.1	186,795.6	163,888.9	148,768.8	132,602.7	119,479.6	114,043.6	105,538.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	203,861.4	177,029.9	172,849.0	179,023.2	157,032.8	143,116.4	127,693.6	116,285.8	112,249.5	104,876.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,105.0	1,780.9	1,928.8	1,959.3	1,659.0	1,513.6	1,290.9	1,202.2	1,233.5	1,137.2
Fuel	5,102.0	4,536.9	4,406.1	4,633.9	4,391.3	4,450.0	4,193.3	3,224.5	3,681.3	3,707.1
Flared	185.6	497.0	224.8	231.6	16.7	47.3	17.5	71.9	20.7	5.7
Vented	0.0	0.0	0.0	0.1	1.0	1.7	2.1	6.9	17.0	1.3
Diff and Other	140.2	-18.8	119.4	947.5	788.1	-360.2	-594.7	-1,311.7	-3,158.4	-4,190.0
<b>Process and Frac</b>										
Pentanes Plus	10,230.8	8,655.1	9,374.9	9,522.7	8,063.9	7,356.1	6,273.9	5,816.6	5,967.9	5,502.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097476

Facility Name BONAVIDA CHINCHAGA 08-25

Facility Lic # 38618

Facility Operator A7LX WORMWOOD

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	24,132.6	19,172.4	16,304.1	14,225.2	12,780.4	12,182.8	10,896.5	9,455.7	4,798.3	3,141.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	24,208.3	19,066.3	15,982.1	14,122.6	12,453.0	11,539.7	9,596.4	8,323.4	4,069.0	2,583.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	82.0	83.2	73.9	67.7	54.0	58.7	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	291.5	357.1	822.6	1,076.4	678.9	516.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-157.7	22.9	248.1	34.9	-18.1	227.3	477.5	55.9	50.4	41.6
<b>Process and Frac</b>										
Pentanes Plus	398.9	404.4	359.3	329.2	262.9	285.1	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0097699

Facility Name Galloway 9-34-53-20W5 Gasplant

Facility Lic # 37670

Facility Operator OYA2 PEYTO

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	236,994.4	315,935.6	423,362.5	475,499.6	448,629.8	389,138.3	426,903.7	474,626.6	187,521.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	231,865.7	305,483.9	407,002.8	452,018.3	434,521.6	376,941.9	413,099.8	461,708.3	181,481.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	2,577.0	3,089.6	4,629.8	6,735.8	5,084.0	4,374.5	5,403.8	5,246.9	1,544.4	
Fuel	6,298.8	8,588.4	10,799.6	13,272.9	11,948.9	9,314.3	10,962.7	13,509.7	5,441.8	
Flared	20.6	26.0	34.9	67.7	28.9	55.3	324.8	504.1	150.0	
Vented	10.1	13.3	9.6	2.1	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-3,777.8	-1,265.6	885.8	3,402.8	-2,953.6	-1,547.7	-2,887.4	-6,342.4	-1,095.8	
<b>Process and Frac</b>										
Pentanes Plus	6,445.8	7,822.6	12,109.8	18,150.3	13,241.2	12,103.5	14,813.7	13,337.5	3,628.7	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	5,673.4	6,614.0	9,778.3	13,380.3	10,724.7	8,664.3	10,910.2	11,205.1	3,603.9	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098003

Facility Name HUSKY 09-30 ABGP

Facility Lic # 12435

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	4,631.7	3,658.3	3,373.5	2,887.1	2,926.7	2,439.0	2,372.8	1,171.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	4,154.3	3,097.2	2,846.7	2,461.0	2,462.2	2,000.9	1,936.9	920.5		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	23.4	19.0	18.8	12.4	15.6	12.9	21.9	6.6		
Fuel	406.7	419.0	398.3	387.7	404.4	368.0	372.8	192.6		
Flared	4.1	0.0	0.0	4.1	4.1	8.1	4.1	4.1		
Vented	23.9	0.3	0.0	0.4	0.7	2.6	0.9	0.9		
Diff and Other	19.3	122.8	109.7	21.5	39.7	46.5	36.2	46.8		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	102.3	84.0	83.8	54.2	67.4	55.0	90.6	27.3		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098480

Facility Name KEYERA WILLESDEN 5-14 REFRIDGE PLANT

Facility Lic # 39544

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	21,940.8	18,101.6	16,452.8	26,915.8	58,670.4	56,950.4	52,221.8	53,073.0	49,236.6	14,958.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,963.7	17,521.9	14,783.3	25,093.8	55,509.2	52,113.2	48,321.2	48,620.1	44,260.0	13,648.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	444.4	390.5	406.7	819.7	1,995.9	2,278.5	2,238.1	2,086.5	2,169.4	595.7
Fuel	1,030.9	967.2	965.7	1,263.9	2,350.1	2,522.9	2,178.0	2,150.3	2,129.7	637.0
Flared	27.3	85.0	61.5	45.7	25.1	18.9	5.1	4.7	2.7	0.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-525.5	-863.0	235.6	-307.3	-1,209.9	16.9	-520.6	211.4	674.8	76.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,886.8	1,655.9	1,724.5	3,434.1	8,159.1	9,283.6	9,128.1	8,498.4	8,849.7	2,435.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098890

Facility Name VERO PINE CREEK 16-23-54-17W5 GP

Facility Lic # 39801

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	45,127.4	10,005.2								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	43,389.2	9,336.2								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	31.0	0.0								
Fuel	1,848.6	680.9								
Flared	0.0	0.0								
Vented	0.0	0.7								
Diff and Other	-141.4	-12.6								
<b>Process and Frac</b>										
Pentanes Plus	150.3	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099099

Facility Name ENDEV EYEMORE

Facility Lic # 2405

Facility Operator A74H HOUSTON

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	20,490.1	16,189.3	14,127.5	15,125.7	13,740.7	12,102.6	11,628.4	8,397.5	6,446.7	3,731.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,608.5	15,792.4	13,446.1	14,576.9	13,718.6	11,340.6	10,488.6	7,697.9	5,860.4	3,416.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	66.0	33.6	27.2	38.4	33.5	10.2	32.5	0.0	0.0	0.0
Fuel	1,169.5	1,302.3	1,190.4	1,293.9	629.2	916.5	850.0	657.4	586.3	314.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0
Diff and Other	-353.9	-939.0	-536.2	-783.5	-640.6	-164.7	255.9	42.2	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	276.0	154.3	123.9	173.9	151.6	46.4	148.3	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099238

Facility Name BATTLE 1-24-45-8 W4

Facility Lic # 28630

Facility Operator A7BY CLEO ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	6,304.2	5,174.3	4,210.8	1,460.9	0.0	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	5,163.7	4,490.4	3,475.5	1,167.1	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	9.8	21.7	7.7	0.0	0.0	0.0			
Fuel	539.8	565.1	614.8	245.7	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	5.4	1.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	595.3	108.0	98.8	40.4	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	43.8	99.2	35.7	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099610

Facility Name BINDLOSS NORTH GAS PLANT

Facility Lic # 21978

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,602.2	18,355.8	16,503.7	14,946.2	13,917.5	12,477.6	12,611.7	13,258.6	13,167.7	11,531.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,886.1	16,644.5	15,081.0	13,390.0	12,882.2	12,418.2	12,415.8	13,225.0	12,513.3	10,144.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,538.0	1,420.8	1,389.7	1,321.6	859.8	0.0	0.0	0.0	843.4	1,318.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.5	2.8
Diff and Other	178.1	290.5	33.0	234.6	175.0	59.4	195.9	33.6	-189.5	65.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0099613

Facility Name BINDLOSS SOUTH GAS PLANT

Facility Lic # 21988

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	25,132.7	23,120.2	20,729.6	19,818.3	18,919.7	17,621.1	17,540.1	16,878.0	16,858.9	12,459.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,248.3	21,342.1	19,752.5	18,751.5	17,513.4	16,481.2	16,241.5	15,424.5	15,246.7	10,896.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,022.2	1,521.5	1,226.8	1,193.4	1,196.3	1,027.7	1,174.0	1,115.2	1,102.9	931.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	4.7
Diff and Other	-137.8	256.6	-249.7	-126.6	210.0	112.2	124.6	338.3	508.7	627.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0101007

Facility Name BONAVIDA KIPP 5-33 GAS PLANT

Facility Lic # 21589

Facility Operator A5TT TAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	26,012.7	21,767.5	17,403.4	16,797.5	16,542.2	14,545.5	12,784.1	12,524.6	14,246.3	13,457.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,812.6	20,080.7	16,871.5	15,541.4	14,577.5	13,362.6	11,400.2	11,353.2	12,429.7	11,360.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	26.2	83.9	76.2	86.4	73.2	67.0	49.5	69.4	205.2	277.0
Fuel	545.9	9.2	360.2	205.6	1,101.2	1,059.8	1,051.9	1,035.9	1,050.5	1,030.8
Flared	24.0	7.5	0.0	0.0	12.5	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	2.2	17.8	21.9	2.3	5.2	12.2	13.1	4.6
Diff and Other	2,604.0	1,586.2	93.3	946.3	755.9	53.8	277.3	53.9	547.8	784.1
<b>Process and Frac</b>										
Pentanes Plus	127.0	407.7	369.5	419.4	355.1	325.6	241.3	78.1	75.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.2	803.1	1,156.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0104350

Facility Name PENNWEST ESTHER

Facility Lic # 23737

Facility Operator OBP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	84,923.1	82,949.5	77,218.8	61,741.2	61,939.0	112,009.1	97,367.0	99,258.2	75,970.3	57,968.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	1,997.8	2,894.5	965.6	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,423.1	74,917.5	69,688.1	55,652.2	58,160.2	106,407.7	88,685.0	89,158.9	67,332.6	51,475.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	79.7	297.1	451.3	391.0	380.5	621.5	437.1	446.7	737.5	801.8
Fuel	5,038.1	4,844.9	6,018.5	4,846.6	4,418.2	7,211.5	5,507.3	5,873.6	5,126.4	3,709.5
Flared	13.4	0.0	2.1	0.0	0.0	4.9	3.3	0.0	0.7	0.0
Vented	6.7	26.3	19.0	12.3	0.0	0.0	0.0	0.0	21.3	29.4
Diff and Other	1,362.1	2,863.7	1,039.8	839.1	977.9	658.0	3,699.9	3,779.0	2,751.8	1,952.2
<b>Process and Frac</b>										
Pentanes Plus	387.3	1,443.8	2,193.2	1,900.0	1,849.4	3,019.7	2,125.1	2,160.5	573.5	244.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,621.3	3,134.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0105487

Facility Name PENNWEST SOUSA

Facility Lic # 18053

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	22,084.0	19,568.9	16,580.2	14,470.8	11,035.6	9,054.4	7,265.0	8,011.8	7,422.5	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,474.9	17,937.3	16,173.9	14,157.8	10,222.5	8,876.7	7,471.4	8,185.0	7,493.2	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.5	1.4	5.1	14.7	1.6	0.5	1.7	0.1	2.1	0.0
Fuel	1,793.3	1,834.5	3.8	5.6	5.8	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.3	2.0	0.1	0.0	0.0	0.0	0.0	0.0
Diff and Other	-184.7	-204.3	397.1	290.7	805.6	177.2	-208.1	-173.3	-72.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	2.8	7.2	25.1	72.6	7.8	2.5	8.3	0.5	10.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0105488

Facility Name PENNWEST HARO

Facility Lic # 17780

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	16,538.7	15,228.4	19,414.1	17,813.9	14,363.4	15,461.7	12,810.8	13,066.3	12,282.1	1,095.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,986.3	14,962.5	16,396.8	14,988.7	12,870.0	13,601.8	10,578.2	10,719.8	10,290.4	972.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	74.8	59.4	77.4	54.3	70.9	69.7	51.3	48.9	53.6	19.6
Fuel	0.0	0.0	2,131.6	2,200.9	1,985.1	1,947.7	1,866.4	2,032.0	1,992.8	259.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	5.1	6.1	4.7	5.5	3.5	1.0	0.4	0.2
Diff and Other	-522.4	206.5	803.2	563.9	-567.3	-163.0	311.4	264.6	-55.1	-155.7
<b>Process and Frac</b>										
Pentanes Plus	363.2	288.6	376.3	263.4	344.6	339.0	249.1	237.5	258.8	95.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0105489

Facility Name PENNWEST LENNARD

Facility Lic # 28629

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	14,949.4	13,515.7	12,240.3	9,936.2	9,644.6	3,618.3	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	494.5	345.0	324.3	254.6	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	14,281.3	12,580.7	10,633.4	9,207.4	7,674.5	2,620.3	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	89.3	72.8	63.0	53.7	32.1	7.7	0.0			
Fuel	0.0	0.0	2.0	2.3	982.6	538.8	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	3.6	10.2	11.7	2.2	0.0			
Diff and Other	578.8	862.2	1,043.8	317.6	619.4	194.7	0.0			
<b>Process and Frac</b>										
Pentanes Plus	433.6	354.2	306.2	260.5	155.5	37.4	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0106875

Facility Name 981384 WIMBORNE 11-21-33-27W4 GP

Facility Lic # 35093

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	36,973.4	38,337.2	35,144.1	31,197.3	31,010.3	32,133.8	30,541.9	29,080.7	32,415.9	17,713.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	34,389.9	35,899.6	33,170.2	31,140.0	30,732.1	31,485.9	29,921.7	28,342.6	31,780.2	16,528.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	34.6	23.6	32.1	24.6	29.8	20.8	16.2	15.6	15.1	6.0
Fuel	2,197.1	2,154.1	1,730.0	0.0	563.2	1,642.7	1,575.0	1,512.3	1,670.5	990.4
Flared	0.0	2.7	8.8	1.5	1.8	0.6	0.0	0.0	0.0	0.0
Vented	0.0	1.3	21.5	14.4	18.4	18.3	5.9	4.6	2.9	1.9
Diff and Other	351.8	255.9	181.5	16.8	-335.0	-1,034.5	-976.9	-794.4	-1,052.8	186.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	161.8	95.6	153.9	115.8	139.6	98.4	75.6	75.0	71.8	19.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110241

Facility Name ALTAGAS ACADIA WEST GAS PLANT

Facility Lic # 23363

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN		SHUTIN
Alberta Facilities	13,642.4	22,742.4	27,114.2	21,472.6	21,313.0	16,514.0	2,186.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	11,890.0	20,162.9	24,409.3	19,618.6	19,397.9	15,169.5	1,591.7			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	13.2	16.6	12.0	9.6	1.7			
Fuel	1,230.2	1,944.7	1,856.7	1,448.5	1,435.7	1,409.9	533.4			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	15.1	26.2	58.8	20.0	45.7	11.6	8.7			
Diff and Other	507.1	608.6	776.2	368.9	421.7	-86.6	50.9			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	64.4	82.0	58.4	47.1	8.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110251

Facility Name CELTIC UTIKUMA GP 13-15-81-09W5

Facility Lic # 41982

Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	666.4	780.3	657.0	355.0	198.5	208.4	48.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	234.0	242.1	188.8	102.1	41.5			
Gas Gathering	196.1	313.0	57.2	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	124.8	119.4	104.3	64.0	23.3	19.1	3.0			
Fuel	251.2	280.1	189.8	90.1	25.5	21.7	0.2			
Flared	6.0	2.5	60.3	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	88.3	65.3	11.4	-41.2	-39.1	65.5	3.3			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	510.7	490.7	434.2	263.8	96.1	68.3	6.8			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110886

Facility Name DARWIN 16-28-94-18 GP

Facility Lic # 17600

Facility Operator ORL9 BAYTEX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	17,972.5	30,505.9	23,730.0	21,943.9	20,021.8	17,992.6	16,672.8	16,135.2	2,794.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	17,180.9	29,474.6	22,015.2	19,484.5	17,685.8	14,899.4	13,386.2	13,297.0	2,240.8	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	270.5	0.0	0.0	1,355.4	2,268.2	2,346.6	2,339.1	2,246.5	440.3	
Flared	0.0	0.0	0.0	0.0	0.0	1.2	1.2	1.2	0.0	
Vented	316.1	188.7	970.2	828.3	414.5	783.5	672.4	635.9	127.0	
Diff and Other	205.0	842.6	744.6	275.7	-346.7	-38.1	273.9	-45.4	-13.6	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0111570

Facility Name Tourmaline Hinton 06-32 Gas Plant

Facility Lic # 42007

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	71,255.1	319,623.8	381,863.9	361,240.3	370,451.2	358,186.6	286,860.1	248,471.0	307,403.0	310,499.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	70,632.1	315,333.0	376,102.6	226,984.6	0.0	0.0	20.3	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	123,650.9	358,095.7	348,747.5	278,885.4	240,861.4	300,898.7	304,110.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	49.2	913.7	1,814.7	2,381.2	1,603.0	741.6	434.4	421.5	496.3	563.0
Fuel	2,695.6	12,335.7	15,521.1	16,928.9	15,441.2	15,230.6	12,667.5	11,308.3	11,596.7	13,337.1
Flared	5.6	62.5	88.9	91.5	59.6	47.9	31.7	52.2	27.2	30.3
Vented	0.0	0.0	1.5	11.4	3.6	2.5	2.3	2.6	2.9	1.9
Diff and Other	-2,127.4	-9,021.1	-11,664.9	-8,808.2	-4,751.9	-6,583.5	-5,181.5	-4,175.0	-5,618.8	-7,542.5
<b>Process and Frac</b>										
Pentanes Plus	239.2	4,441.7	8,821.2	8,052.2	4,202.3	1,379.0	1,144.7	1,109.1	1,169.1	1,198.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	3,147.6	3,304.9	2,044.9	921.2	874.3	1,164.3	1,418.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0112787

Facility Name Twin Butte Viking GP 16-01-48-13W4

Facility Lic # 29993

Facility Operator A7H7 WLEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	3,758.9	16,403.7	11,052.0	8,593.7	7,219.5	6,457.3	3,382.1	813.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	3,507.7	15,072.3	10,133.1	7,699.0	6,337.8	5,465.6	2,183.9	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	9.6	26.2	17.4	13.9	9.8	9.1	0.0	0.0		
Fuel	201.3	1,067.4	889.3	825.1	766.0	829.7	481.5	15.0		
Flared	3.1	9.2	14.0	17.9	31.7	18.3	664.6	816.5		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7		
Diff and Other	37.2	228.6	-1.8	37.8	74.2	134.6	52.1	-33.9		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	44.7	120.9	82.0	65.5	46.4	42.3	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0113730

Facility Name SOUTH BRINTNELL 13-01-81-23W4

Facility Lic # 16653

Facility Operator OHE9

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0114466

Facility Name BRANTFARROW 14-05-019-24W4 GAS PLANT

Facility Lic # 2580

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		40,845.9	44,765.9	33,527.9	26,107.1	20,330.4	15,424.0	13,779.9	11,125.1	2,301.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	153.3	0.0	0.0	0.0	1,882.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		36,455.1	40,840.2	30,202.7	23,077.4	18,056.6	11,978.9	11,887.3	9,203.8	1,650.1
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		548.9	745.6	879.9	808.9	552.6	352.1	462.0	388.0	66.7
Fuel		2,039.6	2,152.2	2,048.2	1,875.6	1,717.7	1,428.8	1,437.9	1,377.9	375.9
Flared		1.1	12.3	1.2	5.7	0.8	4.7	8.6	8.3	0.2
Vented		3.2	0.1	0.0	3.3	0.7	0.4	0.9	0.6	0.0
Diff and Other		1,798.0	862.2	395.9	336.2	2.0	-222.9	-16.8	146.5	208.7
<b>Process and Frac</b>										
Pentanes Plus		162.2	135.5	191.2	140.7	143.4	118.9	178.4	127.5	13.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		2,234.8	3,106.9	3,587.2	3,291.0	2,260.5	1,439.8	1,809.5	1,519.1	269.3
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0115356

Facility Name BANSHEE 15-12 GAS PLANT

Facility Lic # 41357

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		121,497.7	164,148.3	365,819.7	903,324.9	1,202,826.7	1,386,859.7	1,619,146.6	1,585,273.5	1,551,849.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		116,075.8	153,901.9	349,857.6	876,554.2	1,167,059.0	1,356,057.6	1,573,418.3	1,546,438.8	1,511,876.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	158.4	239.9	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		894.6	1,494.6	2,209.2	6,583.2	8,342.4	8,654.0	11,774.7	16,481.0	18,253.2
Fuel		3,863.9	5,107.9	10,877.6	24,931.8	31,504.8	34,321.1	39,625.9	39,466.8	37,688.5
Flared		13.8	16.8	25.9	155.0	24.3	19.4	24.3	91.0	55.1
Vented		0.0	2.9	19.4	4.4	2.2	5.1	4.8	2.6	3.8
Diff and Other		649.6	3,624.2	2,830.0	-4,903.7	-4,106.0	-12,197.5	-5,859.8	-17,446.6	-16,027.6
<b>Process and Frac</b>										
Pentanes Plus		4,348.0	7,264.1	9,340.7	26,325.9	32,449.0	35,056.1	48,565.2	67,580.2	71,934.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	1,185.9	4,869.5	6,931.0	5,961.6	7,253.7	10,723.6	14,350.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0115771

Facility Name MARLBORO 05-29 GAS PLANT

Facility Lic # 42367

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		291,002.9	463,972.6	382,661.1	389,227.6	344,137.9	244,290.4	271,137.3	263,420.0	229,028.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	2,388.7	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		287,668.5	456,701.7	361,237.9	378,988.7	335,102.1	235,878.2	260,963.6	253,837.6	219,263.5
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2,629.2	3,764.8	3,521.0	3,630.3	3,350.4	2,709.5	3,051.2	4,615.8	4,787.6
Fuel		5,935.9	9,419.4	8,001.6	8,346.9	8,831.5	6,253.4	7,126.5	8,060.0	8,336.6
Flared		33.9	77.3	44.9	18.1	5.8	0.0	0.0	0.0	6.0
Vented		0.0	0.0	0.0	0.3	20.0	36.1	57.6	47.5	2.6
Diff and Other		-5,264.6	-5,990.6	7,467.0	-1,756.7	-3,171.9	-586.8	-61.6	-3,140.9	-3,368.3
<b>Process and Frac</b>										
Pentanes Plus		38.4	31.8	182.4	169.2	308.7	125.4	216.8	102.3	62.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		11,869.0	16,976.8	15,725.5	16,023.6	14,553.8	12,016.5	13,351.0	19,957.4	20,365.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0116752

Facility Name Angle Rosevear 07-20-053-15W5 Plant

Facility Lic # 31888

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities		37,453.7	107,883.4	42,427.2						
Non-Alberta Facilities		0.0	0.0	0.0						
<b>Dispositions</b>										
Battery		0.0	0.0	0.0						
Gas Gathering		2,680.4	0.0	0.0						
Gas Plant		0.0	0.0	0.0						
Injection Facility		0.0	0.0	0.0						
Meter Station		31,742.4	98,566.5	37,660.4						
Other		0.0	0.0	0.0						
AB Commercial		0.0	0.0	0.0						
AB Industrial		0.0	0.0	0.0						
AB Residential		0.0	0.0	0.0						
AB Elec.Gen.		0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0						
Other products		1,136.7	3,802.3	1,807.7						
Fuel		1,132.2	4,613.9	2,179.8						
Flared		4.5	25.3	0.6						
Vented		0.0	33.0	22.1						
Diff and Other		757.5	842.4	756.6						
<b>Process and Frac</b>										
Pentanes Plus		710.6	5,261.0	1,968.4						
Propane		0.0	0.0	0.0						
Butanes		0.0	0.0	0.0						
Ethane		0.0	0.0	0.0						
NGL		4,189.5	11,577.7	5,863.6						
Sulphur		0.0	0.0	0.0						
Sulp Cls Inv		0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0117818

Facility Name Anderson GP 00/01-09-051-24W5M

Facility Lic # 40185

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		34,614.7	108,077.5	91,417.3	89,815.9	213,932.9	256,534.6	301,090.3	281,828.9	231,555.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	133.9	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		33,455.6	104,842.8	88,843.1	86,314.4	204,472.0	249,091.1	290,328.9	270,659.8	216,701.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	30.0	86.2	141.3	1,791.8	1,430.9	5,457.4	6,950.5	5,763.3
Fuel		1,475.6	5,155.7	4,413.7	5,096.5	9,553.8	10,309.0	9,456.6	7,656.0	8,695.8
Flared		9.9	46.2	38.0	38.2	17.2	42.3	34.7	38.8	37.4
Vented		1.0	0.0	0.0	0.9	0.6	14.7	12.9	10.5	10.8
Diff and Other		-327.4	-1,997.2	-1,963.7	-1,775.4	-1,902.5	-4,487.3	-4,200.2	-3,486.7	346.8
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	5,324.5	4,889.2	19,210.3	22,000.5	15,031.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	138.3	397.1	636.2	3,029.1	1,887.8	6,428.0	10,309.1	11,347.5
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0118855

Facility Name PGS KAKWA RIVER 08-13

Facility Lic # 42793

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities		513.7	315,823.3	452,879.1	646,138.8	1,436,178.3	1,116,453.2	1,457,293.5	1,820,959.0	1,411,317.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	3,711.7	3,496.8	0.0	0.0	5,289.0	38,787.2	95,214.4	27,029.5
Gas Gathering		0.0	0.0	5,111.2	5,544.0	4,786.8	4,613.3	2,492.8	4,693.0	40,134.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		4.8	295,464.4	417,385.3	576,159.2	1,187,897.4	842,053.9	1,041,015.1	1,366,383.0	1,062,384.1
Other		0.0	0.0	0.0	0.0	0.0	1,278.7	0.0	2,352.7	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	445.5	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	991.4	3,621.3	3,275.3	3,928.9	3,181.3
Other products		0.0	6,348.8	8,484.8	37,806.4	197,392.5	219,841.5	292,765.0	268,251.3	199,422.5
Fuel		0.0	12,235.1	16,865.2	36,644.6	93,987.3	107,870.5	101,195.1	111,996.1	92,113.4
Flared		0.0	1,920.2	1,331.6	4,509.2	7,101.1	4,459.0	3,824.0	4,367.4	4,249.1
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		508.9	-3,856.9	204.2	-14,524.6	-55,978.2	-72,574.0	-26,506.5	-36,227.8	-17,196.8
<b>Process and Frac</b>										
Pentanes Plus		0.0	16,536.0	17,284.6	45,409.2	270,238.5	355,799.8	516,187.8	180,910.9	10,456.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	12,686.2	21,506.1	107,595.3	527,582.8	544,366.8	692,514.1	870,138.9	738,069.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119271

Facility Name MUSREAU GP 02/08-13-062-06W6M

Facility Lic # 41512

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		7,343.2	322,832.6	482,493.6	655,426.3	1,100,879.3	1,019,705.0	1,046,937.7	951,926.1	1,029,632.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	11,648.4	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		7,112.8	309,682.9	479,472.3	639,064.2	1,049,230.2	966,770.8	991,022.0	914,430.7	979,389.2
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		137.5	4,764.7	5,867.0	7,480.3	11,688.2	10,388.5	13,824.2	11,461.1	16,102.7
Fuel		139.1	8,920.4	12,273.0	16,150.9	34,271.3	31,658.5	33,425.2	31,845.5	34,484.4
Flared		0.0	87.8	292.9	729.0	670.7	122.1	164.7	159.3	190.7
Vented		0.0	0.0	11.7	6.2	0.9	5.3	5.0	0.0	0.0
Diff and Other		-46.2	-623.2	-15,423.3	-19,652.7	5,018.0	10,759.8	8,496.6	-5,970.5	-534.7
<b>Process and Frac</b>										
Pentanes Plus		668.5	19,227.1	23,346.5	28,550.0	39,997.0	34,870.5	45,471.8	38,799.3	55,602.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	3,414.9	4,496.5	6,715.1	14,543.9	13,801.1	19,104.1	14,738.0	19,902.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119546

Facility Name MARTEN CK 10-02-077-05W5 GAS PLANT

Facility Lic # 15974

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		10,978.8	114,570.7	84,987.4	69,451.8	65,123.7	37,042.3	48,332.9	30,882.6	99.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		10,512.9	110,044.5	82,235.5	67,130.2	61,785.2	34,385.0	45,164.3	27,870.8	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		632.6	5,891.5	4,018.5	3,356.4	3,063.2	2,259.8	2,707.7	2,540.0	90.9
Flared		0.0	1.1	12.2	0.4	1.0	1.6	0.1	0.0	0.0
Vented		7.1	56.4	54.8	53.4	81.9	70.0	50.7	56.0	8.9
Diff and Other		-173.8	-1,422.8	-1,333.6	-1,088.6	192.4	325.9	410.1	415.8	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119722

Facility Name 12-25-062-04W5 Gas Plant

Facility Lic # 13821

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities			1,223.6						0.0	
Non-Alberta Facilities			0.0						0.0	
<b>Dispositions</b>										
Battery			0.0						0.0	
Gas Gathering			0.0						0.0	
Gas Plant			0.0						0.0	
Injection Facility			0.0						0.0	
Meter Station			1,182.1						0.0	
Other			0.0						0.0	
AB Commercial			0.0						0.0	
AB Industrial			0.0						0.0	
AB Residential			0.0						0.0	
AB Elec.Gen.			0.0						0.0	
<b>Shrinkage</b>										
Acid Gas			0.0						0.0	
Other products			0.0						0.0	
Fuel			0.0						0.0	
Flared			0.0						0.0	
Vented			0.0						0.0	
Diff and Other			41.5						0.0	
<b>Process and Frac</b>										
Pentanes Plus			0.0						0.0	
Propane			0.0						0.0	
Butanes			0.0						0.0	
Ethane			0.0						0.0	
NGL			0.0						0.0	
Sulphur			0.0						0.0	
Sulp Cls Inv			0.0						0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119754

Facility Name Cross Alta Gas Plant

Facility Lic # 43616

Facility Operator ONPM TCE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities		4,758.2	361,495.4	919,957.5	1,737,176.2	127,029.4	570,860.4	875,868.4	1,029,683.2	521,545.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		4,587.4	360,901.8	919,520.3	1,735,660.1	126,929.5	570,760.8	875,868.4	1,029,683.2	521,545.9
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		3.9	229.2	1,196.2	6,844.5	248.5	167.0	607.0	1,853.5	955.4
Fuel		170.9	593.6	436.2	1,418.2	99.9	99.6	0.0	0.0	0.0
Flared		0.0	0.0	1.0	94.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-4.0	-229.2	-1,196.2	-6,840.6	-248.5	-167.0	-607.0	-1,853.5	-955.4
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	2.7	80.6	0.0	0.0	1.9	87.6	3,146.8
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	9,404.8	1,065.0	0.0	0.0	3,716.0	446.5
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		17.1	1,041.2	5,417.9	18,038.8	0.0	756.2	2,720.9	4,228.9	841.1
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0120344

Facility Name 10-7 Gas Processing Plant

Facility Lic # 43131

Facility Operator 0G30 ARC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			113,068.5	225,827.4	367,471.5	388,309.8	402,096.3	390,871.8	376,084.4	357,999.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	1,286.5	3,079.1	4,221.8	4,235.9	4,409.4	3,852.1	3,885.8
Gas Gathering			0.0	57,272.2	83,667.7	82,478.9	85,496.7	84,591.2	69,862.5	63,737.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			93,611.6	145,108.0	248,580.9	272,682.7	277,533.8	268,781.9	261,338.6	251,419.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5,628.1	8,469.2	15,287.3	14,167.1	14,962.5	15,942.8	17,335.1	16,744.7
Fuel			10,252.2	11,763.4	16,278.3	16,887.0	16,944.2	17,637.4	16,776.8	16,178.2
Flared			167.1	902.1	1,326.9	429.4	277.9	545.8	846.2	1,073.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Diff and Other			3,409.5	1,026.0	-748.7	-2,557.1	2,645.3	-1,036.7	6,073.1	4,960.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			23,010.9	34,761.3	62,212.6	57,952.0	61,181.7	64,550.7	70,101.0	67,468.7
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0121326

Facility Name Open Range Ansell 12-31 Gas Plant

Facility Lic # 43928

Facility Operator OYA2 PEYTO

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			48,089.8	285,086.1	580,671.8	684,355.5	928,534.6	832,827.2	911,234.1	921,948.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			1,594.0	158.8	329.2	501.2	291.3	638.0	5,643.0	349.6
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			43,688.9	276,490.4	560,229.9	666,954.2	886,988.5	791,229.9	864,112.7	874,256.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			746.3	5,303.9	12,052.1	13,978.3	20,266.7	23,161.8	24,408.3	26,433.7
Fuel			2,189.8	7,869.1	16,135.0	18,840.4	23,092.5	22,588.4	25,320.1	28,056.4
Flared			14.2	57.2	39.0	55.9	80.3	99.1	111.1	118.2
Vented			1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-145.0	-4,793.3	-8,113.4	-15,974.5	-2,184.7	-4,890.0	-8,361.1	-7,266.1
<b>Process and Frac</b>										
Pentanes Plus			1,047.7	11,441.8	24,895.1	31,111.4	40,880.6	37,728.4	37,313.6	38,007.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			2,330.2	12,536.2	29,451.0	32,919.4	52,686.3	66,821.9	70,616.8	77,408.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0126279

Facility Name SATURN GAS PLANT

Facility Lic # 44432

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				316,810.7	2,073,109.9	2,053,484.0	1,487,170.4	1,620,339.4	1,755,817.5	2,036,937.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				286,307.4	1,865,394.9	1,852,797.9	1,304,584.7	1,414,425.5	1,525,910.4	1,780,100.5
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				22,590.6	181,769.2	169,184.2	146,942.9	171,667.6	195,311.1	218,788.7
Fuel				5,819.9	29,632.7	29,001.5	29,938.7	30,652.7	30,303.4	31,202.8
Flared				775.8	2,152.3	2,714.7	1,551.8	951.0	972.6	1,284.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,317.0	-5,839.2	-214.3	4,152.3	2,642.6	3,320.0	5,560.8
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.6	0.0	0.0	0.0	0.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				81,599.7	658,549.8	612,054.9	531,243.5	617,425.8	703,079.9	788,438.9
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0127090

Facility Name RAMPARTS 05-17-57-21W4 GP

Facility Lic # 34327

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				7,612.2	21,582.2	19,483.2	17,554.2	25,105.9	20,207.1	15,129.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				7,398.8	22,320.5	19,442.4	17,090.4	23,988.7	18,489.9	14,511.6
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				149.5	342.9	337.1	251.2	475.5	569.1	395.4
Fuel				0.0	0.0	0.0	81.5	81.3	81.3	81.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				63.9	-1,081.2	-296.3	131.1	560.4	1,066.8	141.1
<b>Process and Frac</b>										
Pentanes Plus				42.9	6.1	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				620.0	1,520.1	1,498.6	1,121.3	2,102.9	2,469.2	1,744.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0128196

Facility Name HARO #1

Facility Lic # 17774

Facility Operator A7AZ SLE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN			SHUTIN			
Alberta Facilities				4,005.2	11,686.5	4,764.6	4,940.3	11,640.6	5,419.2	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				3,992.1	11,088.6	4,294.6	4,453.4	10,205.9	4,755.9	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				14.2	20.1	1.3	4.1	12.5	2.0	0.0
Fuel				131.1	561.3	288.7	289.8	1,469.0	762.5	0.0
Flared				0.0	0.0	0.0	0.0	39.2	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-132.2	16.5	180.0	193.0	-86.0	-101.2	0.0
<b>Process and Frac</b>										
Pentanes Plus				68.7	96.9	6.1	20.2	60.8	9.7	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0128197

Facility Name HARO #3

Facility Lic # 22065

Facility Operator A7AZ SLE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN					SHUTIN	SHUTIN
Alberta Facilities				4,184.3	13,770.5	10,660.4	13,621.4	11,929.0	5,709.0	8.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				4,189.4	13,105.8	10,135.1	13,211.8	11,654.9	5,477.2	8.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				13.2	22.5	0.0	0.0	0.0	0.0	0.0
Fuel				99.0	1,071.8	720.8	850.5	0.0	99.9	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-117.3	-429.6	-195.5	-440.9	274.1	131.9	0.0
<b>Process and Frac</b>										
Pentanes Plus				64.2	109.4	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0128198

Facility Name HARO #4

Facility Lic # 17771

Facility Operator A7AZ SLE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN						
Alberta Facilities				474.8	0.0					
Non-Alberta Facilities				0.0	0.0					
<b>Dispositions</b>										
Battery				0.0	0.0					
Gas Gathering				0.0	0.0					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				452.7	0.0					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
<b>Shrinkage</b>										
Acid Gas				0.0	0.0					
Other products				0.3	0.0					
Fuel				12.0	0.0					
Flared				0.0	0.0					
Vented				0.0	0.0					
Diff and Other				9.8	0.0					
<b>Process and Frac</b>										
Pentanes Plus				1.3	0.0					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				0.0	0.0					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0129178

Facility Name PEYTO BRAZEAU 06-12-044-13W5 GAS

Facility Lic # 46233

Facility Operator 0YA2 PEYTO

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				18,952.7	113,967.6	405,358.6	820,895.9	1,196,517.7	1,095,055.3	742,502.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				17,974.5	107,516.6	397,756.4	805,459.1	1,169,114.5	1,056,759.3	708,663.2
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	78.8
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				127.1	1,839.5	3,058.0	9,088.9	22,814.8	21,436.2	16,315.9
Fuel				470.5	3,675.9	10,127.7	21,132.6	31,671.3	30,037.8	22,477.2
Flared				10.1	110.6	48.9	92.4	123.6	237.1	218.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				370.5	825.0	-5,632.4	-14,877.1	-27,206.5	-13,415.1	-5,251.0
<b>Process and Frac</b>										
Pentanes Plus				617.4	4,161.1	7,874.9	23,933.9	51,614.6	40,378.7	25,024.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	4,144.6	6,470.8	18,784.5	51,203.9	55,344.2	46,549.3
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0129179

Facility Name PEYTO OLDMAN NORTH 3/14-17-55-21W5GP

Facility Lic # 46183

Facility Operator OYA2 PEYTO

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				54,143.6	593,391.1	953,226.7	964,718.8	980,919.6	825,089.2	747,347.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				51,253.0	581,945.2	927,723.1	943,035.3	955,903.5	794,754.7	713,958.1
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				474.4	5,805.1	7,430.2	8,142.1	12,766.6	15,086.1	19,696.6
Fuel				1,473.1	16,275.2	25,480.5	27,910.0	26,406.8	24,589.3	23,463.1
Flared				12.4	78.1	81.5	74.9	73.6	44.3	19.6
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				930.7	-10,712.5	-7,488.6	-14,443.5	-14,230.9	-9,385.2	-9,790.3
<b>Process and Frac</b>										
Pentanes Plus				992.4	13,261.7	18,754.5	18,606.2	24,066.0	28,655.0	34,546.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				1,102.2	13,510.9	16,300.7	19,256.5	33,980.8	39,422.6	52,614.4
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0129279

Facility Name ANSELL 01-34 GAS PLANT

Facility Lic # 44235

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				82,768.3	514,418.8	631,454.9	555,393.0	588,347.1	622,704.0	554,966.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	34,683.5	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				82,623.0	525,063.0	591,835.0	539,317.2	571,378.2	609,128.0	543,546.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				373.7	4,219.4	3,725.2	4,985.1	5,248.1	5,655.1	4,627.8
Fuel				2,084.3	10,998.5	13,067.3	13,408.8	12,944.5	12,168.6	11,981.8
Flared				1.9	23.2	36.9	10.6	10.6	8.9	9.7
Vented				0.0	0.0	5.3	2.2	1.6	1.0	0.0
Diff and Other				-2,314.6	-25,885.3	-11,898.3	-2,330.9	-1,235.9	-4,257.6	-5,198.9
<b>Process and Frac</b>										
Pentanes Plus				1,816.5	20,506.9	18,105.8	12,863.7	14,291.3	13,325.7	10,789.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	10,329.6	10,050.3	12,589.1	10,504.2
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0131712

Facility Name Iberdrola 15-27 Gas Plant

Facility Lic # 12450

Facility Operator 0C6G IBERDROLA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					461,369.0	262,168.4	85,654.3	262,389.2	81,713.5	280,930.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	54,034.4	0.0	0.0	0.0	0.0
Meter Station					459,792.2	205,855.1	85,184.6	260,818.9	81,323.8	280,369.9
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					225.7	346.5	55.8	223.3	7.4	34.1
Fuel					1,573.6	2,272.6	466.3	1,560.5	380.0	553.0
Flared					0.0	1.7	0.0	1.7	0.0	4.3
Vented					3.2	4.6	3.4	8.1	9.7	3.2
Diff and Other					-225.7	-346.5	-55.8	-223.3	-7.4	-34.1
<b>Process and Frac</b>										
Pentanes Plus					1,104.2	2,261.6	271.3	1,163.2	35.5	165.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0132407

Facility Name Kaybob 5-31 Gas Plant

Facility Lic # 44202

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					95,854.9	219,462.8	280,604.7	287,569.4	360,276.2	348,221.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	7,417.4	30,130.6	375.0	0.0
Gas Gathering					51,858.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	7,114.3	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					26,345.0	177,846.0	217,544.0	192,286.0	305,889.0	302,040.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	2,397.9	1,471.5	1,575.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	1.2	6.2	0.0	0.0	0.0
Other products					19,832.7	39,486.6	42,655.7	46,416.3	36,835.3	31,283.4
Fuel					2,458.7	8,663.8	11,643.5	10,989.2	9,882.7	10,153.9
Flared					2,147.7	849.2	808.2	752.4	1,300.8	1,451.0
Vented					0.0	0.0	0.0	0.0	0.0	33.0
Diff and Other					-6,787.2	-7,384.0	-1,868.2	-1,590.9	4,418.4	3,259.8
<b>Process and Frac</b>										
Pentanes Plus					96,392.4	182,993.9	158,209.8	175,368.5	129,704.4	124,618.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	7,796.5	43,276.4	43,460.6	43,063.6	23,253.2
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0133259

Facility Name ECA Kaybob 15-31 Gas Plant

Facility Lic # 46666

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					50,766.6	385,253.1	706,834.9	768,117.7	625,186.7	709,016.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	5,284.5	96,056.5	178,870.6
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	10,336.5	19,154.5	20,693.3
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					42,089.0	323,111.0	594,994.0	643,583.0	422,829.0	391,705.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	2.6	14.0	0.0	0.0	0.0
Other products					8,671.6	68,151.0	114,535.2	119,043.4	96,513.9	106,768.4
Fuel					3,311.3	10,081.6	16,808.5	16,626.1	16,764.0	21,704.7
Flared					207.4	462.1	243.8	1,216.3	1,243.2	2,171.8
Vented					0.0	0.0	0.0	0.0	0.0	68.7
Diff and Other					-3,512.7	-16,555.2	-19,760.6	-27,972.1	-27,374.4	-12,966.1
<b>Process and Frac</b>										
Pentanes Plus					42,146.7	312,475.2	423,503.5	439,924.6	327,087.1	367,493.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	16,611.7	118,709.8	120,107.3	121,675.3	127,561.2
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134628

Facility Name MUSREAU II 9-26-62-6W6

Facility Lic # 46406

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					16,030.7	803,710.1	784,972.9	874,812.2	851,273.2	1,125,235.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	91,861.5
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					14,569.1	744,499.6	754,773.6	848,125.0	820,448.4	966,723.8
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					275.0	14,960.7	18,576.5	22,171.1	24,560.2	42,959.4
Fuel					151.4	6,104.0	6,071.4	6,236.6	7,251.3	11,415.8
Flared					295.5	2,998.2	1,804.1	1,722.8	1,080.5	1,455.2
Vented					0.0	0.0	0.0	0.0	0.0	3.6
Diff and Other					739.7	35,147.6	3,747.3	-3,443.3	-2,067.2	10,816.6
<b>Process and Frac</b>										
Pentanes Plus					142.3	28,577.5	23,872.7	34,994.9	42,338.5	116,298.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					1,014.6	38,625.4	57,536.8	62,915.7	65,634.4	79,397.5
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0135716

Facility Name Bilbo-04-25-065-07 W6M

Facility Lic # 47375

Facility Operator OZOH HARVEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						229,172.4	282,940.1	265,962.1	225,168.8	211,500.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						197,305.1	248,326.9	236,042.4	197,943.5	182,622.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						12,654.4	14,664.8	19,393.5	17,109.8	16,143.6
Fuel						12,160.7	16,034.9	16,875.4	16,527.3	14,534.7
Flared						1,057.1	254.6	242.2	162.7	303.9
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						5,995.1	3,658.9	-6,591.4	-6,574.5	-2,104.0
<b>Process and Frac</b>										
Pentanes Plus						39,957.7	41,095.5	60,191.2	50,702.3	53,484.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						18,349.6	26,127.0	29,013.2	27,395.5	21,168.7
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0135948

Facility Name LRE EDSON 00/06-16-054-18W5 GP

Facility Lic # 45985

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities						276,478.4	207,145.4	166,285.4	123,894.1	
Non-Alberta Facilities						0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	
Gas Gathering						0.0	0.0	0.0	0.0	
Gas Plant						0.0	0.0	0.0	0.0	
Injection Facility						0.0	0.0	0.0	0.0	
Meter Station						273,999.0	201,753.0	156,403.0	112,732.8	
Other						0.0	0.0	0.0	0.0	
AB Commercial						0.0	0.0	0.0	0.0	
AB Industrial						0.0	0.0	0.0	0.0	
AB Residential						0.0	0.0	0.0	0.0	
AB Elec.Gen.						0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	
Other products						0.0	0.0	0.0	0.0	
Fuel						182.5	213.4	231.9	171.2	
Flared						0.0	0.0	0.0	0.0	
Vented						0.0	0.0	0.0	0.0	
Diff and Other						2,296.9	5,179.0	9,650.5	10,990.1	
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	
Propane						0.0	0.0	0.0	0.0	
Butanes						0.0	0.0	0.0	0.0	
Ethane						0.0	0.0	0.0	0.0	
NGL						0.0	0.0	0.0	0.0	
Sulphur						0.0	0.0	0.0	0.0	
Sulp Cls Inv						0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0136119

Facility Name SMITH WEST 09-01-071-02W5

Facility Lic # 23107

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						39,271.6	32,939.2	30,234.9	25,635.9	21,159.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						37,576.2	31,260.7	28,115.4	23,298.1	19,259.8
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						11.2	8.3	17.1	15.7	16.4
Fuel						1,880.6	2,211.1	1,994.0	1,992.1	1,948.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						9.1	7.7	0.0	2.6	3.5
Diff and Other						-205.5	-548.6	108.4	327.4	-67.9
<b>Process and Frac</b>										
Pentanes Plus						53.8	40.0	82.4	75.6	79.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0137047

Facility Name BELLATRIX 10-09-045-08W5

Facility Lic # 47123

Facility Operator A5E0 BELLATRIX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						693,035.8	1,080,577.9	1,124,983.0	1,650,177.8	1,662,972.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						22,284.9	38,643.9	41,091.1	37,635.1	28,231.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						618,101.8	955,644.6	998,517.6	1,454,366.6	1,484,152.9
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	1.7	65.0	64.5	671.9
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						48,032.5	81,975.8	87,694.4	152,828.2	138,430.1
Fuel						4,249.2	7,243.9	9,026.6	14,629.1	16,721.2
Flared						404.8	643.0	200.9	837.0	951.1
Vented						0.0	15.6	17.4	17.4	10.4
Diff and Other						-37.4	-3,590.6	-11,630.0	-10,200.1	-6,195.9
<b>Process and Frac</b>										
Pentanes Plus						19,745.5	66,714.6	79,834.7	85,507.2	83,905.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						169,930.9	262,958.1	272,703.7	508,635.6	457,538.7
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0137513

Facility Name SYLVAN LAKE 6-20 GAS PLANT

Facility Lic # 28032

Facility Operator AOL1 VESTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						23,449.2	18,898.5	19,930.5	22,597.3	47,357.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	1,443.7	5,612.2
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						20,198.4	15,744.8	16,839.1	16,105.4	31,661.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						55.7	18.4	100.0	2,920.4	7,704.5
Fuel						3,214.6	3,208.1	2,783.7	1,531.2	2,811.7
Flared						5.7	46.2	7.0	17.7	107.2
Vented						0.0	0.0	0.0	0.0	0.5
Diff and Other						-25.2	-119.0	200.7	578.9	-539.9
<b>Process and Frac</b>										
Pentanes Plus						270.6	90.0	146.9	52.5	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	289.5	11,339.9	30,282.5
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0137899

Facility Name SATURN 2 GAS PLANT

Facility Lic # 44432

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						562,093.6	1,224,689.2	1,806,342.8	2,313,832.6	2,183,824.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						514,780.6	1,102,917.3	1,618,920.6	2,086,912.1	1,965,876.5
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						36,913.4	90,683.4	150,670.9	178,409.3	165,795.4
Fuel						11,287.9	23,277.9	29,938.2	31,925.3	30,573.1
Flared						809.6	1,851.7	945.0	902.1	986.5
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-1,697.9	5,958.9	5,868.1	15,683.8	20,593.4
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						133,492.2	326,614.6	542,080.3	643,460.9	597,481.6
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0137978

Facility Name PERPETUAL W WOLF 10-3-52-17W5

Facility Lic # 47919

Facility Operator A1WD POC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						186,648.9	351,952.1	373,665.0	392,994.6	310,088.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						180,083.1	338,106.6	359,078.0	377,477.4	299,201.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						2,443.2	4,854.1	5,781.2	6,637.4	5,939.5
Fuel						2,521.3	7,341.1	8,641.6	9,860.1	8,213.7
Flared						190.8	21.4	15.6	8.7	11.3
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1,410.5	1,628.9	148.6	-989.0	-3,277.8
<b>Process and Frac</b>										
Pentanes Plus						6,352.2	13,997.7	14,917.3	18,112.2	17,490.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						4,657.0	7,937.6	10,927.1	11,622.8	9,228.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138191

Facility Name SWR Windfall GP 14-24-59-16 W5

Facility Lic # 48653

Facility Operator A72X OUTLIER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						55,088.0	89,262.5	91,546.4	113,944.5	95,719.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						55,841.0	90,613.0	91,557.0	115,907.0	97,977.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						241.5	294.3	202.2	133.3	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-994.5	-1,644.8	-212.8	-2,095.8	-2,257.4
<b>Process and Frac</b>										
Pentanes Plus						1,173.8	1,430.7	977.8	644.9	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138443

Facility Name ZETA CREEK 11-10-49-12W5 GAS PLANT

Facility Lic # 48148

Facility Operator A0C0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						82,102.5	279,057.4	294,958.1	253,116.5	181,090.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	73,230.3
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						74,213.6	251,170.4	260,525.6	224,526.1	86,076.5
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						7,043.7	23,484.6	29,316.5	23,550.0	16,515.1
Fuel						2,075.3	8,111.1	9,509.6	7,998.8	7,303.6
Flared						97.9	74.4	117.2	60.4	74.1
Vented						0.0	0.0	0.0	0.0	0.7
Diff and Other						-1,328.0	-3,783.1	-4,510.8	-3,018.8	-2,110.0
<b>Process and Frac</b>										
Pentanes Plus						21,126.4	58,647.8	54,143.9	39,239.9	23,642.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						11,233.4	47,272.1	72,795.2	62,334.0	46,849.9
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138789

Facility Name BONTERRA SWEET GAS PROCESSING PLANT

Facility Lic # 11250

Facility Operator 0XZ4 BONTERRA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						14,574.3	38,606.8	42,340.5	42,740.2	43,061.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						12,571.7	32,933.2	37,325.8	37,250.2	38,352.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						487.7	1,210.9	1,363.0	1,431.6	1,516.9
Fuel						686.7	1,894.8	2,101.0	2,069.3	2,176.6
Flared						0.0	0.0	5.2	11.8	13.7
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						828.2	2,567.9	1,545.5	1,977.3	1,001.3
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	19.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						2,050.4	5,113.8	5,697.3	5,927.9	6,246.1
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138811

Facility Name 7G LATOR#2 2/1-21-63-2W6 GP

Facility Lic # 48322

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						368,696.2	1,483,927.5	1,548,131.8	1,697,553.7	1,557,916.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						357,573.1	1,420,775.7	1,490,457.2	1,646,412.5	1,518,105.2
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						8,987.7	51,012.8	58,883.0	58,364.2	48,898.4
Fuel						3,936.1	19,101.7	18,591.9	18,776.4	15,237.4
Flared						480.5	1,105.0	870.8	1,219.8	1,139.3
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-2,281.2	-8,067.7	-20,671.1	-27,219.2	-25,463.6
<b>Process and Frac</b>										
Pentanes Plus						0.1	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						37,488.6	216,481.1	248,013.0	244,733.9	207,293.2
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138891

Facility Name ANSELL 12-31 GAS PLANT

Facility Lic # 46817

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						106,789.2	453,723.5	771,037.3	895,366.0	734,255.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						102,349.0	444,888.6	735,155.8	866,572.9	706,904.4
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1,191.3	3,806.8	6,566.2	9,847.0	9,023.0
Fuel						4,665.2	15,262.2	17,388.7	18,703.6	16,748.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						31.3	123.6	172.3	217.6	315.7
Diff and Other						-1,447.6	-10,357.7	11,754.3	24.9	1,264.0
<b>Process and Frac</b>										
Pentanes Plus						2,231.7	8,003.0	11,778.9	18,235.3	14,902.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						3,281.3	9,670.1	18,171.3	26,509.6	25,738.3
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0139294

Facility Name FERRIER 02-25-038-9W500 GP

Facility Lic # 37428

Facility Operator A632 PETRUS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						8,008.4	173,052.9	325,930.2	329,969.6	326,273.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	27,370.5	35,186.7	100,681.7	166,328.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						7,926.2	136,928.7	258,651.6	199,867.0	134,706.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						325.5	9,904.6	21,876.9	23,465.4	17,119.8
Fuel						298.0	5,379.1	9,232.0	10,807.3	10,394.7
Flared						5.7	79.6	115.7	59.0	49.8
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-547.0	-6,609.6	867.3	-4,910.8	-2,326.3
<b>Process and Frac</b>										
Pentanes Plus						0.0	19,900.5	55,037.8	27,083.5	19,569.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						1,346.4	24,020.2	42,285.1	74,353.9	53,429.2
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0139501

Facility Name TOURMALINE EDSON 04-17 GAS PLANT

Facility Lic # 48632

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						47,309.7	719,472.4	866,839.3	825,012.4	802,192.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						46,510.5	695,437.2	837,043.5	793,987.5	775,661.7
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						272.0	4,272.3	6,571.9	5,984.2	5,569.1
Fuel						2,623.7	19,119.7	18,866.4	19,531.9	19,798.7
Flared						7.8	28.5	17.8	20.9	22.7
Vented						0.7	0.0	0.2	0.0	0.0
Diff and Other						-2,105.0	614.7	4,339.5	5,487.9	1,140.5
<b>Process and Frac</b>										
Pentanes Plus						1,321.9	16,008.8	26,282.2	23,692.0	22,169.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	3,999.8	4,627.0	4,409.2	3,982.8
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140036

Facility Name KANATA SIMONETTE 13-11 GAS PLANT

Facility Lic # 42908

Facility Operator A730 KANATA ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							349,883.5	357,171.9	327,213.9	340,339.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							340,354.9	345,597.6	316,330.2	331,718.0
Other							0.0	0.0	0.0	0.0
AB Commercial							418.0	390.4	312.4	181.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							9,464.2	10,263.2	7,879.3	8,109.1
Fuel							8,568.8	8,513.2	9,171.8	10,132.7
Flared							175.0	35.0	21.6	15.2
Vented							0.0	0.0	54.5	16.5
Diff and Other							-9,097.4	-7,627.5	-6,555.9	-9,832.8
<b>Process and Frac</b>										
Pentanes Plus							40,555.9	42,626.8	27,355.6	27,575.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							5,145.1	6,561.7	9,919.1	10,611.4
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140178

Facility Name Elmworth LNG Phase 1

Facility Lic # 49026

Facility Operator A73H FERUS NGF INC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							10,625.2	15,085.7	16,509.0	28,927.3
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							9,574.5	13,796.8	15,037.8	27,013.4
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							76.6	73.2	73.4	224.4
Flared							443.5	286.7	417.7	324.2
Vented							0.0	0.0	0.0	0.0
Diff and Other							530.6	929.0	980.1	1,365.3
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140267

Facility Name 7G Cutbank 10-10-065-05W6

Facility Lic # 48565

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							1,276,693.8	1,989,773.2	1,917,669.0	903,192.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							1,233,337.0	1,951,017.0	1,864,932.5	877,682.3
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							41,885.5	64,295.9	65,497.6	29,509.9
Fuel							9,128.2	16,789.1	19,880.1	12,158.2
Flared							1,060.3	1,049.9	1,223.8	964.9
Vented							0.0	34.5	0.0	0.0
Diff and Other							-8,717.2	-43,413.2	-33,865.0	-17,122.4
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	26.7	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							177,109.3	270,279.7	278,648.4	125,704.3
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140439

Facility Name Simonette 10-29 Gas Plant

Facility Lic # 47687

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							302,738.8	512,246.2	548,196.1	557,401.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							1,747.2	0.0	634.9	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							254,108.0	435,249.0	474,483.0	486,076.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							743.8	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							50,398.9	81,153.6	74,506.5	66,449.7
Fuel							9,079.9	17,450.8	18,458.6	20,851.9
Flared							1,460.1	1,668.7	1,846.1	2,139.8
Vented							0.0	0.0	0.0	11.4
Diff and Other							-14,799.1	-23,275.9	-21,733.0	-18,126.9
<b>Process and Frac</b>										
Pentanes Plus							194,408.9	322,156.4	282,726.2	245,214.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							44,217.8	62,093.1	67,989.9	66,020.4
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140643

Facility Name Patterson Creek Gas Plt 11-21-66-3W6

Facility Lic # 48741

Facility Operator A84Z SEMCAMS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			
Alberta Facilities							253,343.7	560,273.5	1,029,202.8	1,441,632.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	1,483.6
Meter Station							242,547.2	536,319.4	975,576.6	1,359,009.3
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							5,725.1	16,569.0	38,425.5	56,665.0
Fuel							4,651.1	8,912.5	14,968.1	19,534.2
Flared							29.0	161.2	173.8	419.6
Vented							0.0	0.0	0.0	0.0
Diff and Other							391.3	-1,688.6	58.8	4,520.9
<b>Process and Frac</b>										
Pentanes Plus							0.0	2,942.3	13,221.8	8,165.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							24,444.9	66,166.4	147,537.6	228,805.3
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140842

Facility Name Columbia 15-36-044-15W5 Gas Plant

Facility Lic # 48865

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							276,756.7	487,032.3	554,266.5	660,477.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							37.6	323.7	85.8	27.8
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							261,544.8	457,916.5	519,346.8	621,510.7
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							8,330.4	14,430.3	19,871.4	24,289.2
Fuel							8,886.9	20,024.4	15,460.9	22,429.3
Flared							14.8	12.0	50.9	52.6
Vented							0.0	1.0	0.0	0.0
Diff and Other							-2,057.8	-5,675.6	-549.3	-7,832.4
<b>Process and Frac</b>										
Pentanes Plus							21,517.3	36,491.3	43,736.8	54,887.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							16,775.2	29,102.8	44,392.8	52,634.5
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140979

Facility Name MODERN KAKWA 7-9-62-8W6 GAS PLANT

Facility Lic # 48862

Facility Operator A6M8 MODERN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							216,881.5	454,042.8	661,548.3	521,791.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							214,048.2	444,580.0	642,690.5	505,111.4
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							915.0	1,729.6	4,515.1	3,503.8
Fuel							6,274.9	9,224.2	14,592.5	12,475.9
Flared							356.0	246.3	642.8	402.2
Vented							0.0	0.0	49.0	73.0
Diff and Other							-4,712.6	-1,737.3	-941.6	225.4
<b>Process and Frac</b>										
Pentanes Plus							4,446.7	8,368.1	21,846.6	16,953.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0142406

Facility Name Orlen Ferrier 04-13-039-09W5 GP

Facility Lic # 43942

Facility Operator A2DE OUC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							37,254.7	271,878.0	280,845.0	261,566.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	1,747.3	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							33,388.1	240,767.0	245,464.9	230,668.3
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							2,013.5	13,427.7	16,578.3	16,653.4
Fuel							1,781.3	13,330.4	15,138.4	13,121.0
Flared							39.7	156.8	175.6	209.8
Vented							0.1	5.8	1.7	1.1
Diff and Other							32.0	4,190.3	1,738.8	912.6
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							8,425.8	55,818.3	67,740.5	67,810.3
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0142505

Facility Name MUSREAU DEEP CUT

Facility Lic # 13910

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					1,459,558.4	1,344,745.9	1,720,558.0	1,817,749.7	1,749,176.0	1,879,159.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					1,459,558.4	1,344,745.9	1,720,558.0	1,670,482.5	1,606,279.1	1,710,700.5
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	159,361.3	153,757.6	180,524.8
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	109.6	237.8	80.6
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	0.0	-12,203.7	-11,098.5	-12,146.3
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	577,595.1	557,908.3	652,437.4
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0143117

Facility Name Enercapita Viking 11-16-48-13W4

Facility Lic # 10592

Facility Operator A73W ENERCAPITA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							1,194.9	17,519.6	13,213.0	12,023.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	17,000.2	3,641.6	0.0
Gas Gathering							1,194.9	0.0	9,425.3	11,165.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							37.6	291.2	31.0	206.5
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-37.6	228.2	115.1	651.2
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0143189

Facility Name FSEEP 02-03-055-22W4 Gas Plant

Facility Lic # 12691

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							4,481.5	224,861.7	234,416.2	246,563.8
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							4,343.8	205,648.6	213,882.2	227,066.5
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	166.4	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							251.4	12,866.0	13,468.4	18,373.1
Fuel							15.2	346.6	495.9	283.3
Flared							8.5	73.8	81.3	80.3
Vented							0.0	0.0	0.8	0.2
Diff and Other							-137.4	5,926.7	6,321.2	760.4
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	0.0	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							928.2	47,779.8	49,605.9	67,042.5
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0145129

Facility Name DUVERNAY KAYBOB COMPLEX

Facility Lic # 49054

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN		
Alberta Facilities								91,304.1	680,605.8	969,621.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	2.1
Gas Gathering								1,886.6	9,864.3	10,392.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								82,742.4	617,054.0	871,097.4
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								9,586.6	59,723.7	79,439.7
Fuel								555.6	3,979.1	3,806.1
Flared								590.0	1,939.8	2,718.6
Vented								0.0	0.0	0.0
Diff and Other								-4,057.1	-11,955.1	2,164.5
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								38,675.4	241,902.5	318,735.6
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0145222

Facility Name MODERN CUTPICK 1-24-60-8W6 GAS PLANT

Facility Lic # 26597

Facility Operator A6M8 MODERN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								8,402.0	24,925.8	16,870.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								8,133.0	22,439.7	15,941.7
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								23.3	164.1	113.0
Fuel								223.3	2,238.4	1,534.4
Flared								0.0	0.0	0.0
Vented								0.0	24.5	21.2
Diff and Other								22.4	59.1	-739.9
<b>Process and Frac</b>										
Pentanes Plus								113.4	793.8	546.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0146250

Facility Name Lake Newell Gas Plant 4-22-17-14W4

Facility Lic # 23245

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								13,572.0	51,555.5	58,472.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								12,912.2	48,414.1	54,952.4
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								5.6	24.4	86.1
Fuel								820.4	3,245.0	3,332.8
Flared								0.0	0.0	0.0
Vented								1.0	7.8	7.0
Diff and Other								-167.2	-135.8	93.9
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								24.7	110.2	389.8
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0147748

Facility Name BRAZEAU RIVER 11-13-43-13W5 GP

Facility Lic # 49831

Facility Operator A6WF BIRCHILL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									69,408.4	66,875.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									63,178.7	61,177.8
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									522.9	516.7
Fuel									3,059.3	3,824.9
Flared									203.9	238.0
Vented									0.0	0.0
Diff and Other									2,443.6	1,118.5
<b>Process and Frac</b>										
Pentanes Plus									967.7	937.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									1,434.8	1,421.3
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0148152

Facility Name Resthaven 3-16 Gas Plant

Facility Lic # 50013

Facility Operator A6X1 JUPITER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									259,171.6	589,682.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									724.1	14.8
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									243,273.9	568,314.2
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									3,236.8	5,869.9
Fuel									9,855.8	14,370.0
Flared									1,571.3	1,813.6
Vented									0.0	0.0
Diff and Other									509.7	-699.6
<b>Process and Frac</b>										
Pentanes Plus									15,661.5	28,402.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0148981

Facility Name Gold Creek

Facility Lic # 50030

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									156,945.7	1,794,044.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									157,618.5	1,743,275.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									5,050.2	45,645.8
Fuel									1,832.3	19,811.5
Flared									195.4	1,493.5
Vented									0.0	0.0
Diff and Other									-7,750.7	-16,180.9
<b>Process and Frac</b>										
Pentanes Plus									0.0	5.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									21,010.8	196,350.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0153753

Facility Name TANGLE CREEK WASKAHIGAN GAS PLANT

Facility Lic # 51423

Facility Operator A5WA TANGLE CREEK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										19,120.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										16,176.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										427.8
Fuel										2,986.6
Flared										30.6
Vented										0.0
Diff and Other										-501.8
<b>Process and Frac</b>										
Pentanes Plus										0.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										1,928.8
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0154540

Facility Name HMGP Corser 06-20

Facility Lic # 50365

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										130,596.3
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										122,765.8
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										1,843.5
Fuel										4,230.4
Flared										85.9
Vented										0.0
Diff and Other										1,670.7
<b>Process and Frac</b>										
Pentanes Plus										4,937.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										3,375.8
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0154913

Facility Name LTAM High River 12-31-016-28W4

Facility Lic # 51114

Facility Operator A6JF LTAM

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										727.2
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										0.0
Injection Facility										0.0
Meter Station										721.9
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										8.7
Fuel										30.4
Flared										1.6
Vented										0.0
Diff and Other										-35.4
<b>Process and Frac</b>										
Pentanes Plus										42.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001013

Facility Name KEYERA GILBY PLANT 15-22-040-03W5

Facility Lic # 8214

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	346,391.8	320,688.3	308,200.8	356,891.4	358,236.0	334,217.2	289,111.6	274,011.7	265,432.9	200,269.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,540.0	4,936.4	4,235.8	4,408.3	4,433.5	4,212.4	4,171.8	4,085.6	2,001.7	32.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	300,573.8	276,158.0	264,108.0	302,880.2	305,076.5	284,730.3	241,021.2	227,564.8	217,720.6	168,958.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	10,134.5	9,304.7	9,047.1	9,842.6	10,017.4	10,208.0	8,488.4	7,650.4	7,615.1	5,578.9
Other products	19,094.1	18,791.9	19,234.8	22,635.8	22,227.4	21,827.7	19,615.5	17,877.6	17,507.4	13,827.1
Fuel	20,916.2	20,040.2	19,432.2	18,176.3	16,142.9	16,365.9	14,520.4	13,779.9	14,217.5	10,332.4
Flared	526.3	513.2	438.3	405.8	686.8	602.2	1,289.7	1,258.8	787.8	760.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-10,393.1	-9,056.1	-8,295.4	-1,457.6	-348.5	-3,729.3	4.6	1,794.6	5,582.8	780.3
<b>Process and Frac</b>										
Pentanes Plus	17,953.1	17,666.9	15,030.6	16,219.5	16,902.0	17,854.0	15,724.3	13,083.6	13,077.2	11,193.0
Propane	35,391.3	35,495.0	38,982.3	47,029.7	44,927.7	43,718.5	39,539.4	36,202.8	35,827.2	27,948.4
Butanes	24,710.9	23,546.8	23,699.6	27,839.3	27,938.8	26,796.7	23,758.3	21,732.2	20,987.1	16,345.5
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	313.5	237.4	123.6
NGL	0.0	0.0	0.0	0.0	0.0	0.0	164.6	154.4	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001048

Facility Name ALTANA BLACK BUTTE

Facility Lic # 21810

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	39,159.9	42,279.9	42,416.4	31,281.3	33,864.9	30,449.5	27,248.7	26,400.6	29,431.1	26,267.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,704.9	39,206.0	39,063.4	28,357.3	30,529.3	27,206.7	23,890.6	23,514.2	26,011.6	22,914.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	493.4	430.2	741.8	556.5	611.6	571.5	556.5	455.1	461.5	408.2
Other products	0.0	0.0	0.0	0.0	23.6	37.8	0.0	14.7	28.5	36.6
Fuel	2,905.1	2,853.8	2,992.2	2,496.8	2,761.8	2,676.4	2,400.8	2,391.9	2,432.2	2,218.0
Flared	0.0	72.0	0.0	64.6	18.9	0.0	0.0	0.0	0.0	0.0
Vented	5.0	6.5	7.3	6.4	6.2	0.0	0.0	0.0	0.0	0.0
Diff and Other	51.5	-288.6	-388.3	-200.3	-86.5	-42.9	400.8	24.7	497.3	690.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	114.4	183.9	0.0	71.3	138.0	176.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001096

Facility Name PETRO-CAN WILSON CREEK

Facility Lic # 23642

Facility Operator A5TT TAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	175,240.3	172,178.5	89,261.5	76,209.9	111,651.5	114,390.5	162,638.9	150,247.4	154,825.3	149,251.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,151.5	4,155.4	4,739.9	5,447.9	3,866.3	2,172.4	2,578.3	2,451.1	2,283.8	2,113.8
Gas Gathering	8,715.0	10,482.0	10,205.0	6,189.2	282.8	2,090.6	2,439.8	2,204.4	2,371.4	1,987.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	155,403.2	150,767.4	72,167.5	60,917.3	101,196.1	102,398.7	146,573.4	137,971.8	142,470.3	137,582.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	2,211.9	1,615.7	767.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,259.1	2,132.3	1,331.9	2,833.7	3,525.4	4,751.9	7,682.8	6,463.3	6,086.4	5,977.8
Fuel	3,786.9	3,929.3	2,354.3	1,615.6	858.8	845.4	767.2	878.4	1,064.1	1,046.2
Flared	62.7	82.6	91.1	60.1	28.4	51.6	26.7	35.3	70.2	16.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	-1,350.0	-986.2	-2,395.8	-853.9	1,893.7	2,079.9	2,570.7	243.1	479.1	528.1
<b>Process and Frac</b>										
Pentanes Plus	10,979.7	10,363.7	5,431.3	2,729.2	2,397.4	4,211.5	8,725.9	4,755.5	3,590.4	3,420.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	879.6	9,238.1	12,319.5	15,730.9	23,834.6	22,050.2	21,500.0	21,396.6
Sulphur	353.1	384.7	93.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	58.0	66.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001123

Facility Name CHEVRON MITSUE

Facility Lic # 15123

Facility Operator A6A7 CARDINAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	64,479.0	63,146.4	63,129.4	50,912.1	40,033.1	37,287.8	38,493.1	50,494.7	39,909.9	40,033.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	194.7	135.2	118.8	278.9	355.7	355.3	337.0	382.4	940.4	1,207.7
Gas Gathering	2,998.1	2,656.6	2,790.6	2,126.6	1,635.3	1,621.8	1,639.7	1,496.4	1,227.6	1,496.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,043.3	2,461.2	3,919.9	4,129.7	4,450.5	2,947.6	4,940.0	4,435.7	4,343.0	4,929.6
Meter Station	39,642.3	44,149.5	42,985.3	31,968.0	24,174.5	23,708.7	23,498.5	33,045.7	25,568.6	23,735.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.8	37.5	502.9	1,069.6
Other products	9,017.7	8,075.9	8,215.2	6,855.7	5,595.7	5,200.8	4,672.2	4,986.3	3,845.5	3,442.8
Fuel	2,842.4	3,362.3	3,378.2	3,820.9	4,665.9	3,521.3	2,235.9	3,915.0	3,895.5	5,097.3
Flared	765.2	598.3	61.4	78.3	3.8	6.5	54.5	55.3	107.5	29.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	5,975.3	1,707.4	1,660.0	1,654.0	-848.3	-74.2	1,114.5	2,140.4	-521.1	-974.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	36,725.2	32,972.8	33,548.1	27,830.5	22,706.2	21,145.4	19,082.9	19,835.1	15,294.7	13,937.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001130

Facility Name PETRO-CAN GILBY

Facility Lic # 8219

Facility Operator A68P

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	187,595.0	172,816.8	118,713.2	108,648.1	125,050.4	230,235.4	182,448.1	143,735.5	119,533.4	104,663.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,868.4	4,454.4	3,457.5	3,205.7	3,470.3	5,782.4	4,640.2	3,820.7	4,255.9	4,483.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	166,321.0	149,848.1	100,658.2	91,451.9	107,594.6	206,578.2	160,344.8	126,860.1	104,514.7	92,716.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	4,246.0	4,069.1	3,628.6	3,502.8	4,126.5	6,214.6	5,986.7	4,694.0	3,711.2	3,782.6
Other products	7,820.0	7,595.8	5,531.6	5,527.0	6,359.4	10,674.1	8,859.6	6,712.5	5,671.9	4,969.6
Fuel	3,265.0	3,580.2	3,489.0	3,135.8	3,253.4	3,664.4	4,131.4	3,466.8	3,281.3	3,010.3
Flared	20.5	13.9	11.0	7.2	0.0	2.2	7.2	7.0	218.0	8.7
Vented	0.0	23.4	1.3	2.7	4.1	13.3	0.0	0.0	0.0	0.0
Diff and Other	54.1	3,231.9	1,936.0	1,815.0	242.1	-2,693.8	-1,521.8	-1,825.6	-2,119.6	-4,308.2
<b>Process and Frac</b>										
Pentanes Plus	8,998.1	8,496.6	6,212.7	5,830.5	6,737.6	12,842.0	9,589.7	7,207.7	6,308.2	6,103.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24,749.2	24,101.1	17,652.8	17,842.7	20,363.8	33,050.1	28,511.1	21,552.5	18,088.0	15,518.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001156

Facility Name PETRO-CAN MEDICINE RIVER

Facility Lic # 8198

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	237,449.9	205,429.3	121,787.6							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	6,077.3	207.4	119.8							
Meter Station	213,778.7	187,622.9	110,752.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	4,567.3	4,124.1	2,806.6							
Other products	7,206.7	7,725.0	4,105.1							
Fuel	7,298.9	7,439.1	5,190.0							
Flared	266.1	385.3	264.9							
Vented	0.0	0.0	5.4							
Diff and Other	-1,745.1	-2,074.5	-1,456.2							
<b>Process and Frac</b>										
Pentanes Plus	9,502.9	8,890.7	5,266.9							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	21,049.9	22,765.6	11,949.1							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001161

Facility Name MOBIL PEMBINA

Facility Lic # 11364

Facility Operator OG30 ARC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	56,732.4	56,036.4	47,430.6	39,892.7	46,864.3	49,852.2	58,288.4	41,500.8	37,980.4	45,943.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	83.2	134.7	67.5	22.7	47.9	3.4	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,542.9	46,996.9	39,991.2	35,813.0	42,164.1	42,972.8	49,679.6	35,719.7	31,954.5	40,170.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	221.7	294.1	204.4	199.6	277.2	164.2	161.7	134.6	87.8	71.3
Other products	4,547.1	5,184.8	4,506.4	3,156.9	3,165.6	3,045.6	3,401.1	2,431.1	2,354.4	2,981.0
Fuel	2,768.3	2,286.2	1,955.1	1,729.6	1,966.6	2,460.1	3,346.5	2,657.1	2,879.9	3,474.3
Flared	70.8	71.0	111.0	60.5	21.6	12.7	5.0	22.6	187.5	113.3
Vented	0.0	0.0	0.0	1.7	2.2	0.3	4.1	0.0	0.0	3.2
Diff and Other	1,498.4	1,068.7	595.0	-1,091.3	-780.9	1,193.1	1,690.4	535.7	516.3	-869.5
<b>Process and Frac</b>										
Pentanes Plus	703.6	758.2	684.5	716.3	692.4	715.1	626.7	563.6	583.2	194.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	16,585.7	18,892.3	16,419.8	11,677.4	12,111.0	11,664.0	13,255.2	9,337.8	9,021.2	11,815.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001174

Facility Name PANCDN COUNTESS

Facility Lic # 2380

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	88,858.2	74,504.0	70,750.7	63,499.6	60,660.9	57,943.7	57,096.3	53,118.6	57,499.2	55,247.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,957.3	2,245.5	2,656.9	3,306.5	3,314.0	2,220.1	1,872.3	1,959.1	2,397.1	2,707.2
Gas Gathering	1,388.4	1,190.2	1,200.5	1,039.9	1,123.4	1,050.1	1,080.2	1,279.4	1,197.2	1,052.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	81,656.8	66,453.3	63,350.6	55,886.1	54,442.2	52,571.4	51,103.8	46,661.2	49,339.5	48,219.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	528.0	582.5	602.7	537.8	492.5	472.3	486.5	661.0	458.1	457.9
Other products	723.8	585.3	550.4	383.4	459.0	427.0	295.4	372.4	516.3	539.3
Fuel	1,047.9	1,201.4	1,287.8	1,220.0	1,196.9	1,190.3	1,266.2	1,251.4	1,180.9	1,204.1
Flared	0.0	0.0	0.0	0.0	0.0	76.1	58.0	31.4	15.1	19.6
Vented	0.0	0.0	0.0	0.0	0.0	3.5	3.6	3.6	3.3	3.7
Diff and Other	1,556.0	2,245.8	1,101.8	1,125.9	-367.1	-67.1	930.3	899.1	2,391.7	1,043.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,231.7	2,573.7	2,406.2	1,679.7	2,009.4	1,865.5	1,316.2	1,633.9	2,231.7	2,361.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001192

Facility Name SWAN HILLS

Facility Lic # 14994

Facility Operator A6A7

CARDINAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	23,523.5	20,084.2	21,323.8	23,417.1	24,176.6	29,410.7	27,125.5	22,345.5	21,989.4	19,110.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,473.4	1,639.4	645.8	1,050.1	4,671.3	1,636.1	1,406.7	1,337.3	1,602.2	1,489.9
Gas Gathering	0.0	0.0	0.0	0.0	440.0	1,417.2	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	143.0	448.4	268.9	1,338.1	1,439.3	1,228.6	114.4	170.0	301.2
Meter Station	10,086.5	8,078.3	9,324.5	11,278.9	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	5,847.0	8,199.1	8,337.6	7,690.5	5,637.3
<b>Shrinkage</b>										
Acid Gas	726.3	574.9	616.6	1,872.6	441.4	507.0	425.6	130.2	195.8	229.1
Other products	4,946.4	4,125.9	4,803.4	4,706.3	5,349.9	6,604.8	5,715.9	5,309.7	5,298.1	4,570.2
Fuel	4,057.4	4,669.9	4,151.0	4,845.2	6,496.5	6,249.2	4,141.3	3,524.4	4,322.4	4,894.0
Flared	183.2	747.8	2,246.0	1,152.8	5,552.1	3,820.9	2,476.6	857.7	750.7	704.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,050.3	105.0	-911.9	-1,757.7	-112.7	1,889.2	3,531.7	2,734.2	1,959.7	1,284.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.8	0.0	1,124.6	3,211.2	2,384.8	1,861.9	1,572.0	1,442.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	19,897.7	16,512.2	19,095.5	18,900.5	20,297.9	23,489.7	20,608.8	19,299.4	19,446.0	16,680.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001194

Facility Name PENN WEST SEDGEWICK

Facility Lic # 8934

Facility Operator A7BY CLEO ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN		SHUTIN		
Alberta Facilities	2,851.9	2,352.5	2,289.2	2,168.1	479.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	2,103.8	1,727.2	1,869.9	1,809.4	399.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	382.9	632.1	256.7	239.4	67.7					
Flared	18.6	64.6	7.3	6.7	1.5					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	346.6	-71.4	155.3	112.6	11.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001215

Facility Name MANITOK CARSELAND 16-21 GAS PLANT

Facility Lic # 3246

Facility Operator A84G PERSIST OIL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	88,486.9	89,287.9	69,722.9	93,966.7	63,938.7	75,456.5	54,415.4	37,444.2	22,112.1	36,781.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	83,119.7	82,740.0	65,063.5	88,818.4	59,169.4	69,098.1	49,538.2	31,932.5	17,396.7	30,840.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13.5	42.9	117.7	66.7	84.4	371.0	1,530.1	2,003.0	1,407.6	975.6
Fuel	4,587.4	4,344.9	3,507.5	4,657.2	3,616.3	3,972.7	3,661.2	3,089.6	2,244.8	2,778.8
Flared	0.0	0.0	0.0	2.9	0.7	6.5	54.1	0.4	1.5	17.3
Vented	0.0	0.0	0.0	0.0	0.1	2.8	0.0	0.0	0.0	0.0
Diff and Other	766.3	2,160.1	1,034.2	421.5	1,067.8	2,005.4	-368.2	418.7	1,061.5	2,168.9
<b>Process and Frac</b>										
Pentanes Plus	65.5	208.9	572.5	325.6	410.5	1,804.1	774.9	104.7	41.5	8.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	5,604.6	8,018.6	5,673.8	3,971.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001232

Facility Name APACHE PROVOST

Facility Lic # 7854

Facility Operator A7BT

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts** SHUTIN SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001260

Facility Name WESTLOCK 13-24-60-26W4

Facility Lic # 13604

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	12,866.2	11,074.3	8,287.7	6,094.7	4,968.1	3,666.6				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	11,646.6	10,001.4	7,041.0	5,099.9	3,932.6	2,919.2				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	23.3	19.8	22.0	19.0	13.7	10.6				
Fuel	991.7	999.4	1,291.1	1,042.1	860.8	623.4				
Flared	25.7	7.7	12.4	1.7	4.7	2.7				
Vented	0.0	0.0	0.0	1.2	6.6	6.9				
Diff and Other	178.9	46.0	-78.8	-69.2	149.7	103.8				
<b>Process and Frac</b>										
Pentanes Plus	113.2	96.4	107.6	92.5	67.2	51.6				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001269

Facility Name SUN CENTURY BITTERN LAKE

Facility Lic # 9848

Facility Operator ORZ4 SUN CENTURY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	41,496.5	28,053.9	21,051.6	19,263.5	16,582.2	13,651.0	1,274.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	39,312.9	25,952.1	18,929.5	17,712.1	15,162.3	12,319.5	1,072.1			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	786.8	576.9	642.7	496.9	357.3	227.0	12.9			
Other products	75.4	85.2	60.8	53.8	44.6	24.0	0.7			
Fuel	2,540.6	2,778.8	2,141.6	1,624.9	1,556.1	1,630.3	243.0			
Flared	0.0	0.0	35.9	211.5	258.0	73.4	6.1			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-1,219.2	-1,339.1	-758.9	-835.7	-796.1	-623.2	-60.1			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	346.4	385.8	274.4	242.9	199.9	110.6	18.8			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001276

Facility Name MEYER 15-29-70-24W4

Facility Lic # 14977

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	28,623.1	26,358.6	16,692.2	15,128.9	15,724.0	5,989.2				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	26,143.9	24,136.9	15,455.9	13,403.1	14,262.5	5,131.3				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	111.4	86.1	68.2	91.9	70.5	26.4				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	2,264.6	2,054.4	1,854.9	1,885.9	1,701.4	870.1				
Flared	7.2	5.8	4.1	2.1	1.0	0.4				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	96.0	75.4	-690.9	-254.1	-311.4	-39.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001309

Facility Name DEVON TANGENT

Facility Lic # 16570

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	34,147.3	32,816.8	11,151.1							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	30,933.7	30,703.0	10,190.9							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	349.5	331.0	162.1							
Other products	77.5	29.4	3.9							
Fuel	2,442.1	2,234.6	1,035.9							
Flared	161.8	83.1	28.9							
Vented	0.0	0.0	0.0							
Diff and Other	182.7	-564.3	-270.6							
<b>Process and Frac</b>										
Pentanes Plus	376.9	143.1	18.4							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001334

Facility Name PENN WEST PROVOST

Facility Lic # 4829

Facility Operator A7BT KARVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	15,475.8	21,761.9	29,160.0	20,421.3	15,500.8	13,608.9	15,610.2	37,091.8	41,523.5	24,131.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,284.1	1,311.9
Meter Station	15,846.2	20,280.4	27,368.6	18,641.8	13,973.2	12,118.9	13,549.4	34,103.4	28,923.4	20,531.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	39.2	44.4	113.5	86.0	34.0	31.4	61.4	214.1	311.1	152.0
Fuel	1,178.9	1,287.2	1,588.6	1,357.0	1,248.6	1,238.9	1,454.0	1,715.8	2,243.9	670.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.9	1.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	33.3	22.4	1.8	7.4
Diff and Other	-1,588.5	149.9	89.3	336.5	245.0	219.7	512.1	950.2	3,757.8	1,457.9
<b>Process and Frac</b>										
Pentanes Plus	190.3	214.7	551.5	418.0	166.2	152.8	298.7	1,036.7	1,505.5	734.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001377

Facility Name GULF MED RIVER

Facility Lic # 23332

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	38,086.2	43,667.0	41,286.8	47,397.6	45,704.2	46,118.9	48,385.6	46,041.7	48,972.8	48,737.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,459.1	1,836.0	2,094.6	3,189.6	2,499.4	2,569.1	2,583.2	2,901.8	2,403.3	1,303.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	10.0	13.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	30,636.3	35,343.8	33,542.4	38,181.8	37,781.5	38,148.4	40,899.2	38,481.7	37,734.6	41,920.6
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,461.1	1,938.4	1,151.3	1,389.5	1,704.0	1,161.4	1,041.9	710.5	868.8	679.5
Other products	936.3	1,136.2	1,133.0	1,093.0	990.7	1,026.5	989.4	1,100.4	964.2	924.4
Fuel	3,655.4	3,664.8	3,465.1	3,567.4	2,818.0	3,281.9	2,969.7	2,776.4	3,087.7	3,639.5
Flared	0.0	1.2	0.8	1.1	0.0	0.1	1.2	1.4	2.0	0.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-62.0	-253.4	-100.4	-24.8	-89.4	-68.5	-109.0	56.5	3,912.2	270.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.1	0.0	2.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,792.5	4,539.5	4,519.2	4,505.2	4,198.3	4,324.2	4,183.4	4,605.2	4,045.2	3,903.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001381

Facility Name Highvale Gas Plant 10-04

Facility Lic # 11909

Facility Operator A68R NEW STAR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	65,849.6	67,399.7	61,687.3	126,550.6	169,775.9	140,750.8	131,774.4	115,043.5	97,233.3	80,389.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,172.7	2,288.5	2,040.9	7,956.7	2,185.9	1,524.7	1,473.8	1,234.9	1,620.8	1,585.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,674.7	2,928.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,561.2	56,371.6	52,927.1	111,366.1	159,158.2	131,281.7	120,690.4	104,616.8	81,769.4	64,599.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	821.7	746.8	426.9	1,414.7	2,089.6	2,203.6	2,226.8	2,031.1	1,956.5	1,501.3
Other products	866.7	938.3	916.0	2,652.0	4,478.8	3,992.7	3,278.0	3,171.1	2,540.8	1,965.6
Fuel	6,200.2	6,344.6	6,113.0	4,115.0	3,648.8	5,432.4	3,736.1	4,169.5	3,832.3	3,061.7
Flared	45.2	120.8	3.7	215.8	480.5	478.1	450.7	232.6	116.2	60.5
Vented	0.0	0.0	5.9	19.4	41.6	19.5	6.6	0.1	0.9	0.0
Diff and Other	-1,818.1	589.1	-746.2	-1,189.1	-2,307.5	-4,181.9	-88.0	-412.6	3,721.7	4,687.3
<b>Process and Frac</b>										
Pentanes Plus	362.6	501.0	439.6	426.7	1,002.6	2,145.2	2,315.8	2,233.6	345.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,465.9	3,691.5	3,667.9	10,830.0	17,796.8	14,697.1	11,560.1	11,012.3	10,270.7	8,299.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001396

Facility Name BORDER MIDSTREAM GLADYS

Facility Lic # 2866

Facility Operator 0CW8 HUA WEI OIL & GA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	45,073.9	30,084.6	26,926.7	19,682.5	13,974.2					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	796.7	845.7	620.6	490.1	273.4					
Gas Gathering	41,700.0	26,843.0	23,801.5	17,079.4	12,083.5					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	2,577.2	2,374.0	2,427.3	2,080.5	1,581.4					
Flared	0.0	18.6	56.3	54.4	36.1					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	0.0	3.3	21.0	-21.9	-0.2					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001397

Facility Name CALLING LAKE S 1-20-70-22W4

Facility Lic # 14973

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	87,254.2	80,628.8	63,348.2	52,027.7	44,681.5	37,702.5	33,859.1	32,902.5	26,742.2	25,728.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.7
Meter Station	80,569.0	73,941.6	57,962.3	47,427.3	40,858.0	34,172.4	31,116.8	29,634.0	23,810.8	23,113.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,164.3	5,030.7	4,423.4	3,626.8	2,992.0	2,591.1	2,325.4	2,515.8	2,430.6	2,552.8
Flared	37.8	489.2	5.7	7.8	9.2	9.9	30.2	23.6	5.5	9.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,483.1	1,162.1	956.8	965.8	822.3	929.1	386.7	729.1	495.3	-2.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001426

Facility Name SHININGBANK BERRYMOOR PEMBINA

Facility Lic # 11290

Facility Operator 0G30 ARC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	4,396.9	7,822.9	9,488.0	43,317.2	60,690.1	71,229.1	57,973.3	41,084.8	36,213.1	25,983.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	4,165.3	29,458.7	11,212.9	15,548.0	10,670.0	16,921.3
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,660.9	6,141.3	6,919.2	37,844.1	50,292.5	34,143.0	38,552.3	19,369.6	19,831.3	5,344.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	119.3	145.8	227.1	449.7	583.4	607.4	515.7	472.4	413.3	171.9
Other products	91.0	210.2	331.6	2,682.9	3,375.2	3,607.4	3,044.9	2,352.9	2,076.3	1,499.9
Fuel	1,139.6	674.2	1,337.0	3,071.3	3,695.9	4,124.9	3,212.6	2,746.2	2,930.3	2,420.3
Flared	2.9	123.5	105.7	431.1	155.2	115.8	109.3	168.5	145.0	222.7
Vented	0.0	0.0	0.0	0.0	0.0	2.0	0.0	11.8	9.7	7.4
Diff and Other	383.2	527.9	567.4	-1,161.9	-1,577.4	-830.1	1,325.6	415.4	137.2	-604.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	26.0	47.5	460.8	357.4	358.1	456.1	443.0	379.2	227.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	364.6	871.0	1,378.1	10,676.8	13,524.6	14,548.2	12,190.2	9,226.3	8,166.3	5,921.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001427

Facility Name KEYERA CHINCHAGA NORTH 05-32-98-7W6

Facility Lic # 17727

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN					
Alberta Facilities	209,785.2	152,686.8	85,473.0	44,181.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	453.6	0.0	0.0	4.3						
Gas Gathering	635.6	852.7	556.1	342.9						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	186,828.6	133,580.1	71,038.9	36,138.9						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	6,675.8	5,415.8	3,989.5	2,202.4						
Other products	844.1	680.6	150.8	0.0						
Fuel	13,974.1	12,706.1	10,441.9	5,588.3						
Flared	0.8	0.0	0.0	6.9						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	372.6	-548.5	-704.2	-102.4						
<b>Process and Frac</b>										
Pentanes Plus	4,102.1	3,306.9	732.6	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001433

Facility Name DONNELLY 6-1-77-21W5

Facility Lic # 15991

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	262,548.0	213,133.3	198,806.5	245,103.4	227,701.9					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	160.1	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0			88.4		
Meter Station	241,552.6	197,228.1	186,569.2	220,870.1	206,814.8					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	2,496.7	1,819.8	2,413.2	2,784.7	2,509.0					
Other products	1,434.3	1,440.9	2,065.2	2,716.2	2,842.8					
Fuel	15,515.0	17,205.4	15,504.6	12,407.5	11,465.3					
Flared	22.8	2.9	6.6	5.3	11.5					
Vented	1.5	0.0	8.7	8.1	4.3					
Diff and Other	1,525.1	-4,723.9	-7,761.0	6,311.5	3,965.8					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	6,381.0	6,423.7	9,117.8	11,865.2	12,354.4					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001443

Facility Name CONOCO WESTLOCK

Facility Lic # 21068

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	40,755.6	36,124.7	20,358.9	22,790.4	15,437.0	11,699.5	7,721.0	6,362.3	3,468.6	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	37,692.7	33,600.0	19,274.7	22,172.8	14,800.8	10,508.3	6,884.4	5,602.9	3,036.8	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5.6	11.3	5.3	19.7	16.3	13.5	8.0	3.8	3.1	0.0
Fuel	1,938.4	1,173.5	895.4	1,402.7	911.1	757.5	598.4	538.4	280.9	0.0
Flared	1.0	0.4	0.0	12.3	77.4	0.0	0.0	0.0	41.1	0.0
Vented	0.0	0.0	0.1	1.2	0.7	0.0	0.4	0.0	0.0	0.0
Diff and Other	1,117.9	1,338.2	183.4	-818.3	-369.3	420.2	229.8	217.2	106.7	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	7.7	95.8	79.6	65.7	38.2	17.7	9.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	24.3	48.7	16.7	0.0	0.0	0.0	0.0	0.0	4.9	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001454

Facility Name 00/14-36-053-26W4 St Albert GP

Facility Lic # 12285

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN		SHUTIN		
Alberta Facilities	30,567.2	23,656.6	17,714.9	14,547.5	9,963.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	27,626.6	22,079.8	17,258.3	14,301.6	9,762.6					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	464.0	605.0	476.2	389.4	314.4					
Flared	23.8	10.1	56.3	107.8	40.2					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	2,452.8	961.7	-75.9	-251.3	-153.4					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001463

Facility Name WESTROCK POUCE COUPE SOUTH

Facility Lic # 16293

Facility Operator A76W LONGSHORE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	6,380.1	5,948.6	5,535.3	5,938.2	8,289.5	7,046.8	6,931.6	6,557.8	5,006.0	3,953.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	158.7	170.0	171.2	169.5	185.8	172.8	141.4	196.5	197.5	207.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	4,795.7	4,407.9	4,147.6	4,591.7	6,758.7	5,406.3	5,197.1	4,683.0	3,423.7	2,513.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	13.4	8.7	46.0	41.9	46.6	46.4	45.1	36.5
Other products	578.7	518.9	522.4	555.5	822.1	615.3	556.6	365.6	315.7	255.8
Fuel	1,138.2	1,093.3	1,059.4	1,029.5	1,171.2	1,228.5	1,374.5	1,177.3	1,117.4	1,065.8
Flared	90.6	56.2	66.1	0.0	25.0	31.8	13.5	0.0	6.1	0.0
Vented	0.0	0.0	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-381.8	-297.7	-458.4	-416.7	-719.3	-449.8	-398.1	89.0	-99.5	-126.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,388.1	2,132.2	2,151.3	2,292.2	3,371.8	2,553.6	2,309.8	1,511.3	1,312.0	1,064.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001472

Facility Name NIPISI 2-11-80-8W5

Facility Lic # 31834

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	62,782.9	46,299.7	35,655.2	33,386.8	30,368.7	25,147.9	21,083.6	23,862.5	20,609.6	16,026.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,014.0	1,974.9	2,430.6	1,740.2	914.8	651.4	660.8	776.1	1,352.5	1,654.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	58,189.2	44,657.5	33,782.0	29,346.3	25,564.1	20,818.7	16,482.6	19,554.8	15,709.5	11,553.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	44.6	4.8	29.7	153.9	254.9	223.3	215.3	210.4	191.1
Other products	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,474.8	1,549.7	1,602.2	1,995.2	3,396.3	2,986.5	3,239.2	3,204.3	3,236.1	2,645.4
Flared	116.2	34.8	18.1	296.9	62.1	72.6	54.3	59.2	60.3	118.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,011.3	-1,962.1	-2,182.5	-21.5	277.5	363.8	423.4	52.8	40.8	-136.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001475

Facility Name CRESTAR JENNER

Facility Lic # 2489

Facility Operator A6Y2 COR4

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,258.7	20,359.8	24,993.3	30,410.1	28,082.6	42,674.0	43,453.6	41,194.1	48,565.5	39,326.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	2,029.8	2,368.1	2,031.8	1,499.7	289.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	16,642.3	13,899.1	18,209.9	21,971.7	23,597.5	37,232.8	36,854.0	35,087.8	42,616.8	34,245.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	2,929.3	2,491.2	1,893.8	1,555.5	1,558.3	1,219.8	973.2	739.9	1,092.6	948.0
Other products	230.7	228.4	175.1	121.7	171.9	79.1	41.9	16.5	51.9	52.5
Fuel	4,462.1	3,375.9	3,146.1	2,965.1	2,446.0	3,453.7	3,529.7	3,269.1	4,177.9	4,192.3
Flared	6.1	0.0	3.4	0.0	1.7	0.8	173.0	115.8	288.1	216.6
Vented	0.6	0.0	0.3	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Diff and Other	-2,012.4	365.2	1,564.7	3,796.1	307.2	-1,342.0	-486.4	-66.8	-1,161.5	-617.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,023.1	1,009.9	788.5	558.3	770.0	358.0	196.0	79.1	244.5	244.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001486

Facility Name KETCH TANGENT

Facility Lic # 16551

Facility Operator OBP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	14,872.2	14,736.8	18,405.1	17,405.0	16,333.6	16,105.3	15,806.0	9,790.2	12,853.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	214.9	3,044.7	7,480.2	8,190.2	8,244.9	8,030.2	8,242.2	2,404.0	5,667.2	
Gas Gathering	12,811.8	8,446.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	47.6	134.2	137.3	137.4	136.5	135.6	130.8	134.5	126.2	
Meter Station	0.0	1,542.9	8,379.7	7,077.8	5,970.3	6,019.8	5,548.5	5,559.7	5,863.9	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	76.1	62.2	56.7	54.3	52.9	54.2	37.8	20.3	38.3	
Other products	166.7	167.8	206.5	207.6	175.8	156.5	150.5	92.1	115.8	
Fuel	1,551.0	1,127.2	1,108.6	1,021.5	1,031.6	963.0	797.2	656.2	647.6	
Flared	2.8	53.0	97.3	54.6	72.6	133.2	98.4	12.7	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1.3	158.4	938.8	661.6	649.0	612.8	800.6	910.7	394.6	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	728.0	738.1	908.5	908.5	775.7	689.9	665.8	403.1	504.1	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001525

Facility Name JOURNEY PEMBINA BERRYMOOR

Facility Lic # 11210

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,587.5	17,171.6	15,213.2	16,300.9	17,589.3	15,677.8	18,624.2	13,996.5	12,152.6	9,244.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	21.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,637.5	13,383.5	11,094.8	12,274.5	13,939.3	13,119.7	14,517.3	11,086.4	9,389.9	6,694.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	565.1	501.2	383.2	158.7	263.7	129.9	269.6	146.0	147.2	168.9
Other products	416.0	408.3	561.0	607.3	745.7	706.3	486.4	474.8	493.5	456.2
Fuel	3,385.1	3,353.1	2,751.1	2,698.2	1,761.2	1,893.5	2,635.5	2,928.5	2,313.4	2,648.1
Flared	14.0	61.3	13.0	15.1	26.9	0.7	95.3	51.3	7.8	0.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-430.2	-535.8	410.1	547.1	852.5	-172.3	620.1	-690.5	-201.4	-745.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,780.9	1,712.6	2,268.3	2,457.3	2,991.7	2,828.9	2,058.9	1,981.7	1,983.8	1,833.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001543

Facility Name Thunder Lake

Facility Lic # 13464

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	31,800.4	24,074.9	7,056.4	0.0	0.0			0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0			0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0			0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0			0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0			0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0			0.0		
Meter Station	29,442.4	22,314.7	5,926.8	0.0	0.0			0.0		
Other	0.0	0.0	0.0	0.0	0.0			0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0			0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0			0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0			0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0			0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.6	0.0	0.0			0.0		
Other products	61.5	42.4	34.8	0.0	0.0			0.0		
Fuel	1,390.5	1,186.2	931.8	0.0	0.0			0.0		
Flared	12.2	8.3	11.1	0.0	0.0			0.0		
Vented	1.1	0.0	0.0	0.0	0.0			0.0		
Diff and Other	892.7	523.3	151.3	0.0	0.0			0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0			0.0		
Propane	0.0	0.0	0.0	0.0	0.0			0.0		
Butanes	0.0	0.0	0.0	0.0	0.0			0.0		
Ethane	0.0	0.0	0.0	0.0	0.0			0.0		
NGL	273.0	188.8	151.6	0.0	0.0			0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0			0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0			0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001556

Facility Name PANCDN HALKIRK

Facility Lic # 6019

Facility Operator A67B LOGIC ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	10,957.2	10,649.0	11,856.1	8,441.2	9,602.0	8,107.9	5,081.4	3,547.7	779.4	268.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	498.1	506.7	435.4	583.7	622.1	906.7	909.3	690.1	119.8	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	8,494.9	7,922.5	8,862.6	5,703.4	7,476.3	6,004.8	2,884.5	1,319.6	132.7	20.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	163.1	145.3	196.9	193.9	181.9	136.4	110.3	106.2	14.5	0.0
Other products	169.6	207.2	224.0	153.0	177.4	143.0	70.1	41.9	4.9	0.0
Fuel	1,348.7	1,608.9	1,626.6	1,449.5	1,327.2	1,260.8	1,195.1	1,181.7	291.3	39.8
Flared	44.0	8.8	74.9	0.0	25.4	76.0	22.4	20.4	119.9	208.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	238.8	249.6	435.7	357.7	-208.3	-419.8	-110.3	187.8	96.3	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	741.9	898.0	972.3	659.9	766.9	612.0	306.4	178.9	21.7	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001571

Facility Name BONAVIDA RYCROFT SYS 2

Facility Lic # 16036

Facility Operator A7CZ R S R

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	12,471.5	8,245.7	7,272.9	6,425.8	7,623.1	5,273.1	6,520.5	19,384.0	18,994.7	18,992.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	205.8	207.5	291.7	342.1	99.2	0.0	93.1	259.7	389.8	488.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,948.3	5,893.4	4,977.3	4,627.1	5,645.0	3,793.6	4,664.3	15,780.3	15,124.6	15,122.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	152.9	203.8	137.4	135.3	64.2	117.4	137.8	302.7	343.3	335.4
Other products	385.1	353.0	300.6	290.6	321.7	203.6	214.8	666.5	694.0	631.0
Fuel	1,120.0	1,106.5	1,206.5	1,188.8	1,354.3	1,200.7	1,256.2	1,619.8	1,844.0	1,947.9
Flared	0.0	0.0	125.1	46.7	94.5	53.8	22.6	0.0	271.5	35.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	659.4	481.5	234.3	-204.8	44.2	-96.0	131.7	755.0	327.5	432.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,637.8	1,521.7	1,285.8	1,237.9	1,342.4	852.8	915.1	2,843.8	2,982.2	2,718.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001574

Facility Name PENN WEST COMPEER

Facility Lic # 4457

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	26,015.5	25,300.0	21,404.7	14,765.3	12,654.6	21,910.1	27,986.7	29,681.0	35,963.0	32,683.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,582.1	22,079.2	17,554.8	11,242.0	9,089.1	18,444.5	24,106.8	26,807.6	32,179.1	27,799.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	153.5	193.0	137.4	156.5	168.9	117.9	127.5	111.2	132.4	112.2
Other products	43.6	75.2	80.4	66.9	63.4	188.2	245.3	164.6	269.5	323.7
Fuel	1,567.1	1,609.8	1,639.5	1,523.2	1,617.8	1,672.3	1,591.6	2,005.7	2,303.1	1,999.6
Flared	217.6	0.0	0.0	0.0	2.1	2.3	0.0	0.0	1.0	30.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	16.8	22.0
Diff and Other	1,451.6	1,342.8	1,992.6	1,776.7	1,713.3	1,484.9	1,915.5	587.3	1,061.1	2,395.9
<b>Process and Frac</b>										
Pentanes Plus	212.1	366.1	390.2	325.3	308.1	914.0	1,192.3	796.5	1,303.9	1,566.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001583

Facility Name GILBY 11-20-41-4W5

Facility Lic # 8806

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	89,322.2	92,019.6	32,308.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	80,972.7	82,339.2	28,562.9							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	1,191.4	1,827.2	578.6							
Other products	3,627.9	3,645.1	963.3							
Fuel	4,252.0	4,409.0	2,033.5							
Flared	59.4	8.5	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-781.2	-209.4	169.7							
<b>Process and Frac</b>										
Pentanes Plus	5,215.8	6,392.1	364.6							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	10,619.4	9,733.4	3,637.2							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001620

Facility Name PANCDN BADGER

Facility Lic # 1984

Facility Operator A7L1 RAZOR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	12,680.2	11,253.8	9,669.6	9,925.4	9,002.7	7,650.9	7,428.4	7,064.2	6,456.1	5,670.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	446.4	271.2	381.2	338.3	378.5	217.7	315.5	446.6	665.8	359.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	9,917.0	8,844.2	7,564.3	7,598.8	6,821.5	7,041.5	6,812.8	6,308.3	5,515.2	5,150.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	90.8	99.8	84.6	76.5	60.3	56.7	88.3	94.5	74.0	66.5
Other products	197.8	168.8	138.7	140.8	116.9	132.0	148.2	135.9	125.6	112.3
Fuel	747.8	878.6	842.3	683.8	554.3	116.4	131.2	164.2	114.8	101.9
Flared	177.6	49.6	32.8	54.2	42.6	0.0	18.3	59.6	19.8	31.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,102.8	941.6	625.7	1,033.0	1,028.6	86.6	-85.9	-144.9	-59.1	-151.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	850.6	724.1	595.7	606.7	502.5	565.9	634.3	575.5	534.2	479.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001622

Facility Name CELSIUS WHITECOURT

Facility Lic # 13728

Facility Operator A5RD ENERPLUS CORP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	21,554.1	16,539.0	17,105.5	16,302.2	18,162.4	17,372.3	14,151.8	3,864.5	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	100.6	36.0	351.6	451.0	306.7	316.2	363.6	89.8	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	18,801.4	14,478.4	14,545.9	13,439.2	14,964.9	13,949.9	11,220.0	3,135.1	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	295.5	378.2	348.0	274.4	340.1	351.9	328.1	85.4	0.0	
Other products	97.8	75.6	78.8	60.0	74.4	60.9	45.9	12.0	0.0	
Fuel	1,872.0	1,871.5	1,513.0	1,542.2	1,784.6	1,775.1	1,920.5	563.0	0.0	
Flared	64.9	42.7	38.4	35.4	64.8	26.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	321.9	-343.4	229.8	500.0	626.9	892.3	273.7	-20.8	0.0	
<b>Process and Frac</b>										
Pentanes Plus	475.6	367.3	383.2	291.6	361.9	296.2	223.6	57.9	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001632

Facility Name APACHE PROVOST

Facility Lic # 5326

Facility Operator A7BT

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001641

Facility Name DUNVEGAN 16-36-79-3w6

Facility Lic # 16391

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	84,095.7	126,743.8	98,929.0	47,156.3	45,926.4	40,567.3	42,893.5	42,807.0	38,391.6	35,110.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	80,931.0	123,876.2	96,316.4	45,770.5	43,680.1	39,040.0	41,070.3	40,777.7	36,704.2	33,486.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	389.5	282.6	287.7	185.3	158.4	121.8	116.4	91.2	89.7	99.4
Fuel	2,694.1	4,006.1	3,324.5	1,648.3	1,674.3	1,672.3	1,651.8	1,690.4	1,484.9	1,523.1
Flared	12.8	36.3	42.2	12.8	27.5	22.8	23.3	6.6	0.0	2.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.3	6.7	11.2	5.1
Diff and Other	68.3	-1,457.4	-1,041.8	-460.6	386.1	-289.6	31.4	234.4	101.6	-5.4
<b>Process and Frac</b>										
Pentanes Plus	1,893.0	1,373.1	1,399.0	900.8	770.0	591.1	565.0	440.5	433.6	480.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001644

Facility Name NEWPORT POUCE COUPE

Facility Lic # 16270

Facility Operator A6D7 KELT EXP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	3,748.1	3,928.8	1,660.5							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	657.5	8.7	45.3							
Gas Gathering	1,923.3	3,616.9	1,580.2							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	29.2	0.0	0.0							
Other products	256.4	0.0	0.0							
Fuel	1,087.3	296.9	74.5							
Flared	0.0	0.0	56.6							
Vented	0.0	0.0	0.0							
Diff and Other	-205.6	6.3	-96.1							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	1,047.9	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001647

Facility Name RIFE FERINTOSH

Facility Lic # 9461

Facility Operator 0DZ7 RIFE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	41,298.8	29,140.6	14,421.5	40,596.9	36,733.0	25,612.5				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	37,200.8	24,046.7	11,596.5	39,056.0	34,594.0	24,266.3				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	609.7	656.1	199.7	360.2	0.0	0.0				
Other products	94.6	45.1	15.5	179.6	184.2	130.5				
Fuel	1,825.0	1,850.4	1,889.0	2,155.9	1,639.9	1,039.0				
Flared	0.0	0.0	0.0	0.0	0.0	90.9				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	1,568.7	2,542.3	720.8	-1,154.8	314.9	85.8				
<b>Process and Frac</b>										
Pentanes Plus	0.6	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	435.8	209.6	70.6	804.7	825.0	579.3				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001649

Facility Name CECIL 08-15-084-08W6

Facility Lic # 31548

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	30,555.3	30,135.6	30,463.6	25,288.9	22,818.5	19,612.3	16,952.6	42,191.3	47,332.9	34,527.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	794.5	792.3	937.6	1,006.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,905.2	25,461.3	26,232.6	20,879.4	18,880.8	16,011.2	13,587.3	38,696.7	42,050.3	30,084.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	752.5	448.4	478.7	594.2	568.8	454.5	674.9	325.3	274.9	248.4
Other products	587.8	557.7	602.4	543.4	513.6	470.4	423.1	768.2	825.0	680.0
Fuel	2,689.6	2,600.7	2,583.9	2,534.0	2,408.2	2,226.7	1,844.6	2,849.7	3,176.6	2,241.4
Flared	75.8	298.6	130.8	57.6	43.3	51.1	106.5	174.5	74.5	79.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	544.4	768.9	435.2	680.3	403.8	398.4	-478.3	-1,415.4	-6.0	187.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,584.6	2,463.0	2,650.7	2,382.6	2,250.9	2,059.0	1,863.0	3,349.2	3,614.4	2,977.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001670

Facility Name ALTAGAS ANTELOPE

Facility Lic # 4059

Facility Operator A81C

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001679

Facility Name BONAVIDA CHERHILL

Facility Lic # 13085

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	33,799.6	42,228.9	37,486.0	31,551.1	26,976.6	47,790.5	41,932.8	45,388.5	41,262.1	32,325.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	118.7	466.6	418.9	367.7	493.0	214.5	76.6	76.6	76.6
Gas Gathering	42.1	0.0	0.0	0.0	0.0	0.0	1,927.4	3,415.2	3,539.5	2,616.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,429.1	38,143.9	31,950.7	28,470.8	23,391.5	43,984.1	38,146.6	40,384.8	36,473.6	28,810.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	59.7	313.5	421.0	367.9	462.2	567.8	362.5	273.5	220.0	214.6
Other products	576.6	824.3	759.3	615.6	659.0	1,005.7	583.4	733.3	614.9	429.2
Fuel	2,479.1	2,425.6	2,644.2	2,354.8	1,962.8	2,621.1	1,179.7	392.8	290.0	315.0
Flared	145.1	312.7	450.4	215.9	25.2	90.7	12.9	21.4	104.8	87.3
Vented	0.0	0.0	0.0	3.2	3.5	2.1	0.1	0.0	1.5	1.5
Diff and Other	67.9	90.2	793.8	-896.0	104.7	-974.0	-494.3	90.9	-58.8	-225.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,389.9	3,442.4	3,168.7	2,582.8	2,728.0	4,169.6	2,458.5	3,055.1	2,559.6	1,809.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001687

Facility Name D Energy Woodriver 1-28-43-23W4

Facility Lic # 9277

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	35,951.0	30,839.3	31,700.8	30,945.5	28,565.5	26,787.9	28,957.9	22,346.6	15,886.8	10,107.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.3	0.0
Meter Station	34,680.8	30,196.0	31,777.8	31,173.8	27,943.0	25,501.8	27,761.6	21,427.9	14,697.2	9,412.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	81.8	83.0	172.4	196.2	229.7	184.5	63.2	54.2	38.5	21.0
Fuel	916.2	922.3	1,516.5	1,371.3	1,258.1	1,240.4	1,490.5	1,288.7	1,002.2	620.5
Flared	20.3	14.9	19.1	4.2	6.3	13.8	6.9	12.9	9.3	1.3
Vented	0.0	0.0	0.0	0.0	2.4	3.3	2.5	2.8	2.5	0.3
Diff and Other	251.9	-376.9	-1,785.0	-1,800.0	-874.0	-155.9	-366.8	-439.9	102.8	51.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.1	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	376.0	376.0	760.4	862.3	1,005.6	810.7	284.8	244.3	171.5	95.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001696

Facility Name BEAR CANYON 1-18-84-12w6

Facility Lic # 17020

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	58,066.9	20,392.2								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	55,197.0	19,198.8								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	186.5	85.7								
Fuel	2,491.1	1,471.7								
Flared	9.1	2.6								
Vented	0.0	0.0								
Diff and Other	183.2	-366.6								
<b>Process and Frac</b>										
Pentanes Plus	906.7	416.5								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001776

Facility Name DEFIANT ENERGY SUNSET PLANT 6-22

Facility Lic # 22621

Facility Operator A73W ENERCAPITA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	30,017.8	24,358.2	18,595.6	15,134.2	14,505.8	14,131.2	11,221.7	14,640.2	16,897.9	15,814.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,035.4	19,628.6	14,078.3	11,115.1	10,292.9	9,951.3	7,901.3	10,477.5	12,402.9	12,294.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	960.7	1,072.5	485.7	455.2	403.9	377.2	327.2	394.7	380.7	298.6
Other products	979.6	864.9	757.6	583.9	527.7	481.5	408.2	484.1	482.9	310.5
Fuel	2,262.3	2,060.0	2,292.0	2,136.1	2,221.2	2,194.8	2,257.8	2,444.6	2,403.7	2,306.3
Flared	0.0	0.0	148.6	15.3	51.4	0.0	20.4	32.0	12.5	13.2
Vented	0.0	0.0	14.2	21.4	77.5	26.9	3.7	19.0	0.0	0.0
Diff and Other	779.8	732.2	819.2	807.2	931.2	1,099.5	303.1	788.3	1,215.2	591.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,109.8	3,638.1	3,168.3	2,448.8	2,221.8	2,027.2	1,725.0	2,035.0	2,024.2	1,303.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001861

Facility Name NEW CACHE DORIS

Facility Lic # 14128

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	14,705.7	1,554.5		0.0	0.0					
Non-Alberta Facilities	0.0	0.0		0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0		0.0	0.0					
Gas Gathering	0.0	0.0		0.0	0.0					
Gas Plant	0.0	0.0		0.0	0.0					
Injection Facility	0.0	0.0		0.0	0.0					
Meter Station	10,536.5	1,062.1		0.0	0.0					
Other	0.0	0.0		0.0	0.0					
AB Commercial	0.0	0.0		0.0	0.0					
AB Industrial	0.0	0.0		0.0	0.0					
AB Residential	0.0	0.0		0.0	0.0					
AB Elec.Gen.	0.0	0.0		0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	241.9	18.2		0.0	0.0					
Other products	0.0	0.0		0.0	0.0					
Fuel	3,200.9	496.5		0.0	0.0					
Flared	19.2	2.0		0.0	0.0					
Vented	0.0	0.0		0.0	0.0					
Diff and Other	707.2	-24.3		0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0		0.1	0.1					
Propane	0.0	0.0		0.0	0.0					
Butanes	0.0	0.0		0.0	0.0					
Ethane	0.0	0.0		0.0	0.0					
NGL	0.0	0.0		0.0	0.0					
Sulphur	0.0	0.0		0.0	0.0					
Sulp Cls Inv	0.0	0.0		0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001875

Facility Name APF SAKWATAMAU

Facility Lic # 14004

Facility Operator A73W ENERCAPITA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	16,325.7	22,182.2	27,379.8	18,109.1	32,628.5	4,189.4	5,622.5	14,178.7	13,044.2	8,308.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	9,765.2	17,819.3	4,151.4	17,376.7	28.7	3,582.9	294.5	813.2	531.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	14,753.3	11,432.9	9,066.5	12,596.5	13,559.7	3,639.0	1,688.6	11,823.1	8,876.4	5,511.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	64.5	119.4	156.9	178.3	50.4	36.7	180.7	180.1	143.5
Other products	541.2	474.5	449.6	586.9	680.0	181.8	77.2	518.9	499.5	268.9
Fuel	557.0	563.8	550.9	802.7	953.7	265.5	197.5	1,158.4	1,998.8	1,866.7
Flared	145.7	89.7	12.4	1.2	18.7	0.0	3.5	9.3	0.0	31.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	328.5	-208.4	-638.3	-186.5	-138.6	24.0	36.1	193.8	676.2	-44.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,351.5	2,075.1	1,945.0	2,541.3	2,894.8	772.9	322.1	2,149.9	2,062.5	1,127.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001891

Facility Name ROZSA KEHO

Facility Lic # 957

Facility Operator A74H

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	0.0	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.0	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001894

Facility Name NCE PETROFUND PROVOST

Facility Lic # 4303

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	11,738.5	12,544.2	13,019.9	15,415.5	15,242.5	14,051.9	10,520.9	9,823.7	12,675.7	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,275.9	11,079.2	11,031.9	13,285.8	13,537.9	12,572.1	8,717.0	8,046.3	11,473.8	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	85.7	70.0	48.5	179.8	164.6	151.7	147.5	151.2	108.7	0.0
Fuel	1,558.2	1,573.7	1,778.5	1,758.6	1,597.1	1,348.8	1,314.6	1,245.3	1,087.8	0.0
Flared	13.7	138.3	0.0	0.0	0.0	0.0	1.8	9.1	3.1	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.0	0.0
Diff and Other	-195.0	-317.0	161.0	191.3	-57.1	-20.7	339.9	371.2	2.3	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	4.0	15.3	3.7	13.2	1.5	14.5	67.9	29.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	387.4	310.4	203.1	806.0	730.4	685.3	661.8	607.3	456.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001898

Facility Name HUSKY GOODLOW 2-33

Facility Lic # 16913

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	94,659.0	81,974.2	64,134.9	53,589.9	48,505.2	40,419.3	15,587.9	231.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	83,709.6	70,936.9	54,609.7	46,501.2	42,915.5	35,903.8	13,678.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	430.3	445.9	310.0	291.1	360.8	314.1	78.7	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	8,381.9	7,627.9	6,891.6	5,537.4	6,021.9	5,458.6	2,089.3	231.2		
Flared	317.8	45.8	24.2	21.9	15.5	24.7	9.8	0.0		
Vented	0.0	0.0	0.0	7.1	0.0	6.4	0.0	0.0		
Diff and Other	1,819.4	2,917.7	2,299.4	1,231.2	-808.5	-1,288.3	-267.9	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001960

Facility Name CASCADE VALHALLA

Facility Lic # 15862

Facility Operator A730 KANATA ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	101,311.4	124,848.2	118,242.9	126,923.2	112,862.6	111,939.7	115,622.7	106,566.9	110,568.8	215,770.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	100.0	359.5	178.7	0.0	28.3	3.4	0.0	255.3	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.8	1,078.0
Meter Station	97,751.0	118,534.0	110,736.0	121,083.0	104,885.0	104,398.0	107,153.0	96,388.4	101,525.5	199,678.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	806.1	990.1	937.8	908.3	1,470.6	1,284.1	1,291.6	1,140.7	845.3	3.2
Other products	1,186.9	1,147.0	927.2	969.4	1,268.9	1,077.8	1,320.8	1,200.7	1,423.9	5,255.9
Fuel	3,750.7	5,364.1	4,789.0	4,544.3	5,833.5	5,688.8	5,305.0	5,638.2	5,089.9	4,583.8
Flared	77.6	77.6	39.3	3.0	112.7	28.8	80.9	110.9	163.1	277.6
Vented	0.0	3.4	8.1	3.8	21.9	10.5	11.7	7.9	11.6	7.9
Diff and Other	-2,360.9	-1,627.5	626.8	-588.6	-758.3	-551.7	459.7	1,824.8	1,424.7	4,886.0
<b>Process and Frac</b>										
Pentanes Plus	2,336.8	2,989.9	1,618.2	329.9	586.9	513.1	1,175.7	1,241.6	1,523.9	3,877.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,132.6	2,368.0	2,620.4	4,022.0	5,075.8	4,374.1	4,767.8	4,138.9	4,808.3	18,802.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001970

Facility Name BURLINGTON SAND CREEK

Facility Lic # 9791

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	492,573.4	635,963.1	699,171.9	667,763.5	661,046.9	671,626.2	541,650.7	474,355.0	517,105.4	418,174.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	34.3	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,120.0	4,466.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,575.1	1,979.7	1,160.3	974.4	870.4	975.7	736.1	70.7	0.0	0.0
Meter Station	466,379.5	583,082.0	650,508.6	611,715.2	608,067.1	605,333.3	489,269.3	433,645.2	469,925.0	379,890.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	39,495.7	41,448.2	41,929.3	44,190.6	42,005.1	46,654.0	35,326.2	36,119.9	39,977.7	31,903.2
Fuel	8,578.0	9,010.9	9,314.3	9,011.4	8,616.9	9,264.7	8,119.5	8,254.2	9,804.0	8,219.1
Flared	26.9	31.2	22.7	40.5	65.3	26.2	42.8	13.1	9.1	31.2
Vented	0.0	0.0	0.0	0.0	8.4	0.0	78.5	46.5	17.1	12.9
Diff and Other	-23,481.8	411.1	-3,763.3	1,831.4	1,379.4	9,372.3	8,078.3	-3,794.6	-3,747.5	-6,348.3
<b>Process and Frac</b>										
Pentanes Plus	36,024.8	44,889.6	51,946.3	46,875.2	36,991.2	38,091.4	32,154.7	30,463.6	35,735.1	24,655.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	123,955.5	124,254.6	119,816.9	132,006.7	130,850.5	148,224.9	109,855.6	113,276.8	122,739.7	100,657.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001972

Facility Name CONOCO AKUINU

Facility Lic # 14353

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	15,147.2	10,985.1	2,206.1				0.0			
Non-Alberta Facilities	0.0	0.0	0.0				0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0				0.0			
Gas Gathering	0.0	0.0	0.0				0.0			
Gas Plant	0.0	0.0	0.0				0.0			
Injection Facility	0.0	0.0	0.0				0.0			
Meter Station	12,227.2	7,627.0	1,392.5				0.0			
Other	0.0	0.0	0.0				0.0			
AB Commercial	0.0	0.0	0.0				0.0			
AB Industrial	0.0	0.0	0.0				0.0			
AB Residential	0.0	0.0	0.0				0.0			
AB Elec.Gen.	0.0	0.0	0.0				0.0			
<b>Shrinkage</b>										
Acid Gas	173.9	124.7	26.2				0.0			
Other products	1.3	2.8	0.2				0.0			
Fuel	2,676.2	2,617.6	708.3				0.0			
Flared	45.2	517.4	4.2				0.0			
Vented	0.0	0.0	0.1				0.0			
Diff and Other	23.4	95.6	74.6				0.0			
<b>Process and Frac</b>										
Pentanes Plus	6.9	13.4	1.0				0.0			
Propane	0.0	0.0	0.0				0.0			
Butanes	0.0	0.0	0.0				0.0			
Ethane	0.0	0.0	0.0				0.0			
NGL	0.0	0.0	0.0				0.0			
Sulphur	0.0	0.0	0.0				0.0			
Sulp Cls Inv	0.0	0.0	0.0				0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001997

Facility Name CECIL NORTH 16-4-85-8w6

Facility Lic # 17060

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	82,292.9	62,758.4	62,317.1	56,626.2	46,692.2	36,684.9	33,297.1	31,894.4	27,720.2	23,636.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	390.9	221.5	308.9	180.7	136.7	177.1	0.0	52.1	303.9	463.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,212.7	57,272.2	57,624.5	52,067.7	42,779.2	32,378.4	29,778.1	28,376.0	23,925.3	19,340.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	512.0	352.2	399.7	403.1	287.0	381.3	282.0	340.8	386.9	280.9
Other products	463.5	471.5	439.5	448.9	346.5	268.2	223.6	206.0	155.5	129.3
Fuel	4,938.0	4,201.9	3,847.1	3,549.8	3,211.9	2,829.2	2,664.8	2,791.3	2,548.0	2,754.2
Flared	17.7	45.6	32.9	57.0	75.9	48.0	54.0	43.9	101.6	66.8
Vented	0.0	0.6	1.1	2.4	2.2	1.6	1.4	1.1	0.0	60.0
Diff and Other	-241.9	192.9	-336.6	-83.4	-147.2	601.1	293.2	83.2	299.0	540.5
<b>Process and Frac</b>										
Pentanes Plus	2,252.6	2,290.6	2,136.1	2,182.9	1,683.8	1,303.2	1,086.5	996.8	752.9	625.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079080

Facility Name ALTAGAS DEL BONITA GAS PLANT

Facility Lic # 28085

Facility Operator A1BB GRYPHON

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	216.5	1,560.9	2,123.2	1,094.6	407.2	371.5	210.5	99.3		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	9.1	0.0	0.0	0.0		
Gas Gathering	0.0	973.8	1,345.8	649.9	233.9	223.8	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	185.5	482.4	588.4	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	31.0	105.8	101.2	90.8	163.5	147.8	210.5	99.3		
Flared	0.0	0.0	87.8	353.9	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	0.0	-1.1	0.0	0.0	0.7	-0.1	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0082273

Facility Name CYRIES BILBO 02/16-28-64-6W6

Facility Lic # 31472

Facility Operator OZOH

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities				0.0						
Non-Alberta Facilities				0.0						
<b>Dispositions</b>										
Battery				0.0						
Gas Gathering				0.0						
Gas Plant				0.0						
Injection Facility				0.0						
Meter Station				0.0						
Other				0.0						
AB Commercial				0.0						
AB Industrial				0.0						
AB Residential				0.0						
AB Elec.Gen.				0.0						
<b>Shrinkage</b>										
Acid Gas				0.0						
Other products				0.0						
Fuel				0.0						
Flared				0.0						
Vented				0.0						
Diff and Other				0.0						
<b>Process and Frac</b>										
Pentanes Plus				0.0						
Propane				0.0						
Butanes				0.0						
Ethane				0.0						
NGL				0.0						
Sulphur				0.0						
Sulp Cls Inv				0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086768

Facility Name KETTLE RIVER 15-14-083-05W4

Facility Lic # 16879

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	23,386.0	23,955.8	34,636.8	40,070.2	38,068.7	34,899.8	29,874.5	27,710.5	23,774.1	20,595.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,484.6	20,341.0	28,668.2	35,010.4	32,803.3	29,738.5	25,633.9	24,332.9	20,385.6	17,494.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	143.0	105.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,597.7	3,870.7	5,007.6	4,808.9	3,823.5	3,519.7	3,665.0	3,448.7	3,160.5	3,108.1
Flared	801.4	142.1	86.1	22.4	3.1	23.2	52.3	45.2	31.5	22.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	502.3	-541.0	769.8	228.5	1,438.8	1,618.4	523.3	-116.3	196.5	-29.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086769

Facility Name Cowpar 11-19-80-4w4

Facility Lic # 23781

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	44,050.2	38,336.4	20,556.5	5,940.7	6,294.8	5,162.7	94.0	10.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	39,544.4	34,220.7	17,531.6	4,413.0	4,572.4	3,382.4	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	183.5	161.3	55.6	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	4,824.3	4,213.4	2,906.3	1,713.4	1,750.2	1,694.8	94.0	10.2		
Flared	66.9	118.3	71.8	2.0	0.2	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-568.9	-377.3	-8.8	-187.7	-28.0	85.5	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086771

Facility Name NEWBY 10-2-85-6W4

Facility Lic # 23787

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN							
Alberta Facilities	11,683.9	2,244.5								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	9,391.7	1,728.6								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	164.6	28.8								
Other products	0.0	0.0								
Fuel	1,718.1	428.8								
Flared	197.4	33.0								
Vented	0.0	0.0								
Diff and Other	212.1	25.3								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088160

Facility Name ALTAGAS PRINCESS

Facility Lic # 34290

Facility Operator A81C 2133151 Alberta

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	52,266.8	53,493.6	40,408.0	0.0	0.0	0.0	0.0	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	5,852.0	147.8	9,832.3	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	245.0	2,081.2	673.9	0.0	0.0	0.0	0.0	0.0		
Meter Station	38,257.3	44,393.4	26,990.2	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	629.1	693.3	539.5	0.0	0.0	0.0	0.0	0.0		
Fuel	5,852.7	5,277.4	2,552.6	0.0	0.0	0.0	0.0	0.0		
Flared	187.4	73.7	139.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,243.3	826.8	-319.5	0.0	0.0	0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	23.5	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	2,769.4	3,118.0	2,356.9	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090092

Facility Name CLEAR HILLS GAS PLANT

Facility Lic # 36409

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	6,009.9									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	5,272.4									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	62.5									
Other products	43.3									
Fuel	539.5									
Flared	26.2									
Vented	0.0									
Diff and Other	66.0									
<b>Process and Frac</b>										
Pentanes Plus	7.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	182.5									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0090799

Facility Name EAGLESHAM GP 01-25-76-01W6

Facility Lic # 36436

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	69,995.0	64,945.7	45,094.4	40,963.9	27,919.9	19,280.5	14,463.4	11,422.9	9,753.0	8,586.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	4,373.7	4,628.2	4,498.7	4,092.3	3,050.9	86.2	86.1	86.1	86.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	66,805.1	55,990.2	37,457.4	34,023.8	22,185.3	15,145.3	13,404.0	10,812.0	9,319.2	7,861.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	116.4	249.5	178.3	151.0	126.2	97.4	84.4	60.8
Other products	933.4	729.6	554.7	480.6	306.2	216.1	175.5	139.3	160.1	161.4
Fuel	2,158.0	1,303.9	1,755.1	1,567.4	1,328.8	927.1	692.3	430.3	452.7	472.0
Flared	0.0	16.3	1.7	1.4	6.3	2.0	63.6	0.0	8.2	1.3
Vented	0.0	2.1	5.7	0.6	1.1	0.0	0.0	0.0	4.4	0.0
Diff and Other	98.5	2,529.9	575.2	141.9	-178.4	-211.9	-84.4	-142.2	-362.1	-57.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,113.0	3,235.3	2,448.5	2,121.4	1,360.2	972.3	782.7	622.1	708.5	691.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0095750

Facility Name BOW ISLAND 6-26-11-11w4

Facility Lic # 32416

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	6,189.9	5,656.8	5,411.0	5,157.5	4,890.4	4,851.2	4,664.1	3,186.0	2,404.2	2,404.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	426.6	421.8	436.3	246.1	145.4	77.0	305.8	327.3	181.9	278.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	871.6	549.5	386.5	267.6	228.8	171.2	70.4	1,062.6	949.6	945.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	813.6	715.0	648.1	589.1	452.2	340.7	316.8	206.9	139.8	233.4
Other products	91.6	90.2	78.1	68.6	57.5	44.8	31.8	29.5	40.1	32.2
Fuel	4,283.2	3,646.5	3,637.6	3,612.7	3,839.3	3,496.3	3,647.1	1,594.2	1,186.9	1,058.2
Flared	11.5	13.7	5.8	39.9	76.2	9.2	1.7	120.7	55.7	24.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	0.0
Diff and Other	-308.2	220.1	218.6	333.5	91.0	712.0	290.5	-155.2	-170.5	-167.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	422.0	415.5	359.0	314.5	267.6	205.1	147.0	135.3	182.3	146.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0098678

Facility Name ADVANTAGE HILL 10-19

Facility Lic # 39494

Facility Operator A73W ENERCAPITA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	18,226.8	13,003.9	16,576.2	15,358.0	13,768.1	8,833.2	3,391.5	10,910.2	10,095.2	7,640.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	16,963.6	11,493.0	14,435.9	13,401.1	12,265.7	7,845.8	2,859.2	9,399.8	9,341.8	7,243.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	359.2	283.8	94.3	336.2	327.9	214.3	15.8	269.8	46.8	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	420.5	466.9	1,418.9	1,305.0	1,246.1	1,089.3	412.0	1,029.9	190.9	0.0
Flared	293.7	525.1	490.0	0.8	2.2	1.8	65.2	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	189.8	235.1	137.1	314.9	-73.8	-318.0	39.3	210.7	515.7	396.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0103480

Facility Name MBOG SAWN LAKE 12-29-91-12W5 GP

Facility Lic # 38601

Facility Operator 0YK4 SURGE ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,462.0	2,530.9	2,628.2	8,887.4	11,117.6	10,001.2	7,163.3	6,074.7	7,650.2	7,348.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	322.2	136.5	303.0	2,375.0	2,057.6	1,958.7	1,624.8	1,096.9	876.3	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	409.2	1,148.8	1,272.1	1,703.3	3,829.2	2,984.8	2,056.6	1,072.9	1,991.2	1,698.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	1.9	53.7	119.0	176.3	105.8	70.3	66.7	59.6
Other products	384.7	403.3	392.1	989.0	2,039.2	1,730.0	1,480.5	1,472.5	1,522.5	1,370.9
Fuel	338.0	681.8	456.1	2,909.2	2,025.0	1,894.7	2,054.9	2,503.6	2,704.4	3,973.8
Flared	9.2	123.5	118.0	15.1	8.8	10.4	50.2	21.6	156.0	469.6
Vented	0.0	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1.3	25.4	85.0	842.1	1,038.8	1,246.3	-209.5	-163.1	333.1	-224.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,516.4	1,590.7	1,557.3	3,926.0	8,144.4	6,913.7	5,925.0	5,855.4	6,039.7	5,451.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0104557

Facility Name SOUNDING LAKE 12-30 GAS PLANT

Facility Lic # 40715

Facility Operator OYK4 SURGE ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	4,036.2	4,480.9	4,432.5	3,124.8	2,887.9	4,047.2	3,179.6	3,204.4	2,671.7	5,092.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	44.2	5.6	4.9	0.0	0.0	0.0	1.5	2.8	0.0	219.8
Gas Gathering	1,789.6	2,233.3	2,670.8	1,982.4	1,494.0	2,265.5	1,782.7	1,790.5	1,382.4	3,695.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	710.2	690.7	709.2	492.1	414.7	585.1	469.5	496.6	380.9	97.4
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,394.4	1,155.4	1,041.4	709.8	1,074.5	1,372.6	1,148.8	1,042.0	842.3	609.2
Flared	107.6	394.6	10.0	0.0	0.0	0.0	17.6	1.3	29.3	447.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-9.8	1.3	-3.8	-59.5	-95.3	-176.0	-240.5	-128.8	36.8	23.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0110804

Facility Name BLACKPEARL MOONEY GAS PLANT

Facility Lic # 39875

Facility Operator A868 IPCCAN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	8,364.9	12,678.9	10,653.6	14,161.4	23,726.4	22,778.4	5,062.2	350.3	238.5	265.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,809.2	7,268.9	3,800.7	9,061.5	19,233.3	17,143.5	2,232.1	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	628.7	693.6	394.2	537.0	529.4	498.4	167.3	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,927.0	4,716.4	6,458.7	4,562.9	3,963.7	5,054.5	2,656.3	350.3	238.5	265.5
Flared	0.0	0.0	0.0	0.0	0.0	82.0	9.6	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	-3.1	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0115599

Facility Name CYPRESS 4-29-14-10w4

Facility Lic # 42955

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		3,392.6	3,849.7	4,018.0	3,557.1	2,482.3	2,417.9	2,630.9	3,030.7	2,941.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.6	380.4
Gas Gathering		2,536.7	2,782.3	2,942.5	2,592.2	1,829.5	1,822.9	1,959.7	1,986.4	1,780.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		295.9	299.8	343.6	283.7	166.3	162.2	155.0	169.7	167.9
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		239.6	439.6	442.9	424.6	423.7	326.0	277.8	363.2	393.4
Flared		0.0	37.7	6.7	14.5	18.4	13.2	62.5	103.3	98.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		320.4	290.3	282.3	242.1	44.4	93.6	175.9	221.5	120.9
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119690

Facility Name HOOLE S 16-36-080-25W4 GAS PLANT

Facility Lic # 16504

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities		8,097.3	74,896.8	60,177.7	57,366.4	57,934.5	50,687.5	51,702.8	10,321.7	
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station		7,394.1	67,322.3	54,868.9	52,618.3	52,368.1	46,712.4	45,865.6	9,124.9	
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas		6.0	45.8	0.0	0.0	0.0	0.0	0.0	0.0	
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel		542.2	6,559.5	5,592.8	5,489.8	5,733.7	5,286.5	5,381.4	1,014.6	
Flared		0.1	4.5	0.4	2.7	3.5	5.1	3.7	0.3	
Vented		0.0	0.0	0.2	2.6	0.0	0.0	0.0	0.4	
Diff and Other		154.9	964.7	-284.6	-747.0	-170.8	-1,316.5	452.1	181.5	
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119968

Facility Name Pennwest Countess

Facility Lic # 44222

Facility Operator A6A7 CARDINAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			4,986.0	5,738.2	5,481.7	3,601.4	2,993.4	1,855.6	1,366.0	1,296.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			4,111.4	4,819.1	4,655.5	2,840.3	2,247.0	1,413.9	892.4	894.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			98.5	108.4	117.4	58.8	51.9	71.3	82.3	82.6
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			613.5	656.6	640.9	443.4	467.2	443.8	391.6	367.1
Flared			23.2	21.9	17.2	9.1	10.5	9.2	3.8	2.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			139.4	132.2	50.7	249.8	216.8	-82.6	-4.1	-49.8
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0119984

Facility Name Botha 7-16-98-5W6

Facility Lic # 21498

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN						SHUTIN
Alberta Facilities			19,583.8	21,276.6	61,286.8	67,330.3	66,502.8	67,343.0	54,084.6	2,544.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			14,882.4	17,577.0	54,495.5	59,423.7	58,598.6	58,718.9	46,318.0	1,663.5
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			609.8	778.4	2,418.1	2,732.6	2,896.2	2,893.8	2,560.3	131.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			3,000.6	2,398.8	4,591.9	5,182.1	5,435.9	4,977.4	5,601.0	774.2
Flared			0.0	0.0	0.0	3.9	6.6	9.6	17.9	1.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			1,091.0	522.4	-218.7	-12.0	-434.5	743.3	-412.6	-25.9
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0120365

Facility Name Sturgeon Lake Gas Plant

Facility Lic # 14790

Facility Operator 0G30 ARC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			129,530.2	174,908.2	180,761.3	182,363.6	174,343.4	169,860.1	148,513.5	138,566.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			116,604.1	161,844.1	170,103.0	174,997.0	166,790.6	161,408.9	141,074.6	129,524.2
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			899.6	930.1	720.1	0.1	0.0	0.0	0.0	0.0
Other products			4,488.2	5,829.1	5,778.2	5,997.4	5,620.9	5,873.0	5,102.4	5,258.5
Fuel			4,649.0	5,088.6	5,119.7	5,220.6	4,833.2	4,874.4	4,085.7	4,004.8
Flared			261.8	142.5	183.9	114.4	220.4	210.4	256.8	295.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,627.5	1,073.8	-1,143.6	-3,965.9	-3,121.7	-2,506.6	-2,006.0	-516.9
<b>Process and Frac</b>										
Pentanes Plus			453.5	626.7	776.8	776.7	668.9	883.8	782.7	621.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			18,395.6	23,606.3	23,404.4	24,321.6	22,929.0	23,626.4	20,625.8	21,116.8
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0121540

Facility Name ALTAGAS RAINBOW LAKE GAS PLANT

Facility Lic # 18025

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities			1,076.1	109.5						
Non-Alberta Facilities			0.0	0.0						
<b>Dispositions</b>										
Battery			0.0	0.0						
Gas Gathering			0.0	0.0						
Gas Plant			0.0	0.0						
Injection Facility			0.0	0.0						
Meter Station			741.4	0.0						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
<b>Shrinkage</b>										
Acid Gas			0.0	0.0						
Other products			12.3	0.0						
Fuel			167.7	109.5						
Flared			53.5	0.0						
Vented			0.0	0.0						
Diff and Other			101.2	0.0						
<b>Process and Frac</b>										
Pentanes Plus			31.1	0.0						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			27.4	0.0						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0131384

Facility Name CENOVUS LAKE NEWELL 04-22 GAS PLANT

Facility Lic # 23245

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					77,523.2	68,825.8	63,422.1	38,338.6		
Non-Alberta Facilities					0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0		
Gas Gathering					0.0	3,165.0	1,119.4	0.0		
Gas Plant					0.0	0.0	0.0	0.0		
Injection Facility					0.0	0.0	0.0	0.0		
Meter Station					78,657.8	66,703.0	60,535.1	36,823.1		
Other					0.0	0.0	0.0	0.0		
AB Commercial					0.0	0.0	0.0	0.0		
AB Industrial					0.0	0.0	0.0	0.0		
AB Residential					0.0	0.0	0.0	0.0		
AB Elec.Gen.					0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0		
Other products					150.1	106.3	82.4	15.4		
Fuel					0.0	0.0	2,241.9	2,137.5		
Flared					0.0	0.0	0.0	0.0		
Vented					0.0	0.0	4.4	4.5		
Diff and Other					-1,284.7	-1,148.5	-561.1	-641.9		
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0		
Propane					0.0	0.0	0.0	0.0		
Butanes					0.0	0.0	0.0	0.0		
Ethane					0.0	0.0	0.0	0.0		
NGL					672.2	474.7	366.0	107.5		
Sulphur					0.0	0.0	0.0	0.0		
Sulp Cls Inv					0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134471

Facility Name Spartan Alexander Gas Plant

Facility Lic # 41960

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					3,977.8	3,362.6	2,712.5	1,496.9	3,841.5	2,336.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					44.8	535.8	131.9	0.0	0.0	0.0
Gas Gathering					4,001.1	2,322.9	1,711.0	540.9	2,885.6	1,414.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					95.3	65.1	60.3	50.0	67.3	55.5
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					124.0	374.2	785.5	903.5	888.6	819.2
Flared					0.0	64.6	23.8	0.0	0.0	47.4
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-287.4	0.0	0.0	2.5	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134673

Facility Name Inception 03-26-069-05w6 Plant

Facility Lic # 46334

Facility Operator A600 INCEPTION EXP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					5,419.8	16,604.8	6,442.0	22,164.8	60,373.0	55,634.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					109.9	576.1	176.4	390.4	1,120.2	1,729.4
Gas Gathering					4,941.3	13,943.5	5,510.9	20,728.3	56,415.7	49,842.9
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	65.9
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	445.8
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					97.3	88.1	0.5	0.0	0.0	0.0
Other products					0.0	5.7	0.0	1.3	165.7	202.0
Fuel					315.1	1,747.4	528.8	857.1	2,462.7	3,716.5
Flared					0.0	84.3	10.5	10.3	182.7	75.6
Vented					0.0	0.0	0.0	0.0	4.2	10.3
Diff and Other					-43.8	159.7	214.9	177.4	21.8	-454.2
<b>Process and Frac</b>										
Pentanes Plus					0.0	28.1	0.0	6.2	802.0	977.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0138158

Facility Name CENOVUS ALDERSON

Facility Lic # 1970

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						13,364.5	21,296.7	16,291.4	18,553.3	30,175.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						737.0	976.9	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						11,337.3	17,857.0	14,278.9	16,044.9	26,893.3
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						197.0	344.1	355.7	477.1	775.2
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						1,067.2	2,072.6	1,609.5	1,990.0	2,421.5
Flared						26.0	46.1	47.3	41.3	85.3
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0144505

Facility Name Orlen Kakwa 16-07-063-05W6 Gas Plant

Facility Lic # 46377

Facility Operator A2DE OUC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								168,610.1	262,457.1	325,332.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	3,575.7
Gas Gathering								144,947.9	217,503.3	265,313.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								343.5	0.0	0.0
Other products								25,943.8	46,379.0	50,309.3
Fuel								8,463.6	12,310.7	11,276.9
Flared								242.3	701.8	2,122.8
Vented								12.6	13.1	13.1
Diff and Other								-11,343.6	-14,450.8	-7,277.9
<b>Process and Frac</b>										
Pentanes Plus								125,532.3	224,412.0	243,427.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0144581

Facility Name AE GP 4/13-21-15-11W4

Facility Lic # 49655

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								53,756.9	89,625.7	104,588.6
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								52,854.9	87,826.8	102,966.4
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								64.2	167.2	207.1
Fuel								1,003.8	1,544.0	2,056.3
Flared								0.0	0.0	0.0
Vented								6.8	0.0	0.0
Diff and Other								-172.8	87.7	-641.2
<b>Process and Frac</b>										
Pentanes Plus								0.3	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								288.1	746.0	932.1
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0145469

Facility Name MBOG RED EARTH 2-23 GAS PLANT

Facility Lic # 26475

Facility Operator 0YK4 SURGE ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN		
Alberta Facilities								4,340.1	10,201.3	8,668.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	9,236.7
Gas Gathering								3,835.4	10,341.5	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								178.9	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								47.0	101.9	103.6
Fuel								76.4	122.8	41.2
Flared								115.5	24.9	0.0
Vented								0.0	0.0	0.0
Diff and Other								86.9	-389.8	-712.6
<b>Process and Frac</b>										
Pentanes Plus								0.0	21.3	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								186.4	417.7	459.2
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0149088

Facility Name BYTX HARMON VALLEY GAS PLANT

Facility Lic # 50207

Facility Operator ORL9 BAYTEX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	
Alberta Facilities									59,483.4	159,074.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									23.4	67.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									45,094.9	117,968.1
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									7,496.5	21,242.0
Other products									80.9	244.5
Fuel									5,465.7	14,523.4
Flared									2,145.4	3,027.3
Vented									0.0	0.0
Diff and Other									-823.4	2,001.8
<b>Process and Frac</b>										
Pentanes Plus									391.9	1,182.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0150177

Facility Name MALMO 10-29-043-22W4

Facility Lic # 9252

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									1,034.6	2,643.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									3.8	9.7
Gas Gathering									572.3	1,483.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									83.6	210.4
Other products									0.0	0.0
Fuel									176.7	394.7
Flared									198.2	545.0
Vented									0.0	0.0
Diff and Other									0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0150386

Facility Name ECA PLH WEMBLEY 4-7-73-8

Facility Lic # 50089

Facility Operator 0026

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001023

Facility Name IMPERIAL LEDUC-WOODBEND

Facility Lic # 11646

Facility Operator 0007

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts** SHUTIN SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001024

Facility Name BOUNDARY LAKE 01-14-085-13W6

Facility Lic # 17076

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	247,124.9	208,437.2	158,400.2	126,444.2	108,131.7	103,986.6	97,746.1	102,183.7	92,226.1	85,160.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	795.2	1,378.4	1,443.1	1,323.3	1,542.8	1,357.5	1,226.9	581.5	723.8	749.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	237,151.7	196,865.3	147,687.6	116,748.4	99,228.8	95,883.0	89,531.0	93,925.8	84,422.6	76,759.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	291.0	226.7	241.0	174.9	204.1	229.2	186.9	71.3	89.3	77.8
Other products	2,008.7	2,091.7	1,939.9	1,612.2	1,288.3	1,370.5	1,451.5	2,074.3	2,216.5	2,335.7
Fuel	8,129.0	7,256.3	6,412.3	5,300.7	4,887.2	4,109.7	4,155.5	3,583.6	3,154.3	3,013.6
Flared	58.2	0.0	0.0	0.0	58.9	65.7	88.0	65.6	163.2	148.1
Vented	2.0	1.6	30.5	25.2	30.3	30.1	20.9	8.8	10.8	7.7
Diff and Other	-1,310.9	617.2	645.8	1,259.5	891.3	940.9	1,085.4	1,872.8	1,445.6	2,068.7
<b>Process and Frac</b>										
Pentanes Plus	5,590.5	6,564.9	5,992.0	5,168.9	4,153.3	4,490.9	3,458.7	5,100.0	4,034.6	2,034.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,685.4	3,093.3	2,918.7	2,279.1	1,824.6	1,867.7	3,136.7	4,099.2	5,573.7	8,121.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001039

Facility Name VISTA MIDSTREAM ENCHANT GGS

Facility Lic # 1200

Facility Operator A81C 2133151 Alberta

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	114,452.8	70,787.9								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	86.8	84.6								
Gas Gathering	1,532.6	1,159.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	104,045.1	63,606.3								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	2,562.7	1,808.9								
Other products	1,357.5	820.4								
Fuel	4,717.8	3,484.3								
Flared	80.3	33.7								
Vented	0.0	0.0								
Diff and Other	70.0	-209.3								
<b>Process and Frac</b>										
Pentanes Plus	393.9	184.6								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	5,492.6	3,370.8								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001058

Facility Name TRILOGY KAYBOB

Facility Lic # 14191

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	421,479.8	938,652.5	1,054,823.1	939,145.6	998,280.8	907,600.0	821,596.3	811,203.2	791,724.5	686,959.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,337.4	1,695.3	18,351.3	18,336.2	14,485.6	11,911.7	10,895.7	13,168.1	14,621.9	12,316.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	834.9	8,476.9	10,570.5	8,860.9	8,747.2	8,771.6	7,755.4	7,322.2	8,090.0	7,403.6
Meter Station	392,872.1	895,617.3	981,946.6	876,298.4	934,263.5	856,905.0	776,166.7	767,109.8	745,715.8	647,599.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	533.2
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,287.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,271.3	7,168.2
Other products	9,904.2	10,912.6	10,082.7	8,610.2	12,440.6	12,742.4	9,270.1	12,285.1	11,980.2	11,683.0
Fuel	13,960.9	17,507.9	20,016.9	16,252.2	16,592.1	14,356.6	13,379.7	13,823.0	14,043.1	13,264.8
Flared	74.2	619.4	2,417.3	2,862.9	8,225.6	3,316.1	2,453.1	3,552.7	2,927.0	1,821.9
Vented	23.9	20.8	23.6	27.2	14.6	10.9	11.7	12.0	3.0	0.0
Diff and Other	1,184.8	3,802.3	11,414.2	7,897.6	3,511.6	-414.3	1,663.9	-6,069.7	-9,927.8	-14,831.1
<b>Process and Frac</b>										
Pentanes Plus	17,479.1	19,075.9	21,859.2	20,533.0	23,353.7	25,171.8	21,590.7	22,595.3	22,203.6	19,529.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,353.7	29,378.4	23,334.9	18,359.6	31,883.1	31,405.4	20,953.6	31,566.5	30,449.8	31,610.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001062

Facility Name ACCEL ENERGY CARSON CREEK GP

Facility Lic # 13736

Facility Operator A7ND ACCEL HOLDINGS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	194,717.5	189,137.8	168,433.6	136,376.4	107,758.1	90,141.4	73,989.4	72,941.3	60,911.8	52,696.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,470.4	3,321.5	3,762.5	4,046.8	3,908.2	5,592.7	5,283.7	5,629.7	4,941.7	4,509.5
Gas Gathering	0.0	0.0	0.0	117.8	751.7	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	113.9	243.4	445.8	737.6	858.3	135.9	0.0	0.0	0.0	0.0
Meter Station	159,686.3	147,870.5	128,623.4	100,839.8	77,807.6	65,143.4	49,784.0	49,116.7	27,517.9	8,278.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	532.7	1,566.3	1,925.4	2,670.7	17,426.5	27,814.9
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	2,213.9	2,431.8	2,487.9	2,377.1	2,279.3	2,292.7	2,524.1	2,746.9	1,015.8	969.1
Other products	16,954.2	16,329.0	15,756.4	12,983.6	11,259.2	9,134.2	7,850.7	8,206.5	7,059.8	5,807.7
Fuel	14,046.9	14,177.0	12,972.5	10,440.6	8,628.9	7,901.0	8,169.8	8,927.0	7,964.2	6,812.4
Flared	676.7	728.8	413.7	350.0	498.7	270.0	273.8	272.9	328.4	295.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,444.8	4,035.8	3,971.4	4,483.1	1,233.5	-1,894.8	-1,822.1	-4,629.1	-5,342.5	-1,790.6
<b>Process and Frac</b>										
Pentanes Plus	10,211.3	12,657.2	12,300.2	11,658.7	7,719.0	6,298.5	6,390.7	6,625.0	7,241.4	5,257.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	61,074.8	55,546.4	53,668.5	43,083.5	39,631.8	32,345.4	27,021.0	27,917.6	22,639.6	19,150.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001069

Facility Name ACCEL ENERGY JUDY CREEK GP

Facility Lic # 14146

Facility Operator A7GH ACCEL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	407,822.0	336,630.6	383,912.0	401,334.4	361,326.7	295,171.7	177,703.8	225,994.0	233,217.0	204,744.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	27,288.0	25,665.6	10,896.1	9,036.7	2,341.6	1,512.0	1,615.7	1,475.8	1,141.5	893.0
Gas Gathering	30,239.1	25,135.8	28,633.8	32,318.8	25,945.7	21,455.2	13,609.8	15,542.1	22,281.6	25,846.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	28,152.6	23,534.7	25,819.5	33,060.8	55,192.8	45,962.0	27,530.7	25,978.9	25,599.7	16,183.7
Meter Station	183,280.1	142,694.4	173,619.4	167,831.8	119,416.6	96,399.1	47,889.9	72,912.9	70,268.6	58,019.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,239.1	11,250.9	22,428.8
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	210.2	225.7	1,603.5	185.3	234.6	256.8	279.1	2,142.7	742.9
Other products	110,153.0	95,536.6	115,920.9	136,045.2	133,436.3	111,015.3	63,558.9	78,080.6	79,623.7	61,635.6
Fuel	22,248.8	20,544.9	21,271.0	27,249.5	22,889.5	18,321.2	13,955.3	18,372.3	20,965.0	20,617.3
Flared	262.9	1,225.3	1,582.6	1,018.0	807.9	1,089.0	660.9	689.4	852.5	409.9
Vented	87.7	94.2	200.6	195.8	70.3	72.4	96.3	148.9	163.2	119.9
Diff and Other	6,109.8	1,988.9	5,742.4	-7,025.7	1,040.7	-889.1	8,529.5	10,274.9	-1,072.4	-2,152.5
<b>Process and Frac</b>										
Pentanes Plus	8.7	27.2	2.1	1.4	1.0	1.8	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	416,414.2	361,087.0	436,149.9	509,909.0	493,929.4	411,067.9	238,369.5	295,533.1	301,710.1	234,865.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001070

Facility Name OCELOT SYLVAN LAKE

Facility Lic # 6155

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	310,481.2	336,600.2	404,464.3	404,477.1	402,787.6	362,074.2	339,473.1	282,021.1	272,798.2	276,857.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	694.5	0.0	51.4	196.6	113.2	23.4	26.5	12.4	0.0	0.0
Gas Gathering	6,187.6	8,926.7	7,553.4	7,238.1	7,397.8	6,343.5	5,307.2	5,009.0	4,800.0	5,103.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	267,703.8	290,900.4	362,507.1	363,705.7	363,463.6	321,612.3	297,096.9	242,175.7	231,649.4	236,170.9
Other	0.0	0.0	0.0	0.0	40.6	74.2	92.4	71.4	77.6	63.8
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	8,081.8	9,463.1	9,285.9	10,321.2	10,143.5	9,605.7	9,347.8	8,627.8	8,582.1	9,112.4
Other products	15,696.2	17,357.6	22,329.0	22,833.1	22,440.9	21,310.0	20,744.8	18,397.6	19,296.0	18,975.9
Fuel	7,575.7	8,045.6	7,671.4	9,478.0	9,685.3	9,669.1	10,251.3	9,673.2	10,155.6	9,020.4
Flared	222.9	293.0	446.1	567.5	205.9	180.0	247.7	187.1	218.0	155.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,318.7	1,613.8	-5,380.0	-9,863.1	-10,703.2	-6,744.0	-3,641.5	-2,133.1	-1,980.5	-1,744.3
<b>Process and Frac</b>										
Pentanes Plus	13,839.8	17,185.4	21,267.4	22,062.1	24,722.0	29,856.5	26,501.8	21,669.2	19,465.7	26,105.6
Propane	31,272.0	32,951.1	40,851.6	41,432.3	45,347.4	42,592.4	45,915.9	44,499.9	51,328.7	45,712.8
Butanes	18,580.5	20,792.2	29,280.0	30,063.0	36,773.1	33,345.3	36,332.3	32,311.7	33,774.5	33,015.8
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	6.9	46.8	193.9	185.3	291.0	200.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001074

Facility Name IMPERIAL BONNIE GLEN

Facility Lic # 10153

Facility Operator 0007

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities	0.0	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.0	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001083

Facility Name BONAVISTA HARMATTAN-ELKTON PLANT

Facility Lic # 23119

Facility Operator A5RX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts** SHUTIN SHUTIN SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001100

Facility Name VULCAN 8-24-15-22w4

Facility Lic # 20098

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	136,408.5	129,350.3	113,576.5	67,815.8						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	17,926.4	17,271.5	17,661.8	10,379.7						
Meter Station	103,875.6	95,894.5	80,696.4	49,298.4						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	661.1	748.5	799.9	477.9						
Fuel	11,268.8	14,012.6	13,530.2	8,533.3						
Flared	301.8	717.5	1,489.2	1,303.5						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	2,374.8	705.7	-601.0	-2,177.0						
<b>Process and Frac</b>										
Pentanes Plus	3,213.2	3,638.7	3,887.5	2,321.7						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001115

Facility Name PETRO-CAN WHITECOURT

Facility Lic # 13484

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	286,496.2	231,010.9	199,033.4	169,967.0	139,413.6	108,030.5	90,278.6	118,658.0	88,965.9	92,481.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	269,686.3	216,537.3	186,276.6	157,005.7	129,947.6	97,857.4	80,146.2	108,074.7	77,245.1	82,306.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,153.4	2,667.8	2,002.3	1,619.2	1,641.9	1,641.0	2,123.2	3,143.3	2,280.5	2,373.8
Other products	1,454.3	1,373.8	1,407.7	1,210.5	1,022.5	857.8	715.4	849.5	676.1	577.6
Fuel	11,711.2	10,101.0	8,325.6	8,429.6	7,657.5	7,760.6	8,044.8	7,596.1	8,173.2	8,509.4
Flared	12.8	205.6	6.0	3.9	69.5	35.3	21.0	158.4	123.7	70.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	478.2	125.4	1,015.2	1,698.1	-925.4	-121.6	-772.0	-1,164.0	467.3	-1,356.1
<b>Process and Frac</b>										
Pentanes Plus	7,068.2	6,676.9	6,842.1	5,883.3	4,969.9	4,168.2	3,477.5	4,110.8	3,271.6	2,795.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001127

Facility Name GREENCOURT 09-26-059-09W5

Facility Lic # 31839

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	32,050.6	29,742.1	22,656.9	18,923.9	14,637.9	14,200.2	12,976.1	13,689.6	10,108.2	8,723.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	942.8	817.3	780.0	729.9	823.7	808.1	754.8	774.3	1,734.1	1,724.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,543.0	23,337.3	17,427.4	13,483.3	9,300.3	9,201.4	7,801.2	8,585.7	5,856.8	4,614.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	952.7	793.0	742.8	745.3	614.6	631.5	648.1	635.9	493.0	321.1
Other products	345.1	338.1	213.5	195.3	151.3	152.6	122.6	116.0	196.0	126.1
Fuel	4,625.0	4,568.6	4,267.8	4,174.9	4,328.8	3,672.1	4,027.1	4,006.0	1,964.4	2,156.1
Flared	0.0	0.0	10.8	11.7	13.5	69.2	5.5	1.0	19.1	4.8
Vented	0.0	0.0	0.0	0.0	0.3	5.1	2.5	0.0	0.7	1.0
Diff and Other	-358.0	-112.2	-785.4	-416.5	-594.6	-339.8	-385.7	-429.3	-155.9	-224.5
<b>Process and Frac</b>										
Pentanes Plus	1,677.4	1,643.4	1,036.8	948.7	735.2	741.5	596.4	561.5	948.4	610.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001135

Facility Name APACHE VIRGINIA HILL

Facility Lic # 14155

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	26,788.2	24,659.5	12,593.4	13,041.9	13,172.3	3,077.6				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	4,406.6	4,046.2	1,854.4	1,900.9	1,908.0	466.8				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	3,029.0	2,757.4	1,932.1	2,133.4	1,418.4	429.0				
Meter Station	16,000.7	15,425.5	6,640.4	6,288.2	7,829.6	1,424.4				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	695.4	621.9	412.9	698.9	683.3	232.2				
Fuel	1,909.8	1,962.3	1,931.9	2,120.1	1,823.5	495.7				
Flared	221.8	313.5	546.9	175.8	239.0	185.6				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	524.9	-467.3	-725.2	-275.4	-729.5	-156.1				
<b>Process and Frac</b>										
Pentanes Plus	3,380.2	3,023.5	1,588.7	2,583.2	1,131.2	389.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	378.1	725.5	1,975.9	659.3				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001138

Facility Name PENN WEST BIGORAY

Facility Lic # 11936

Facility Operator OBP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	63,721.7	54,364.8	44,463.5	16,644.2	21,859.1	20,054.7	17,754.4	19,224.9	19,445.3	15,963.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	631.0	648.5	678.8	327.1	776.9	642.8	890.4	962.6	1,178.7	893.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	256.7	56.6	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	50,607.0	42,300.9	32,796.4	11,012.4	15,397.6	16,396.7	12,922.6	13,744.9	13,559.5	10,407.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,713.8	1,645.3	1,453.3	651.2	908.3	988.8	894.9	878.1	1,041.8	795.3
Other products	1,858.7	1,646.3	1,307.5	372.3	484.7	556.9	781.9	1,053.7	1,129.0	1,008.5
Fuel	6,772.8	9,857.1	3,350.8	1,526.9	2,000.4	1,894.1	1,510.6	1,227.2	1,610.1	1,416.3
Flared	0.1	33.0	356.9	0.0	23.1	24.4	16.6	25.1	30.6	32.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,138.3	-1,766.3	4,519.8	2,754.3	2,268.1	-705.7	680.8	1,333.3	895.6	1,409.8
<b>Process and Frac</b>										
Pentanes Plus	255.1	507.8	18.1	21.4	0.0	56.9	113.7	253.1	295.0	252.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	7,512.9	6,379.0	5,344.1	1,533.0	2,099.4	2,408.3	3,188.3	4,104.1	4,306.7	3,917.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001150

Facility Name CRESTAR LITTLE BOW

Facility Lic # 1479

Facility Operator OMP9 ZARGON

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	41,707.7	32,327.5	22,273.7	25,030.5	39,717.5	42,847.2	43,105.4	37,963.3	22,460.7	13,268.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	594.6	441.6	203.7	358.6	377.4	592.4	523.7	353.6	205.5	279.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,335.7	22,422.0	13,256.8	16,109.6	27,106.9	27,804.7	24,094.5	21,397.0	10,166.9	5,301.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,444.1	3,125.7	2,671.5	2,327.8	4,890.8	7,002.9	9,360.2	8,039.5	4,934.9	1,445.8
Other products	130.6	137.0	123.1	116.4	188.9	269.7	283.8	225.7	121.1	64.0
Fuel	5,666.1	5,405.6	5,048.6	5,514.5	6,662.3	7,467.8	7,978.6	7,433.5	6,144.7	5,650.6
Flared	82.5	33.4	22.9	18.0	44.7	23.7	41.0	229.4	31.2	44.1
Vented	0.0	0.0	10.5	4.0	5.4	6.1	7.7	22.0	23.8	7.0
Diff and Other	454.1	762.2	936.6	581.6	441.1	-320.1	815.9	262.6	832.6	476.3
<b>Process and Frac</b>										
Pentanes Plus	635.0	666.1	598.7	565.4	918.7	1,310.0	1,378.0	1,091.8	586.7	309.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001179

Facility Name STROME 13-14-44-17W4

Facility Lic # 9443

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	4,180.1									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	3,920.8									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	0.0									
Fuel	83.6									
Flared	0.1									
Vented	0.1									
Diff and Other	175.5									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001202

Facility Name KELT BOUNDARY LAKE SOUTH

Facility Lic # 17137

Facility Operator A6D7 KELT EXP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	27,510.6	23,966.6	6,042.6	9,304.0	9,620.7	4,633.1	0.0			
Non-Alberta Facilities	0.0	1,380.5	7,377.0	2,756.4	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	30.9	3.4	0.0	93.6	22.9	0.0	0.0			
Gas Gathering	4,424.6	3,573.0	2,463.3	1,112.9	240.7	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	20,500.1	17,126.1	7,879.6	7,846.5	6,169.0	2,514.8	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	574.6	600.9	361.8	310.7	224.8	173.9	0.0			
Other products	169.3	187.1	79.0	18.2	117.5	99.0	0.0			
Fuel	1,988.9	2,324.0	2,582.5	2,622.9	1,570.5	1,596.7	0.0			
Flared	49.7	91.2	13.0	9.1	207.8	48.7	0.0			
Vented	0.0	0.6	3.4	7.2	0.2	0.0	0.0			
Diff and Other	-227.5	1,440.8	37.0	39.3	1,067.3	200.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	823.4	909.8	384.5	88.2	571.3	481.5	16.8			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001244

Facility Name THUNDER HOLMBERG

Facility Lic # 9454

Facility Operator A6AG

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts** SHUTIN SHUTIN SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001280

Facility Name Bellshill-03-28-041-12 W4M

Facility Lic # 31658

Facility Operator OZOH HARVEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	21,337.7	26,206.9	20,708.1	19,432.7	23,041.6	22,447.6	17,839.0	14,630.3	11,177.7	9,859.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,685.6	1,440.2	1,328.1	1,473.9	1,430.6	878.7	1,099.1	1,152.8	1,056.6	995.3
Gas Gathering	546.1	1,369.1	1,372.9	1,369.1	1,361.7	1,326.3	1,064.4	1,027.7	870.9	845.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	4,097.3	4,508.9	3,859.9	3,541.9	3,521.7	3,215.9	2,844.0	2,235.9	1,803.1	1,423.5
Meter Station	11,743.4	15,060.7	10,885.4	9,949.2	13,836.9	14,271.0	10,332.4	7,793.9	5,010.0	4,163.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Other products	586.0	700.5	648.7	573.7	553.0	473.1	352.4	293.6	237.4	206.3
Fuel	2,431.1	2,150.3	2,077.6	1,913.7	1,968.3	1,901.2	2,005.9	2,015.0	2,015.7	2,079.6
Flared	17.7	4.0	4.3	2.4	2.2	40.9	97.1	19.2	41.5	21.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	230.5	973.2	531.2	608.8	367.1	340.5	43.7	92.2	142.5	121.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,512.5	2,987.3	2,779.6	2,444.7	2,360.4	2,030.8	1,513.3	1,244.4	1,005.8	885.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001293

Facility Name BIG BEND 13-36-66-27W4

Facility Lic # 14504

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	91,215.5	84,524.5	71,349.9	62,218.1	54,128.2	50,009.0	50,077.4	53,611.1	44,759.2	34,641.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,006.3	4,953.7	4,565.6	391.6	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	3.6	0.3
Meter Station	82,331.1	75,842.7	63,959.4	55,780.8	49,730.7	48,130.6	46,732.7	49,620.5	40,768.7	31,656.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,401.6	1,365.0	1,304.2	1,101.8	604.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,708.2	2,606.6	2,223.8	5,057.0	4,189.1	3,197.4	3,993.5	4,214.3	3,160.5	2,292.2
Flared	75.8	52.9	27.8	31.7	52.3	22.3	10.5	17.3	13.1	19.7
Vented	1.8	1.2	1.8	1.1	3.5	2.8	1.1	4.5	0.3	0.0
Diff and Other	-309.3	-297.6	-732.7	-145.9	-451.4	-1,344.1	-660.4	-246.7	813.0	673.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001357

Facility Name KEYERA BIGORAY PLANT 10-07-051-09W5

Facility Lic # 11955

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	291,922.3	261,381.1	305,022.5	273,085.7	289,315.0	345,762.8	234,342.7	202,410.1	242,261.7	241,177.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	1,177.4	8,146.1	8,006.2	12,777.2	15,342.4	0.0	0.3	0.7	0.0
Gas Gathering	15,664.7	14,199.1	9,142.7	8,632.9	10,194.3	16,433.8	9,449.1	10,163.1	12,511.8	15,791.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,709.8	1,756.3	0.0
Injection Facility	7,685.9	7,353.4	7,023.2	6,671.5	10,335.1	9,493.2	587.9	0.0	0.0	0.0
Meter Station	230,378.8	206,737.6	243,197.7	218,116.5	225,786.1	277,740.5	205,220.1	172,459.8	207,828.7	205,823.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	16.9	26.8	25.8	34.1	22.9	29.3	5.0	116.5	242.5	240.3
Other products	27,134.0	23,988.0	28,785.9	26,777.3	24,366.5	25,203.4	19,002.0	17,791.0	19,425.3	20,137.2
Fuel	6,391.6	5,564.4	5,130.4	5,739.8	6,792.8	6,332.2	1,862.4	2,936.8	3,346.4	3,819.3
Flared	451.2	781.0	809.6	558.2	514.2	452.4	405.3	176.6	393.7	118.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
Diff and Other	4,199.2	1,553.4	2,761.1	-1,450.8	-1,474.1	-5,264.4	-2,189.1	-2,943.8	-3,243.7	-4,754.4
<b>Process and Frac</b>										
Pentanes Plus	8,234.6	7,145.6	8,949.3	8,017.1	7,706.1	14,083.8	1,435.9	1,162.5	4,023.2	5,445.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	96,648.8	86,119.3	102,439.5	95,808.5	87,094.8	86,154.1	72,554.2	67,643.6	71,326.5	72,877.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001365

Facility Name SIGNALTA FORESTBURG

Facility Lic # 8966

Facility Operator OR89 SIGNALTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN		SHUTIN		
Alberta Facilities	60,993.8	45,331.5	31,401.5	24,756.1	18,395.7					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	787.6	552.7	448.8	430.5	39.8					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	53,845.0	39,894.2	26,702.7	21,189.6	15,752.3					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	1,287.0	855.8	698.0	511.0	397.9					
Other products	73.9	54.0	30.0	14.5	23.8					
Fuel	6,135.4	4,872.0	4,988.4	4,335.6	2,414.4					
Flared	41.8	0.0	12.8	0.1	1.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-1,176.9	-897.2	-1,479.2	-1,725.2	-233.5					
<b>Process and Frac</b>										
Pentanes Plus	358.4	261.9	146.3	70.8	115.8					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001399

Facility Name IMPERIAL WILSON CREEK

Facility Lic # 9072

Facility Operator A7ME GAIN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN						
Alberta Facilities	32,032.2	23,024.8	7,232.1							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	30,017.4	21,279.2	6,468.3							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	1,269.1	937.4	308.6							
Fuel	279.1	196.7	101.1							
Flared	45.9	5.3	3.3							
Vented	0.0	0.0	0.0							
Diff and Other	420.7	606.2	350.8							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	5,259.0	3,794.6	1,245.9							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001417

Facility Name GALLOWAY 14-14-53-20W5

Facility Lic # 12354

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	885,028.3	814,858.5	893,017.5	848,672.1	818,613.4	826,494.6	903,407.2	859,197.9	810,862.0	695,017.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	19.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	849,875.2	784,678.8	851,203.5	806,031.2	781,131.5	789,962.9	874,325.3	826,072.1	786,056.8	666,423.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	562.8	984.6	807.4	934.3	951.6	912.6	813.0	945.4	774.1	798.2
Other products	31,111.7	27,746.2	29,416.4	26,373.0	23,053.3	18,575.9	19,184.7	19,553.8	18,320.2	15,836.7
Fuel	19,424.5	18,049.8	20,575.0	18,868.9	19,473.9	18,721.4	19,683.3	21,431.5	19,344.3	17,167.4
Flared	245.9	41.7	119.4	410.3	353.6	317.5	379.6	326.8	509.0	687.7
Vented	0.0	384.2	328.6	74.6	81.6	49.3	0.0	0.0	0.0	11.6
Diff and Other	-16,191.8	-17,026.8	-9,432.8	-4,020.2	-6,432.1	-2,045.0	-10,978.7	-9,131.7	-14,144.2	-5,926.7
<b>Process and Frac</b>										
Pentanes Plus	62,683.8	49,305.2	52,530.2	44,839.9	36,120.5	33,298.5	34,728.5	31,441.6	27,230.9	20,413.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	77,287.2	74,489.2	78,775.1	72,480.4	66,094.8	51,138.2	52,650.2	55,996.7	54,582.8	50,131.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001437

Facility Name CASCADE CAROLINE

Facility Lic # 4557

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	368,133.6	316,813.5	312,853.6	266,014.2	238,938.1	231,210.2	291,587.2	306,988.9	308,660.6	290,641.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	348,201.2	301,706.0	294,849.3	251,581.9	229,008.3	224,141.9	284,561.5	295,700.7	294,204.6	276,898.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	2,257.7	1,201.2	190.8	793.7	302.8	2,009.3	2,468.0	2,621.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	15,420.1	12,778.9	12,535.5	10,095.8	8,640.9	7,128.7	8,054.1	10,060.6	9,473.7	8,740.7
Fuel	2,503.5	2,501.7	2,219.4	1,382.4	1,410.0	1,160.9	1,155.2	1,277.7	1,245.7	1,193.5
Flared	0.0	31.2	57.5	50.6	201.5	64.3	139.6	142.2	113.0	148.6
Vented	0.0	0.0	0.0	0.0	43.9	190.5	29.5	29.7	29.8	28.0
Diff and Other	2,008.8	-204.3	934.2	1,702.3	-557.3	-2,269.8	-2,655.5	-2,231.3	1,125.8	1,010.9
<b>Process and Frac</b>										
Pentanes Plus	29,847.0	25,763.8	26,551.1	23,489.9	21,046.8	20,320.1	23,934.1	23,945.7	23,684.8	21,684.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	36,955.5	29,772.4	28,224.0	21,065.8	17,275.0	12,114.3	12,811.8	20,469.3	18,012.2	16,660.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001510

Facility Name ALTAGAS KILLAM

Facility Lic # 8583

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	27,194.6	20,756.7	3,132.5							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	21,353.1	16,915.4	2,802.7							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	912.6	499.6	0.0							
Other products	375.1	248.1	0.0							
Fuel	4,312.8	3,174.3	285.9							
Flared	27.8	85.6	0.0							
Vented	0.0	0.0	0.1							
Diff and Other	213.2	-166.3	43.8							
<b>Process and Frac</b>										
Pentanes Plus	95.1	66.3	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	1,537.9	1,025.2	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001560

Facility Name BONAVIDA SPIRIT RIVER

Facility Lic # 16044

Facility Operator A7CZ R S R

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	11,802.0	12,617.1	9,778.8	11,503.3	10,651.7	9,905.2	7,199.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	9,631.0	10,229.4	8,063.5	8,342.8	7,471.1	6,259.3	4,739.2			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	208.4	389.5	686.7	495.3	537.4	469.0	405.4			
Other products	365.4	485.6	355.7	383.2	348.0	281.9	179.3			
Fuel	1,483.0	1,483.7	1,167.6	2,457.0	2,407.8	2,498.3	1,786.2			
Flared	0.0	239.2	47.6	86.3	242.8	290.6	186.5			
Vented	0.0	0.0	27.2	0.0	0.0	0.0	0.0			
Diff and Other	114.2	-210.3	-569.5	-261.3	-355.4	106.1	-97.5			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	1,634.0	2,146.6	1,600.4	1,687.7	1,542.1	1,263.0	817.5			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001668

Facility Name SPECTRA GORDONDALE EAST GAS PLANT

Facility Lic # 21169

Facility Operator A1KN NORTHRIVERMID

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	931,991.1	911,205.8	858,153.3	708,766.5	733,125.5	615,572.2	720,516.1	685,815.2	588,611.1	673,819.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	39.1	0.0	573.7	739.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	12,411.4	12,634.4	13,580.3	14,653.9	16,339.5	10,829.4	10,977.5	8,413.9	7,156.4	13,591.6
Meter Station	891,868.2	864,036.8	811,868.1	659,693.6	679,615.6	576,679.7	681,760.7	653,721.0	555,041.3	627,043.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.1	4.8	14.0	25.0	39.5	0.0	0.0	0.0	0.0	0.0
Other products	4,688.4	5,087.1	4,734.6	4,704.0	5,699.2	5,548.3	5,624.5	5,191.0	6,643.8	10,318.8
Fuel	26,682.5	26,464.4	24,809.8	21,422.5	22,023.6	19,448.9	21,141.0	20,849.8	20,118.5	21,914.1
Flared	150.6	241.8	170.8	487.6	1,145.2	310.5	313.7	296.2	113.2	463.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,810.1	2,736.5	2,975.7	7,779.9	8,262.9	2,755.4	659.6	-2,656.7	-1,035.8	-251.5
<b>Process and Frac</b>										
Pentanes Plus	11,681.5	10,623.1	5,217.1	2,865.8	4,543.9	2,800.0	2,528.6	2,635.9	1,663.0	4,959.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,549.7	13,399.7	16,883.9	18,823.6	21,727.8	22,563.8	23,216.9	20,683.4	27,779.7	40,357.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001672

Facility Name D Energy Watelet 8-18-48-26W4

Facility Lic # 10619

Facility Operator A68P

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	43,153.1	25,713.9	10,672.1	28,576.2	50,611.9	27,117.1	21,036.5	22,308.0	25,409.2	51,253.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	494.8	340.1	211.0	538.7	822.6	458.5	344.8	334.5	344.6	633.7
Meter Station	38,369.2	22,166.0	6,479.7	24,100.4	44,386.7	23,499.8	17,241.7	18,134.2	21,486.5	45,343.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	325.3	822.6	394.7	344.8	334.5	378.9	633.7
Other products	1,281.5	1,093.8	922.0	1,772.9	2,218.9	1,195.9	1,127.3	1,318.7	1,339.4	2,070.6
Fuel	3,894.7	2,868.2	2,206.1	2,883.0	3,775.5	2,704.4	3,064.2	3,039.8	3,016.2	4,046.2
Flared	122.3	36.8	58.7	45.6	11.9	4.8	36.8	8.7	1.5	2.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.8	11.0	11.2	4.3
Diff and Other	-1,009.4	-791.0	794.6	-1,089.7	-1,426.3	-1,141.0	-1,123.9	-873.4	-1,169.1	-1,693.6
<b>Process and Frac</b>										
Pentanes Plus	69.6	130.5	178.4	500.5	1,455.2	183.6	1,703.5	2,901.4	2,694.3	2,693.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	5,320.4	4,404.7	3,547.3	6,766.0	7,819.5	4,715.6	3,216.2	2,982.1	3,275.8	6,324.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001676

Facility Name MIDWEST LEDUC-WOODBEND

Facility Lic # 22597

Facility Operator A637 NEP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	80,730.2	95,443.2	64,368.5	59,888.6	56,771.8	75,565.1	151,808.0	137,606.1	194,875.3	191,405.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	77,522.5	95,086.4	59,871.3	54,748.8	55,449.6	73,111.6	142,921.5	137,952.3	192,829.2	186,752.1
Injection Facility	2,518.7	3,042.1	1,809.4	1,524.3	1,152.2	1,100.3	1,458.8	1,445.5	1,937.8	2,318.8
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	228.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	24.4	36.3	37.8	77.8	98.1	127.1	248.2	492.8	971.7
Fuel	2,867.4	2,500.0	1,986.4	2,089.9	2,106.5	1,945.7	1,724.8	1,286.5	2,015.7	2,079.9
Flared	315.1	379.4	215.5	423.6	262.9	348.7	246.8	213.9	535.5	1,040.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,722.0	-5,589.1	449.6	1,064.2	-2,277.2	-1,039.3	5,329.0	-3,540.3	-2,935.7	-1,757.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	118.5	175.9	183.5	378.0	477.4	618.2	1,201.0	2,384.6	4,701.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001746

Facility Name SPECTRA POUCE COUPE 5-23 GAS PLANT

Facility Lic # 16614

Facility Operator A1KN NORTHRIVERMID

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	357,373.7	285,670.6	260,982.8	287,421.5	291,902.2	270,696.2	247,804.2	299,033.5	220,550.1	306,428.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,593.5	2,979.5	2,660.2	3,108.4	2,837.5	2,525.4	2,141.5	1,997.6	1,173.4	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,642.7	3,120.4	2,668.8	2,415.2	2,197.0	1,855.6	1,652.6	1,484.5	971.8	1,026.2
Meter Station	338,538.8	269,038.8	249,200.9	275,957.9	281,059.2	259,510.5	239,970.4	290,767.8	204,446.8	213,855.3
Other	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	7,986.9	85,225.6
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,165.4	1,951.7	982.6	1,166.3	939.2	1,192.3	1,493.1	1,695.5	1,228.6	1,841.4
Fuel	8,616.9	8,189.5	7,923.4	7,529.7	7,100.6	7,030.8	6,029.0	6,475.5	5,717.3	6,391.8
Flared	90.6	20.7	20.1	11.8	47.4	131.6	106.9	91.2	39.0	49.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	725.8	370.0	-2,473.2	-2,767.8	-2,278.7	-1,550.3	-3,589.3	-3,478.6	-986.8	-1,960.7
<b>Process and Frac</b>										
Pentanes Plus	3,845.1	3,579.0	571.6	317.5	190.4	231.4	272.3	224.2	212.0	43.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	6,327.1	5,547.6	3,926.1	5,053.2	4,112.5	5,213.0	6,521.9	7,425.9	5,335.0	8,212.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001775

Facility Name West Culp 5-34-78-25w5

Facility Lic # 16187

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	48,208.9	56,970.8	42,257.9	35,082.2	77,427.2	54,742.1	53,406.3	43,965.4	54,101.2	47,597.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	910.5	745.2	897.6	1,050.8	986.4	817.4	729.8	559.0	438.3	430.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	972.8	1,487.7	1,228.2	760.4	1,084.5	810.5	677.6	528.5	583.5	531.3
Meter Station	40,413.5	48,315.5	34,176.1	28,133.4	68,353.4	47,822.9	47,726.4	38,907.0	48,242.1	42,148.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	504.0	432.9	433.6	444.1	1,082.7	915.1	858.6	725.8	898.6	578.6
Fuel	5,972.6	7,231.2	6,605.6	5,293.1	4,415.5	3,877.3	3,991.7	4,004.0	4,614.8	5,558.5
Flared	41.0	11.7	32.7	26.9	22.7	64.0	22.5	16.6	4.6	6.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-605.5	-1,253.4	-1,115.9	-626.5	1,482.0	434.9	-600.3	-775.5	-680.7	-1,656.3
<b>Process and Frac</b>										
Pentanes Plus	1,663.3	1,639.4	1,624.1	1,522.8	2,132.6	2,173.4	1,902.3	1,455.3	1,917.2	671.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	757.6	452.5	472.4	603.1	2,988.1	2,176.9	2,169.5	1,957.9	2,317.8	2,031.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001878

Facility Name APACHE ZAMA

Facility Lic # 18370

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	263,411.0	169,636.3	134,330.4	114,390.9	100,742.1	71,510.1	55,684.7	41,231.4	33,948.0	13,032.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	11,376.8	9,868.4	11,311.5	10,936.9	9,644.5	11,021.9	8,581.3	7,175.5	6,728.4	2,433.2
Gas Gathering	8,813.0	6,269.0	4,173.9	4,559.7	5,169.0	5,626.7	2,262.5	1,290.9	180.1	89.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	18,012.4	10,133.4	7,916.7	6,858.6	5,335.5	3,597.7	2,556.8	1,878.8	1,195.4	555.9
Meter Station	204,362.2	125,187.2	90,332.8	73,042.7	65,714.6	46,328.1	38,794.9	26,622.2	20,129.4	7,317.8
Other	278.2	304.6	312.8	241.9	212.3	181.7	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	5.3	28.8	63.1	0.0	0.0	0.0	0.0	0.0
Other products	1,913.6	605.9	558.7	583.4	485.6	268.9	188.6	145.4	126.8	75.6
Fuel	23,208.4	12,308.1	13,018.7	12,875.0	10,514.0	5,229.3	4,823.0	4,857.1	4,418.6	2,101.1
Flared	106.8	85.0	14.8	40.6	101.0	260.8	271.6	78.3	215.9	64.9
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Diff and Other	-4,660.4	4,874.7	6,685.2	5,223.3	3,502.5	-1,005.1	-1,794.0	-816.8	953.4	394.6
<b>Process and Frac</b>										
Pentanes Plus	5,763.8	1,926.1	1,555.7	1,635.1	1,489.8	1,032.8	736.5	559.5	467.3	259.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,107.5	884.8	1,010.2	1,049.5	756.0	228.7	144.7	117.5	121.1	89.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001895

Facility Name FOURTH CREEK GAS PLANT

Facility Lic # 16866

Facility Operator A1KN NORTHRIVERMID

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	448,477.3	390,762.0	316,804.9	357,353.0	335,176.0	389,459.1	335,015.7	301,378.2	318,818.2	342,946.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	110.5	1,396.9	2,400.8	1,841.4	2,824.1	4,562.7	4,303.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,136.5	2,602.5	2,008.4	1,655.5	1,918.8	1,693.3	1,008.9	699.1	920.8	933.4
Meter Station	427,748.6	371,220.4	301,213.9	340,510.0	319,370.8	375,662.8	318,080.2	281,241.0	296,601.1	321,461.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4,191.3	4,045.9	3,163.8	3,706.6	3,735.5	4,549.0	4,015.1	4,170.4	4,571.3	4,357.6
Fuel	8,748.8	7,869.6	7,254.2	7,405.9	6,835.8	6,807.9	6,228.3	6,415.4	6,313.9	6,732.9
Flared	218.3	0.0	130.8	118.9	130.7	44.0	59.1	43.4	7.3	23.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,433.8	5,018.3	3,033.8	3,845.6	1,787.5	-1,698.7	3,782.7	5,984.8	5,841.1	5,132.8
<b>Process and Frac</b>										
Pentanes Plus	3,595.0	3,389.5	2,308.4	2,952.9	3,014.0	3,112.5	2,342.2	2,424.0	2,991.8	2,817.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,956.7	14,517.5	11,731.2	13,695.3	13,596.5	16,833.3	15,390.4	15,778.9	16,903.3	16,322.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001964

Facility Name PUSKWASKAU 3-26-74-1w6

Facility Lic # 15441

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	27,205.8	23,407.2	20,550.4	19,173.7	18,992.8	15,717.2	12,545.3	11,201.2	1,573.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	539.3	655.5	519.5	500.9	350.1	437.6	252.2	88.0	15.3	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	1,303.6	2,345.4	359.2	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	106.2	85.6	70.2	91.6	125.0	98.8	57.9	44.7	4.5	0.0
Meter Station	22,880.6	19,438.9	16,840.3	15,824.8	15,861.7	12,760.3	9,340.3	7,960.8	1,132.6	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	238.2	193.6	155.6	141.4	115.1	131.0	80.1	79.4	13.2	0.0
Fuel	3,399.8	3,339.4	3,161.8	3,101.1	3,011.2	3,081.6	1,603.1	695.1	114.6	0.0
Flared	19.8	157.1	67.7	0.1	0.0	0.0	3.4	6.5	0.8	0.0
Vented	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	21.9	-462.9	-264.8	-486.2	-470.3	-792.1	-95.3	-18.7	-67.2	0.0
<b>Process and Frac</b>										
Pentanes Plus	1,157.2	941.0	756.3	687.2	559.0	635.5	389.0	384.2	63.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001990

Facility Name NORMANDVILLE N 3-36-79-23w5

Facility Lic # 16365

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	55,186.8	52,232.6	47,645.0	54,769.2	46,981.0	35,277.1	36,901.7	36,070.9	34,765.7	34,080.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	971.6	1,098.9	1,310.9	1,899.6	1,767.1	1,672.6	1,918.0	1,529.4	1,585.0	1,707.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	113.8	193.1	225.7	306.7	273.6	233.6	264.6	229.7	262.5	260.0
Meter Station	49,455.6	46,407.7	41,789.7	46,759.2	39,368.3	30,020.7	31,802.3	31,065.1	29,992.8	28,843.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	113.8	178.4	225.7	306.7	247.2	233.6	264.6	229.7	262.5	260.0
Other products	611.6	551.3	372.5	330.8	331.4	271.3	332.9	247.1	225.2	194.8
Fuel	3,521.5	3,804.9	3,605.6	3,759.6	3,367.9	2,637.7	2,631.3	2,563.9	2,472.8	1,708.8
Flared	1.2	39.3	194.7	132.8	15.6	1.0	79.5	0.0	5.3	5.3
Vented	14.6	54.8	67.7	0.0	0.0	0.0	1.0	1.4	1.7	0.2
Diff and Other	383.1	-95.8	-147.5	1,273.8	1,609.9	206.6	-392.5	204.6	-42.1	1,100.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,747.3	2,476.2	1,675.5	1,476.7	1,487.4	1,221.0	1,488.2	1,100.2	1,005.3	868.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0088446

Facility Name Leland Sweetening 14-23-58-26w5

Facility Lic # 32898

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	372,879.0	351,908.7	308,338.1	174,673.9	123,136.5	41,660.9				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	47,125.0	43,248.5	33,848.8	11,800.4	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	313,833.9	298,264.3	268,589.0	159,263.3	118,369.9	40,395.5				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	73.7	44.7	92.1	19.6	0.0	0.0				
Other products	168.7	75.9	58.9	182.6	221.6	2.5				
Fuel	9,148.5	8,607.0	8,378.7	5,815.9	3,440.8	756.8				
Flared	180.5	225.8	120.1	38.1	175.1	1.7				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	2,348.7	1,442.5	-2,749.5	-2,446.0	929.1	504.4				
<b>Process and Frac</b>										
Pentanes Plus	819.6	369.6	286.0	887.8	1,077.4	12.1				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0126524

Facility Name LOOKOUT BUTTE 04-13

Facility Lic # 33

Facility Operator A7X9 LOYAL ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN		
Alberta Facilities				59,622.9	56,724.9	55,623.8	54,360.4	48,401.7	47,813.6	41,179.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				59,622.9	56,724.9	55,623.8	54,360.4	48,401.7	47,813.6	41,148.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	0.0	31.3
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0130964

Facility Name Kaybob 15-07 Gas Plant

Facility Lic # 23620

Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					155,452.5	377,633.6	494,042.5	463,959.0	518,032.4	982,405.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					15,243.8	39,072.2	27,023.6	29,128.9	27,502.9	22,405.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					131,111.0	312,253.0	435,044.0	405,694.0	447,298.9	853,381.6
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					44.6	16.1	6.8	15.0	16.8	40.8
Other products					8,173.8	22,382.1	32,105.0	28,723.1	37,463.9	95,833.3
Fuel					2,958.0	6,628.9	6,599.2	5,952.0	6,431.6	9,449.4
Flared					461.4	1,476.5	1,526.9	1,230.6	963.7	3,957.4
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-2,540.1	-4,195.2	-8,263.0	-6,784.6	-1,645.4	-2,662.4
<b>Process and Frac</b>										
Pentanes Plus					26,046.1	80,312.3	122,023.9	108,357.9	123,343.0	330,990.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					11,760.4	23,735.7	28,156.6	25,161.6	47,523.6	108,892.7
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0135330

Facility Name Exshaw 03-10-077-07w6 Gas Plant

Facility Lic # 47427

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					18,956.0	286,902.0	302,032.0	373,581.3	558,159.9	531,165.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	27.8	7,256.2	6,897.3	19,708.3	18,996.4
Gas Gathering					0.0	0.0	0.0	0.0	854.8	4,639.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					737.0	10,186.5	12,369.6	12,263.7	19,331.6	17,272.3
Meter Station					15,066.9	242,668.2	258,715.4	326,686.2	473,935.3	439,290.8
Other					0.0	0.0	0.0	6.6	597.0	526.6
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	22.2
AB Elec.Gen.					0.0	0.0	396.3	503.5	2,849.9	5,415.8
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					277.0	7,403.5	7,554.7	10,104.7	15,587.4	20,208.8
Fuel					1,862.4	19,217.2	19,253.7	19,579.4	28,204.9	27,600.7
Flared					760.1	1,628.3	402.1	1,047.2	1,168.1	822.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					252.6	5,770.5	-3,916.0	-3,507.3	-4,077.4	-3,629.3
<b>Process and Frac</b>										
Pentanes Plus					362.2	8,034.7	7,795.1	10,243.8	14,982.8	19,774.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					824.7	24,040.4	24,713.8	32,768.2	50,799.1	64,694.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001114

Facility Name ALTAGAS BANTRY

Facility Lic # 2187

Facility Operator A81C 2133151 Alberta

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	104,761.3	155,938.9	147,347.8	157,836.1	128,055.9	139,383.9	143,766.3	140,938.4	131,990.3	107,803.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	344.3	5,734.2	3,368.6	2,365.1	1,909.0	1,703.9	2,032.4	1,955.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	9,530.8	8,814.8	9,425.9	9,450.9	8,051.8	7,736.1	8,504.5	8,581.4	8,394.9	7,550.4
Meter Station	87,077.2	135,376.4	127,924.2	132,437.9	109,828.6	122,221.3	121,875.8	123,298.2	111,084.2	87,604.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	324.9	1,462.0	1,654.2	3,993.6	1,092.7	856.5	742.3	1,209.5	2,359.5	3,237.8
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2,375.3	3,131.6	3,726.3	3,345.7	2,700.1	2,705.9	2,790.1	3,098.1	2,894.0	2,143.6
Fuel	4,703.2	5,392.0	4,736.8	4,930.2	4,979.8	5,417.7	6,344.4	6,322.2	5,691.2	5,391.2
Flared	458.3	286.6	279.0	294.0	425.4	280.6	205.6	179.3	474.3	706.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	291.6	1,475.5	-742.9	-2,350.4	-2,391.1	-2,199.3	1,394.6	-3,454.2	-940.2	-785.7
<b>Process and Frac</b>										
Pentanes Plus	5,987.5	7,987.5	10,190.2	9,544.4	5,680.5	7,419.7	7,662.5	8,213.6	7,838.6	6,520.1
Propane	1,070.4	1,678.8	2,230.2	1,574.7	1,243.0	1,034.4	1,117.9	1,241.2	1,262.2	698.1
Butanes	3,649.9	4,417.9	4,381.9	4,085.0	4,246.5	3,792.9	3,896.5	4,471.0	3,914.1	2,549.9
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	964.5	58.9	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001117

Facility Name DEVON MARTEN HILLS

Facility Lic # 15388

Facility Operator 0Z5F SEQUOIA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	70,393.3	58,796.0	49,075.3	43,356.9	39,338.9	31,353.9	26,793.0	30,911.3	8,055.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	62,280.7	51,706.7	43,427.7	38,315.3	33,121.1	26,755.7	23,573.4	25,282.6	6,035.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	389.1	362.9	358.8	428.4	358.7	185.5	105.1	224.9	27.1	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	6,538.7	6,271.6	5,205.1	4,946.7	3,939.7	4,099.8	4,165.0	4,922.4	1,116.1	
Flared	0.0	1.6	5.0	36.6	0.0	21.0	105.3	22.8	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,184.8	453.2	78.7	-370.1	1,919.4	291.9	-1,155.8	458.6	876.7	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001132

Facility Name MARTEN HILLS 12-18-076-25W4

Facility Lic # 15795

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	193,125.4	159,243.4	134,832.8	130,878.4	145,207.9	142,305.5	141,951.2	125,995.5	117,299.7	96,723.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	108.0	1,564.9	365.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	167,252.9	131,674.3	115,700.8	118,371.3	130,424.2	128,762.4	127,577.7	114,195.5	105,017.7	84,264.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	907.1	245.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	20,308.7	19,171.8	14,060.7	12,940.2	15,008.1	15,415.9	14,386.7	11,618.0	11,535.4	10,752.1
Flared	769.4	79.2	51.5	277.8	3.2	12.9	3.5	2.5	0.7	108.2
Vented	7.3	2.2	8.7	2.2	5.1	12.0	0.9	5.1	2.2	0.0
Diff and Other	4,679.1	5,843.9	4,400.3	-713.1	-232.7	-1,897.7	-17.6	174.4	743.7	1,599.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001191

Facility Name VISTA MIDSTREAM TURIN

Facility Lic # 911

Facility Operator A81C 2133151 Alberta

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	310,807.9	279,455.0	286,033.3	283,231.4	299,284.3	254,814.0	197,236.8	182,998.4	153,131.1	111,873.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	493.2	460.4	519.0	420.0	530.5	373.2	95.8	0.0	0.0	0.0
Gas Gathering	3,681.1	2,475.3	1,856.5	1,915.4	1,708.9	359.4	37.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	17,069.5	15,934.9	17,600.6	18,561.1	20,114.7	18,321.6	15,504.8	15,121.1	13,338.0	9,917.3
Meter Station	273,683.7	239,537.5	241,370.8	237,045.8	244,143.7	207,508.5	163,698.3	150,972.9	126,264.5	90,672.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	277.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,150.8	3,582.5	5,255.4	5,558.0	5,814.2	5,233.2	3,563.1	3,461.6	2,997.3	2,048.0
Fuel	15,818.5	12,709.1	12,791.3	14,589.3	15,239.7	13,811.0	12,791.5	11,434.8	10,671.3	8,428.6
Flared	116.5	353.1	393.9	449.9	407.7	177.5	128.8	162.2	206.0	151.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.3
Diff and Other	-3,483.2	4,402.2	6,245.8	4,691.9	11,324.9	9,029.6	1,417.5	1,845.8	-346.4	653.5
<b>Process and Frac</b>										
Pentanes Plus	1,159.7	721.6	1,214.9	925.1	957.4	956.6	830.3	626.6	900.5	867.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,489.6	14,722.7	21,073.9	22,170.3	23,412.7	21,040.2	14,391.3	14,033.0	12,023.4	7,924.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001243

Facility Name HOTCHKISS 2-35-94-2w6

Facility Lic # 17608

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	44,603.1	38,700.7	35,182.1	36,240.2	30,665.8	27,343.8	28,278.6	22,880.1	342.8	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,744.4	33,026.1	29,288.8	30,448.9	25,590.7	22,481.3	22,890.1	17,643.5	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,779.4	1,274.0	1,947.7	1,731.5	1,509.3	1,298.1	1,283.5	1,181.1	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,699.8	4,033.9	4,745.9	4,083.8	3,898.1	4,102.6	3,936.0	3,552.2	342.8	
Flared	327.6	193.0	0.0	0.0	0.0	0.2	8.9	4.3	0.0	
Vented	3.4	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,048.5	169.5	-800.3	-24.0	-332.3	-538.4	160.1	499.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001305

Facility Name GENESIS BAPTISTE

Facility Lic # 14733

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	9,575.1	7,718.2	382.7							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	8,154.6	6,071.1	274.5							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	189.6	175.3	17.9							
Other products	0.0	0.0	0.0							
Fuel	1,300.5	1,247.8	66.5							
Flared	0.0	108.1	8.0							
Vented	0.0	0.0	0.0							
Diff and Other	-69.6	115.9	15.8							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001319

Facility Name D Energy Abee 1-32-61-22W4

Facility Lic # 13717

Facility Operator A68P

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	14,401.5	12,938.7	12,076.9	12,850.0	11,140.8	9,113.7	3,189.8	8,028.0	1,306.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,153.5	11,278.0	11,092.8	11,781.5	9,701.6	7,932.1	2,671.8	6,642.4	1,028.6	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7.0	6.5	5.0	3.4	4.0	4.0	1.5	3.9	1.2	0.0
Fuel	1,646.1	1,565.7	1,416.5	1,238.0	1,466.5	1,344.4	519.2	1,306.9	224.7	0.0
Flared	19.2	17.3	10.8	12.0	5.4	6.5	4.1	7.6	0.5	0.0
Vented	0.0	0.0	0.0	102.9	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	575.7	71.2	-448.2	-287.8	-36.7	-173.3	-6.8	67.2	51.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	34.2	31.5	24.0	16.7	19.5	19.5	7.3	18.6	5.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001411

Facility Name PARAMOUNT SALESKI

Facility Lic # 17086

Facility Operator 0Z5F

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001441

Facility Name PANCDN ALDERSON

Facility Lic # 1970

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	18,175.7	10,411.7	9,975.3	13,194.6	18,323.7	14,649.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	952.2	936.8	1,127.1	1,444.1	1,754.0	461.5				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	497.5				
Gas Plant	13,864.6	6,914.7	5,930.8	9,478.8	14,286.2	12,193.4				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	597.5	524.2	349.4	372.8	469.2	330.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	2,311.2	1,805.8	2,130.3	1,841.9	1,784.4	1,149.6				
Flared	450.2	230.2	437.7	57.0	29.9	17.8				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001451

Facility Name CORKER LIEGE

Facility Lic # 17377

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities	21,664.9	20,803.9	1,523.6							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	16,467.2	16,463.5	1,014.8							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	542.2	460.6	7.4							
Other products	0.0	0.0	0.0							
Fuel	3,336.1	3,304.3	421.0							
Flared	0.0	0.0	0.0							
Vented	0.0	284.7	0.0							
Diff and Other	1,319.4	290.8	80.4							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001655

Facility Name AEC HOOLE

Facility Lic # 16504

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	107,703.7	81,899.2								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	100,759.7	74,499.2								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	106.0	107.0								
Other products	0.0	0.0								
Fuel	5,746.9	5,449.4								
Flared	0.5	0.6								
Vented	14.3	10.5								
Diff and Other	1,076.3	1,832.5								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001682

Facility Name SALESKI 5-8

Facility Lic # 17318

Facility Operator 0Z5F SEQUOIA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	70,133.7	67,592.0	64,629.3	58,359.9	60,056.7	57,973.5	55,827.5	55,147.3	10,958.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	57,018.9	55,629.7	51,854.8	46,549.6	47,857.6	46,907.3	44,927.2	43,205.6	8,066.3	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	4,495.1	4,178.8	3,738.7	3,717.2	3,701.8	3,878.3	3,833.1	3,602.1	715.2	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	6,505.7	6,311.9	6,580.8	6,562.5	6,305.8	6,373.2	6,377.2	6,196.8	1,408.5	
Flared	81.1	71.0	212.9	199.7	160.9	128.9	150.0	142.8	30.4	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	
Diff and Other	2,032.9	1,400.6	2,242.1	1,330.9	2,030.6	685.8	540.0	1,999.8	738.2	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001684

Facility Name APACHE PROVOST

Facility Lic # 7087

Facility Operator A7WF BATTLE RIVER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	20,137.0	15,331.0	15,127.9	12,445.5	8,031.8	6,653.3	5,438.3	3,931.2	4,870.6	5,687.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	336.7	264.8	274.0	103.0	412.6	308.9	842.4	728.9	336.2	679.6
Gas Gathering	14,409.1	10,267.9	11,802.3	9,187.3	5,142.4	4,191.3	3,549.8	2,266.0	3,467.4	3,436.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,017.4	1,227.1	1,379.9	1,046.2	828.1	674.5	556.6	666.0	649.5	635.3
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,523.1	2,061.2	1,997.8	2,047.6	2,366.9	1,782.8	630.0	395.2	964.8	1,059.1
Flared	0.3	2.3	0.5	1.6	38.3	341.4	129.4	30.9	14.2	234.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,850.4	1,507.7	-326.6	59.8	-756.5	-645.6	-269.9	-155.8	-561.5	-357.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001685

Facility Name HUSKY CADOTTE 10-34

Facility Lic # 17114

Facility Operator 0BP8

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts** SHUTIN SHUTIN SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001742

Facility Name ANG ET AL PEMBINA 11-17

Facility Lic # 11250

Facility Operator 0XZ4 BONTERRA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					33,312.0	24,715.5				
Non-Alberta Facilities					0.0	0.0				
<b>Dispositions</b>										
Battery					0.0	0.0				
Gas Gathering					29,437.7	21,234.7				
Gas Plant					0.0	0.0				
Injection Facility					0.0	0.0				
Meter Station					0.0	0.0				
Other					0.0	0.0				
AB Commercial					0.0	0.0				
AB Industrial					0.0	0.0				
AB Residential					0.0	0.0				
AB Elec.Gen.					0.0	0.0				
<b>Shrinkage</b>										
Acid Gas					0.0	0.0				
Other products					865.3	679.9				
Fuel					1,595.4	1,277.2				
Flared					0.0	18.9				
Vented					0.0	0.0				
Diff and Other					1,413.6	1,504.8				
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.1				
Propane					0.0	0.0				
Butanes					0.0	0.0				
Ethane					0.0	0.0				
NGL					3,691.1	2,889.8				
Sulphur					0.0	0.0				
Sulp Cls Inv					0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001784

Facility Name MONOLITH RED WILLOW 7-26

Facility Lic # 25353

Facility Operator OBP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	8,306.4	9,577.5	9,549.8	7,603.4	1,129.7					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	6,669.0	7,847.8	7,940.4	6,267.0	1,030.9					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	284.2	311.5	274.5	205.6	17.6					
Other products	13.3	42.5	21.0	15.0	2.1					
Fuel	1,261.5	1,025.4	1,140.2	914.6	107.6					
Flared	0.0	0.6	0.2	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	78.4	349.7	173.5	201.2	-28.5					
<b>Process and Frac</b>										
Pentanes Plus	64.8	206.8	102.3	72.1	10.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001785

Facility Name AEC OIL & GAS MARTAIN HILLS

Facility Lic # 15974

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	179,078.9	122,329.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	171,140.7	116,435.3								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	7,824.6	6,177.1								
Flared	5.4	17.2								
Vented	63.7	62.4								
Diff and Other	44.5	-363.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001793

Facility Name BIRCHCLIFF RYCROFT 07-02

Facility Lic # 26071

Facility Operator A12R BIR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	21,818.7	6,682.1								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	357.0	121.7								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	1,074.5	323.4								
Meter Station	14,988.9	4,241.3								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	179.9	42.1								
Fuel	6,578.0	2,518.1								
Flared	17.5	5.7								
Vented	0.0	0.0								
Diff and Other	-1,377.1	-570.2								
<b>Process and Frac</b>										
Pentanes Plus	874.8	204.8								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001838

Facility Name MBOG RED EARTH 2-23-88-8W5 GAS PLANT

Facility Lic # 26475

Facility Operator 0YK4 SURGE ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	7,326.9	9,681.4	15,207.0	27,379.9	24,583.8	21,945.9	15,387.1	6,991.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	220.2	1,149.4	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	3,376.9	4,135.0	9,397.7	21,203.7	17,432.5	14,873.4	10,620.4	5,019.3		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	139.6	0.0	74.3	103.4	98.5	89.3	82.6	0.0		
Other products	522.4	1,045.6	1,922.2	3,516.5	3,380.3	2,995.4	2,113.4	914.9		
Fuel	2,881.4	3,229.3	2,790.4	2,772.8	3,424.6	3,685.7	2,596.9	799.6		
Flared	153.7	65.8	328.7	136.0	70.3	44.9	9.8	83.8		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	32.7	56.3	693.7	-352.5	177.6	257.2	-36.0	173.8		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.6	1.1	0.8	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	2,041.0	4,082.2	7,560.9	13,975.4	13,334.7	11,870.7	8,333.2	3,603.4		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001855

Facility Name SEAL 09-15-084-14W5 GAS PLANT

Facility Lic # 16981

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	132,093.8	134,376.4	151,312.6	141,103.5	134,239.3	89,509.6	72,005.0	66,208.7	72,096.0	80,859.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	933.2	462.4	447.6	192.9	116.4	135.0	78.9	125.2	77.6	126.7
Gas Gathering	1,099.7	1,238.3	253.1	183.4	169.4	103.6	0.0	0.0	16.2	60.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	107,485.1	107,998.5	121,614.6	108,885.9	105,387.2	67,260.3	57,668.8	51,791.9	57,886.8	66,351.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	10,880.8	11,478.1	12,382.3	12,613.4	11,916.8	8,376.4	8,045.4	7,581.8	8,904.1	3,780.1
Other products	0.0	444.4	606.0	736.8	520.7	178.8	528.9	717.2	1,050.7	616.3
Fuel	6,924.3	7,362.8	9,653.2	6,595.5	6,588.1	5,648.0	5,073.3	5,402.4	5,608.8	5,536.9
Flared	4.2	82.1	181.5	103.4	18.9	103.0	194.6	21.2	28.8	5,907.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0	0.0
Diff and Other	4,766.5	5,309.8	6,174.3	11,792.2	9,521.8	7,704.5	397.1	569.0	-1,477.0	-1,520.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	5.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	17.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	2,053.9	2,782.2	3,389.3	2,427.4	823.9	2,434.2	3,277.7	4,843.6	2,834.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001897

Facility Name GOODFISH 3-32-91-8w5

Facility Lic # 17498

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	121,333.2	106,335.9	81,031.6	66,622.6	61,681.5	62,705.6	59,124.9	59,258.9	56,031.2	48,091.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	91.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	104,806.5	90,945.8	68,702.6	56,565.5	51,564.1	52,890.6	49,624.8	49,372.4	46,576.7	39,111.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,247.3	2,998.2	2,039.8	1,809.6	1,590.2	1,536.8	1,425.2	1,365.4	1,380.1	1,265.7
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0
Fuel	12,987.4	12,225.8	9,846.1	7,849.1	7,829.5	7,873.4	7,866.8	8,004.3	7,570.2	6,944.4
Flared	78.7	47.7	55.3	54.2	95.8	98.4	81.7	44.8	18.7	27.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	122.1	118.4	387.8	344.2	601.9	306.4	126.4	472.0	484.8	742.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001899

Facility Name TARRAGON HECTOR

Facility Lic # 2223

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN		SHUTIN		
Alberta Facilities	23,189.3	18,227.6	14,449.4	14,470.9	4,741.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	22,201.0	17,262.9	13,887.4	13,387.9	4,454.2					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	1,009.2	1,018.3	990.2	985.5	465.5					
Flared	4.8	12.7	0.9	0.7	0.1					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-25.7	-66.3	-429.1	96.8	-178.7					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001973

Facility Name DEVON MUSKWA (TEEPEE CK)

Facility Lic # 17150

Facility Operator 0Z5F SEQUOIA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	22,481.5	20,440.6	18,052.4	19,814.5	16,019.9	1,373.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	18,319.5	16,423.4	15,061.5	14,893.7	10,637.4	511.1				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	592.6	385.0	368.7	656.3	543.0	65.3				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	4,031.9	3,132.3	2,849.8	4,058.7	4,545.6	811.4				
Flared	50.5	9.3	7.3	3.3	3.0	0.6				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-513.0	490.6	-234.9	202.5	290.9	-15.3				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001974

Facility Name PEDIGREE

Facility Lic # 17769

Facility Operator A0A7

NUVISTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	68,660.7	56,103.8	39,786.2	4,623.6						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	57,876.8	48,516.2	34,742.3	4,299.1						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	3,572.4	2,828.6	663.2	16.8						
Other products	27.5	26.7	15.0	0.1						
Fuel	5,020.5	4,756.7	3,856.7	663.5						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	2,163.5	-24.4	509.0	-355.9						
<b>Process and Frac</b>										
Pentanes Plus	133.8	130.3	72.7	0.4						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001995

Facility Name DEVON MONTAG

Facility Lic # 17057

Facility Operator A28R XGEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	960.0	371.4								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	697.7	322.8								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	184.3	33.8								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	78.0	14.8								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0106663

Facility Name BIRCHCLIFF POUCE COUPE 3-22-78-12

Facility Lic # 40702

Facility Operator A12R BIR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	231,712.0	587,406.7	799,940.5	1,123,263.1	1,432,272.1	1,755,341.9	1,810,504.9	2,085,993.5	2,701,251.0	2,865,770.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,790.0	4,488.4	4,593.3	4,078.1	2,486.2	911.0	1,008.9	2,659.2	6,336.7	8,085.9
Gas Gathering	0.0	0.0	0.0	0.0	2,226.4	4,559.2	5,572.8	5,035.1	7,662.4	21,614.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,446.2	3,522.0	3,943.1	4,192.0	6,569.0	7,527.3	7,314.8	7,972.0	10,684.2	12,121.1
Meter Station	218,728.6	564,243.8	773,041.3	1,069,897.5	1,373,765.2	1,687,107.0	1,739,845.9	1,996,920.1	2,573,716.0	2,705,906.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	926.6	1,574.9	2,640.0	5,417.0	11,271.8	13,853.0	11,689.3	16,745.2	32,235.9	46,538.5
Fuel	8,832.3	19,263.6	23,941.0	33,658.3	41,424.4	46,877.9	46,951.4	52,365.8	66,567.3	67,698.9
Flared	164.2	217.3	197.0	278.0	278.3	192.8	214.1	270.4	354.4	294.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,175.9	-5,903.3	-8,415.2	5,742.2	-5,749.2	-5,686.3	-2,092.3	4,025.7	3,694.1	3,509.9
<b>Process and Frac</b>										
Pentanes Plus	4,503.9	7,654.5	12,831.4	26,327.3	54,783.7	67,329.1	56,813.8	81,023.6	140,392.6	123,927.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,742.8	90,729.5
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0107835

Facility Name AAV Glacier 05-02-076-12W6 GP

Facility Lic # 40420

Facility Operator OTD9 AVN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	411,609.1	903,786.9	1,022,020.1	1,179,056.1	1,413,906.2	1,497,488.6	2,145,586.1	2,437,060.5	2,598,088.6	2,713,771.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	284.1	1,812.7	5,218.2	6,450.4	6,937.1	7,102.2	3,938.8	5,932.2	5,220.1	12,958.2
Gas Gathering	47,561.7	4,524.2	2,830.0	1,706.3	1,672.5	2,031.8	1,771.6	1,735.1	1,653.0	1,927.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	987.3	5,105.3	6,062.2	5,102.3	4,282.8	5,520.2	5,351.1	8,134.5	13,254.6
Meter Station	352,766.7	865,759.6	983,962.9	1,134,360.8	1,368,943.7	1,449,863.6	2,073,450.6	2,349,259.7	2,496,550.0	2,585,852.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	1,347.1	647.5	602.6	788.8	98.6	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	555.4	278.9	92.5	103.8	125.2	49.6	37.3	205.4	79.4
Other products	0.0	0.0	0.0	0.0	0.0	17.0	5,912.0	9,677.7	13,587.5	20,311.0
Fuel	12,078.7	26,418.5	24,547.4	30,213.5	29,804.9	32,856.4	48,783.4	60,720.0	70,606.1	78,029.5
Flared	1,425.4	3,835.7	120.6	18.0	12.9	475.2	5,696.5	4,587.6	2,468.0	1,522.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,507.5	-106.5	-43.2	152.4	-18.1	86.9	-139.2	-1,029.0	-434.6	-164.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	78.1	26,884.8	42,954.4	60,043.7	88,617.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0117576

Facility Name POUCE COUPE

Facility Lic # 16760

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		34,314.1	149,037.1	109,146.9	106,212.9	97,988.5	83,509.6	101,307.1	78,697.4	75,528.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		134.6	329.3	997.9	1,397.4	930.4	928.0	528.8	745.7	676.6
Meter Station		32,507.9	143,166.1	104,739.6	100,992.8	90,345.9	76,632.5	94,954.6	72,466.8	69,257.7
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		248.5	945.5	250.3	261.4	162.4	62.1	90.8	4.0	0.0
Fuel		1,609.0	5,463.7	4,896.4	5,226.5	4,940.1	4,296.3	4,053.1	3,846.9	4,140.5
Flared		335.4	613.8	492.7	476.7	114.9	160.9	101.6	113.7	66.5
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-521.3	-1,481.3	-2,230.0	-2,141.9	1,494.8	1,429.8	1,578.2	1,520.3	1,386.8
<b>Process and Frac</b>										
Pentanes Plus		1,207.4	4,595.0	1,216.9	1,270.8	790.3	301.7	439.8	19.9	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0123090

Facility Name GORDONDALE GAS PLANT

Facility Lic # 43105

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			58,401.8	626,573.7	1,033,728.7	1,055,382.6	931,525.7	964,258.8	1,063,046.7	1,050,174.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	3,390.9	13,608.7	12,641.6	12,710.5	32,062.7	49,692.2	54,039.7
Gas Gathering			9,842.6	45,438.6	41,861.7	38,857.4	44,442.0	46,448.6	60,551.4	75,476.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	689.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			39,566.9	480,857.8	817,472.3	858,942.4	745,121.3	760,419.1	820,124.8	779,191.6
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	240.1	881.9	486.6	509.7	409.6	856.4	858.4
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			3,011.2	64,714.8	107,802.2	100,724.6	96,029.4	97,991.1	103,398.1	109,225.1
Fuel			5,365.5	31,413.0	40,441.9	41,477.3	38,424.3	40,581.8	42,002.7	41,972.5
Flared			233.7	331.4	420.5	410.0	473.9	632.5	259.2	272.9
Vented			8.1	0.0	0.0	0.0	0.0	0.0	0.0	23.5
Diff and Other			373.8	187.1	11,239.5	1,842.7	-6,185.4	-14,286.6	-13,838.1	-11,574.2
<b>Process and Frac</b>										
Pentanes Plus			2,870.8	24,403.8	20,220.2	15,121.7	13,040.2	8,906.9	9,540.7	7,548.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			10,111.7	228,686.6	398,214.2	377,803.6	361,294.5	368,903.9	388,628.0	412,346.5
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134386

Facility Name STEEN RIVER 9-17 ACID GAS INJ PLANT

Facility Lic # 18650

Facility Operator A524 STRATEGIC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					21,690.8	51,247.1	39,336.4	56,568.9	41,014.6	25,811.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					1,862.5	7,601.4	8,117.0	8,937.6	8,840.5	7,473.4
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					902.2	2,720.0	2,406.1	3,448.5	3,131.3	1,711.2
Meter Station					15,723.1	34,250.9	23,813.4	38,969.1	25,334.8	12,949.9
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	397.6	476.9	502.2	463.0
Fuel					2,735.7	5,540.5	4,032.6	4,127.6	4,493.6	3,520.7
Flared					110.2	606.7	549.3	134.9	239.4	161.6
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					357.1	527.6	20.4	474.3	-1,527.2	-468.8
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	1,932.6	2,308.0	2,429.7	2,240.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0134834

Facility Name BISTCHO LAKE 6-32 ACID GAS INJECTION

Facility Lic # 18660

Facility Operator A524 STRATEGIC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					12,826.2	6,661.3	1,120.7	20.5	8.9	1.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					1,275.5	418.1	64.7	0.0	0.0	0.0
Meter Station					8,470.2	3,970.3	473.9	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					27.2	14.9	0.0	0.0	0.0	0.0
Fuel					2,886.6	2,065.2	461.9	17.3	8.9	1.5
Flared					0.0	0.0	0.0	0.9	0.0	0.0
Vented					0.0	0.0	11.8	2.3	0.0	0.0
Diff and Other					166.7	192.8	108.4	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus					132.0	72.4	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0135009

Facility Name 06-01-077-21W5 Donnelly

Facility Lic # 15991

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					49,912.3	253,281.9	163,057.6	133,217.6	102,841.9	80,775.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	2,226.2	3,542.2
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					474.7	2,762.9	1,911.1	1,778.1	1,705.5	1,385.9
Meter Station					45,119.5	229,691.0	146,986.6	126,990.3	96,497.4	72,936.8
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	18.4	3.0	15.9	9.2	39.3
Other products					746.3	3,421.7	2,149.2	1,903.7	1,657.2	1,419.2
Fuel					2,107.1	12,566.7	8,680.0	715.4	708.3	565.6
Flared					286.6	246.5	272.8	194.6	150.8	184.0
Vented					2.0	4.0	6.2	5.5	5.9	4.7
Diff and Other					1,176.1	4,570.7	3,048.7	1,614.1	-118.6	697.3
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					3,240.4	15,067.6	9,645.4	8,468.2	7,273.1	6,177.9
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0150355

Facility Name KEYERA WAPITI GAS PLANT

Facility Lic # 47965

Facility Operator A0C0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	
Alberta Facilities										299,626.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										16,517.2
Gas Plant										0.0
Injection Facility										9,300.8
Meter Station										208,216.7
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										26,438.0
Fuel										31,823.1
Flared										12,881.2
Vented										0.0
Diff and Other										-5,550.3
<b>Process and Frac</b>										
Pentanes Plus										89,899.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										30,916.3
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0152315

Facility Name PIPESTONE 12-35-070-09W6 GAS PLANT

Facility Lic # 51047

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										129,059.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										7,724.8
Gas Gathering										299.4
Gas Plant										0.0
Injection Facility										25,353.3
Meter Station										66,627.3
Other										509.4
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										10,529.5
Fuel										14,107.8
Flared										5,346.3
Vented										0.0
Diff and Other										-1,438.7
<b>Process and Frac</b>										
Pentanes Plus										23,177.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										23,289.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001002

Facility Name KEYERA NEVIS GAS PLANT 16-33-38-22W4

Facility Lic # 6601

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	690,218.4	627,153.0	520,410.4	467,395.8	407,290.7	338,067.5	261,334.0	233,867.6	174,474.3	93,540.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	614,161.9	549,472.6	453,894.6	404,179.6	344,802.8	275,368.1	208,322.7	182,237.0	130,082.2	61,212.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	13,264.9	11,524.9	9,233.3	9,461.3	8,302.4	7,912.8	5,796.3	4,930.5	3,259.8	2,237.3
Other products	22,007.7	18,381.7	15,618.2	15,537.1	13,918.9	16,668.8	12,264.3	10,604.0	8,605.2	6,065.0
Fuel	48,557.3	44,721.2	40,505.6	37,628.1	40,598.2	39,982.1	36,176.6	38,268.8	33,787.7	24,508.9
Flared	895.4	300.7	3,429.4	2,162.9	1,949.4	1,470.9	955.7	478.0	766.8	568.3
Vented	0.0	0.7	0.4	0.9	0.8	0.0	0.0	0.0	0.0	0.0
Diff and Other	-8,668.8	2,751.2	-2,271.1	-1,574.1	-2,281.8	-3,335.2	-2,181.6	-2,650.7	-2,027.4	-1,052.0
<b>Process and Frac</b>										
Pentanes Plus	36,206.7	31,719.2	38,011.2	43,042.3	35,209.9	55,084.3	42,143.6	32,315.9	23,919.2	15,477.3
Propane	97,803.5	56,531.3	72,251.0	110,981.9	122,805.0	128,389.3	68,755.1	48,937.7	54,804.8	30,376.0
Butanes	71,141.8	51,834.0	63,946.8	88,616.6	86,745.0	105,789.8	65,978.1	43,712.6	39,437.3	22,919.2
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.2	0.1	270.6	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	11,077.3	9,577.9	6,480.4	8,504.7	8,428.6	7,690.6	5,082.7	4,412.6	2,620.8	2,116.5
Sulp Cls Inv	568.7	736.8	596.6	675.0	627.3	784.9	707.9	531.2	737.3	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001004

Facility Name KEYERA HOMEULEN-RIMBEY 2-05-44-01W5

Facility Lic # 9527

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	2,230,184.2	2,473,087.6	3,113,643.8	3,156,822.0	3,476,339.7	3,421,754.0	3,039,984.8	2,828,743.9	2,437,098.3	2,247,682.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	31,767.8	18,376.2	15,264.0	12,908.2	1,251.2	689.2	735.2	893.4	831.9	1,426.7
Gas Gathering	17,262.4	13,692.6	14,564.8	10,701.5	22,686.5	18,606.1	10,436.6	7,895.0	9,602.6	7,747.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,784,007.1	2,035,045.4	2,641,634.9	2,692,086.7	3,030,234.7	2,934,863.2	2,404,310.4	2,252,200.6	1,909,039.9	1,719,760.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	6,031.1	7,247.5	7,463.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	47,519.1	48,353.6	42,681.9	44,597.5	42,681.4	43,605.9	49,157.5	46,682.6	42,317.8	37,902.0
Other products	223,749.2	242,295.6	287,861.9	298,479.0	285,089.6	341,227.5	462,907.7	419,694.3	360,667.3	360,068.7
Fuel	125,466.8	125,580.6	130,036.8	130,077.4	125,958.0	123,666.2	146,742.6	143,140.5	138,022.6	142,311.6
Flared	1,198.4	2,304.3	1,984.8	2,771.8	2,695.9	5,559.2	4,194.1	2,774.8	3,576.3	4,410.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5
Diff and Other	-6,817.7	-19,808.2	-27,848.5	-34,800.1	-34,257.6	-46,463.3	-38,499.3	-44,537.3	-26,960.1	-25,967.6
<b>Process and Frac</b>										
Pentanes Plus	169,274.1	196,418.0	258,747.2	268,037.5	250,396.3	282,015.2	321,810.0	311,161.3	301,857.4	291,389.0
Propane	478,140.9	494,252.1	620,569.0	581,622.0	588,670.8	517,474.3	647,047.6	640,054.8	630,194.1	636,356.9
Butanes	289,672.7	301,239.4	363,890.3	359,586.4	373,906.8	337,094.0	386,235.7	373,086.1	381,059.2	383,582.7
Ethane	258,116.3	263,439.7	254,745.0	280,351.4	216,682.6	414,052.4	810,358.9	699,323.2	586,429.6	622,953.4
NGL	539.5	0.0	0.0	0.0	0.0	26,694.8	0.0	0.0	0.0	0.0
Sulphur	10,922.8	9,106.6	8,496.2	6,814.1	6,737.3	5,078.1	4,661.3	4,404.4	4,750.5	3,134.9
Sulp Cls Inv	175.0	253.0	187.9	238.6	250.3	214.4	154.8	189.4	162.8	231.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001020

Facility Name DEVON CARSTAIRS

Facility Lic # 4142

Facility Operator A5RX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts** SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001021

Facility Name GARRINGTON OLDS

Facility Lic # 4390

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	489,401.4	503,483.6	463,894.6	527,453.3	528,555.5	593,730.6	447,005.5	466,043.0	459,970.9	414,712.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	9,157.9	9,887.1	9,952.9	12,790.5	13,767.7	14,724.5	11,145.6	12,151.2	11,579.6	10,898.3
Gas Gathering	5,767.2	5,946.5	4,982.6	5,561.9	5,694.2	6,302.1	6,061.9	6,061.2	5,398.3	4,882.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	349,778.6	363,424.7	332,603.5	377,203.9	387,186.3	451,797.5	331,776.2	346,787.7	342,202.6	306,023.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	87,138.0	80,252.0	71,358.5	86,344.9	79,298.1	71,370.3	59,044.3	58,871.4	58,121.5	53,446.4
Other products	22,607.6	23,692.7	21,462.2	24,347.5	24,710.2	29,599.7	20,015.9	23,288.6	24,115.8	21,927.3
Fuel	23,396.3	23,378.9	24,767.3	25,396.4	25,605.2	27,463.3	25,770.2	26,701.5	26,752.0	25,027.9
Flared	103.9	129.1	934.8	108.0	190.1	285.8	411.1	116.2	128.6	271.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-8,548.1	-3,227.4	-2,167.2	-4,299.8	-7,896.3	-7,812.6	-7,219.7	-7,934.8	-8,327.5	-7,763.6
<b>Process and Frac</b>										
Pentanes Plus	48,239.7	49,154.4	43,340.9	54,361.1	50,036.7	49,757.7	37,795.9	41,014.8	39,839.3	33,060.4
Propane	37,793.1	36,459.7	33,310.9	40,241.2	41,220.5	49,225.6	31,489.6	41,601.7	46,382.6	41,702.6
Butanes	28,907.1	31,388.4	26,733.7	36,197.8	32,157.2	37,611.3	24,188.5	31,654.2	31,170.4	27,218.9
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.0
Sulphur	77,421.0	65,668.0	61,723.3	78,682.8	69,226.1	60,125.8	51,937.1	52,509.2	52,209.6	48,367.1
Sulp Cls Inv	1,223.1	791.0	812.0	737.0	692.3	881.4	1,052.6	953.3	675.8	720.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001028

Facility Name ACCEL ENERGY REDWATER GP

Facility Lic # 13234

Facility Operator A7ND ACCEL HOLDINGS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	40,646.4	42,461.8	39,436.2	36,369.6	39,833.8	32,582.4	28,366.0	32,372.9	25,317.0	20,371.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,325.9	851.2	854.3	596.3	746.4	1,584.9	1,564.5	2,344.5	2,005.7	836.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	233.5	257.5	248.0	198.7	164.4	107.3	0.0	0.0	0.0	0.0
Meter Station	25,096.4	27,637.8	23,251.4	21,276.6	24,724.9	16,765.1	12,705.3	19,629.4	15,013.8	11,849.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	2,163.4	2,701.0	3,019.7	2,566.4	2,046.8	1,708.7	1,296.0	1,130.3	1,207.7	1,111.2
Other products	2,583.1	2,426.3	2,493.3	2,451.3	2,552.7	2,644.0	2,291.8	1,933.4	1,752.1	1,473.6
Fuel	9,633.8	9,693.2	10,238.0	9,186.6	10,205.6	9,799.3	7,860.6	6,011.7	5,354.1	4,281.3
Flared	0.0	1.1	6.4	57.9	28.1	68.6	1,409.9	360.2	41.7	113.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-389.7	-1,106.3	-674.9	35.8	-635.1	-95.5	1,237.9	963.4	-58.1	706.2
<b>Process and Frac</b>										
Pentanes Plus	1,067.1	0.0	0.0	0.0	11.6	0.0	0.3	0.0	0.0	0.0
Propane	5,849.2	5,948.0	5,976.2	5,832.6	5,991.0	5,673.0	3,872.3	0.0	30.0	0.0
Butanes	3,304.6	3,458.7	3,712.5	3,700.5	3,940.2	4,712.7	3,590.7	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	1,638.7	7,831.6	7,102.9	5,975.1
Sulphur	687.7	723.9	728.1	591.9	516.4	441.1	438.6	379.1	491.3	491.2
Sulp Cls Inv	0.0	64.0	61.0	70.8	68.0	52.0	11.0	10.0	3.7	4.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001034

Facility Name SEMCAMS WEST WHITECOURT (WINDFALL)

Facility Lic # 13639

Facility Operator A84Z SEMCAMS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	
Alberta Facilities	491,481.1	485,919.1	403,000.1	286,387.5	141,678.4	106.5	72.6	89.8	60.4	46.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	79,256.5	84,261.1	52,108.2	279.5	55.0	22.9	14.8	7.4	0.0	0.0
Gas Gathering	63,256.8	166,708.1	117,076.9	396.9	35.2	12.4	10.1	4.6	0.0	0.0
Gas Plant	67.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	323,428.6	228,704.3	221,300.5	276,109.7	136,370.4	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	8,009.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9,545.4	9,281.0	6,100.4	5,587.2	2,863.5	0.0	0.0	0.0	0.0	0.0
Fuel	9,563.8	2,492.5	12,089.2	5,887.1	3,013.4	71.2	47.7	77.8	60.4	46.1
Flared	1,647.2	1,102.3	662.6	315.6	256.6	0.0	0.0	0.0	0.0	0.0
Vented	7.1	7.1	5.4	3.6	2.4	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,301.0	-6,637.3	-6,343.1	-2,192.1	-918.1	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	8,565.8	10,252.1	2,379.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	33,486.3	31,115.0	24,807.0	24,066.7	12,167.3	0.0	0.0	0.0	0.0	0.0
Sulphur	8,446.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	5.2	5.2	5.2	5.2	5.2	5.2	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001037

Facility Name SHELL JUMPING POUND

Facility Lic # 3578

Facility Operator A5C4 PEA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,523,780.9	1,323,575.9	1,303,586.3	1,208,193.6	1,178,657.5	1,151,747.2	992,980.8	957,901.7	965,124.8	951,536.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	36,102.2	35,162.6	37,711.9	34,781.3	32,690.7	26,742.9	32,442.4	32,135.9	40,162.4	43,687.4
Gas Gathering	2,737.6	1,890.9	991.2	892.2	678.3	289.2	416.5	428.7	49.7	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,122,027.9	981,102.6	940,719.3	863,858.6	838,190.9	810,503.4	682,633.1	653,258.4	644,816.2	616,325.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	207,585.9	185,151.2	182,456.2	166,391.2	170,080.0	183,557.4	167,218.6	160,800.3	162,617.2	165,232.2
Other products	76,186.8	65,411.5	75,457.6	71,076.6	69,329.1	70,493.0	55,390.7	56,031.8	58,079.5	61,435.4
Fuel	46,313.6	60,178.4	47,343.3	42,858.6	42,169.2	53,595.0	56,110.3	59,842.4	59,415.7	58,852.4
Flared	283.7	263.9	229.1	308.7	603.1	982.7	2,093.0	159.5	124.5	511.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	32,543.2	-5,585.2	18,677.7	28,026.4	24,916.2	5,583.6	-3,323.8	-4,755.3	-140.4	5,491.6
<b>Process and Frac</b>										
Pentanes Plus	77,054.9	68,205.3	64,626.3	59,603.7	58,652.7	61,150.7	53,260.5	49,223.2	50,422.4	52,959.9
Propane	71,450.5	60,529.2	63,698.2	55,840.8	54,162.3	54,444.0	43,151.7	44,586.8	46,267.7	52,628.8
Butanes	49,614.2	43,906.8	44,552.4	41,571.4	39,714.8	40,811.7	33,588.4	33,398.3	35,521.3	42,894.8
Ethane	104,099.7	87,582.6	122,285.8	120,462.4	118,112.3	119,214.7	88,221.1	91,638.5	94,616.9	95,198.4
NGL	0.0	0.0	0.0	0.0	0.0	25.9	59.8	0.0	0.0	53.1
Sulphur	204,851.7	179,882.2	186,204.0	168,370.7	168,983.0	166,544.0	147,639.8	144,784.5	152,047.1	155,758.6
Sulp Cls Inv	706.7	593.5	944.4	527.4	465.0	428.5	744.7	2,353.1	970.9	1,613.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001045

Facility Name IMPERIAL BONNIE GLEN

Facility Lic # 10153

Facility Operator 0007

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities	0.0	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.0	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001047

Facility Name KEYERA MINNEHIK-BUCK LAKE 10-05

Facility Lic # 9931

Facility Operator A0C0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	484,585.9	376,373.0	548,617.0	768,652.3	1,060,964.5	772,257.8	494,406.1	491,827.9	289,698.3	300,678.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	407.4	0.0	0.0	0.0	0.0	15.4	10.0	5.1
Gas Gathering	6,153.7	7,567.0	4,987.9	4,091.3	4,010.2	3,738.2	4,155.5	5,024.5	3,562.8	4,742.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	420,898.5	319,143.0	472,517.6	671,605.8	942,013.9	668,315.5	427,666.6	430,038.2	229,975.1	248,768.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	1,584.3	1,700.1	1,353.1	1,332.8	1,432.9	1,317.2	1,243.1	1,470.6	1,444.6	1,563.1
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	2,284.3	1,965.5	1,093.6	904.5	3,497.0	2,958.8	185.9	563.9	409.7
<b>Shrinkage</b>										
Acid Gas	8,949.7	8,103.5	6,813.5	6,491.4	6,243.0	7,618.8	6,256.7	9,072.8	7,180.9	6,882.4
Other products	23,446.8	19,663.0	28,286.8	40,438.0	57,392.6	38,897.1	22,152.4	23,674.2	18,086.9	17,951.2
Fuel	30,946.9	24,526.5	30,036.1	28,249.3	28,257.3	29,484.2	26,478.9	21,260.8	22,198.1	23,647.6
Flared	756.3	788.8	1,079.9	697.4	913.1	996.9	1,329.9	1,185.6	1,009.4	674.2
Vented	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8
Diff and Other	-8,151.1	-7,403.2	1,169.2	14,652.7	19,797.0	18,392.9	2,164.2	-100.1	5,666.6	-3,975.7
<b>Process and Frac</b>										
Pentanes Plus	20,266.6	15,282.8	14,708.4	21,139.2	52,648.9	25,452.8	21,169.9	17,093.7	12,784.6	13,591.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	78,088.8	67,065.3	102,779.5	146,182.6	186,703.1	134,999.4	72,732.1	81,247.4	62,011.1	60,794.6
Sulphur	2,882.8	2,795.4	3,360.1	3,023.0	3,272.9	5,567.5	3,845.7	4,521.2	3,874.1	2,828.1
Sulp Cls Inv	83.9	83.3	106.7	92.4	100.9	71.5	107.9	104.6	92.0	68.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001050

Facility Name WASCANA CROSSFIELD

Facility Lic # 3645

Facility Operator A6LC CNOOC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	442,735.9	197,638.2	25,978.5	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	7,196.2	2,970.6	10.6	0.0						
Gas Gathering	3,719.4	1,422.8	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	151,969.3	38,981.2	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	118,029.6	102,529.1	25,893.8	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	96,794.3	28,074.7	0.0	0.0						
Other products	11,814.8	3,529.1	0.0	0.0						
Fuel	57,718.4	21,944.4	74.1	0.0						
Flared	969.3	210.3	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-5,475.4	-2,024.0	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	22,157.2	6,545.6	0.0	0.0						
Propane	16,177.2	4,737.3	0.0	0.0						
Butanes	12,223.1	3,808.3	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	15.9	0.0	0.0						
Sulphur	84,902.9	24,801.8	0.0	0.0						
Sulp Cls Inv	57,213.8	46,262.1	33,661.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001051

Facility Name DEVON SAVANNA CREEK

Facility Lic # 287

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	384,844.4	385,327.5	139,441.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	294,320.7	293,451.9	104,626.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	410.2	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	72,190.3	72,901.3	27,548.8							
Other products	62.7	74.6	30.9							
Fuel	20,752.7	19,749.0	7,510.7							
Flared	1,193.1	1,249.7	659.9							
Vented	0.0	0.0	0.0							
Diff and Other	-4,085.3	-2,099.0	-935.3							
<b>Process and Frac</b>										
Pentanes Plus	304.3	362.4	150.1							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	90,468.0	90,817.7	34,057.7							
Sulp Cls Inv	3,872.4	3,561.5	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001054

Facility Name D Energy Wildcat Hills 6-16-26-5W5

Facility Lic # 3653

Facility Operator A68P

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	695,053.6	660,614.0	687,620.5	556,781.6	557,929.5	651,816.3	847,998.3	857,574.4	740,571.2	625,138.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	11,009.4	11,964.8	12,650.6	12,465.4	13,485.7	12,435.1	12,249.1	13,902.5	12,943.2	10,432.4
Gas Gathering	0.0	0.0	0.0	0.0	4,655.7	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	583,174.7	549,162.1	574,986.8	457,280.6	455,076.3	540,720.5	700,876.3	715,271.2	611,261.1	484,477.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	64,451.9	62,182.3	63,667.2	49,383.0	48,865.5	63,304.8	86,712.9	91,899.3	81,535.6	69,598.0
Other products	2,878.5	2,639.3	2,692.9	2,182.1	2,182.2	2,246.1	2,302.2	2,338.9	2,009.3	1,593.4
Fuel	30,246.2	27,388.9	27,232.7	24,861.9	24,004.9	24,640.8	29,122.3	27,859.2	26,771.7	29,829.8
Flared	1.7	198.6	243.0	213.9	212.4	121.8	87.9	133.9	679.7	510.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,291.2	7,078.0	6,147.3	10,394.7	9,446.8	8,347.2	16,647.6	6,169.4	5,370.6	28,693.6
<b>Process and Frac</b>										
Pentanes Plus	13,990.3	12,827.6	13,087.9	10,605.3	10,606.4	10,917.4	11,189.6	11,316.0	9,722.5	7,709.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	42,119.8	39,374.0	40,149.2	29,340.4	33,011.5	41,829.1	59,501.9	65,012.2	58,588.0	48,048.4
Sulp Cls Inv	341.0	595.0	660.0	1,128.0	986.0	907.0	904.0	1,033.0	947.1	971.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001056

Facility Name SHELL WATERTON

Facility Lic # 65

Facility Operator A5C4 PEA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,419,481.2	1,921,583.8	1,258,142.8	1,914,058.3	1,478,010.2	1,295,907.8	1,207,524.1	1,094,789.6	1,014,260.4	972,148.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	17,044.8	31,507.5	15,651.8	20,075.6	24,560.9	17,868.4	13,784.4	24,179.5	30,213.5	43,046.7
Gas Gathering	15,400.3	9,464.0	11,452.8	17,517.2	14,277.3	18,941.6	27,035.0	11,971.0	6,902.5	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	841,752.4	1,295,372.9	846,343.2	1,258,060.5	913,636.1	764,542.8	693,041.1	651,451.1	582,232.2	544,934.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	351,917.6	390,548.6	265,749.0	410,990.0	356,268.2	342,304.7	318,396.2	283,208.7	280,324.3	259,179.7
Other products	73,176.3	95,164.8	52,959.8	97,246.6	73,805.0	65,699.1	68,345.5	49,211.2	43,459.5	51,172.1
Fuel	98,397.2	98,838.8	68,529.7	91,131.6	96,337.8	94,002.3	89,125.3	80,350.9	82,899.8	86,559.1
Flared	1,416.5	1,832.4	1,438.8	966.1	699.9	1,074.9	593.8	3,926.8	3,240.0	2,773.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	20,376.1	-1,145.2	-3,982.3	18,070.7	-1,575.0	-8,526.0	-2,797.2	-9,509.6	-15,011.4	-15,517.3
<b>Process and Frac</b>										
Pentanes Plus	128,899.1	136,861.9	94,133.1	149,596.4	128,032.6	131,930.6	119,448.9	103,124.7	103,089.2	91,295.1
Propane	46,429.8	74,574.6	44,245.4	68,073.8	46,544.2	42,106.4	39,677.5	31,528.0	28,740.6	32,229.2
Butanes	36,101.1	48,320.5	33,663.4	47,965.4	39,513.6	38,057.4	35,210.1	27,953.6	28,853.5	27,621.7
Ethane	90,909.9	125,854.5	48,637.4	130,521.8	90,837.2	64,692.4	87,924.1	45,040.8	26,563.2	60,301.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	373,928.6	415,904.2	280,125.8	437,115.9	364,547.7	362,096.2	343,152.6	300,917.0	297,390.3	273,271.4
Sulp Cls Inv	115,942.0	65,293.0	25,566.0	12,436.3	42,843.2	20,829.5	32,978.0	31,751.8	21,442.5	44,488.1

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001060

Facility Name SOLEX HARMATTAN-ELKTON

Facility Lic # 4285

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,386,216.9	1,367,465.9	1,726,689.4	2,399,365.5	3,299,353.2	2,722,469.7	3,127,444.8	3,213,979.6	3,084,880.9	3,512,441.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,402.3	3,600.2	5,213.5	8,333.7	5,038.2	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,992.4	6,782.1	3,446.9	0.0	1,704.1	5,814.8	7,515.9	5,978.7	4,509.7	3,990.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	974,943.1	954,821.9	1,288,941.7	1,884,282.6	2,734,655.5	2,255,329.9	2,590,790.3	2,677,779.8	2,569,216.4	2,980,179.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	12,057.7	39,219.8	41,472.7	38,648.0	50,519.3	54,957.6	56,033.4	61,363.9
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	55,943.1	48,439.1	51,172.0	46,685.2	39,312.9	33,511.5	34,933.1	30,812.6	28,619.2	31,564.6
Other products	234,612.0	223,764.2	235,485.3	303,392.0	368,179.8	297,004.0	349,808.4	346,543.1	335,699.2	339,185.4
Fuel	113,222.0	130,030.7	133,994.5	122,848.9	113,425.4	102,648.8	103,606.0	105,088.8	98,294.7	104,554.6
Flared	2,742.4	2,694.1	2,839.2	4,743.3	6,311.2	12,422.0	5,758.2	5,207.6	3,878.7	5,027.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7,640.4	-2,666.4	-6,461.4	-10,140.0	-10,746.6	-22,909.3	-15,486.4	-12,388.6	-11,370.4	-13,424.9
<b>Process and Frac</b>										
Pentanes Plus	258,104.4	235,405.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	339,059.2	340,378.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	227,188.7	214,814.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	433,693.9	395,384.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	906,786.9	1,143,109.3	1,370,067.4	1,108,783.8	1,295,329.5	1,285,750.2	1,248,627.9	1,262,367.2
Sulphur	6,248.8	5,052.6	4,845.7	4,299.7	3,834.9	3,336.4	3,146.6	2,906.2	2,637.8	2,832.2
Sulp Cls Inv	215.9	269.9	237.1	234.1	193.4	214.6	170.5	242.3	287.0	203.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001079

Facility Name PRIMEWEST CROSSFIELD EAST

Facility Lic # 3859

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,311,480.6	825,834.1	414,302.7	435,477.0	399,531.1	346,893.7	345,676.2	321,305.8	305,752.0	292,508.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,046.9	6,387.1	9,564.7	10,447.7	8,307.2	6,283.1	7,874.9	6,012.4	5,493.3	5,446.6
Gas Gathering	66.6	76.0	574.4	1,090.5	2,059.5	2,417.2	2,512.2	4,370.6	4,498.2	4,637.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,185,378.8	726,850.1	297,070.2	316,324.5	279,407.9	246,104.9	242,795.8	221,019.6	205,994.4	194,488.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	75,383.7	57,001.2	74,688.5	73,574.3	72,108.0	60,480.6	60,248.3	55,076.0	54,198.1	52,736.7
Other products	2,932.4	2,990.2	4,356.5	5,638.1	5,715.0	4,596.2	3,680.9	4,305.5	4,348.7	4,480.8
Fuel	39,093.2	33,750.9	34,015.1	36,743.3	38,365.7	34,660.9	32,462.8	33,038.9	32,669.6	33,563.3
Flared	317.3	1,379.9	555.9	517.3	211.8	949.4	509.9	152.6	232.1	387.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,261.7	-2,601.3	-6,522.6	-8,858.7	-6,644.0	-8,598.6	-4,408.6	-2,669.8	-1,682.4	-3,232.4
<b>Process and Frac</b>										
Pentanes Plus	14,251.3	14,532.5	19,272.6	18,698.5	20,473.8	17,867.6	13,435.5	14,635.0	15,397.7	16,194.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	1,677.1	7,424.5	6,061.3	3,763.4	3,813.2	5,160.9	4,640.4	4,568.0
Sulphur	75,473.6	48,486.0	67,800.4	64,210.4	63,632.8	52,382.5	56,554.1	60,021.3	51,717.7	49,820.1
Sulp Cls Inv	76,686.2	175.0	158.2	174.1	212.5	293.9	269.0	189.1	235.4	160.7

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001081

Facility Name DEVON WIMBORNE

Facility Lic # 4713

Facility Operator A7PA Vantage

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN				SHUTIN		
Alberta Facilities	166,852.3	129,761.7	74,133.2					0.0		
Non-Alberta Facilities	0.0	0.0	0.0					0.0		
<b>Dispositions</b>										
Battery	94,137.9	69,270.6	31,499.3					0.0		
Gas Gathering	0.0	0.0	0.0					0.0		
Gas Plant	0.0	0.0	0.0					0.0		
Injection Facility	0.0	0.0	0.0					0.0		
Meter Station	36,926.2	28,682.0	20,107.1					0.0		
Other	0.0	0.0	0.0					0.0		
AB Commercial	0.0	0.0	0.0					0.0		
AB Industrial	0.0	0.0	0.0					0.0		
AB Residential	0.0	0.0	0.0					0.0		
AB Elec.Gen.	0.0	0.0	0.0					0.0		
<b>Shrinkage</b>										
Acid Gas	16,793.1	14,232.8	10,050.6					0.0		
Other products	3,257.0	2,719.9	1,678.6					0.0		
Fuel	13,213.5	12,421.4	6,950.7					0.0		
Flared	352.8	660.6	264.7					0.0		
Vented	0.0	0.0	0.0					0.0		
Diff and Other	2,171.8	1,774.4	3,582.2					0.0		
<b>Process and Frac</b>										
Pentanes Plus	5,068.7	3,877.9	2,028.5					0.0		
Propane	0.0	0.0	0.0					0.0		
Butanes	0.0	0.0	0.0					0.0		
Ethane	0.0	0.0	0.0					0.0		
NGL	9,228.6	7,936.1	5,223.9					0.0		
Sulphur	20,629.0	17,399.6	13,040.1					0.0		
Sulp Cls Inv	637.5	441.0	0.0					0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001084  
Facility Lic # 12339

Facility Name EDSON 04-11-053-18W5 GP  
Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	2,062,025.8	2,127,576.9	2,095,358.0	2,070,811.9	1,712,367.8	2,063,865.5	1,803,955.8	1,995,660.0	1,964,344.7	1,685,334.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,082.4	423.6	5,698.8	8,880.6	10,596.5	1,525.1	645.9	417.6	297.8	302.6
Gas Gathering	865.0	930.3	1,006.7	895.0	808.3	1,134.3	445.3	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,827,907.8	1,894,178.5	1,877,912.5	1,868,914.1	1,533,855.1	1,901,195.9	1,645,995.5	1,843,190.8	1,812,725.9	1,543,351.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	86,909.6	70,956.8	55,597.2	50,825.2	40,409.5	28,181.4	21,186.8	21,506.0	22,335.4	21,169.1
Other products	70,033.5	78,752.1	87,852.0	74,458.2	61,300.8	65,989.7	67,564.3	68,073.3	60,989.5	56,244.8
Fuel	78,434.8	79,371.8	77,228.3	75,953.5	72,869.1	76,235.3	75,493.0	77,105.1	78,824.6	73,877.1
Flared	919.9	695.6	1,468.2	689.3	897.1	317.5	173.5	703.2	1,487.2	911.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,127.2	2,268.2	-11,405.7	-9,804.0	-8,368.6	-10,713.7	-7,548.5	-15,336.0	-12,315.7	-10,522.9
<b>Process and Frac</b>										
Pentanes Plus	70,643.5	78,414.4	79,535.6	73,900.0	60,678.5	80,397.0	71,217.0	61,388.4	49,150.7	41,278.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	220,332.3	249,596.5	287,038.8	235,528.5	193,294.6	199,091.9	211,841.5	219,836.4	203,165.8	189,714.6
Sulphur	72,629.0	51,359.0	34,940.9	35,064.4	29,091.0	19,156.5	12,356.0	11,833.0	12,570.1	12,416.6
Sulp Cls Inv	649.0	745.0	378.0	1,030.0	736.0	821.0	152.0	126.8	142.8	154.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001089

Facility Name PADDLE RIVER 13-06-057-8W5 Gas Plant

Facility Lic # 23271

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			
Alberta Facilities	443,256.9	439,618.2	358,259.4	373,857.8	382,610.9	29,098.6		161,060.0	320,542.5	262,371.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Injection Facility	1,140.9	1,323.3	1,259.1	1,207.3	1,105.3	61.8		0.0	0.0	0.0
Meter Station	414,645.1	413,503.6	333,736.8	350,849.7	362,227.9	27,381.6		156,806.1	311,938.1	253,856.3
Other	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	18.4	6.7	46.3	17.1	4.5	0.0		0.0	0.0	0.0
Other products	12,481.0	11,903.5	8,995.5	8,903.8	9,457.0	471.8		3,144.8	5,925.2	4,629.5
Fuel	12,554.6	12,390.9	11,858.0	11,261.4	11,481.6	1,355.8		3,116.1	7,539.0	6,897.6
Flared	40.2	14.2	71.9	83.8	32.1	0.8		6.8	33.1	44.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Diff and Other	2,376.7	476.0	2,291.8	1,534.7	-1,697.5	-173.2		-2,013.8	-4,892.9	-3,056.6
<b>Process and Frac</b>										
Pentanes Plus	489.5	504.3	704.9	456.2	541.9	104.0		0.0	2.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
NGL	48,445.6	45,990.6	34,525.7	34,703.4	36,653.4	1,810.2		12,191.4	22,795.2	17,901.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001105

Facility Name HUSKY RAINBOW 10-10

Facility Lic # 17932

Facility Operator OR46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,356,559.0	1,080,054.7	1,257,624.5	1,217,484.7	998,002.6	1,091,904.7	1,094,357.6	1,006,521.9	1,092,055.6	1,129,612.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	16,154.7	14,057.4	14,899.2	14,782.5	12,346.8	11,694.4	11,304.4	12,853.9	18,971.6	25,712.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	645,609.1	557,440.1	698,634.6	667,515.2	557,025.2	579,391.8	543,423.8	397,645.7	443,137.2	342,091.1
Meter Station	352,387.9	174,600.1	144,316.0	182,297.8	147,813.8	179,952.2	225,328.7	375,548.5	338,372.7	537,953.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,959.6	3,357.8
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	107,535.0	117,306.1	92,726.1	91,908.0	62,676.6	67,688.1	53,288.8	32,388.6	123,170.4	117,841.7
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	205,584.3	177,667.0	221,803.6	215,806.3	166,100.4	197,399.1	192,720.7	130,628.0	97,898.7	70,149.1
Fuel	26,811.2	24,423.5	25,228.5	25,056.6	22,874.8	23,979.0	23,623.8	25,674.3	18,000.9	13,709.3
Flared	1,234.5	972.0	1,529.8	585.4	1,563.3	864.2	2,340.1	1,495.7	1,018.7	1,055.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,242.3	13,588.5	58,486.7	19,532.9	27,601.7	30,935.9	42,327.3	30,287.2	49,525.8	17,741.6
<b>Process and Frac</b>										
Pentanes Plus	28,993.9	30,349.0	37,017.1	36,572.3	23,851.5	23,217.1	35,066.4	36,503.4	34,132.9	28,272.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	699,468.7	604,358.1	757,964.5	739,782.4	575,791.5	689,034.9	662,210.5	453,563.4	343,842.6	245,309.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	672,248.0	540,009.9	410,198.6	376,101.1	268,807.6	101,440.3	90,134.6	90,134.6	90,134.6	90,134.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001107

Facility Name SEMCAMS KAYBOB AMALGAMATED

Facility Lic # 13874

Facility Operator A84Z SEMCAMS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,851,548.1	1,899,259.7	1,594,275.2	1,541,472.9	1,476,349.4	1,002,304.5	1,401,728.1	1,629,587.6	1,644,249.1	1,767,617.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	112,972.5	200,721.1	178,206.1	136,904.1	109,452.0	94,359.5	92,966.2	88,810.3	69,957.3	83,110.7
Gas Gathering	0.0	2,103.2	1,040.3	4,953.5	15,433.6	15,735.3	20,537.3	43,452.4	77,062.8	69,843.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,790.4	30,666.0
Meter Station	1,481,412.3	1,430,198.6	1,176,177.2	1,173,178.9	1,137,615.3	694,374.6	1,049,631.5	1,214,463.7	1,212,492.1	1,293,128.0
Other	0.0	3,524.3	4,778.5	3,342.8	2,747.3	2,780.4	2,028.8	2,500.5	3,199.5	3,292.4
AB Commercial	0.0	0.0	0.0	0.0	5,094.6	13,505.4	4,727.0	2,767.4	10,579.1	14,696.6
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	93,857.2	98,826.0	73,480.4	63,360.3	55,922.0	36,841.9	32,748.2	29,999.9	23,955.3	0.0
Other products	90,034.3	87,301.1	76,852.6	85,471.7	88,018.0	74,648.3	137,714.4	163,052.8	183,412.5	206,027.4
Fuel	84,916.0	87,987.2	86,363.8	84,834.3	84,409.0	77,368.0	81,781.7	86,732.5	86,645.0	82,169.0
Flared	2,154.8	2,113.9	2,576.9	1,952.4	2,203.2	1,756.5	1,586.9	2,321.4	3,140.1	3,774.4
Vented	27.7	27.5	26.5	25.7	20.2	19.9	20.0	19.8	16.1	13.8
Diff and Other	-13,826.7	-13,543.2	-5,227.1	-12,550.8	-24,565.8	-9,085.3	-22,013.9	-4,533.1	-31,001.1	-19,104.6
<b>Process and Frac</b>										
Pentanes Plus	186,957.4	176,118.1	141,667.1	175,930.7	174,302.7	132,729.2	334,985.0	387,830.2	485,509.9	534,372.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	204,036.3	202,218.9	188,511.1	194,325.0	205,454.2	185,571.6	270,920.5	324,201.1	324,579.8	373,170.5
Sulphur	87,318.0	92,194.8	67,251.8	57,354.4	49,116.1	35,467.1	28,380.7	24,259.9	20,056.8	0.0
Sulp Cls Inv	31,869.6	29,426.0	35,320.5	40,527.7	33,765.3	30,183.1	39,845.0	29,016.4	12,123.5	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001108

Facility Name KEYERA BRAZEAU EAST 6-12-046-14W5

Facility Lic # 9989

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	908,203.5	794,056.0	834,647.4	931,794.7	1,468,524.1	979,059.5	1,536,208.0	1,560,114.5	1,510,768.0	1,437,688.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,028.7	2,996.7	881.3	63.1	27.7	13.7	14.0	25.1	2.6	0.0
Gas Gathering	1,684.1	3,066.6	8,041.9	6,439.0	4,222.5	2,871.2	4,321.4	4,720.8	3,036.3	2,349.1
Gas Plant	0.0	2,280.8	8,538.7	4,445.7	3,859.4	4,778.9	63.5	0.0	0.0	0.0
Injection Facility	46,005.3	23,079.7	13,109.9	16,272.9	21,298.8	16,103.9	25,996.9	29,832.2	27,086.2	23,469.0
Meter Station	775,911.7	695,589.9	736,995.3	828,020.7	1,342,740.2	895,897.6	1,451,306.5	1,468,014.4	1,427,887.1	1,363,995.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	5.8	12.7	31.7	19.7	20.4	3.1
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	43,072.8	31,925.9	36,330.3	38,554.1	51,887.3	27,285.4	40,248.3	46,097.8	37,137.8	34,877.5
Fuel	27,384.9	27,244.0	28,339.1	29,294.3	41,592.0	32,764.6	29,849.7	31,422.8	29,733.8	26,661.4
Flared	735.7	1,298.1	1,920.0	682.1	1,518.9	981.7	854.6	855.6	890.9	571.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0
Diff and Other	9,380.3	6,574.3	490.9	8,022.8	1,371.5	-1,650.2	-16,478.6	-20,873.9	-15,027.1	-14,244.9
<b>Process and Frac</b>										
Pentanes Plus	70,398.3	59,272.9	43,023.6	50,308.8	72,048.7	40,582.4	66,663.9	74,349.0	59,692.2	55,185.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	116,399.4	80,019.5	110,144.9	111,777.3	146,501.1	77,391.8	108,127.0	124,252.2	100,059.1	95,178.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001112

Facility Name STURGEON LAKE SOUTH 02-02-069-22W5

Facility Lic # 14895

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	64,950.7	47,614.0	41,239.0	39,354.9	29,956.6	22,709.6	27,706.2	23,164.7	18,095.7	11,908.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	66.0	142.8	562.8	514.9	448.3	489.4	276.4	381.1	405.2
Gas Gathering	0.0	0.0	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,690.5	24,514.0	21,453.5	18,881.3	13,084.4	9,726.2	11,310.8	9,261.7	5,267.1	1,777.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	13.7	7.8	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	8,699.2	6,737.6	6,347.7	6,592.4	5,261.0	3,840.9	4,818.6	4,327.3	3,218.3	1,772.9
Other products	3,381.3	2,740.2	2,364.9	2,533.1	2,490.9	1,724.0	2,041.4	1,902.6	1,500.6	835.9
Fuel	8,608.2	9,024.9	8,960.9	8,667.0	7,801.7	6,652.5	8,173.8	8,064.4	8,026.6	6,806.7
Flared	453.9	468.7	187.1	191.2	201.0	555.3	188.4	176.8	132.5	116.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,117.6	4,062.6	1,754.2	1,913.4	594.9	-237.6	683.8	-844.5	-430.5	193.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	14,272.7	11,579.1	10,072.8	10,693.4	10,515.5	7,326.4	8,653.9	8,000.9	6,227.7	3,485.9
Sulphur	9,117.8	7,144.4	6,636.7	6,930.6	5,754.6	3,922.0	5,150.7	4,626.0	3,365.1	1,832.0
Sulp Cls Inv	138.0	179.0	127.0	130.0	188.0	255.4	125.6	245.7	184.6	23.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001113

Facility Name KEYERA SIMONETTE GAS PLANT 09-06

Facility Lic # 14057

Facility Operator A0C0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	583,810.0	637,981.4	706,140.9	616,474.2	1,027,345.2	1,286,569.9	1,361,484.7	1,789,933.7	2,362,008.2	2,384,509.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	52,318.6	42,092.3	52,114.7	34,508.5	16,474.3	2,853.3	1,637.6	1,837.5	1,801.0	1,104.5
Gas Gathering	12,671.4	5,111.2	7,495.5	55,580.7	92,255.0	108,926.8	76,403.4	76,341.7	91,272.2	90,359.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	93.0	92.9	91.6	70.5	34.1	0.0	0.0	0.0	3,810.2
Meter Station	469,072.3	544,813.6	598,937.5	488,158.0	866,304.3	1,079,487.4	1,166,656.1	1,569,080.7	2,086,263.7	2,079,452.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	24,661.8	17,749.5	13,886.5	8,546.0	8,040.7	9,764.9	8,435.4	9,162.9	11,969.1	12,026.7
Other products	4,809.7	5,534.2	11,244.9	14,025.2	22,563.6	68,431.7	100,491.4	140,083.1	207,242.5	233,998.8
Fuel	10,985.7	15,377.4	14,873.3	14,233.9	14,516.6	14,361.5	12,029.8	13,507.9	15,516.9	21,333.6
Flared	2,385.4	2,847.3	1,627.8	1,754.5	1,925.1	3,308.7	2,258.4	3,373.5	2,279.1	6,212.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0
Diff and Other	6,905.1	4,362.9	5,867.8	-424.2	5,195.1	-598.5	-6,427.4	-23,453.6	-54,336.3	-63,798.1
<b>Process and Frac</b>										
Pentanes Plus	11,044.6	13,701.5	27,815.0	25,208.7	18,857.9	251,299.7	399,557.1	525,068.8	776,096.9	897,862.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	10,217.4	10,670.2	22,153.7	34,924.0	76,390.3	68,726.2	74,206.2	125,205.1	186,517.3	192,934.3
Sulphur	17,582.7	12,767.2	6,905.4	4,077.7	5,588.5	7,893.7	6,267.7	5,433.3	7,160.2	3,903.8
Sulp Cls Inv	13,579.0	13,535.3	11,233.9	11,273.0	11,263.0	316.0	125.5	335.0	133.0	24.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001121

Facility Name KEYERA NORDEGG RIVER 6-10-044-12W5

Facility Lic # 9565

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	460,380.6	439,237.8	500,176.9	536,823.1	662,794.2	574,684.3	482,863.4	519,065.3	584,804.6	600,712.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,969.4	4,438.4	4,114.6	7,337.9	8,660.8	8,470.2	0.0	0.0	0.0	0.0
Gas Gathering	30,291.7	28,993.7	29,448.3	38,300.5	46,840.5	42,784.0	44,985.9	40,153.3	36,714.0	35,456.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	403,996.0	388,311.7	449,004.5	468,234.6	584,892.3	510,618.4	420,284.0	465,639.3	526,018.8	540,151.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	650.9	0.0	0.0	0.0	0.0	0.0	50.5	57.2	162.6	99.7
Other products	10,938.8	11,270.1	11,366.4	12,958.1	13,150.5	6,167.1	8,121.7	9,779.6	12,704.3	12,814.4
Fuel	5,504.0	7,098.9	6,895.7	7,561.8	8,460.4	7,761.6	12,519.7	12,542.7	13,616.0	13,717.0
Flared	1,558.6	1,632.6	1,837.6	1,543.0	1,311.2	1,372.1	979.4	362.3	777.1	592.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1
Diff and Other	1,452.7	-2,507.6	-2,490.2	887.2	-521.5	-2,489.1	-4,077.8	-9,469.1	-5,188.2	-2,123.6
<b>Process and Frac</b>										
Pentanes Plus	33,699.7	32,738.0	29,310.6	30,684.8	33,537.7	21,563.1	25,538.5	25,377.4	38,093.5	37,067.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	15,773.4	17,866.8	21,238.7	26,372.4	25,063.0	6,959.1	11,598.0	17,951.0	19,508.0	20,743.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001129

Facility Name GOLD CREEK 13-26-067-05W6

Facility Lic # 14703

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	896,340.8	645,366.6	481,948.3	503,994.1	613,895.7	660,232.6	753,841.4	734,460.5	958,890.2	896,894.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,618.6	7,300.3	5,715.1	5,022.3	4,712.9	2,774.5	861.6	5,411.9	1,631.1	236.0
Gas Gathering	2,794.3	2,592.1	2,389.5	2,162.8	1,659.6	0.0	1,859.0	1,816.4	7,765.3	10,342.0
Gas Plant	0.0	0.0	0.0	0.0	425.0	2,303.8	704.8	1,240.6	3,421.5	3,358.3
Injection Facility	66.8	517.6	1,093.7	815.6	608.1	586.0	578.1	550.6	556.4	20,284.3
Meter Station	848,109.7	605,173.2	446,460.7	467,936.7	576,922.8	615,593.4	691,644.5	664,816.3	852,965.6	786,832.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,404.2	4,003.6	1,371.3
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	8,377.8	5,936.8	3,634.9	4,462.0	5,181.7	8,682.7	15,751.1	14,775.3	22,674.4	5,053.1
Other products	19,468.3	16,237.2	12,382.1	14,004.3	19,455.6	19,788.0	31,878.2	44,754.8	60,109.0	61,845.3
Fuel	18,215.7	15,454.1	15,071.0	16,543.9	16,722.7	16,292.6	19,665.6	17,019.8	18,273.2	22,092.0
Flared	4,016.1	2,900.8	3,410.6	2,368.5	2,714.6	3,239.3	4,222.9	6,384.1	4,521.1	6,982.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-9,326.5	-10,745.5	-8,209.3	-9,322.0	-14,507.3	-9,027.7	-13,324.4	-24,713.5	-17,031.0	-21,503.4
<b>Process and Frac</b>										
Pentanes Plus	62,824.5	48,993.3	36,363.1	46,734.2	68,272.1	69,443.7	124,653.1	174,522.1	234,365.6	246,516.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	26,253.4	24,964.4	20,018.0	17,934.7	22,315.5	22,796.2	25,751.4	34,913.4	46,638.6	43,700.3
Sulphur	7,592.1	5,310.0	3,730.5	3,959.1	4,497.0	8,641.7	19,617.9	16,747.3	26,696.0	6,133.3
Sulp Cls Inv	122.3	257.0	148.0	211.0	82.4	124.1	94.8	188.4	315.6	44.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001131

Facility Name SHELL BURNT TIMBER

Facility Lic # 4160

Facility Operator A2F0

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	999,864.0	1,019,186.7	891,815.8	809,516.0	285,011.3	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	51,100.6	47,822.3	45,240.2	26,017.3	12,997.7	0.0	0.0			
Gas Gathering	9,484.6	10,761.6	10,330.9	11,037.7	2,935.9	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	750,215.9	763,028.7	688,483.7	620,885.0	210,619.3	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	173,593.5	176,467.2	152,509.3	134,386.9	46,657.9	0.0	0.0			
Other products	492.4	380.3	323.4	301.8	136.9	0.0	0.0			
Fuel	25,185.7	26,657.9	26,247.4	21,720.0	11,521.5	0.0	0.0			
Flared	707.9	248.7	510.7	2,098.4	227.8	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-10,916.6	-6,180.0	-31,829.8	-6,931.1	-85.7	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	2,392.9	1,848.4	1,571.5	1,466.3	664.8	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	117,596.1	138,316.4	118,518.6	108,164.2	36,006.6	0.0	0.0			
Sulp Cls Inv	20,833.0	12,712.0	16,944.0	18,599.6	17,172.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001133  
Facility Lic # 6206

Facility Name KEYERA STRACHAN 11-35-037-09W5  
Facility Operator A0C0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,799,531.1	2,064,665.6	1,804,596.3	1,974,924.4	2,080,886.2	2,146,295.0	1,813,914.5	1,727,693.4	1,749,816.1	1,753,865.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	564.3	974.9	1,413.6	145.9	139.1	54.3	9.5	28.6	11.0	0.0
Gas Gathering	34,722.1	38,935.0	43,881.4	44,109.4	46,327.0	32,199.0	29,670.9	28,795.6	27,226.3	26,978.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,410,981.2	1,640,283.5	1,435,154.0	1,622,629.1	1,745,773.5	1,832,123.7	1,502,708.0	1,410,459.6	1,532,701.8	1,588,624.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	187,369.2	187,443.0	134,246.8	105,470.6	95,431.3	92,974.1	101,453.7	100,983.0	33,978.7	0.0
Other products	85,514.7	106,189.3	100,786.3	109,906.1	114,970.9	106,868.5	97,798.6	101,452.1	108,366.1	117,988.9
Fuel	90,941.1	102,157.4	94,907.6	94,173.3	83,160.6	87,576.0	87,457.3	90,023.2	72,119.3	59,752.8
Flared	1,316.1	1,556.6	2,081.6	3,009.7	3,674.9	2,798.9	2,931.6	2,174.3	1,445.7	952.0
Vented	27.6	82.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Diff and Other	-11,905.2	-12,956.9	-7,875.0	-4,519.7	-8,591.1	-8,299.5	-8,115.1	-6,223.0	-26,032.8	-40,432.1
<b>Process and Frac</b>										
Pentanes Plus	127,941.6	157,614.3	146,813.3	169,899.3	193,259.0	172,112.8	133,401.1	144,812.5	161,699.0	167,089.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	230,001.4	287,178.0	274,866.6	292,356.3	295,653.2	282,847.3	276,033.2	275,827.0	288,719.4	322,352.3
Sulphur	184,618.0	183,015.0	131,406.6	96,006.0	86,748.0	81,535.1	97,470.7	96,031.9	28,115.1	0.0
Sulp Cls Inv	65,908.3	81,168.8	59,199.5	69,004.1	71,369.7	69,135.0	65,950.7	23,236.7	9,691.4	9,691.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001134  
Facility Lic # 3073

Facility Name CALEDONIAN MIDSTREAM QUIRK CREEK  
Facility Operator A7PC CaledonianMid

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	480,079.9	428,546.1	367,863.3	288,338.1	259,051.5	278,953.9	250,585.0	216,754.5	208,146.0	168,115.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	7,413.5	7,967.3	2,047.9	1,640.6	1,406.9	1,257.2	1,215.9	994.5	1,075.4	1,113.7
Gas Gathering	5,290.4	4,759.1	4,430.8	4,954.5	3,240.1	4,736.9	4,847.0	3,335.5	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	334,552.6	293,610.5	246,718.3	183,962.5	168,122.7	186,385.2	166,920.1	142,494.5	132,167.2	102,281.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	62,862.4	47,029.9	44,155.1	32,484.3	28,794.4	30,406.3	27,156.9	23,651.2	23,615.1	21,895.0
Other products	29,820.7	27,266.1	26,481.3	23,221.7	21,357.4	24,395.0	21,659.1	19,079.6	18,167.2	12,162.5
Fuel	35,248.8	34,884.2	42,654.1	44,372.4	36,743.3	38,811.7	31,378.0	30,550.8	33,339.5	32,390.2
Flared	1,406.2	513.7	780.3	1,058.0	242.3	97.5	276.3	763.2	133.4	136.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,485.3	12,515.3	595.5	-3,355.9	-855.6	-7,135.9	-2,868.3	-4,114.8	-351.8	-1,863.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	124,347.8	113,561.8	109,921.5	95,322.2	88,093.5	100,952.7	89,709.9	78,316.7	74,708.2	50,133.0
Sulphur	59,616.5	53,301.6	41,586.7	28,385.2	25,539.0	26,369.6	24,851.8	21,515.2	21,906.0	20,654.5
Sulp Cls Inv	551.0	326.0	253.0	144.0	255.0	281.0	319.0	361.5	525.8	508.4

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001139

Facility Name MOBIL LONE PINE CREEK

Facility Lic # 4036

Facility Operator OJT1 EMCL / EMCW

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	201,060.1	176,881.0	70,955.5							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	5,193.2	3,772.0	1,638.3							
Gas Gathering	53.0	2,723.0	1,935.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	155,896.3	133,668.9	51,362.1							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	25,448.4	24,002.9	9,969.8							
Other products	2,795.9	2,341.4	987.3							
Fuel	11,581.9	13,030.6	6,053.5							
Flared	239.8	278.0	101.5							
Vented	0.0	0.0	0.0							
Diff and Other	-148.4	-2,935.8	-1,092.0							
<b>Process and Frac</b>										
Pentanes Plus	13,588.7	11,378.7	4,798.3							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	21,756.7	19,701.8	7,659.7							
Sulp Cls Inv	192.5	151.9	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001141

Facility Name Ram River 04-02-037-10W5

Facility Lic # 6207

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	2,357,609.6	2,404,616.6	2,169,540.5	1,812,394.9	1,885,001.6	1,730,116.2	1,405,649.8	1,360,018.2	1,420,808.0	1,493,546.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	43,712.7	49,835.8	51,186.3	53,649.4	51,909.2	52,608.7	47,477.1	48,871.1	36,022.2	36,680.5
Gas Gathering	44,265.5	43,779.4	48,808.5	50,873.3	38,043.6	34,880.2	23,694.3	23,043.2	29,288.3	20,834.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.2	43.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,922,585.9	1,912,817.2	1,731,615.4	1,439,892.9	1,474,764.2	1,351,853.3	1,098,930.8	1,074,963.7	1,084,735.5	1,102,051.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	302,680.6	346,627.0	277,417.2	223,960.1	250,154.5	219,743.6	159,964.7	152,591.3	196,546.6	235,223.6
Other products	2,416.5	2,717.0	2,953.9	2,729.7	2,736.9	2,193.3	1,690.2	1,897.5	1,040.8	958.4
Fuel	104,810.0	102,400.8	101,740.4	100,470.4	95,973.1	96,742.9	87,610.0	73,847.8	75,778.3	89,162.2
Flared	2,687.6	3,099.0	439.9	530.6	1,382.3	704.4	1,037.4	559.4	1,063.0	1,570.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-65,549.2	-56,659.6	-44,621.1	-59,711.5	-29,962.2	-28,610.2	-14,754.7	-15,755.8	-3,829.9	7,022.2
<b>Process and Frac</b>										
Pentanes Plus	11,744.7	13,205.5	14,357.0	13,267.0	13,301.9	10,659.3	8,214.5	9,182.0	5,036.6	4,637.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	255,938.7	302,539.0	256,783.3	196,210.9	219,938.9	187,188.1	134,511.3	127,716.6	185,489.7	214,551.3
Sulp Cls Inv	898,495.0	674,376.3	510,057.9	346,918.6	276,201.6	268,992.3	216,842.0	235,183.7	141,114.6	180,539.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001144

Facility Name SEMCAMS KAYBOB SOUTH #3

Facility Lic # 13512

Facility Operator A84Z SEMCAMS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	3,531,386.1	2,561,546.4	2,542,016.2	2,643,134.4	2,704,709.9	2,868,453.6	2,416,946.1	2,511,231.1	2,672,677.2	2,245,948.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	12,888.6	12,490.0	18,015.8	6,948.8	5,098.7	6,669.1	3,671.9	3,673.0	3,757.9	637.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,071,520.3	2,179,448.4	2,161,026.5	2,238,231.6	2,314,131.1	2,453,277.6	2,049,887.0	2,162,271.1	2,289,839.0	1,864,850.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	228,945.4	172,008.7	154,393.2	154,373.9	144,141.7	142,599.8	125,472.0	132,750.1	128,642.2	132,567.0
Other products	97,916.0	74,813.3	98,303.8	116,556.0	115,411.4	136,977.7	114,834.2	116,115.9	141,275.8	134,196.2
Fuel	152,131.7	138,201.5	132,923.7	145,623.2	136,452.2	148,997.4	140,526.4	130,598.4	130,918.5	122,641.7
Flared	1,213.4	4,943.6	3,285.3	2,439.7	2,334.8	796.6	305.1	454.9	532.1	151.9
Vented	23.1	17.1	15.4	15.1	15.1	23.5	23.5	18.1	7.2	6.6
Diff and Other	-33,252.4	-20,376.2	-25,947.5	-21,053.9	-12,875.1	-20,888.1	-17,774.0	-34,650.4	-22,295.5	-9,102.8
<b>Process and Frac</b>										
Pentanes Plus	56,238.7	46,774.3	75,213.3	57,321.1	60,072.2	102,587.2	90,679.5	59,687.4	95,296.8	110,174.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	353,560.8	267,130.6	338,359.2	423,695.0	419,007.6	467,098.5	387,776.6	416,056.9	487,283.5	443,435.8
Sulphur	202,380.1	175,261.3	126,662.9	125,962.7	113,576.1	105,547.5	101,071.4	115,107.0	114,352.5	129,886.5
Sulp Cls Inv	165,396.6	179,118.0	177,702.3	173,338.7	147,082.1	164,950.3	151,048.8	164,805.1	156,428.1	143,561.6

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001147  
Facility Lic # 21911

Facility Name VERESEN HYTHE 11-18-074-12W6 GP  
Facility Operator A734 VMGP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,782,590.9	1,619,992.9	2,218,695.3	4,182,222.0	3,756,622.8	3,627,670.2	3,787,848.9	3,759,273.9	3,799,033.5	3,717,492.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,138.5	5,648.6	4,580.3	4,290.8	6,002.3	3,146.4	1,470.4	2,355.6	9,210.0	8,807.2
Gas Gathering	10,358.8	6,212.2	5,646.8	5,085.8	5,550.7	4,673.6	5,087.9	4,876.7	4,555.4	4,082.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	243,898.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,698,004.5	1,550,288.7	1,906,647.8	4,134,641.7	3,690,738.0	3,558,414.4	3,736,032.1	3,706,784.3	3,705,021.4	3,582,884.3
Other	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	19,621.9	19,469.3	17,622.7	16,000.6	14,590.6	14,240.3	13,532.6	14,444.3	17,718.0	29,790.1
Other products	647.9	4,948.4	5,026.2	5,953.7	6,144.2	12,383.4	15,143.1	20,556.4	51,251.0	63,815.5
Fuel	14,021.6	22,654.9	16,344.4	23,191.4	21,464.5	21,108.5	21,691.2	21,401.7	23,330.2	20,207.2
Flared	4,150.2	3,411.0	3,254.1	2,175.9	1,599.2	2,014.1	2,476.9	3,485.9	4,101.7	4,836.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	31,636.7	7,359.8	15,674.8	-9,117.9	10,533.3	11,689.5	-7,585.3	-14,631.0	-16,154.2	3,069.2
<b>Process and Frac</b>										
Pentanes Plus	2,330.7	17,138.1	16,341.6	20,956.0	21,721.8	33,240.1	36,528.5	28,731.9	21,458.8	21,943.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	688.3	5,738.6	6,790.1	6,667.8	6,883.6	23,010.7	31,831.9	61,812.9	197,007.6	247,097.4
Sulphur	14,719.9	12,978.3	12,255.6	10,928.7	10,448.4	10,548.6	9,752.0	10,836.0	16,480.1	31,784.2
Sulp Cls Inv	301.1	514.4	532.0	428.7	392.3	365.4	402.1	613.4	753.2	503.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001155

Facility Name MOBIL RAINBOW

Facility Lic # 17980

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN		SHUTIN	SHUTIN	SHUTIN	SHUTIN				
Alberta Facilities	16,482.2	145.6	42.8							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	4,301.0	0.0	0.0							
Gas Gathering	9,390.4	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	1,378.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	740.4	145.6	42.8							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	672.4	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001219

Facility Name APACHE ZAMA

Facility Lic # 18369

Facility Operator 0AW4

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	0.0	0.0								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.0	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.0	0.0								
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	5,445.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001268

Facility Name ROSEVEAR 16-11 GAS PLANT

Facility Lic # 12454

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	317,899.6	373,037.4	320,850.4	325,675.2	551,254.4	567,416.5	360,131.1	476,788.8	453,393.5	359,991.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	8,408.3	8,860.4	3,768.7	3,866.4	1,298.8	210.9	159.2	134.0	702.4	2,675.2
Gas Gathering	270.5	296.0	5,085.8	5,141.2	5,384.9	4,974.0	4,382.2	3,866.8	5,223.3	4,959.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	31,811.6	23,601.1	23,052.8	18,808.6	10,143.4	0.0	0.0	0.0	0.0	0.0
Meter Station	267,377.3	317,035.3	265,261.0	275,257.2	514,369.4	546,933.0	343,442.8	453,790.1	423,961.4	332,244.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7,987.0	13,539.6	12,525.9	12,602.2	16,966.1	15,227.5	12,229.4	18,320.9	19,543.2	16,494.5
Fuel	13,546.7	12,654.7	11,841.4	11,248.8	9,082.9	4,570.5	2,527.1	3,504.0	3,655.2	3,785.5
Flared	297.3	479.7	790.7	290.4	527.9	67.2	25.2	505.2	48.8	37.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4	2.7	0.0
Diff and Other	-11,799.1	-3,429.4	-1,475.9	-1,539.6	-6,519.0	-4,566.6	-2,634.8	-3,351.6	256.5	-204.1
<b>Process and Frac</b>										
Pentanes Plus	12,729.9	22,280.0	19,487.3	16,165.2	20,021.5	17,807.7	15,038.8	20,693.4	26,047.7	23,572.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	22,888.6	37,365.1	35,055.8	38,087.9	53,521.2	48,410.7	38,453.4	58,093.7	57,609.3	47,166.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001296

Facility Name TEEPEE CREEK 07-02-074-04W6

Facility Lic # 15443

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	214,086.8	195,465.3	174,678.6	165,031.2	141,387.5	122,341.9	124,722.8	149,720.1	197,885.5	223,150.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,278.2	1,412.2	10,547.1	15,640.4	14,730.4	10,868.4	8,545.6	7,093.1	6,854.6	8,221.8
Gas Gathering	0.0	0.0	230.0	516.6	821.2	2,428.9	4,200.7	3,432.3	4,103.9	2,504.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	198,562.5	179,885.9	149,397.6	136,179.1	113,804.3	96,425.5	98,008.8	126,074.5	177,994.2	201,191.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	5,297.6	5,213.1	5,846.4	6,247.5	5,341.1	5,882.1	5,484.2	6,388.5	6,991.1	6,716.3
Other products	5,486.5	5,013.5	4,385.8	3,892.1	3,491.8	3,180.5	3,187.4	3,282.7	4,008.7	6,394.6
Fuel	4,150.9	3,587.5	4,235.5	3,723.3	4,014.2	3,898.4	5,611.3	5,394.1	5,540.2	6,743.5
Flared	801.9	668.0	533.7	510.3	639.7	998.1	463.5	739.1	693.5	507.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,490.8	-314.9	-497.5	-1,678.1	-1,455.2	-1,340.0	-778.7	-2,684.2	-8,300.7	-9,128.8
<b>Process and Frac</b>										
Pentanes Plus	1,726.1	2,117.7	2,555.5	2,470.1	2,149.4	3,065.0	2,802.5	3,521.2	4,590.5	5,139.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	22,038.2	19,538.6	16,578.7	14,746.5	13,350.9	11,134.7	11,491.0	11,158.3	13,346.3	22,245.2
Sulphur	3,995.2	3,513.5	4,473.6	5,212.3	4,438.9	5,821.4	5,572.4	5,994.7	6,189.4	5,850.5
Sulp Cls Inv	131.0	229.0	190.0	142.0	171.2	129.4	185.8	159.4	108.9	129.2

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001360

Facility Name PETRO-CAN HANLAN

Facility Lic # 11504

Facility Operator A68P

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,981,102.3	1,814,331.3	1,940,028.8	1,874,133.6	1,787,762.9	1,626,075.6	1,666,188.6	1,661,439.3	1,408,416.1	1,237,041.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	34,274.1	33,960.2	34,122.5	31,365.5	25,672.1	21,281.4	23,502.5	22,114.3	19,853.2	19,082.2
Gas Gathering	39,508.4	36,060.0	40,531.4	39,569.7	43,782.0	41,644.1	37,128.8	32,838.3	33,743.2	29,949.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	7.4	9.1	14.9	16.4
Meter Station	1,640,234.9	1,508,189.2	1,635,706.1	1,595,222.5	1,531,846.1	1,394,911.4	1,433,430.4	1,446,061.1	1,212,900.3	1,059,242.0
Other	446.0	655.9	713.4	592.2	665.5	558.6	564.9	415.2	472.4	630.4
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	198,951.8	177,302.0	169,224.2	140,239.2	123,856.8	112,619.3	115,384.3	109,918.0	90,736.7	89,404.4
Other products	4,368.3	5,151.7	9,501.9	14,032.3	12,292.7	8,986.8	10,553.0	10,522.8	9,544.3	7,587.9
Fuel	69,553.2	54,268.5	50,807.3	55,671.5	53,120.2	51,690.7	53,530.1	43,525.7	44,182.7	43,766.3
Flared	1,730.9	375.3	1,325.5	151.5	943.7	1,549.6	1,196.0	1,045.5	888.9	311.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7,965.3	-1,631.5	-1,903.5	-2,710.8	-4,416.2	-7,166.3	-9,108.8	-5,010.7	-3,920.5	-12,948.5
<b>Process and Frac</b>										
Pentanes Plus	15,867.9	15,712.7	12,337.0	15,571.5	15,195.4	18,731.5	18,914.4	18,803.3	13,127.7	11,009.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4,534.4	7,945.9	28,021.9	42,858.5	36,776.0	20,467.6	26,682.3	26,272.4	26,864.2	20,936.5
Sulphur	152,709.8	138,465.3	130,780.4	107,505.2	90,890.2	84,532.9	85,316.9	78,044.4	65,616.5	66,522.9
Sulp Cls Inv	98,848.7	38,615.9	45,100.0	46,350.0	39,936.0	46,734.0	48,914.0	34,606.0	32,880.3	31,487.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001402

Facility Name KEYERA PEMBINA GAS PLANT 11-22

Facility Lic # 11490

Facility Operator A0C0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	164,413.6	206,544.5	237,768.6	215,414.8	284,328.5	241,352.1	160,601.1	164,917.9	216,641.0	207,899.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,622.6	824.6	687.8	1,976.8	3,506.5	2,237.8	0.0	0.0	0.0	0.0
Gas Gathering	1,409.5	0.0	0.0	0.0	0.0	277.2	752.1	949.5	2,209.0	1,803.5
Gas Plant	0.0	119,085.3	217,382.7	190,860.9	247,747.6	212,271.8	141,372.3	141,393.3	188,623.5	179,171.9
Injection Facility	1,803.0	1,880.6	1,931.7	2,349.3	3,158.3	3,016.7	1,637.5	2,065.4	2,641.4	2,713.9
Meter Station	139,061.3	65,627.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	1,265.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10,854.4	13,864.9	12,373.4	15,547.9	22,929.0	18,126.1	13,519.2	16,782.4	20,214.7	20,218.9
Fuel	6,753.3	9,359.7	11,996.8	11,783.6	14,401.8	10,987.9	8,490.5	9,663.6	11,331.7	11,093.6
Flared	711.8	550.2	528.6	310.9	307.2	360.6	47.3	255.7	459.3	850.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
Diff and Other	-68.1	-4,648.4	-7,132.4	-7,414.6	-7,721.9	-5,926.0	-5,217.8	-6,192.0	-8,838.6	-7,954.7
<b>Process and Frac</b>										
Pentanes Plus	16,524.5	21,125.3	14,867.5	24,523.7	36,668.3	31,527.3	18,881.3	25,847.4	32,020.6	34,061.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	30,735.5	38,793.1	37,821.0	42,732.3	61,605.7	47,486.3	38,937.7	45,268.0	54,569.8	52,900.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001458

Facility Name KEYERA WEST PEMBINA 10-10-047-14W5

Facility Lic # 10465

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	407,960.4	240,498.3	212,428.0	319,471.3	379,275.1	969,097.2	991,914.3	811,996.2	762,009.6	716,625.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	15,600.9	13,354.9	17,986.3	13,170.1	1,373.3	1,534.2	147.3	0.0	0.0	0.0
Gas Gathering	10,799.6	9,957.2	11,363.6	10,586.9	8,777.2	8,353.0	9,541.8	8,136.1	10,393.5	9,957.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	10,225.9	7,650.4	5,269.4	225.7	368.3	381.2	0.0	0.0	0.0	0.0
Meter Station	256,301.6	125,024.3	107,190.4	225,020.8	303,540.5	897,886.7	949,304.1	759,996.7	710,971.8	667,560.6
Other	1,771.1	1,562.8	1,752.1	1,817.7	2,101.5	2,548.3	223.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	63,547.6	37,679.7	24,712.3	17,294.1	13,166.8	11,096.1	283.1	0.0	0.0	0.0
Other products	31,437.9	23,906.1	22,495.4	26,372.1	27,523.4	31,877.3	28,697.9	30,887.9	28,831.5	29,504.7
Fuel	23,262.8	23,651.1	24,591.2	25,823.5	23,962.9	23,369.3	18,277.0	17,004.7	16,669.3	15,559.5
Flared	2,449.5	992.8	170.0	156.7	441.0	914.8	150.1	69.1	56.0	26.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
Diff and Other	-7,436.5	-3,281.0	-3,102.7	-996.3	-1,979.8	-8,865.7	-14,710.0	-4,098.3	-4,912.5	-5,985.3
<b>Process and Frac</b>										
Pentanes Plus	85,657.4	74,745.8	66,029.6	57,214.6	47,558.2	83,762.3	63,483.5	51,339.7	35,968.5	40,116.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	54,390.7	33,131.2	34,480.3	57,331.5	69,070.2	57,397.6	61,436.0	79,740.6	84,493.8	83,466.7
Sulphur	68,548.0	41,438.5	21,309.3	14,273.5	8,248.8	7,380.3	170.4	0.0	0.0	0.0
Sulp Cls Inv	168,746.1	53,873.9	55,167.9	55,385.8	55,352.9	50,557.8	50,229.1	50,229.1	33,972.3	5,388.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001482

Facility Name BRC 04-31-048-12W5 GAS PLANT

Facility Lic # 11034

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	366,833.3	523,487.2	644,317.8	619,379.3	1,178,733.4	1,384,791.5	1,101,978.3	1,230,612.4	945,649.1	966,397.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	9,164.5	8,444.1	12,663.0	11,214.4	5,797.6	4,396.5	2,447.0	3,309.9	1,781.3	2,202.5
Gas Gathering	9,177.7	668.2	13,475.2	13,625.4	20,077.5	22,500.3	25,455.8	25,494.5	24,562.2	27,859.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	26,229.9	52,802.8	256,724.4	17.1	50,028.1	65,911.6	68,312.0	250,736.0	184,019.0
Meter Station	227,189.0	340,601.5	406,293.8	182,724.1	999,314.5	1,154,436.8	870,871.5	976,338.5	508,698.2	583,241.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,502.6	4,817.4
<b>Shrinkage</b>										
Acid Gas	59,082.7	73,281.2	68,634.1	56,488.1	43,117.1	36,746.3	32,223.9	28,168.0	24,967.9	23,975.1
Other products	30,851.6	40,263.9	62,817.8	66,747.1	80,910.4	98,693.3	80,924.4	104,951.3	93,950.0	94,261.0
Fuel	28,098.6	31,031.9	32,180.1	30,851.2	31,145.7	38,050.1	29,850.7	30,816.3	42,398.3	44,732.6
Flared	235.1	867.2	1,234.8	703.7	1,873.0	898.1	848.0	1,089.5	1,409.1	2,311.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,034.1	2,099.3	-5,783.8	300.9	-3,519.5	-20,958.0	-6,554.6	-7,867.6	-6,356.5	-1,022.5
<b>Process and Frac</b>										
Pentanes Plus	36,396.6	32,430.7	25,328.0	22,152.0	18,213.4	22,421.4	20,998.9	62,188.7	68,279.1	15,720.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,237.1	99,980.6	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47,935.8	51,902.3	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	95,217.6	136,749.5	225,280.2	238,871.4	296,466.8	360,342.9	293,732.3	281,434.4	219,789.8	339,544.7
Sulphur	66,222.0	82,465.1	74,000.7	59,183.3	42,452.1	36,185.6	35,896.8	31,521.2	27,278.2	22,283.5
Sulp Cls Inv	1,121.0	441.0	469.0	372.0	483.0	699.1	522.8	760.1	1,073.8	1,059.8

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001506  
 Facility Lic # 16247

Facility Name PROGRESS 1-1-78-10W6  
 Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,158,598.0	1,100,433.3	1,055,472.5	981,186.3	1,169,494.9	1,256,633.2	1,237,913.6	1,260,405.7	1,309,726.8	1,352,145.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	13,048.9	19,389.2	20,580.6	17,889.6	23,112.9	30,658.6	34,660.6	41,193.8	51,412.7	52,827.5
Gas Gathering	50,638.0	48,720.3	46,246.5	39,572.4	31,950.4	33,815.2	34,831.9	32,053.2	32,936.6	30,805.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,061,403.5	995,066.7	963,746.5	894,911.5	1,074,998.9	1,160,037.2	1,134,847.8	1,146,399.5	1,180,302.8	1,205,842.0
Other	0.0	0.0	187.8	843.3	869.5	770.4	593.6	506.1	578.7	413.7
AB Commercial	977.8	965.8	570.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	12,819.0	11,904.8	11,346.4	11,487.6	12,206.0	11,765.4	11,458.7	11,290.3	10,722.7	9,435.8
Other products	21,328.1	21,640.2	20,838.8	16,376.7	20,118.7	20,717.3	20,336.5	22,049.3	24,430.9	40,611.3
Fuel	7,904.1	8,173.2	7,463.3	6,916.8	7,358.3	7,317.3	8,252.3	7,210.9	8,480.6	10,140.2
Flared	3,394.6	2,624.4	2,853.6	4,412.1	4,827.9	3,280.0	2,720.6	2,547.2	2,808.2	3,954.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-12,916.0	-8,051.3	-18,361.5	-11,223.7	-5,947.7	-11,728.2	-9,788.4	-2,844.6	-1,946.4	-1,885.0
<b>Process and Frac</b>										
Pentanes Plus	63,549.1	60,636.3	58,267.3	43,756.5	50,693.8	55,785.1	54,768.4	58,244.7	57,202.9	61,348.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	33,452.9	37,382.2	36,419.3	30,561.3	39,987.2	38,958.0	37,808.1	40,777.2	51,164.4	110,913.1
Sulphur	11,543.3	10,342.1	9,961.2	9,875.2	10,769.0	10,639.7	10,445.9	10,231.0	9,827.8	8,556.0
Sulp Cls Inv	167.2	270.8	211.8	254.0	174.1	192.6	205.4	180.9	210.8	167.5

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001520

Facility Name WEMBLEY 06-19-073-08W6

Facility Lic # 15352

Facility Operator AOA7 NUVISTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	771,038.8	533,329.1	642,866.4	585,188.3	832,606.8	974,147.1	816,396.1	833,880.0	907,594.1	948,643.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	7,175.1	6,906.5	6,233.2	4,556.0	5,499.7	10,759.0	13,992.0	15,815.9	20,443.7	23,146.0
Gas Gathering	16,117.1	18,411.4	17,876.8	16,381.5	13,610.9	11,901.5	6,074.3	8,119.1	30,334.2	46,597.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	27,571.3	25,287.7	27,779.9	34,883.1	34,761.4	42,746.2	33,393.1	33,545.6	39,888.7	49,174.5
Meter Station	636,629.2	402,256.9	502,336.9	447,417.8	657,040.1	770,749.8	631,927.0	649,021.1	689,439.3	695,315.9
Other	2,686.2	3,371.3	3,052.8	3,006.4	1,953.2	1,781.0	2,330.5	2,671.5	2,135.5	2,399.4
AB Commercial	0.0	0.0	0.0	0.0	63.7	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	384.7	57.3	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	70,961.4	63,228.4	65,582.3	66,213.3	91,457.9	114,673.1	101,574.8	111,076.4	116,587.5	118,920.7
Fuel	14,686.3	13,214.7	15,658.7	13,963.9	20,262.3	20,497.3	18,759.0	17,692.9	20,946.5	21,847.8
Flared	808.8	3,138.4	2,645.6	5,197.9	4,815.3	2,231.9	1,400.8	1,285.9	1,304.7	1,586.0
Vented	1,047.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,644.4	-2,486.2	1,700.2	-6,431.6	3,142.3	-1,192.7	6,559.9	-5,405.7	-13,486.0	-10,344.4
<b>Process and Frac</b>										
Pentanes Plus	62,963.7	73,784.3	79,725.4	81,609.6	109,103.6	130,340.2	108,672.4	138,069.8	145,130.2	145,338.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	213,207.5	177,299.7	182,608.4	183,112.2	256,647.5	327,359.4	294,790.2	305,997.5	322,829.6	331,716.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001530

Facility Name BORDER MIDSTREAM MAZEPPA

Facility Lic # 2588

Facility Operator 0CW8 HUA WEI OIL & GA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	656,312.5	535,769.8	497,966.6	361,012.4	370,465.1	251,434.7	105,992.6	0.0	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	3,465.8	3,417.8	3,668.9	3,178.5	3,100.8	2,357.2	1,898.4	0.0	0.0	
Gas Gathering	2,847.7	2,725.5	2,698.7	2,201.6	1,454.6	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	542,438.4	435,729.6	402,264.8	277,051.4	273,429.6	177,688.1	68,497.9	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	9,606.7	834.8	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	79,174.0	72,188.0	71,047.0	59,819.0	69,471.6	43,899.0	17,262.9	0.0	0.0	
Other products	8,624.5	6,810.8	6,078.5	5,304.1	5,579.7	4,072.0	1,338.4	0.0	0.0	
Fuel	17,969.0	18,565.0	17,460.0	14,753.0	12,478.8	10,957.7	9,154.5	0.0	0.0	
Flared	1,064.6	1,640.3	1,734.1	1,277.3	1,786.1	2,611.3	1,493.2	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	728.5	-5,307.2	-6,985.4	-2,572.5	3,163.9	242.7	5,512.5	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	18,495.3	15,848.0	14,285.0	14,304.1	13,623.5	9,293.5	3,492.1	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	21,226.5	15,714.3	14,062.4	10,532.4	12,285.8	9,253.7	2,640.7	0.0	0.0	
Sulphur	74,278.5	68,314.2	68,535.5	57,664.7	63,531.3	32,261.2	13,244.2	0.0	0.0	
Sulp Cls Inv	2,740.1	1,920.4	1,580.9	1,717.0	1,413.0	0.0	3,444.0	3,444.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001547

Facility Name ATCO GOLDEN SPIKE

Facility Lic # 11895

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	71,976.3	91,940.7	75,477.6	22,473.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	2,042.6	2,282.6	1,881.7	655.2						
Meter Station	55,103.8	72,862.2	61,713.9	17,091.8						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	6,796.0	8,554.6	7,081.0	2,352.3						
Fuel	7,822.5	7,421.7	6,595.3	2,771.6						
Flared	42.0	55.0	29.7	18.8						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	169.4	764.6	-1,824.0	-416.4						
<b>Process and Frac</b>										
Pentanes Plus	314.6	111.4	52.4	31.6						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	25,465.4	31,918.0	26,402.4	8,732.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001585

Facility Name HAYS SOUR 11-31-013-14W4

Facility Lic # 1080

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	140,076.8	123,938.6	106,865.0	98,071.8	92,419.5	84,028.2	86,760.3	86,495.3	71,620.8	70,998.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,162.4	3,418.2	3,320.1	3,425.6	4,133.5	4,401.3	5,273.1	5,189.3	4,597.3	4,610.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	116.9	278.9	278.9	215.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	12,537.6	11,198.6	9,918.3	11,335.8	11,671.0	11,623.5	12,067.3	9,423.2	7,440.1	9,256.9
Meter Station	89,472.6	76,035.0	62,212.4	53,997.5	45,573.7	41,160.2	46,819.5	44,875.3	30,410.0	30,134.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	3,912.9	1,797.8	1,988.4	912.5	953.2	822.0	468.9	1,222.0	1,672.9	1,620.9
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	3,683.4	3,901.8	3,680.4	2,949.4	2,689.4	2,498.3	2,416.1	2,424.8	2,718.6	2,772.2
Other products	5,210.4	4,952.1	4,818.4	5,380.8	5,006.5	4,697.5	3,882.7	3,515.3	3,305.6	3,979.6
Fuel	21,029.2	17,773.0	17,504.3	16,902.4	18,595.1	18,051.2	15,335.0	15,083.2	14,915.4	16,329.0
Flared	362.9	222.9	259.7	467.9	214.9	391.7	246.2	233.3	216.6	265.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,524.4	1,057.4	599.3
Diff and Other	705.4	4,639.2	3,163.0	2,699.9	3,582.2	382.5	134.6	2,725.6	5,008.0	1,215.1
<b>Process and Frac</b>										
Pentanes Plus	640.6	687.7	981.7	1,416.7	1,276.6	1,159.7	1,252.8	1,033.0	1,040.7	2,367.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21,398.8	20,197.3	19,347.1	20,939.2	19,639.3	18,340.2	15,223.9	13,842.0	12,823.7	14,213.5
Sulphur	1,630.5	1,535.7	1,410.4	1,553.3	1,298.2	1,171.8	1,082.7	995.2	834.4	877.2
Sulp Cls Inv	57.0	50.0	92.0	68.0	96.0	76.0	59.0	82.0	79.0	80.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001625

Facility Name KEYERA CYNTHIA 6-28 GAS PLANT

Facility Lic # 11473

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	523,365.8	545,399.9	523,881.8	474,612.9	392,167.7	408,838.0	369,369.4	489,092.9	578,170.1	514,069.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,327.2	1,760.3	2,194.4	2,361.4	1,804.5	2,120.3	119.4	916.0	2,856.1	2,385.4
Gas Gathering	992.0	441.2	312.6	1,922.7	187.6	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	8,067.4	8,149.0	7,290.0	6,724.3	4,349.0	4,075.4	2,770.6	3,620.2	4,996.5	6,049.1
Meter Station	450,324.4	482,747.9	469,767.4	420,018.1	349,087.8	354,458.9	318,520.4	410,689.4	481,157.1	420,559.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	12.1	35.6	6.8	8.0	21.2	32.7
Other products	49,636.3	44,600.6	42,095.1	36,802.0	27,871.1	43,535.7	39,062.4	64,194.3	82,698.8	79,303.2
Fuel	6,359.0	6,512.4	6,176.4	6,635.8	5,621.8	5,443.4	4,961.2	5,718.9	5,804.6	5,992.1
Flared	142.4	263.1	540.6	592.3	226.7	186.9	166.1	113.7	169.2	229.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5
Diff and Other	3,517.1	925.4	-4,494.7	-443.7	3,007.1	-1,018.2	3,762.5	3,832.4	466.6	-490.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	4.7	1.7	0.0	51.8	20.7	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	183,393.8	165,698.5	157,125.4	138,858.9	105,318.7	163,565.3	148,087.4	242,309.1	310,754.3	297,164.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001628

Facility Name ACHESON 05-02-052-26W4 Gas Plant

Facility Lic # 23470

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	86,461.9	80,683.1	70,399.9	78,488.4	79,492.7	60,008.9	48,568.2	42,150.1	38,693.0	37,394.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,184.0	930.7	847.3	833.6	915.4	1,122.8	1,225.9	261.5	110.2	679.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,956.4	1,851.0	1,726.0	2,106.8	2,177.6	1,801.9	1,488.7	1,321.7	1,221.3	1,088.4
Meter Station	75,706.9	61,315.8	52,336.9	58,150.1	60,571.3	43,781.6	34,355.8	29,936.4	26,669.4	26,135.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.3
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.8	46.1
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	14.9	9.4	7.9	10.7	5.5	1.0
Other products	12,389.1	13,506.7	11,142.7	13,691.6	11,723.9	10,018.3	7,387.7	6,228.6	5,914.7	5,438.0
Fuel	2,538.6	3,456.9	3,093.1	2,939.5	3,336.3	2,812.8	3,869.4	4,049.4	4,409.7	4,573.0
Flared	484.3	184.3	204.3	174.3	267.0	426.0	191.5	181.3	84.0	174.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7,797.4	-562.3	1,049.6	592.5	486.3	36.1	41.3	160.5	244.4	-907.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	47,175.4	51,024.7	42,041.6	51,079.3	43,986.7	37,730.2	28,142.2	23,764.2	22,467.3	20,765.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001629

Facility Name Ksituan 7-22-78-9w6

Facility Lic # 16240

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	154,204.4	197,054.9	199,783.5	190,186.1	166,814.4	140,160.6	138,940.8	116,185.0	140,489.9	134,854.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	104.5	206.0	243.8	188.5	189.7	160.9	179.2	107.0	145.3	129.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	152,622.0	194,316.8	196,669.3	188,305.5	165,011.8	139,129.9	137,265.7	115,370.2	135,302.4	136,600.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	624.5	710.9	618.2	700.7	606.9	596.5	616.2	667.3	705.0	689.1
Other products	1,177.6	904.8	752.7	1,066.2	958.5	741.6	929.5	1,892.8	1,171.4	1,203.4
Fuel	1,605.6	1,589.0	1,531.4	1,700.8	1,687.5	2,496.6	1,792.5	2,376.2	2,397.6	2,293.8
Flared	517.4	600.9	574.4	331.4	517.0	306.8	361.1	315.0	338.8	59.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.3	2.5	10.6
Diff and Other	-2,447.2	-1,273.5	-606.3	-2,107.0	-2,157.0	-3,271.7	-2,204.4	-4,543.8	426.9	-6,132.0
<b>Process and Frac</b>										
Pentanes Plus	3,033.3	2,278.4	1,440.1	2,364.8	2,212.9	1,526.1	1,933.0	6,811.6	3,313.8	3,652.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,481.7	1,972.5	2,092.9	2,620.8	2,280.3	1,937.1	2,386.3	2,153.2	2,164.6	2,001.4
Sulphur	370.0	496.0	489.4	311.8	408.7	374.0	385.2	466.7	524.4	514.2
Sulp Cls Inv	17.0	34.0	21.0	44.0	30.0	26.3	19.6	44.1	23.7	25.9

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001638

Facility Name ATCO CAMPBELL-NAMAO

Facility Lic # 12739

Facility Operator 0Z2W AESL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	303,646.9	315,499.9	277,137.9	264,219.8	144,275.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	1,894.8	4,741.4	11,203.2	7,739.3	4,479.4					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	288,730.6	301,810.1	257,275.5	249,795.4	135,549.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	7,240.2	5,614.3	3,709.3	3,624.2	2,183.4					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	9,347.1	9,341.7	9,033.9	8,530.1	5,463.1					
Flared	22.4	20.6	43.5	22.2	29.9					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-3,588.2	-6,028.2	-4,127.5	-5,491.4	-3,429.7					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	62.6	79.6	43.8	28.2	6.2					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001658

Facility Name GIBSON RAINBOW LAKE

Facility Lic # 18025

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	134,310.4	107,298.3	39,117.3							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	88.7	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	111,671.5	93,857.4	32,675.5							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	4,415.8	3,539.9	1,140.8							
Other products	3,900.7	2,998.6	923.6							
Fuel	7,560.4	6,540.7	2,536.3							
Flared	449.0	320.1	166.6							
Vented	0.0	0.0	0.0							
Diff and Other	6,224.3	41.6	1,674.5							
<b>Process and Frac</b>										
Pentanes Plus	4,406.8	2,725.9	1,055.4							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	12,277.1	10,012.9	2,922.0							
Sulphur	2,894.3	2,233.8	725.8							
Sulp Cls Inv	63.7	85.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001662  
Facility Lic # 4805

Facility Name SHELL CAROLINE  
Facility Operator A5C4 PEA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,867,292.8	1,513,494.8	1,277,194.1	1,586,683.6	1,527,104.5	1,540,240.3	1,214,789.0	1,164,193.9	958,478.8	772,532.8
Non-Alberta Facilities	0.0	0.0	159.3	1,736.8	3,969.7	3,537.1	260.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	21,578.5	17,842.7	27,482.3	42,828.1	41,865.3	30,420.3	23,736.8	29,081.3	17,494.0	28,946.0
Gas Gathering	22,351.4	23,863.8	22,775.2	21,017.0	21,204.8	16,913.2	17,643.3	13,342.4	26,001.6	13,917.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	851,368.8	581,171.2	510,008.2	709,192.4	772,936.4	817,967.3	588,390.9	579,912.8	473,514.8	324,425.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	689,119.9	572,546.1	517,960.7	605,506.0	524,241.2	538,930.6	431,161.6	374,373.9	300,201.8	273,101.5
Other products	165,414.0	143,103.6	114,658.9	140,523.6	101,523.2	97,588.8	90,166.2	85,563.0	67,964.9	64,953.1
Fuel	151,743.9	197,744.3	137,164.7	116,442.7	116,017.0	121,281.9	132,610.5	111,625.3	92,872.7	81,211.5
Flared	3,801.6	2,974.2	1,179.8	154.2	133.4	27.3	342.8	403.8	3,351.3	232.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-38,085.3	-25,751.1	-53,876.4	-47,243.6	-46,847.1	-79,352.0	-69,003.1	-30,108.6	-22,922.3	-14,254.7
<b>Process and Frac</b>										
Pentanes Plus	165,020.1	143,626.9	89,794.9	100,096.6	61,180.8	73,274.8	119,246.0	113,475.3	89,760.6	86,954.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	500,404.2	431,822.1	372,317.4	462,838.1	346,904.8	320,106.8	250,969.9	236,154.1	188,490.8	180,387.1
Sulphur	685,055.9	583,322.7	498,434.6	596,284.4	478,258.5	458,099.0	380,136.8	363,514.6	291,465.1	260,039.3
Sulp Cls Inv	60,655.9	91,255.0	80,007.0	71,412.0	70,097.0	101,427.0	112,196.6	121,377.0	73,779.8	134,707.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001690

Facility Name HUSKY GALAHAD 1-14

Facility Lic # 8669

Facility Operator A7H2 ABE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	55,762.1	52,111.3	51,545.3	44,469.6	41,883.1	37,975.4	36,195.2	31,318.1	26,195.2	19,600.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	2,709.8	2,636.9	2,694.9	2,520.4	2,331.1	1,993.3	2,725.3	2,872.2	2,481.3	1,791.8
Meter Station	46,697.8	43,659.9	43,139.0	36,835.9	34,939.8	32,725.4	29,017.0	24,351.1	19,494.2	14,389.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	552.9	632.2	534.0	478.0	441.5	299.0	400.7	457.3	348.1	240.2
Fuel	5,132.5	4,841.0	4,779.4	4,409.7	4,189.6	4,164.4	4,129.6	3,932.8	3,472.8	3,024.1
Flared	18.9	21.6	50.9	81.7	30.8	17.6	24.5	8.4	10.4	90.8
Vented	0.5	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	649.7	319.2	346.7	143.9	-49.7	-1,224.3	-101.9	-303.7	388.4	63.5
<b>Process and Frac</b>										
Pentanes Plus	42.0	0.0	102.2	36.5	0.0	55.7	15.0	6.1	15.0	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	2,383.6	2,755.2	2,261.8	2,065.8	1,929.7	1,262.2	1,794.7	2,050.8	1,550.2	1,061.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001695

Facility Name PANCDN PROVOST

Facility Lic # 7896

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			
Alberta Facilities	35,499.6	36,853.6	31,494.4	25,996.3	22,482.6	20,640.0	5,405.1	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	11.9	111.7	81.8	70.5	112.0	88.4	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	5,586.8	4,982.0	4,858.3	4,142.5	3,199.1	2,711.8	719.9	0.0		
Meter Station	24,115.8	24,770.3	19,739.5	15,014.5	12,246.5	11,327.1	2,739.5	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	339.3	315.3	365.0	301.1	358.3	367.8	142.2	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	1,303.1	1,222.5	1,008.5	861.0	761.8	725.8	188.0	0.0		
Fuel	5,112.3	5,233.9	5,133.4	5,332.2	5,020.5	4,827.4	1,341.1	0.0		
Flared	81.1	50.9	95.6	49.7	71.5	24.6	9.4	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-1,050.7	167.0	212.3	224.8	712.9	567.1	265.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	5,480.9	5,139.7	4,254.2	3,639.2	3,205.4	3,036.6	786.7	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001698

Facility Name MIDCOAST PROVOST

Facility Lic # 7679

Facility Operator 0YK4 SURGE ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	88,380.7	88,883.6	83,793.9	69,667.1	75,086.4	90,782.6	85,016.2	72,450.3	77,023.5	77,789.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	11,163.4	14,056.0	19,335.3	16,857.4	24,442.2	34,191.5	16,827.1	13,890.6	13,565.7	7,318.4
Gas Gathering	250.3	867.1	654.2	1,459.9	209.6	13.8	11,579.3	11,078.2	12,321.8	14,977.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	4,109.7	5,169.0	4,930.9	4,718.2	5,230.7	6,080.1	5,472.2	4,639.5	4,579.8	4,499.0
Meter Station	61,905.1	56,506.5	48,240.4	38,350.5	33,748.8	38,936.7	39,815.9	32,112.1	34,664.9	35,459.6
Other	0.0	0.0	0.0	0.0	2,042.8	2,978.1	2,891.8	3,320.7	4,544.5	7,513.6
AB Commercial	18.5	14.7	14.3	11.0	30.0	49.7	69.4	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,889.2
Other products	2,989.7	3,126.8	3,115.2	2,536.7	2,879.5	3,347.7	2,964.2	2,496.7	2,558.0	2,502.1
Fuel	6,312.0	6,417.1	6,220.5	5,720.0	5,664.9	5,038.7	4,683.2	4,635.2	4,761.3	5,101.7
Flared	263.4	893.9	870.2	644.9	251.3	281.3	160.1	40.0	21.7	20.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,368.6	1,832.5	412.9	-631.5	586.6	-135.0	553.0	237.3	5.8	-1,492.3
<b>Process and Frac</b>										
Pentanes Plus	892.2	1,044.1	955.6	643.8	822.4	1,253.2	841.4	834.0	770.7	734.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	12,229.8	12,655.0	12,628.2	10,311.5	11,664.5	13,261.9	12,244.5	10,200.1	10,234.1	10,116.9
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001734

Facility Name EYREMORE 16-7-17-18w4

Facility Lic # 2224

Facility Operator A7AZ SLE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	14,000.9	12,283.8	12,368.4	12,731.0	11,632.7	11,691.0	11,200.1	11,040.0	11,004.7	10,648.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,900.3	11,458.1	11,203.0	11,606.0	10,581.7	10,829.7	10,432.3	10,353.0	10,257.0	9,838.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	187.8	158.5	121.7	96.8	116.1	128.8	121.5	123.5	86.3	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,046.6	1,104.5	1,158.8	981.4	822.0	739.9	689.2	641.4	560.2	576.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	106.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-133.8	-437.3	-115.1	46.8	112.9	-7.4	-42.9	-77.9	90.0	127.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001880

Facility Name CLEAR HILLS BNDYLKS 16-11-88-13W6

Facility Lic # 17375

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	381,303.0	387,828.6	371,369.2	291,581.7	339,763.0	421,900.2	344,385.7	351,627.1	296,645.8	265,284.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	3,078.5	2,952.1	3,543.9	3,569.9	4,869.3	4,283.5	3,285.4	3,141.8	2,826.6	3,014.8
Meter Station	365,271.6	372,858.5	355,432.5	277,838.2	323,203.1	406,969.0	331,656.5	341,047.4	286,015.9	256,474.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	2,838.3	3,003.2	3,543.9	3,569.9	4,455.0	4,283.5	1,921.0	0.0	0.0	0.0
Other products	5,078.2	5,445.5	5,497.2	4,206.0	6,004.3	5,790.1	4,446.4	4,693.3	4,163.4	3,945.7
Fuel	7,794.8	7,830.6	8,500.0	7,465.2	8,010.1	8,404.5	7,104.1	6,739.1	5,981.2	6,122.7
Flared	1,068.7	573.9	400.7	625.0	189.3	219.3	543.6	725.8	984.0	449.2
Vented	0.0	0.0	0.0	0.0	0.0	2.0	8.3	19.7	46.0	25.7
Diff and Other	-3,827.1	-4,835.2	-5,549.0	-5,692.5	-6,968.1	-8,051.7	-4,579.6	-4,740.0	-3,371.3	-4,751.1
<b>Process and Frac</b>										
Pentanes Plus	365.5	261.3	170.0	847.9	3,250.6	2,160.0	1,373.3	1,123.0	275.1	169.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	21,858.6	23,508.8	23,812.2	17,640.5	22,821.7	22,966.0	17,798.1	18,785.1	17,226.3	16,505.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001888

Facility Name PANCDN WAYNE-ROSEDALE

Facility Lic # 3817

Facility Operator A84G PERSIST OIL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,852.8	17,010.9	20,552.0	17,909.5	21,054.1	24,316.0	20,671.4	18,639.3	18,534.5	1,601.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,479.8	1,847.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	2,375.6	13,819.8	13,113.2	15,811.9	19,015.1	16,999.0	15,579.5	15,275.9	1,308.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,615.6	2,149.0	2,244.5	1,335.0	1,220.6	910.1	540.6	636.8	564.9	48.5
Meter Station	16,213.2	7,834.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	54.7	0.0	0.0	0.0
Other products	911.6	1,034.7	736.5	528.0	443.0	331.2	288.4	364.8	146.3	14.2
Fuel	1,888.5	2,157.5	2,464.2	2,477.0	2,795.6	2,374.1	2,266.1	2,214.1	2,321.3	228.4
Flared	163.0	124.5	72.2	74.5	25.9	77.6	64.6	19.2	11.7	0.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	581.1	-513.0	1,214.8	381.8	757.1	1,607.9	458.0	-175.1	214.4	0.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.6	2.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,743.0	4,288.4	2,995.3	2,183.8	1,839.3	1,374.3	1,189.3	1,488.3	570.3	54.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001892

Facility Name AEC SADDLE HILLS

Facility Lic # 22254

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,263,614.1	1,294,796.2	1,214,975.3	1,264,997.0	1,499,791.1	1,987,594.6	1,907,364.0	1,912,812.7	1,863,826.1	2,100,761.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	66,341.3	65,875.5	53,880.4	51,569.1	46,083.4	38,551.5	35,303.8	39,764.8	50,933.7	41,048.9
Gas Gathering	17,076.3	15,531.6	22,469.4	46,680.6	45,222.9	51,392.6	38,837.8	23,845.9	6,346.9	7,518.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,060,508.4	1,107,715.0	1,032,720.9	1,062,428.3	1,270,053.9	1,680,494.5	1,608,402.8	1,600,312.9	1,560,245.2	1,782,751.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	267.0	0.0	25.5	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	74,167.5	69,637.4	61,856.3	64,389.4	71,659.0	97,617.4	97,095.6	96,782.0	98,218.4	113,077.5
Other products	29,888.1	29,737.0	32,603.2	36,749.0	63,254.1	109,616.8	108,980.8	146,417.2	147,442.6	153,595.4
Fuel	23,422.2	21,052.0	18,050.0	17,254.8	18,357.3	18,456.3	19,735.6	19,841.9	21,828.1	24,751.8
Flared	1,623.4	1,616.0	1,243.3	996.9	1,806.9	2,429.5	2,805.9	2,831.1	2,840.6	1,827.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-9,413.1	-16,368.3	-7,848.2	-15,338.1	-16,646.4	-10,989.5	-3,798.3	-16,983.1	-24,029.4	-23,809.2
<b>Process and Frac</b>										
Pentanes Plus	73,694.3	68,442.9	63,822.8	74,577.5	184,580.8	370,385.6	368,210.2	524,322.7	533,208.5	514,696.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	58,828.8	62,635.2	77,740.2	85,309.6	100,766.3	133,684.5	133,123.3	150,552.8	147,377.0	186,662.5
Sulphur	83,910.8	73,618.2	69,000.8	71,156.6	81,562.7	122,749.6	129,585.4	129,946.0	131,688.2	149,157.4
Sulp Cls Inv	144.8	1,652.0	1,287.5	1,537.4	3,136.6	1,768.6	2,403.7	2,162.6	2,468.6	2,466.3

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001975

Facility Name PARAMOUNT BISTCHO LAKE

Facility Lic # 18660

Facility Operator A524 STRATEGIC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	127,806.7	103,865.4	77,180.6	73,639.4	44,205.8					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	8,654.9	7,093.4	5,607.2	6,981.1	5,131.5					
Meter Station	101,969.1	83,181.0	60,818.7	57,849.3	33,495.9					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	264.5	248.9	159.5	160.8	94.8					
Fuel	14,414.3	11,839.1	10,303.0	10,337.2	7,695.8					
Flared	381.4	416.4	449.4	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	2,122.5	1,086.6	-157.2	-1,689.0	-2,212.2					
<b>Process and Frac</b>										
Pentanes Plus	1,285.7	1,209.2	775.8	782.3	460.2					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0079548

Facility Name EVERGREEN SOUR GAS PLANT

Facility Lic # 27866

Facility Operator 0M7P AQTWM

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities	3,752.3									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	3,494.5									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	148.3									
Other products	0.0									
Fuel	106.2									
Flared	3.3									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	0.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0150704

Facility Name WAPITI GAS PLANT

Facility Lic # 49284

Facility Operator A84Z SEMCAMS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										711,822.2
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										115.5
Gas Gathering										60,798.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										446,808.0
Other										0.0
AB Commercial										128,687.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										42,471.2
Fuel										24,306.6
Flared										3,845.5
Vented										1.0
Diff and Other										4,789.3
<b>Process and Frac</b>										
Pentanes Plus										125,968.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										70,476.4
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001901

Facility Name EMPRESS 6

Facility Lic # 2616

Facility Operator A31G

PMC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	16,650,659.8	16,991,182.0	13,867,218.0	12,664,536.0	12,974,040.3	15,591,413.9	14,719,066.0	13,464,104.9	12,125,951.7	9,759,005.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	15,799,952.3	16,082,856.9	13,089,442.8	11,923,287.8	12,240,898.0	14,768,480.1	13,981,713.3	12,730,496.5	11,595,206.3	9,221,713.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	676,666.0	730,660.6	635,114.7	605,423.3	569,827.3	670,869.2	594,537.6	540,094.5	471,090.3	438,132.4
Fuel	159,938.9	176,284.1	150,780.3	139,095.3	163,968.8	186,467.0	149,811.6	135,160.6	120,244.6	107,928.6
Flared	2,217.0	1,942.2	2,244.4	2,636.7	2,483.7	964.5	5,846.6	17,196.4	18,148.5	8,812.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	11,885.6	-561.8	-10,364.2	-5,907.1	-3,137.5	-35,366.9	-12,843.1	41,156.9	-78,738.0	-17,581.0
<b>Process and Frac</b>										
Pentanes Plus	105,850.7	103,445.8	90,844.9	109,852.5	95,600.1	85,737.7	73,760.9	94,861.1	79,599.7	57,360.3
Propane	641,589.5	680,982.0	574,269.5	542,209.2	582,361.9	635,301.5	603,313.5	620,054.8	658,317.7	750,851.0
Butanes	207,944.6	256,254.3	223,945.6	198,480.1	204,238.0	270,778.9	251,396.2	261,096.2	206,798.5	241,081.9
Ethane	1,472,118.1	1,598,211.4	1,422,192.2	1,381,892.6	1,222,406.1	1,480,905.2	1,254,305.0	995,764.8	767,580.4	570,503.9
NGL	66,442.1	54,929.1	29,737.8	1,036.3	1,677.3	963.1	13,025.8	37,220.0	38,965.5	17,104.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001902

Facility Name Empress Gas Plant

Facility Lic # 2618

Facility Operator A31G PMC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	18,801,668.4	16,782,802.7	14,275,885.7	15,466,921.2	17,199,755.9	13,878,282.9	18,696,497.3	19,435,890.1	24,094,359.2	22,769,099.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,854,092.4	15,852,308.8	13,462,891.5	14,532,012.5	16,237,233.0	13,073,106.3	17,699,413.4	18,426,808.2	23,061,774.0	21,744,166.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	915,146.7	899,255.3	784,200.6	915,476.2	911,495.3	781,555.5	976,043.7	976,043.0	1,056,560.1	990,713.0
Fuel	20,686.0	19,190.6	18,770.1	17,087.7	19,857.8	17,916.5	23,184.2	25,716.4	23,852.3	27,092.9
Flared	792.0	730.7	453.9	346.5	276.1	550.5	245.9	536.2	2,189.2	2,666.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	10,951.3	11,317.3	9,569.6	1,998.3	30,893.7	5,154.1	-2,389.9	6,786.3	-50,016.4	4,461.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.6	0.0	1,801.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	2,159,619.9	2,213,114.2	1,920,265.9	2,279,768.4	2,224,796.4	1,858,670.3	2,209,816.3	2,185,254.8	2,250,596.7	2,017,411.9
NGL	1,200,100.0	1,076,084.0	944,802.0	1,062,898.5	1,106,349.6	1,001,420.0	1,369,156.8	1,392,204.3	1,629,883.0	1,623,151.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001903

Facility Name COCHRANE EXTRACTION PLANT

Facility Lic # 20329

Facility Operator A10L IPEL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	18,851,676.8	16,919,931.5	18,213,146.1	17,449,625.6	15,744,013.4	18,538,802.1	20,208,278.2	18,627,218.3	21,483,927.7	20,743,320.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,469,683.2	15,541,904.7	16,755,566.8	16,099,224.1	14,531,815.4	17,234,974.9	18,883,445.1	17,577,611.9	20,315,526.8	19,563,137.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,190,439.8	1,170,009.2	1,218,672.1	1,119,872.8	1,013,833.0	1,074,974.4	1,086,324.5	855,490.7	929,006.5	965,618.5
Fuel	179,985.9	196,000.8	229,235.3	222,638.4	191,289.8	222,771.9	233,428.0	189,278.9	236,532.8	210,246.6
Flared	778.0	314.3	547.2	492.1	735.8	295.3	312.3	1,884.7	377.0	682.3
Vented	313.7	197.8	8.5	96.5	29.3	1.5	0.0	0.3	0.0	0.0
Diff and Other	10,476.2	11,504.7	9,116.2	7,301.7	6,310.1	5,784.1	4,768.3	2,951.8	2,484.6	3,634.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.5	1.0	0.0	5.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	2,862,886.2	2,924,596.1	3,004,890.0	2,742,406.6	2,326,185.4	2,297,709.7	2,202,838.7	1,657,176.7	1,721,562.8	2,118,593.1
NGL	1,488,120.7	1,338,933.9	1,437,936.6	1,340,564.6	1,380,519.2	1,646,669.0	1,792,901.1	1,491,732.3	1,703,023.9	1,740,624.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001906

Facility Name AMOCO ELLERSLIE

Facility Lic # 12039

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	2,968,861.8	3,198,163.3	3,094,056.7	3,254,574.9	3,030,928.1	2,113,730.5	1,057,934.1	1,399,210.9	1,643,078.5	1,700,968.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	2,735,854.2	2,969,783.6	2,892,113.3	3,020,726.5	2,832,436.5	1,997,683.6	979,711.7	1,332,610.9	1,548,592.3	1,589,712.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	231,815.5	233,662.5	203,903.1	234,041.6	201,252.9	133,510.8	83,546.5	75,926.6	97,096.5	106,883.6
Fuel	4,401.7	4,533.7	4,327.8	4,278.6	4,557.0	4,023.2	2,622.4	3,002.3	3,631.6	3,843.3
Flared	21.7	14.6	230.4	550.3	191.1	50.5	63.4	43.7	74.3	38.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,231.3	-9,831.1	-6,517.9	-5,022.1	-7,509.4	-21,537.6	-8,009.9	-12,372.6	-6,316.2	489.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	9.2	0.0	0.0	0.0	0.0	5.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	626,005.9	621,646.7	531,168.5	617,047.5	472,619.4	404,270.0	200,978.5	115,702.0	165,987.9	183,449.8
NGL	214,193.6	225,978.2	209,745.6	231,876.0	261,051.9	75,164.9	102,848.1	164,872.3	191,542.7	209,885.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001907

Facility Name ATCO MIDSTREAM EMPRESS (3)

Facility Lic # 2615

Facility Operator 0Z2W AESL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	4,226,838.7	5,017,918.1	4,796,436.2	4,036,769.8	2,962,641.5	665,114.9	10.9	0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	4,083,850.7	4,838,367.8	4,611,080.0	3,884,342.8	2,858,054.2	638,861.6	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	137,219.1	172,456.4	176,561.4	144,833.6	98,684.7	24,794.5	0.0	0.0		
Fuel	4,361.2	5,317.9	5,425.2	5,192.0	4,425.0	1,114.6	5.9	0.0		
Flared	253.2	249.1	691.4	127.0	117.1	3.0	5.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,154.5	1,526.9	2,678.2	2,274.4	1,360.5	341.2	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	258,752.9	330,670.8	352,055.2	289,332.9	172,469.5	46,519.7	0.0	0.0		
NGL	251,555.6	310,345.1	301,754.0	247,759.8	195,564.3	45,522.1	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001908

Facility Name ATCO FORT SASKATCHEWAN

Facility Lic # 12691

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	282,921.6	297,722.5	252,576.3	243,848.2	131,797.5					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	261,585.4	275,952.8	235,408.9	223,067.5	120,334.3					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	22,990.8	23,501.6	18,050.6	18,412.6	9,045.1					
Fuel	879.7	821.1	686.5	691.9	474.1					
Flared	83.9	78.0	71.2	78.4	15.9					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-2,618.2	-2,631.0	-1,640.9	1,597.8	1,928.1					
<b>Process and Frac</b>										
Pentanes Plus	115.0	107.4	57.9	47.5	15.4					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	85,568.7	87,335.9	67,311.4	68,806.0	33,732.6					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001909

Facility Name PANCDN EMPRESS

Facility Lic # 2612

Facility Operator A1R7 1195714

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	11,611,568.1	11,773,981.4	11,896,052.6	10,299,068.2	12,080,730.4	11,883,861.3	11,807,229.6	12,289,624.6	11,269,539.1	12,349,838.8
Non-Alberta Facilities	0.0	5,618.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	10,962,098.3	11,090,573.1	11,195,117.3	9,652,470.3	11,388,935.3	11,310,234.4	11,188,618.7	11,729,861.8	10,713,917.8	11,700,824.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	654,236.4	684,006.2	687,911.7	616,398.8	672,037.5	571,275.0	607,335.5	553,861.1	549,686.2	637,986.1
Fuel	36,945.7	37,731.0	39,194.6	37,398.9	39,955.0	37,848.1	39,894.8	39,698.7	38,288.2	41,561.9
Flared	156.0	55.0	20.0	113.0	31.0	95.0	106.0	26.0	250.4	156.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-41,868.3	-32,765.0	-26,191.0	-7,312.8	-20,228.4	-35,591.2	-28,725.4	-33,823.0	-32,603.5	-30,689.2
<b>Process and Frac</b>										
Pentanes Plus	227,520.6	199,692.7	146,666.6	120,023.0	116,333.9	131,351.5	150,235.2	174,501.6	166,243.6	164,619.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	6,148.6	717.8	5,223.2	7,425.3	0.0	0.0	0.0	174.9
Ethane	1,463,479.3	1,577,938.6	1,638,730.9	1,491,062.0	1,600,646.3	1,386,315.0	1,374,605.0	1,077,952.0	1,118,013.0	1,342,828.2
NGL	762,561.3	774,195.0	757,928.2	667,697.7	762,790.0	594,232.4	736,157.6	826,713.3	770,531.2	867,751.8
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0075650

Facility Name JOFFRE ETHANE EXTRACTION PLANT

Facility Lic # 26124

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	105,210.6	112,227.0	120,483.2	110,235.9	97,693.3	95,883.8	81,330.2	93,733.3	105,821.3	122,987.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	99,853.6	106,607.1	115,352.7	105,984.2	94,271.5	92,613.1	79,020.4	90,959.9	102,817.5	119,817.2
Fuel	1,910.7	1,882.5	1,647.9	1,595.7	1,505.5	1,617.6	1,089.6	1,452.0	1,576.3	1,516.6
Flared	17.8	12.4	5.8	46.1	2.4	17.3	14.4	36.6	137.7	45.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,428.5	3,725.0	3,476.8	2,609.9	1,913.9	1,635.8	1,205.8	1,284.8	1,289.8	1,608.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	265,556.3	288,899.0	317,664.0	295,831.0	256,094.0	270,199.0	184,338.0	0.0	0.0	0.0
NGL	96,055.7	96,693.4	98,588.8	86,303.1	84,012.5	62,324.0	100,901.7	328,303.6	370,958.7	431,957.7
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001700

Facility Name Buck Creek Frac Plant

Facility Lic # 10862

Facility Operator A31G PMC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	3,289.4	5,148.9	4,078.1	4,030.4	4,935.7	5,872.0	2,190.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,296.2	1,610.4	2,754.0	2,841.3	2,246.3	1,311.5	1,529.3	1,724.9	1,676.9	1,128.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	829.6	1,358.1	169.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,098.4	398.9	785.5	171.0	465.5	163.3	337.1	224.5	436.0	48.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	81.8	0.4	251.3	0.0	0.0	0.0	0.0	0.0	0.0	8.5
Fuel	0.0	0.0	0.0	1,188.1	2,430.7	2,602.3	1,841.5	1,879.6	2,061.8	1,055.3
Flared	0.0	0.0	0.0	0.4	6.4	1.0	322.5	277.1	434.6	231.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,476.4	-2,009.7	-3,790.8	-911.4	0.0	0.0	0.0	0.0	-95.4	-450.4
<b>Process and Frac</b>										
Pentanes Plus	56,679.5	31,445.8	20,641.1	48,451.2	44,815.5	43,093.7	4,003.6	0.0	0.0	21.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	29,870.4	26,917.5	30,845.5	25,623.2	23,742.3	10,428.4	11,967.3	16,496.4	17,479.5	0.0
NGL	397.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001701

Facility Name KEYERA FORT SASK FRAC PLANT

Facility Lic # 12695

Facility Operator AOC0

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	668,423.9	540,251.9	468,305.4	424,576.4	371,891.1	396,431.9	513,694.0	721,384.1	806,695.7	828,703.3
Propane	649,809.4	653,951.6	724,927.4	713,475.5	673,671.5	724,857.6	912,976.9	1,368,765.0	1,633,520.9	1,653,456.2
Butanes	580,078.5	586,356.5	621,580.9	606,364.3	477,703.0	531,211.3	701,107.0	1,030,995.9	1,237,950.6	1,344,147.2
Ethane	0.0	0.0	0.0	0.0	0.0	309,057.2	377,244.5	396,380.2	527,968.3	467,795.1
NGL	178,858.9	306,293.9	322,153.3	280,398.0	426,608.4	393,140.8	758,521.0	1,030,847.3	119,886.8	4,218.4
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001702

Facility Name GIBSON HARDISTY

Facility Lic # 8917

Facility Operator 0195

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,079.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,079.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	72,166.5	49,127.7	47,507.5	59,905.9	99,487.7	100,313.0	64,700.6	63,424.8	61,270.8	85,415.4
Propane	19,081.9	25,258.7	28,536.9	36,955.7	57,080.5	74,863.5	52,970.7	44,826.2	41,815.6	51,803.8
Butanes	41,210.5	51,199.6	45,230.3	63,281.6	89,089.2	95,111.9	63,228.2	52,608.4	56,041.4	80,384.2
Ethane	2,682.1	2,774.1	3,279.2	4,000.2	5,379.2	6,927.8	4,509.1	3,961.8	4,126.3	5,126.1
NGL	2,410.5	155.6	171.1	285.9	12,295.3	1,018.8	211.5	1.3	0.0	0.6
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001703

Facility Name Fort Sask Gas Plant

Facility Lic # 12699

Facility Operator A31G

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	463,503.9	484,555.7	486,150.1	503,766.2	587,567.2	642,511.9	625,840.9	596,896.6	662,334.9	660,306.6
Propane	0.0	20,617.3	6,428.6	262,928.4	41,626.7	0.0	235,907.9	485,947.5	306,279.5	870,790.5
Butanes	298,173.6	333,425.0	358,021.5	381,137.8	427,827.6	486,231.8	429,312.5	447,509.9	348,368.5	493,680.7
Ethane	109,193.6	1.2	2.0	56.2	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	4,406.2	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001704

Facility Name STITTCO KEMP

Facility Lic # 17736

Facility Operator ORM4

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN						
Alberta Facilities	0.0	0.0	0.0	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	0.0	0.0						
Fuel	0.0	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	0.0	0.0	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	7,893.3	4,273.8	13,479.3	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.1	0.0	537.8	532.2						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

## Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001705

Facility Name TRISOL CAROLINE

Facility Lic # 4557

Facility Operator 0NJ2

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
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**Receipts**

SHUTIN

Alberta Facilities

Non-Alberta Facilities

**Dispositions**

Battery

Gas Gathering

Gas Plant

Injection Facility

Meter Station

Other

AB Commercial

AB Industrial

AB Residential

AB Elec.Gen.

**Shrinkage**

Acid Gas

Other products

Fuel

Flared

Vented

Diff and Other

**Process and Frac**

Pentanes Plus

Propane

Butanes

Ethane

NGL

Sulphur

Sulp Cls Inv

**Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS**

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001706

Facility Name DOW FORT SASKATCHEWAN

Facility Lic # Not Licenced

Facility Operator OF05

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		541.7	1,388.7	586.7	742.8	572.5	496.2	808.0	603.6	337.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-541.7	-1,388.7	-586.7	-742.8	-572.5	-496.2	-808.0	-603.6	-337.0
<b>Process and Frac</b>										
Pentanes Plus	163,068.0	189,488.8	233,568.1	268,387.8	278,832.4	286,546.3	215,167.0	194,237.8	227,248.8	248,386.6
Propane	550,359.8	582,060.0	645,822.4	773,866.6	808,919.1	873,420.3	796,141.5	732,907.6	720,245.7	785,475.8
Butanes	454,026.1	439,994.5	384,988.9	493,980.5	510,068.7	536,271.5	491,032.0	474,478.8	481,241.9	529,651.4
Ethane	1,478,345.2	1,441,072.1	1,363,739.5	1,829,836.4	2,021,989.1	2,076,552.0	2,122,845.2	2,318,685.2	1,782,400.1	1,772,981.9
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001707

Facility Name Pembina Infra. & Logistics LP Frac 1

Facility Lic # 13004

Facility Operator A68Y PEMBINA NGL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	0.1	0.0	0.0	0.0	0.0	0.0	0.0	99,610.5	102,346.3	93,853.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,572.8	32,254.7	34,523.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13.5	0.0	0.0	0.0	0.0	37.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,037.7	70,091.6	59,330.4
Flared	3,126.9	9,261.8	9,561.7	11,684.2	16,446.0	15,673.9	1,175.8	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,140.4	-9,261.8	-9,561.7	-11,684.2	-16,446.0	-15,710.9	-1,175.8	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	559,914.3	554,997.8	465,487.6	473,460.0	518,406.3	534,884.0	529,940.3	503,051.5	494,687.4	375,633.1
Propane	1,193,733.1	1,198,141.2	1,131,127.5	1,089,279.7	1,214,401.9	1,128,242.8	1,050,988.4	1,054,663.7	1,238,793.1	1,112,760.1
Butanes	732,860.3	705,952.0	640,475.5	643,207.0	740,491.9	766,056.7	763,230.4	755,245.5	781,162.2	645,186.1
Ethane	873,112.1	951,499.6	1,071,567.3	1,035,335.2	1,182,896.6	1,190,388.9	1,190,219.9	1,143,854.6	1,293,453.5	1,234,560.9
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0001951

Facility Name IMPERIAL DEVON 1&2

Facility Lic # 14146

Facility Operator 0007

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities										
Non-Alberta Facilities										
<b>Dispositions</b>										
Battery										
Gas Gathering										
Gas Plant										
Injection Facility										
Meter Station										
Other										
AB Commercial										
AB Industrial										
AB Residential										
AB Elec.Gen.										
<b>Shrinkage</b>										
Acid Gas										
Other products										
Fuel										
Flared										
Vented										
Diff and Other										
<b>Process and Frac</b>										
Pentanes Plus										
Propane										
Butanes										
Ethane										
NGL										
Sulphur										
Sulp Cls Inv										

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0086427

Facility Name High Prairie Frac Plant

Facility Lic # 32682

Facility Operator A31G PMC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	2,712.0	2,463.3	3,055.8	1,628.1	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.8
Fuel	2,442.7	2,213.8	2,781.3	1,491.4	0.0	0.0	0.0	0.0	23.1	249.1
Flared	269.3	249.5	274.5	136.7	0.0	0.0	0.0	0.0	5.7	29.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-28.8	-332.5
<b>Process and Frac</b>										
Pentanes Plus	55,012.2	58,520.8	62,537.2	61,486.5	59,343.6	55,990.8	58,970.2	54,817.0	73,015.1	56,835.5
Propane	46,333.4	52,231.2	66,462.2	82,718.1	80,538.4	80,655.1	75,174.6	79,764.0	77,715.1	86,666.2
Butanes	51,994.0	62,144.9	67,070.9	79,038.0	80,433.8	100,408.8	97,506.0	92,572.0	92,774.7	90,425.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0106720

Facility Name HARMATTAN FRACTIONATION

Facility Lic # 4285

Facility Operator A0TK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus			249,720.1	235,096.8	228,889.5	194,554.8	177,537.1	167,142.7	166,749.5	177,468.7
Propane			385,822.4	430,867.2	481,207.9	396,707.0	422,579.1	549,636.9	539,152.5	612,285.5
Butanes			230,555.0	243,505.3	242,029.5	220,579.5	205,055.2	229,266.4	217,905.6	260,237.9
Ethane			377,703.7	587,439.6	782,568.7	628,206.7	744,682.0	716,808.7	669,466.7	635,169.2
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0122937

Facility Name Tervita Granada Frac Plant

Facility Lic # 31885

Facility Operator ONZ1 TERVITA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities			50.0	264.8	394.0	178.7	37.9	48.1	0.0	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			50.0	264.7	394.0	178.7	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.1	0.0	0.0	37.9	48.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0137118

Facility Name Interpipeline ROF Facility

Facility Lic # 13004

Facility Operator A68Y PEMBINA NGL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						0.0	0.0	31,572.8	32,254.7	34,523.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						0.0	0.0	31,405.4	32,157.9	34,397.1
Flared						138.0	90.6	167.4	96.8	126.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-138.0	-90.6	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus						31,537.4	55,419.9	58,857.7	69,308.2	65,100.4
Propane						375,606.1	572,046.0	717,660.9	782,740.0	780,548.2
Butanes						152,293.6	242,383.4	273,482.1	292,820.7	275,726.5
Ethane						403,803.7	561,190.1	706,294.3	799,800.7	726,513.3
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0140277

Facility Name Pembina Infra. & Logistics LP Frac 2

Facility Lic # 13004

Facility Operator A68Y PEMBINA NGL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							0.0	44,434.4	76,061.1	85,285.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	0.0	0.0	0.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							0.0	39,849.5	69,904.8	85,285.7
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	4,584.9	6,156.3	0.0
<b>Process and Frac</b>										
Pentanes Plus							212,070.4	315,865.4	446,590.9	391,053.5
Propane							429,913.1	689,765.7	1,090,870.5	1,107,353.4
Butanes							314,923.4	502,800.3	735,402.5	680,709.0
Ethane							516,895.2	796,893.8	1,222,596.1	1,394,788.9
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0143633

Facility Name Pembina Infra. & Logistics LP Frac 3

Facility Lic # 13004

Facility Operator A68Y PEMBINA NGL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								0.0	0.0	71,303.6
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	41,466.6
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								0.0	0.0	29,837.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus								73,105.1	388,220.2	467,153.7
Propane								92,412.1	588,405.7	789,486.4
Butanes								98,717.2	612,381.1	733,962.9
Ethane								0.0	0.0	0.0
NGL								0.1	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGP0151188

Facility Name BRC 04-31-048-12W5 FRAC PLANT

Facility Lic # 11034

Facility Operator A74Y

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									0.0	0.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus									11,376.0	78,562.3
Propane									19,898.8	156,252.7
Butanes									12,794.9	127,126.2
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002207

Facility Name CASCADE POUCE COUPE

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities			2,015.5	5,872.2	6,188.6	5,756.3	570.9			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			1,733.3	5,667.0	6,187.1	5,779.2	538.7			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			0.0	0.0	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			0.0	0.0	0.0	3.1	0.0			
Fuel			282.2	213.6	44.0	60.1	7.3			
Flared			0.0	0.0	0.0	0.0	0.0			
Vented			0.0	0.0	0.0	4.8	0.0			
Diff and Other			0.0	-8.4	-42.5	-90.9	24.9			
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	15.3	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002208

Facility Name VISTA MIDSTREAM RETLAW

Facility Lic # Not Licenced

Facility Operator A81C 2133151 Alberta

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	89,354.7	58,364.6	45,761.4	47,970.7	41,992.1	17,167.5				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	86,256.5	56,523.3	44,437.2	46,586.0	40,590.0	17,073.8				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	33.1	29.9	26.8	26.4	11.6	0.7				
Fuel	3,054.5	1,802.5	1,291.8	1,349.7	1,321.1	254.1				
Flared	9.7	5.8	6.0	7.4	6.6	1.6				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	0.9	3.1	-0.4	1.2	62.8	-162.7				
<b>Process and Frac</b>										
Pentanes Plus	161.5	145.7	130.6	128.4	56.3	3.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002211

Facility Name PANCDN COUNTESS MAKE PEACE

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	281,604.5	256,416.1	217,008.5	190,540.6	175,714.4	157,018.1	143,390.3	163,222.1	147,175.0	82,420.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	278,851.6	253,667.3	214,252.3	187,791.9	174,188.4	156,697.5	143,261.8	163,200.0	146,860.7	82,214.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0
Fuel	2,749.8	2,748.8	2,756.2	2,748.7	1,520.4	314.5	121.4	19.7	306.7	203.2
Flared	0.0	0.0	0.0	0.0	5.6	6.1	6.5	2.4	7.6	2.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.9
Diff and Other	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.9	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002226

Facility Name CESSFORD 4-15-27-15W4

Facility Lic # 3690

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,162.8	18,733.1	16,513.1	14,824.0	14,580.3	15,934.8	13,900.3	13,569.8	10,844.2	8,356.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,738.1	10,307.3	7,221.9
Gas Gathering	0.0	0.0	0.0	0.0	4,557.5	15,478.5	13,732.6	4,348.9	0.0	702.1
Gas Plant	21,048.8	17,889.7	16,050.7	13,632.5	9,048.6	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	5.6	0.0	0.0	0.0	0.0
Fuel	579.3	435.2	462.4	1,158.7	985.3	374.3	737.0	805.0	577.4	420.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	534.7	408.2	0.0	32.8	-11.1	76.4	-569.3	-322.2	-40.5	12.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	27.3	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002227

Facility Name SAMSON INNISFAIL

Facility Lic # 5118

Facility Operator A216 ENHANCEENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	47,601.7	43,964.7	37,374.8	35,655.4	30,326.2	28,580.5	22,987.4	22,285.9	20,441.8	18,336.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	47,344.0	41,846.7	33,282.9	30,602.3	27,104.4	25,610.0	23,631.5	22,582.4	20,970.2	18,662.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	89.3	64.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	1,696.5	2,369.1	2,184.4	1,897.0	1,781.5	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	257.7	332.2	1,658.4	2,868.7	1,324.8	1,189.0	-644.1	-296.5	-528.4	-326.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	434.0	313.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002236

Facility Name BONAVIDA CARSTAIRS

Facility Lic # 4142

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	263,284.2	244,904.1	174,568.9	219,829.9	235,718.1	171,136.0	166,393.2	158,831.3	128,105.4	138,513.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	323.0	349.5	1,578.4	2,812.7	2,143.4	450.6	198.1	912.0	1,014.2	931.9
Gas Gathering	5,455.6	108,158.4	170,451.1	214,051.5	231,163.2	170,194.0	165,487.2	157,647.5	127,172.9	137,583.7
Gas Plant	247,885.2	128,497.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.8	0.1	0.0	35.5	0.0	0.0	0.0	0.0	0.0
Fuel	1,240.5	1,193.1	852.2	943.3	1,109.7	920.2	820.6	753.4	338.7	405.2
Flared	1.9	0.0	0.1	0.8	9.1	3.5	14.8	9.7	0.4	4.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0
Diff and Other	8,378.0	6,704.9	1,687.0	2,021.6	1,257.2	-432.3	-128.4	-491.3	-420.8	-411.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	4.0	0.7	0.0	172.7	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002237

Facility Name CRESTAR THREE HILLS CREEK

Facility Lic # Not Licenced

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN									
Alberta Facilities	8,855.3									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	8,526.5									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	4.4									
Fuel	324.4									
Flared	0.0									
Vented	0.0									
Diff and Other	0.0									
<b>Process and Frac</b>										
Pentanes Plus	21.7									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002251

Facility Name VISTA MIDSTREAM ENCHANT GGS

Facility Lic # Not Licenced

Facility Operator A81C 2133151 Alberta

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	122,079.5	97,075.8	86,829.9	78,870.3	78,579.5	65,542.4	49,039.5	43,998.4	38,379.6	33,417.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	16.2	100.6	90.0	95.2	77.0	69.1	117.1	124.7	124.4
Gas Gathering	0.0	20,206.8	83,439.1	76,166.7	75,962.0	62,942.9	46,894.8	42,404.2	36,836.7	31,880.8
Gas Plant	114,452.8	70,787.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	6.9	0.0	0.0	0.0	0.0	0.0
Fuel	2,274.3	2,235.4	3,289.9	2,640.2	2,515.4	2,566.8	2,075.9	1,477.1	1,424.0	1,501.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4
Diff and Other	5,352.4	3,829.5	0.3	-26.6	0.0	-44.3	-0.3	0.0	-6.7	-90.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	33.3	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002293

Facility Name PNRG LOOKOUT BUTTE

Facility Lic # 33

Facility Operator A7X9 LOYAL ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN					SHUTIN		
Alberta Facilities	118,008.0	105,352.5	64,323.0	100,163.2	89,993.4	86,870.1	66,212.1	58,630.8	65,385.7	50,022.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	116,398.5	105,316.6	63,979.0	102,578.3	90,012.8	87,528.4	69,808.7	58,741.4	64,634.6	50,443.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	27.8	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,609.5	35.9	344.0	-2,415.1	-47.2	-658.3	-3,596.6	-110.6	751.1	-421.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	135.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002297

Facility Name PENGROWTH JUDY CREEK

Facility Lic # Not Licenced

Facility Operator A7GH ACCEL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	169,560.2	148,524.9	168,635.8	163,411.4	149,111.2	114,154.8	84,687.7	71,197.7	65,006.1	49,714.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	164,310.5	133,899.0	153,056.0	143,589.5	135,013.4	102,991.9	82,176.9	71,178.8	64,875.5	49,708.6
Injection Facility	0.0	383.7	3,514.5	11.2	3,521.0	4,089.7	0.0	63.9	75.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	236.0	176.4	75.4	82.4	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	13,523.5	14,699.0	12,603.7	15,928.1	9,159.4	3,849.5	2,473.4	8.8	130.5	39.6
Flared	12.2	240.0	602.4	95.8	1,209.6	395.5	95.0	65.4	141.2	107.3
Vented	0.0	0.0	1.3	12.4	3.4	2.5	5.2	31.2	0.4	12.3
Diff and Other	-8,522.0	-873.2	-1,217.5	3,692.0	204.4	2,825.7	-62.8	-150.4	-216.5	-153.5
<b>Process and Frac</b>										
Pentanes Plus	1,147.1	857.2	366.4	400.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002301

Facility Name GILBY GGS GROUP

Facility Lic # 8798

Facility Operator A7ME GAIN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	9,372.2	9,995.3	8,225.2	8,074.9	7,420.6	6,817.2	6,719.1	6,079.3	6,209.4	4,144.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	6.9	8.2	8.5	5.0
Gas Gathering	7,988.9	8,455.4	7,749.0	7,101.6	6,382.8	5,758.2	6,275.4	5,048.2	5,353.2	3,614.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	6.7	10.4	10.6	10.7
Fuel	379.3	372.9	334.5	372.3	348.3	304.9	340.6	315.9	346.8	241.3
Flared	0.0	0.0	0.0	0.0	0.1	6.4	0.1	1.3	1.2	1.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,004.0	1,167.0	141.7	601.0	689.4	747.7	89.4	695.3	489.1	272.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	32.4	50.8	52.0	52.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002311

Facility Name CRESTAR THREE HILLS CREEK

Facility Lic # Not Licenced

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	36,449.4	35,019.4	31,168.1	30,331.8	28,625.6	29,988.8	29,313.0	28,684.1	27,434.9	24,380.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,081.1	33,038.0	29,295.1	28,409.1	26,963.8	27,773.5	27,382.1	26,891.0	26,092.1	22,788.1
Gas Plant	24,242.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	131.3	97.6	107.1	85.1	78.5	108.0	96.7	74.4	25.4	34.9
Fuel	2,003.5	1,912.9	1,871.3	1,839.5	1,594.9	1,791.1	1,857.8	1,736.0	1,322.8	1,565.4
Flared	0.3	2.5	0.0	0.6	0.8	0.9	0.0	0.0	0.0	0.0
Vented	0.0	0.8	1.6	0.0	0.0	0.0	0.0	2.2	0.8	0.2
Diff and Other	-8.9	-32.4	-107.0	-2.5	-12.4	315.3	-23.6	-19.5	-6.2	-8.3
<b>Process and Frac</b>										
Pentanes Plus	637.9	473.7	520.5	413.8	381.4	524.5	470.0	359.6	122.9	168.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002312

Facility Name PANCDN FERRYBANK

Facility Lic # Not Licenced

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	41,055.4	38,874.2	36,703.1	34,205.0	29,854.4	27,587.8	35,052.0	40,904.3	80,905.6	40,842.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	39,814.8	37,349.0	35,180.6	32,792.8	28,451.5	26,088.9	33,474.4	39,715.8	79,592.0	39,514.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	0.0
Fuel	1,396.7	1,513.4	1,522.4	1,410.2	1,402.9	1,498.9	1,577.6	1,188.5	1,313.6	1,327.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-156.1	11.8	0.1	2.0	0.0	0.0	0.0	0.0	-5.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002314

Facility Name TRI LINK GILBY

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	93,429.8	93,057.9	144,288.5	179,450.1	246,623.4	240,732.7	200,308.1	140,153.7	118,321.6	94,791.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	8,488.8	285.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	96,365.7	177,713.8	244,272.7	233,830.6	195,250.8	134,648.5	112,447.1	90,411.9
Gas Plant	89,322.2	92,019.6	32,308.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	7.4	228.3	48.9	50.3	89.7	122.3
Fuel	1,909.8	1,208.1	2,998.3	7,055.4	8,251.5	7,413.7	7,863.9	6,998.9	6,070.1	4,564.6
Flared	0.0	0.0	24.1	0.0	0.0	15.6	51.8	34.8	32.4	31.4
Vented	0.0	0.0	0.0	0.0	0.0	1.7	9.2	6.0	6.1	4.9
Diff and Other	2,197.8	-169.8	4,103.6	-5,604.2	-5,908.2	-757.2	-2,916.5	-1,584.8	-323.8	-344.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	36.1	1,109.6	237.2	243.5	433.7	591.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002328

Facility Name PRIMEWEST CROSSFIELD EAST (ELKTON)

Facility Lic # 43616

Facility Operator ONPM TCE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	995,299.8	560,044.0	361,735.0	920,225.8	1,737,176.2	127,042.9	570,860.4	875,868.4	1,029,683.2	521,545.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	994,539.0	556,196.4	361,495.4	919,957.5	1,737,176.2	127,029.4	570,860.4	875,868.4	1,029,683.2	521,545.9
Injection Facility	760.3	3,847.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	829.2	895.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	239.6	268.3	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-828.7	-894.6	0.0	0.0	0.0	13.5	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	3.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	3,798.0	4,034.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002329

Facility Name ZARGON JARROW

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	54,313.0	44,460.2	37,506.2	42,061.5	37,979.3	31,930.5	25,660.9	21,849.9	18,324.8	16,958.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	47,963.2	38,851.0	33,454.9	36,635.7	33,796.1	28,986.3	23,275.9	19,523.7	15,772.2	14,744.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Fuel	4,507.9	4,273.8	2,466.3	3,867.8	3,001.3	1,815.7	1,602.8	1,572.2	1,526.2	1,473.0
Flared	0.0	0.0	0.0	0.0	0.0	35.3	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.6	1.0	2.4	3.9	3.9	2.9	1.9
Diff and Other	1,841.9	1,335.4	1,585.0	1,557.4	1,180.9	1,090.8	778.2	750.1	1,023.5	738.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002331

Facility Name IMPERIAL WILLES DEN GREEN A

Facility Lic # 9090

Facility Operator A7DT ENTRADA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities	9,354.9	6,312.3	7,610.7	8,383.0	7,924.5	7,070.5	6,781.7	6,037.6	14,509.4	15,717.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	516.8	7,638.0	8,304.7	7,617.7	6,999.4	6,633.9	5,947.4	13,768.2	15,363.3
Gas Plant	9,117.6	5,764.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.9	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	147.1	787.8	727.6	658.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.9
Diff and Other	237.3	31.3	-27.3	78.3	306.8	71.1	-1.9	-697.6	11.3	-307.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	12.7	0.0	4.5	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002335

Facility Name BONAVISTA SOUTH ELKTON GGS

Facility Lic # 23119

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	17,104.2	14,945.8	15,868.0	12,407.0	10,137.0	9,060.8	9,987.8	9,094.2	8,398.8	8,819.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	557.4	530.9	893.8	93.7	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,688.7	10,914.6	12,777.8	9,910.5	8,527.0	8,246.2	8,890.7	8,122.7	7,351.9	8,271.1
Gas Plant	5,948.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	21.6	10.0	18.4	15.5	60.2	38.7	21.4	20.6	29.7	32.1
Fuel	1,202.0	1,156.4	711.5	1,218.9	1,059.7	834.2	843.0	816.2	699.4	782.4
Flared	0.0	0.0	0.0	0.0	17.4	48.6	60.7	20.0	46.4	65.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.1
Diff and Other	1,686.1	2,333.9	1,466.5	1,168.4	472.7	-106.9	172.0	114.4	271.1	-331.6
<b>Process and Frac</b>										
Pentanes Plus	104.5	48.5	89.6	75.6	291.8	187.9	104.4	99.5	143.2	155.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002350

Facility Name PRIMEWEST LONE PINE CREEK

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities	104,689.6	66,186.0	66,907.5	70,284.3	63,792.9	57,909.4	58,808.5	56,681.6	53,840.5	56,528.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	17,683.4	11,241.9	4,749.0	3,156.8	2,679.4	1,269.3	37.6	0.0	0.0	0.0
Gas Gathering	83,351.6	55,284.1	61,897.9	67,484.7	58,418.6	55,274.2	55,167.2	51,757.1	48,762.1	48,043.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.6	6.2	20.2	5.8	9.6	26.0	59.6
Fuel	4,025.3	1,828.8	2,924.9	3,271.1	3,125.3	2,679.3	3,032.4	2,962.7	2,702.8	3,567.8
Flared	0.0	0.0	0.0	0.0	13.0	24.0	18.7	22.7	24.2	30.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.2
Diff and Other	-370.7	-2,168.8	-2,664.3	-3,628.9	-449.6	-1,357.6	546.8	1,929.5	2,325.2	4,825.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	3.0	30.4	97.6	28.3	46.8	125.6	287.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002367

Facility Name HUSKY ELNORA 5-19

Facility Lic # Not Licenced

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	51,798.9	40,158.5	36,787.7	34,116.0	34,479.0	31,904.1	27,466.4	27,592.3	40,773.8	10,698.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	50,981.1	39,295.6	35,933.5	33,315.1	33,642.5	31,074.1	26,772.6	27,281.1	40,610.5	10,644.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.1	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	816.1	862.0	852.1	776.1	832.2	830.0	693.8	248.3	163.3	54.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.7	1.1	0.9	0.0	4.3	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-0.3	-0.4	24.8	0.0	0.0	0.0	62.9	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.4	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002368

Facility Name PRIMEWEST CROSSFIELD EAST (D-1)

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities	303,509.5	267,752.0	383,808.1	392,782.3	353,589.6	286,683.8	264,587.8	244,961.1	227,606.8	217,453.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	316,941.6	273,845.6	381,324.7	389,366.2	352,394.4	279,255.7	256,849.6	238,641.4	223,785.7	214,899.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	311.6	385.4	363.6	503.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-13,432.1	-6,094.0	2,483.4	3,416.1	1,195.2	7,428.1	7,426.6	5,934.3	3,457.5	2,050.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002373

Facility Name CRESTAR NORTH GILBY

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	7,101.2	5,589.8	7,304.0	7,336.3	5,718.6	4,869.6	397.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	5,300.7	6,785.9	873.6	0.0	0.0			
Gas Gathering	6,420.0	5,072.0	1,382.1	0.0	4,235.1	4,204.2	298.5			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	3.1	14.2	1.8	2.8	2.0	0.6	0.0			
Fuel	482.3	386.0	413.2	481.0	500.5	500.1	47.1			
Flared	0.0	0.0	0.0	0.2	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.4	1.0	0.3	0.0			
Diff and Other	195.8	117.6	206.2	66.0	106.4	164.4	52.1			
<b>Process and Frac</b>										
Pentanes Plus	15.0	69.7	8.5	13.6	10.3	3.3	0.1			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002374

Facility Name AMOCO SOUTH CAROLINE

Facility Lic # 4775

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	102,393.2	135,653.3	221,109.0	193,104.8	190,331.8	192,149.8	191,123.0	206,673.4	235,739.8	114,149.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	59,324.1	137,209.6	218,869.2	190,277.3	187,786.1	188,561.5	188,431.9	204,421.1	229,447.0	114,158.6
Gas Plant	44,332.6	0.0	153.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.9	0.0	0.0	123.6	49.8	7.2
Fuel	3,691.1	2,713.7	4,057.4	3,101.8	3,560.3	3,213.5	2,702.7	2,879.3	3,460.3	2,889.2
Flared	269.1	167.9	198.5	144.3	159.7	168.8	68.9	111.3	235.5	194.5
Vented	0.0	0.0	3.5	0.0	1.1	0.0	0.1	0.1	0.0	0.0
Diff and Other	-5,223.7	-4,437.9	-2,172.9	-418.6	-1,177.3	206.0	-80.6	-862.0	2,547.2	-3,100.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	9.0	0.0	0.0	598.4	240.4	34.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002380

Facility Name KEYERA BRAZEAU RIVER GGS

Facility Lic # 10461

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	433,569.2	461,652.9	386,846.3	321,183.6	323,038.1	277,118.1	245,457.6	238,923.8	202,580.4	169,219.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	5.4	64.8	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	120,279.3	119,522.6	133,559.2	88,938.0	82,457.6
Gas Plant	430,708.2	455,671.7	360,654.1	295,094.3	306,202.9	136,626.0	120,763.2	102,338.2	111,817.4	81,155.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0
Fuel	2,245.1	3,430.9	7,191.9	4,691.3	1,569.3	1,304.1	999.8	2,188.1	1,888.3	2,115.5
Flared	0.0	0.1	0.2	0.0	0.0	0.0	22.6	0.0	0.4	1.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	615.9	2,550.2	19,000.1	21,398.0	15,260.5	18,843.9	4,146.6	838.3	-63.7	3,490.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	13.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002382

Facility Name HUSKY CALLING LAKE 13-33

Facility Lic # Not Licenced

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	14,308.9	13,148.6	11,274.0	10,234.7	3,949.7					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	12,229.5	11,335.4	10,346.8	8,809.1	3,442.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.2	0.0	0.0					
Fuel	3,044.7	2,740.9	1,316.2	1,307.2	504.6					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.2	0.7	0.8	1.8	0.4					
Diff and Other	-965.5	-928.4	-390.0	116.6	2.1					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.1	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002385

Facility Name DEVON FERRIER

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	85,413.7	88,135.6	114,759.6	142,561.6	135,819.7	113,465.1	193,486.0	200,566.4	174,954.4	142,728.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	85,451.7	89,292.1	114,749.6	140,246.1	139,835.1	114,067.2	198,048.9	210,135.2	181,445.2	146,257.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	515.8	420.9	898.2	823.3	677.6	474.4	1,511.2	1,928.0	1,287.9	868.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-553.8	-1,577.4	-888.2	1,492.2	-4,693.0	-1,076.5	-6,074.1	-11,496.8	-7,778.7	-4,398.3
<b>Process and Frac</b>										
Pentanes Plus	2,507.4	2,045.3	4,365.7	4,001.8	3,293.4	2,305.5	7,344.9	9,328.7	6,231.2	4,203.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002387

Facility Name BAYTEX DRUMHELLER

Facility Lic # 21696

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	30,609.4	26,446.5	23,126.4	22,404.2	21,392.8	17,421.4	17,373.6	16,763.5	14,955.3	11,330.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,691.1	25,752.4	21,957.4	20,237.5	19,982.4	16,900.6	16,432.2	15,684.4	13,854.0	10,332.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	249.2	233.7	140.4	185.5	226.1	199.2	211.1	193.8	171.1	138.3
Fuel	1,068.0	1,753.8	1,394.3	1,754.7	1,672.4	1,569.6	1,521.4	1,677.1	1,457.4	1,036.6
Flared	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.4	6.8	17.7	15.0	14.2	11.7
Diff and Other	601.1	-1,293.4	-365.7	226.5	-488.6	-1,254.8	-808.8	-806.8	-541.4	-188.5
<b>Process and Frac</b>										
Pentanes Plus	1,211.3	1,135.4	682.9	902.3	1,099.4	967.5	1,026.5	937.8	827.6	668.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002410

Facility Name JOFFRE 4-10-39-26w4

Facility Lic # 7233

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	33,492.5	31,153.8	29,253.1	28,217.2	24,844.8	22,783.7	18,970.3	20,402.5	13,359.5	5,738.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,978.8	12,388.3	5,050.3
Gas Plant	32,501.9	28,873.0	27,383.9	26,598.2	23,013.7	20,814.9	17,877.1	92.3	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.1
Fuel	1,907.6	1,687.6	1,619.5	1,672.6	1,538.4	2,108.5	1,948.5	2,094.5	1,239.2	412.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.2	4.9	76.1	2.0
Diff and Other	-917.0	593.2	249.7	-53.6	292.7	-139.7	-855.5	-768.1	-344.6	274.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	2.5	0.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002415

Facility Name AMOCO MUSKEG NORDEGG

Facility Lic # Not Licenced

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	203,229.0	422,852.1	472,051.3	273,128.8	92,024.3	98,269.9	72,127.7	60,904.9	63,835.7	143,350.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	201,441.5	415,533.4	468,592.1	272,847.9	92,107.0	98,174.3	72,494.5	61,277.8	63,942.7	144,013.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	33.7	37.3	122.0	72.7	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	2.1
Diff and Other	1,753.8	7,281.4	3,337.2	208.2	-82.7	95.6	-366.8	-372.9	-110.3	-665.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002419

Facility Name PETRO-CAN WEST GOLD CREEK

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	112,697.3	88,096.1	82,630.8	70,152.2	67,132.6	89,649.1	82,053.8	61,509.5	47,024.2	40,000.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	582.3	0.0	30,462.1	67,976.7	43,718.6	38,890.7	35,834.5
Gas Gathering	4.9	0.0	4.9	73.1	65.1	45.1	5,073.9	5,314.4	5,194.2	2,498.5
Gas Plant	23,681.4	56,535.8	78,088.4	66,804.5	63,295.1	56,863.0	6,315.1	10,138.1	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	86,397.9	28,656.6	0.0	0.0	0.0	0.0	773.1	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	24.1	18.9	123.5	147.2
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	24.4
Fuel	3,569.3	2,696.1	2,495.1	2,443.8	2,374.5	3,314.4	2,824.1	2,437.9	2,389.7	2,208.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	6.6
Diff and Other	-956.2	207.6	2,042.4	248.5	1,397.9	-1,035.5	-933.2	-118.4	411.1	-719.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.0	117.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002433

Facility Name ATCO WESTLOCK

Facility Lic # 12765

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	703,062.8	735,062.0	675,408.7	609,805.9	470,856.0	353,121.0	376,565.4	597,571.2	620,943.4	608,684.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	663,108.7	685,817.6	632,213.9	589,701.4	452,565.7	341,687.1	363,959.8	583,304.9	603,410.2	586,795.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,609.8	36,903.8	34,497.3	11,770.5	11,778.4	6,662.6	8,638.0	15,872.2	16,596.1	15,951.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	50.2	25.4	30.7	28.1	66.2	47.8	1.0	25.5	73.5	6.7
Fuel	1,543.8	1,505.3	1,429.7	1,264.0	1,017.4	1,000.1	1,040.1	1,215.2	1,149.7	950.9
Flared	0.0	0.0	0.0	0.0	0.0	20.8	0.0	0.0	0.0	3.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Diff and Other	6,750.3	10,809.9	7,237.1	7,041.9	5,428.3	3,702.6	2,926.5	-2,846.6	-286.3	4,977.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	6.1	0.0	0.7	43.5	0.0	32.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	229.6	115.6	140.2	126.1	294.2	214.2	4.9	75.9	319.5	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002437

Facility Name PENGROWTH SWAN HILLS

Facility Lic # Not Licenced

Facility Operator A7GH ACCEL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	149,631.7	107,792.2	130,514.3	135,206.8	128,893.3	121,815.5	63,947.0	89,520.2	83,448.0	73,585.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	130,064.3	97,465.8	115,871.2	117,082.8	112,947.2	106,672.4	58,781.4	86,459.9	73,233.9	68,442.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,916.2	1,361.2	1,372.1	1,357.0	819.7	744.0	628.1	676.2	493.4	299.1
Fuel	7,381.6	5,072.0	7,425.4	7,388.2	7,444.4	7,420.8	4,210.7	5,386.8	5,526.8	1,994.1
Flared	3.9	2.3	18.0	6.4	6.7	5.4	4.2	78.2	443.3	279.2
Vented	3.2	0.0	0.2	6.1	0.0	0.0	11.4	0.0	0.0	0.0
Diff and Other	10,262.5	3,890.9	5,827.4	9,366.3	7,675.3	6,972.9	311.2	-3,080.9	3,750.6	2,571.2
<b>Process and Frac</b>										
Pentanes Plus	9,312.4	6,786.0	6,668.1	6,595.4	3,984.1	3,616.8	3,052.9	3,272.6	2,387.3	1,447.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002438

Facility Name ACCEL ENERGY SOUTH SWAN HILLS

Facility Lic # 20779

Facility Operator A7GH ACCEL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	68,009.2	55,033.8	79,475.7	109,887.1	83,432.5	73,861.8	40,200.0	78,718.7	108,028.0	101,254.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,679.1	15,099.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	57,048.3	47,896.7	65,193.0	88,787.7	64,898.0	56,662.9	33,389.7	67,506.7	87,102.0	73,270.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,804.9	1,125.0	1,325.2	1,675.0	1,198.2	1,043.2	315.4	822.5	1,283.9	1,428.4
Fuel	9,334.0	5,364.8	8,604.7	9,002.5	9,341.9	10,184.9	6,925.6	10,145.6	13,084.7	8,677.3
Flared	257.4	884.2	1,474.4	981.3	615.7	323.3	266.3	216.4	253.8	371.3
Vented	1.7	15.6	66.3	68.0	43.8	92.1	28.4	25.0	34.6	24.5
Diff and Other	-437.1	-252.5	2,812.1	9,372.6	7,334.9	5,555.4	-725.4	2.5	2,589.9	2,383.3
<b>Process and Frac</b>										
Pentanes Plus	8,771.7	5,502.7	6,440.2	8,140.3	5,823.5	5,069.7	1,532.5	3,979.8	6,212.2	6,911.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002441

Facility Name AMOCO LAVOY

Facility Lic # Not Licenced

Facility Operator A7H2 ABE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	49,480.9	40,840.5	35,856.5	37,856.7	39,606.9	36,345.0	32,588.6	27,221.2	19,120.2	16,441.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	46,702.5	39,170.5	35,672.3	37,513.3	38,654.5	33,451.9	30,548.1	25,771.8	18,096.0	15,451.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0
Fuel	2,634.3	2,483.0	228.3	0.0	902.0	2,346.5	1,451.1	1,038.7	916.3	782.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	144.1	-813.0	-44.1	343.4	50.4	546.6	585.4	410.7	107.9	207.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	19.5	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002446

Facility Name APACHE PROVOST

Facility Lic # Not Licenced

Facility Operator A7BT KARVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	89,192.2	74,871.4	64,142.8	56,285.1	55,064.4	54,583.7	41,373.1	36,193.5	34,025.8	45,430.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	164.3	209.8	256.1	266.1	259.9	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	29,476.3	35,570.1	33,495.9	43,628.5
Gas Plant	87,589.1	71,991.0	63,106.3	54,375.1	52,300.6	51,679.4	11,245.7	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	1,017.9	1,022.3	1,093.3	941.9	988.6	901.8	919.1	729.2	579.5	438.1
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2
Fuel	1,615.5	1,338.4	1,005.4	848.7	872.2	996.8	834.2	969.7	892.5	965.6
Flared	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	3.0	0.2	0.0	0.1	0.0	0.0
Diff and Other	-1,030.3	519.7	-1,062.2	119.4	735.7	795.3	-1,358.3	-1,341.7	-1,202.0	389.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002450

Facility Name APACHE PROVOST N.

Facility Lic # Not Licenced

Facility Operator A7WF BATTLE RIVER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	33,468.2	31,328.6	28,651.3	24,644.6	21,964.0	20,077.6	17,807.3	16,756.6	15,353.0	13,182.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	30,760.8	26,589.3	25,331.3	22,864.1	20,390.4	17,834.7	15,949.5	14,628.7	13,301.7	10,794.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.2
Fuel	2,430.8	2,351.2	1,819.9	1,782.0	1,882.8	1,769.0	2,174.4	2,322.6	1,556.6	2,525.8
Flared	20.8	30.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	14.3	26.3	18.3	2.3	5.4	8.4	0.0	0.0
Diff and Other	255.8	2,358.1	1,485.0	-27.8	-327.5	471.6	-322.0	-203.1	494.7	-190.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002470

Facility Name PETRO-CAN GILBY

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	53,242.6	44,402.1	37,148.0	57,320.7	52,322.4	48,891.3	34,054.4	28,998.8	30,134.6	28,439.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	9,087.5	55,541.7	51,913.6	47,945.1	33,338.4	28,366.0	29,807.8	27,845.4
Gas Plant	51,547.2	42,800.3	27,211.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	39.4	122.3	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	50.0	0.0	113.1	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,695.4	1,601.8	809.6	1,656.7	358.8	946.2	602.9	632.8	326.8	593.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	191.6	594.7	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002472

Facility Name NORCEN SYLVAN LAKE

Facility Lic # 6682

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	7,427.6	6,076.8	2,660.4	1,739.1	2,612.6	1,712.5	838.1	610.0	413.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	6,363.4	4,690.1	1,942.2	1,739.0	2,545.2	1,581.3	705.3	577.4	413.1	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	663.5	526.6	338.6	0.0	67.3	131.1	132.8	32.6	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	
Diff and Other	400.7	854.9	379.6	0.1	0.1	0.0	0.0	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002491

Facility Name ARCHER MANNVILLE-MINBURN

Facility Lic # Not Licenced

Facility Operator A1WD POC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	113,674.4	113,787.8	84,663.4	102,037.1	105,621.0	91,159.0	64,618.1	59,951.3	47,617.0	42,897.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	18.0	32.5	24.9	449.4	1,018.6	1,642.3	2,474.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	102,513.5	104,596.7	79,857.2	94,597.8	97,226.3	82,254.9	55,024.5	51,381.2	37,633.4	30,359.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	556.2	2,082.9
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.2	0.0	0.0
Fuel	6,943.1	6,082.4	4,614.8	6,752.4	6,818.8	6,129.2	4,394.1	3,931.6	3,608.5	4,869.0
Flared	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	4,217.8	3,108.7	191.4	668.6	1,543.4	2,749.9	4,750.1	3,619.7	4,176.6	3,111.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.9	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002497

Facility Name AMOCO PEMB AREA 5

Facility Lic # Not Licenced

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	11,337.3	8,356.2	1,895.5	1,964.4	680.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	10,691.1	7,672.5	2,105.4	2,183.5	618.4					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					
Fuel	0.0	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	185.8	189.0	28.9	0.3	0.0					
Diff and Other	460.4	494.7	-238.8	-219.4	61.9					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.1	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002500

Facility Name AMOCO PEMBINA AREA 7

Facility Lic # 22260

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	56,156.5	51,409.8	56,230.1	49,355.3	59,788.4	64,209.8	59,454.1	60,302.8	60,564.9	58,291.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	180.9	308.8	135.8	353.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	56,266.2	52,866.8	59,651.2	52,693.1	61,278.3	66,522.7	61,721.7	61,054.8	62,692.6	61,205.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	170.2	312.3	427.9	276.7	69.3	146.5	198.1	484.0	543.7	121.4
Vented	88.7	46.9	28.9	33.9	44.2	104.4	56.5	0.0	0.0	0.0
Diff and Other	-368.6	-1,816.2	-3,877.9	-3,648.4	-1,603.4	-2,563.8	-2,703.1	-1,544.8	-2,807.2	-3,388.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002505

Facility Name DEVON BELLOY

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	67,479.3	65,492.7	47,958.3	35,978.6	30,193.5	25,487.5	25,574.2	24,508.3	25,063.1	5,616.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	20.4	116.6	122.4	83.8	74.2	90.2	106.6	117.4
Gas Gathering	0.0	59,129.0	42,093.8	26,223.5	31,171.2	24,397.2	24,794.5	23,724.9	22,816.1	4,820.5
Gas Plant	67,609.5	4,189.8	3,502.3	9,452.4	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	36.2	62.9	73.3	53.9	76.1	48.5	5.2	1.7
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	16.4	0.0	0.0	0.0	0.0	0.0	4.5	7.7	0.8
Fuel	1,361.3	2,083.8	1,551.2	1,095.8	1,335.3	1,012.0	1,115.2	1,097.0	954.3	249.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	4.1	0.5
Diff and Other	-1,491.5	73.7	754.4	-972.6	-2,508.7	-59.4	-485.8	-458.9	1,169.1	425.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	80.1	0.0	0.0	0.0	0.0	0.0	21.7	38.5	4.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002520

Facility Name AEC ALDERSON SUFFIELD #1

Facility Lic # Not Licenced

Facility Operator A868 IPCCAN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	75,155.0	66,290.9	61,694.5	54,335.3	50,844.0	46,133.2	42,481.0	40,289.8	56,885.5	101,109.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	73,051.2	64,253.5	58,914.3	51,189.1	47,313.6	43,960.1	39,907.9	37,953.8	54,396.9	97,291.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	296.3	445.6	442.7	448.7	306.7	246.5	172.5
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
Fuel	4,158.1	3,701.3	3,258.1	2,888.8	2,782.6	2,597.4	2,350.0	2,254.8	2,133.6	2,431.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.9	0.7	0.0	0.0	2.0	6.8	6.7	1.4	7.9	1.8
Diff and Other	-2,055.2	-1,664.6	-477.9	-38.9	300.2	-873.8	-232.3	-226.9	100.6	1,210.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002521

Facility Name PANCDN LATHOM UPPER MANNVILLE

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	31,837.6	29,754.9	31,157.6	28,308.9	27,216.9	12,912.6				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	29,834.7	28,073.4	29,178.9	27,075.5	26,947.0	13,016.7				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.2				
Fuel	1,858.0	1,680.3	1,703.0	1,760.2	1,565.9	724.7				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.8	1.2	0.7	0.2	2.0	8.8				
Diff and Other	144.1	0.0	275.0	-527.0	-1,298.0	-837.8				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.1				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002525

Facility Name AEC ALDERSON REDCLIFFE #2

Facility Lic # Not Licenced

Facility Operator A868 IPCCAN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	149,974.0	142,799.2	124,567.4	105,596.7	87,463.9	82,638.5	67,515.2	62,308.3	63,735.3	72,960.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	50,463.3	50,040.7	47,698.9	40,628.1	34,793.3	32,237.4	20,160.3	13,982.8	16,264.4	18,408.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	95,262.6	89,360.6	73,656.3	60,985.9	50,235.5	48,046.9	46,169.9	46,276.2	45,141.8	51,529.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,440.7	5,014.5	4,006.3	3,267.3	2,703.9	2,584.3	2,237.4	2,184.6	2,270.1	2,868.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.8	0.8	0.0	0.0	3.1	4.4	4.2	3.3	2.1	1.2
Diff and Other	-1,193.4	-1,617.5	-794.1	715.4	-271.9	-234.5	-1,056.6	-138.6	56.9	153.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002533

Facility Name POCO VIKING-KINSELLA

Facility Lic # Not Licenced

Facility Operator A73W ENERCAPITA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	33,077.0	34,643.2	23,117.1	26,211.9	25,856.5	22,068.7	20,373.2	17,582.7	13,767.7	10,798.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	1,194.9	17,519.6	13,213.0	10,575.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,901.2	30,420.6	21,376.5	24,399.1	24,704.6	20,346.8	17,826.5	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	0.0	0.0
Fuel	1,965.9	2,145.0	1,606.3	1,982.0	1,509.6	1,115.0	903.4	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,209.9	2,077.6	134.3	-169.2	-357.7	604.3	448.4	63.1	554.7	222.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	12.7	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002539

Facility Name STAR SYLVAN LAKE

Facility Lic # Not Licenced

Facility Operator A7ME GAIN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							SHUTIN
Alberta Facilities	14,331.1	11,182.3	8,368.5	6,014.2	6,299.1	5,803.5	4,832.2	4,162.7	5,370.2	3,952.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	1,984.6	5,851.6	6,158.8	5,673.2	4,688.6	4,022.3	5,242.8	3,846.9
Gas Plant	14,331.4	11,155.2	6,322.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.2	0.8
Fuel	0.0	0.0	27.2	213.6	140.3	141.0	143.6	140.4	140.3	105.7
Flared	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.7	27.1	34.4	-51.0	0.0	-10.7	0.0	-0.1	-14.1	-0.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.7	5.6	3.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002544

Facility Name ENCAL MEDICINE RIVER

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	54,187.9	50,118.4	57,246.9	57,087.0	55,971.2	58,389.6	52,217.0	46,794.6	39,161.6	40,788.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	21,483.2	46,494.5	54,857.7	52,400.8	50,480.1	52,282.5	48,302.3	41,894.4	36,427.6	38,587.5
Gas Plant	29,748.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19.4	25.8	3.9	0.0	0.0	0.0	0.0	0.0	123.0	157.5
Fuel	1,950.3	2,310.1	1,581.3	2,720.3	2,727.5	2,486.7	2,317.7	2,246.5	2,248.7	2,187.3
Flared	3.2	3.6	65.0	0.0	0.0	60.0	8.3	89.4	47.0	37.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	983.7	1,284.4	739.0	1,965.9	2,763.6	3,560.4	1,588.7	2,564.3	315.3	-181.3
<b>Process and Frac</b>										
Pentanes Plus	94.4	125.6	19.2	0.0	0.0	0.0	0.0	0.0	595.9	761.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002545

Facility Name STORM SYLVAN LAKE

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	69,846.3	55,007.0	53,416.9	46,622.7	44,319.2	42,368.8	38,616.8	24,309.0	7,933.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	19,222.2	51,269.2	45,058.4	42,579.2	41,021.4	37,783.0	22,992.2	6,860.8	
Gas Plant	68,480.9	34,210.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	19.6	80.2	53.6	64.3	53.3	73.8	78.2	54.9	
Fuel	0.0	764.5	1,944.6	1,948.6	1,956.7	1,910.1	1,860.5	1,623.1	1,022.1	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	
Vented	0.0	0.0	1.6	0.2	0.1	7.7	28.5	3.7	0.7	
Diff and Other	1,365.4	790.2	121.3	-438.1	-281.1	-623.7	-1,129.0	-388.8	-4.8	
<b>Process and Frac</b>										
Pentanes Plus	0.0	95.2	390.8	261.3	312.0	259.3	358.2	378.5	265.5	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002550

Facility Name APACHE SULLIVAN LAKE

Facility Lic # Not Licenced

Facility Operator A7WF BATTLE RIVER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,659.7	19,395.2	20,520.4	21,900.9	19,666.1	17,963.8	15,681.3	15,723.7	14,958.0	12,686.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,829.3	17,750.4	19,062.8	20,554.2	18,285.8	16,377.1	13,880.3	14,629.6	14,362.5	12,394.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	50.1	30.5	22.0	31.0	37.3	38.9	34.5	43.1	35.8	12.9
Fuel	1,557.1	1,341.6	1,309.4	1,757.5	1,616.5	1,620.8	1,708.3	1,605.3	1,229.0	322.6
Flared	0.0	0.0	0.0	0.0	6.9	10.2	3.6	2.3	5.5	0.0
Vented	0.0	0.0	0.0	0.0	0.8	3.9	4.5	0.4	0.0	0.0
Diff and Other	223.2	272.7	126.2	-441.8	-281.2	-87.1	50.1	-557.0	-674.8	-43.3
<b>Process and Frac</b>										
Pentanes Plus	243.7	148.4	107.2	150.2	181.3	188.9	167.4	208.8	172.8	62.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002555

Facility Name KIRKWALL

Facility Lic # 20995

Facility Operator 0E9R CONVEGA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	72,818.7	46,125.0	34,522.7	34,256.0	32,344.9	29,116.4	22,024.0	16,684.3	13,524.4	4,452.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	67,786.4	43,708.2	31,796.6	30,941.9	29,512.5	26,492.9	19,958.5	14,869.0	11,935.0	3,890.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	62.7	53.5	36.8	28.2	44.5	40.1	38.8	34.0	28.9	8.7
Fuel	2,841.1	1,868.3	1,472.8	1,485.0	1,283.2	1,125.6	1,113.5	1,067.2	1,094.6	448.6
Flared	0.0	0.0	0.1	0.0	0.0	0.0	1.8	0.0	0.0	0.0
Vented	0.0	0.0	12.0	0.0	0.0	0.9	0.0	2.6	0.0	0.0
Diff and Other	2,128.5	495.0	1,204.4	1,800.9	1,504.7	1,456.9	911.4	711.5	465.9	105.1
<b>Process and Frac</b>										
Pentanes Plus	304.5	259.7	178.9	137.2	215.8	194.2	188.2	164.3	139.7	42.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002605

Facility Name PANCDN VERGER UNIT #1

Facility Lic # 23282

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	24,393.9	34,091.4	28,709.5	25,606.6	23,342.9	26,797.1	24,086.8	21,426.9	19,858.3	18,519.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,572.3	31,412.3	26,291.7	23,260.1	20,811.2	24,974.5	22,675.0	20,460.5	18,968.8	17,062.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.4	3.0
Fuel	2,169.9	2,292.5	2,203.4	2,159.6	2,487.8	1,863.5	1,784.6	1,628.4	1,688.0	1,663.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.3	0.0	0.0	0.0	5.9	32.0	21.2	18.2	17.1	17.5
Diff and Other	651.4	386.6	214.4	186.9	38.0	-72.9	-394.0	-682.4	-817.0	-226.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	7.2	14.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002608

Facility Name ENCAL ERSKINE

Facility Lic # 23398

Facility Operator ONL1 BEARSPAW

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	38,712.2	37,178.5	35,423.6	61,861.8	74,045.7	77,027.3	73,627.5	58,575.9	43,292.1	46,260.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	985.1	1,068.8	1,248.3	1,416.9	1,594.0	1,950.2	1,956.6	1,918.2	1,797.4	1,871.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,101.8	33,291.4	31,877.4	54,391.5	65,575.9	68,602.7	67,298.9	52,277.1	37,551.4	40,857.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.9	0.2	17.4	83.8	42.1	32.3	44.6	29.1	24.2	70.7
Fuel	1,628.6	1,769.3	1,332.5	4,500.8	5,401.5	5,764.8	5,660.7	4,382.5	3,211.9	3,863.1
Flared	0.0	0.0	0.0	24.9	3.9	1.0	0.7	2.9	2.8	7.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	995.8	1,048.8	948.0	1,443.9	1,428.3	676.3	-1,334.0	-33.9	704.4	-410.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	11.3	7.5	23.3	25.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	4.5	1.0	85.2	406.4	204.1	156.9	205.6	133.8	92.9	316.1
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002622

Facility Name PANCDN WILSON CREEK #2

Facility Lic # 23293

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	366,628.4	358,864.2	387,197.5	396,518.0	382,656.4	305,779.9	247,711.7	201,678.1	160,676.5	181,967.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	353,426.4	344,309.5	373,661.9	374,033.9	373,302.1	298,592.7	232,915.1	187,956.7	150,802.2	172,236.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	145.8	202.0	246.6	109.9	8.3	17.1	0.1	13.5	132.6	108.7
Fuel	9,399.7	11,173.3	13,300.3	13,709.5	14,590.5	11,993.4	10,878.6	9,464.2	8,225.3	7,680.8
Flared	139.4	62.4	0.0	0.0	12.5	42.0	8.7	22.4	4.2	0.0
Vented	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0
Diff and Other	3,517.1	3,117.0	-11.3	8,664.7	-5,257.0	-4,869.3	3,909.2	4,221.3	1,512.2	1,941.4
<b>Process and Frac</b>										
Pentanes Plus	707.2	981.7	1,198.8	534.3	40.2	83.3	0.7	65.1	641.9	526.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002633

Facility Name CRESTAR WEST PADDLE RIVER

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities	52,268.1	38,804.7	37,302.8	43,159.9	31,655.2	14,506.0	19,459.1	18,959.4	17,589.2	14,040.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	210.9	0.0	0.0	927.2	14,300.4	18,888.2	18,340.1	16,962.3	13,436.1
Gas Plant	52,465.4	38,734.6	36,881.3	42,886.9	30,152.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	23.7	43.7	42.6	44.5	30.2
Fuel	0.0	8.0	10.8	486.7	500.0	642.1	662.5	647.2	626.6	604.0
Flared	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.4	4.2	2.8	0.5	0.3	0.1
Diff and Other	-197.3	-148.8	410.7	-213.7	75.6	-464.9	-138.1	-71.0	-44.5	-30.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	114.9	213.1	206.1	214.3	145.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002634

Facility Name PANCDN COUNTESS SHALLOW

Facility Lic # 23281

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	84,081.8	99,372.5	91,527.3	86,229.2	80,505.5	78,992.5	71,501.1	63,291.9	63,139.0	65,741.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	54,197.3	63,895.2	64,630.9	55,550.3	50,595.7	50,052.0	69,154.3	63,099.4	63,014.4	65,694.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	31,017.4	32,259.7	26,857.5	30,767.6	30,147.5	29,101.3	2,122.4	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0	2.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	8.5	46.8	19.7	33.7	31.7	26.4
Diff and Other	-1,132.9	3,217.6	38.9	-88.7	-252.0	-207.6	204.7	158.8	92.9	18.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	28.1	0.0	0.0	0.0	0.0	10.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002635

Facility Name PANCDN PATRICIA

Facility Lic # 23244

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	93,176.6	95,603.6	87,488.5	82,183.8	74,422.7	77,195.9	70,015.6	63,352.4	56,565.9	52,489.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	89,198.5	91,577.4	84,038.1	78,672.5	71,660.5	74,704.1	68,132.8	61,691.3	55,458.8	51,369.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.7	0.5	0.0
Fuel	3,395.7	3,433.3	2,981.1	3,057.1	2,635.6	2,162.1	1,766.0	1,588.3	1,287.4	1,458.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Vented	400.3	400.3	401.4	367.3	8.6	45.8	36.5	23.9	22.8	22.7
Diff and Other	182.1	192.6	67.9	86.9	118.0	283.9	79.5	47.2	-203.6	-361.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	3.8	7.9	2.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002637

Facility Name PANCDN BANTRY

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	169,033.5	184,860.6	184,105.7	173,610.3	154,467.9	148,006.1	138,019.1	123,847.9	116,280.1	113,714.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,291.1	31,077.3	46,277.3	36,703.3	28,392.0	19,691.4	16,209.8	16,178.8	9,336.4	68,617.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,168.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	145,766.1	150,588.3	134,030.6	132,975.2	122,735.1	124,356.3	117,748.5	106,030.4	103,298.5	24,822.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	28.0	2.9	11.2	3.7	10.7	0.7
Fuel	4,164.6	4,410.6	4,015.4	3,907.9	3,714.7	3,729.4	3,959.1	3,751.7	3,353.5	3,407.5
Flared	0.0	0.0	0.0	15.8	0.8	1.6	1.8	0.0	0.0	0.0
Vented	22.6	40.1	41.3	8.5	1.3	0.5	0.0	0.0	0.0	0.0
Diff and Other	-1,210.9	-1,255.7	-258.9	-0.4	-404.0	224.0	88.7	-2,116.7	281.0	-302.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	136.2	13.8	54.5	17.8	51.4	3.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002638

Facility Name PANCDN PRINCESS W

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	137,773.2	127,667.4	117,973.9	100,997.5	91,111.5	86,546.1	78,916.5	72,260.9	64,650.5	58,575.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	131,831.9	122,609.7	112,591.9	96,365.7	87,269.4	82,971.6	75,601.0	70,013.6	64,717.3	58,876.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel	5,518.4	5,194.8	5,007.9	4,261.1	3,640.4	3,311.8	3,203.9	2,530.4	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	4.0	2.0	0.7	71.4	72.9	55.4	0.0	0.0
Diff and Other	422.9	-137.1	370.1	368.7	201.0	191.3	38.7	-338.5	-66.9	-300.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002639

Facility Name PANCDN CASSILS

Facility Lic # 2542

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	249,976.5	236,290.7	232,838.0	217,148.9	216,585.7	220,228.7	198,156.0	188,356.9	166,615.0	159,472.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	239,924.6	225,622.9	223,185.4	207,034.9	208,050.8	204,134.3	187,324.3	171,324.2	160,658.6	152,703.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	12.6	8.6	4.2	5.0	0.6	0.0	1.2	2.1
Fuel	7,385.1	7,281.1	7,467.9	7,074.3	6,407.4	6,773.7	6,150.4	5,946.0	1,785.8	5,489.5
Flared	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.7	0.0	1.0	23.3	131.0	86.9	29.8	31.2	31.5
Diff and Other	2,666.8	3,386.0	2,172.1	3,030.1	2,098.9	9,184.7	4,593.8	11,056.9	4,138.2	1,245.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	61.0	41.6	20.1	24.1	2.7	0.0	5.6	10.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002653

Facility Name TALISMAN WAINWRIGHT

Facility Lic # 21307

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	13,952.0	13,332.6	11,923.2	11,606.9	10,763.2	10,475.1	8,542.3	9,391.1	8,906.1	8,114.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	306.3	309.5	555.9	229.7	99.9	23.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	11,654.7	11,005.9	9,409.1	9,434.4	8,878.2	9,104.9	8,783.7	9,378.8	9,006.2	7,912.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.9	5.3	2.0	1.9
Fuel	752.5	759.9	742.9	769.7	805.6	632.8	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,238.5	1,257.3	1,215.3	1,173.1	979.5	714.4	-242.3	7.0	-102.1	200.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	4.4	25.7	9.7	8.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002654

Facility Name BOLLOQUE 10-10-64-26W4

Facility Lic # 20231

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	17,407.9	11,208.0	8,649.3	7,818.4	6,528.7	3,989.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	14,928.6	8,853.1	7,926.0	7,017.7	5,446.4	3,263.9				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				1.9
Fuel	2,452.7	2,153.2	1,029.4	1,054.3	1,035.1	792.6				
Flared	0.0	0.0	0.0	0.0	12.0	0.0				
Vented	0.0	0.0	1.0	2.8	0.7	0.8				
Diff and Other	26.6	201.7	-307.1	-256.4	34.5	-70.2				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	9.1				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002655

Facility Name OYEN

Facility Lic # 21151

Facility Operator A0A7

NUVISTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	32,237.0	25,358.7	20,008.7	16,410.5	15,343.7	18,515.3	12,548.7	7,928.2	4,429.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	30,969.4	24,266.7	19,118.3	15,588.5	14,072.2	17,273.8	11,295.1	6,896.7	3,417.4	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	17.0	6.8	0.0	0.0	8.7	7.7	4.5	1.7	0.0	
Fuel	1,475.6	1,324.7	1,260.4	1,087.8	1,063.9	1,050.8	717.8	588.4	560.1	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	2.8	0.4	0.4	0.5	
Diff and Other	-225.0	-239.5	-370.0	-265.8	198.9	180.2	530.9	441.0	451.4	
<b>Process and Frac</b>										
Pentanes Plus	82.2	33.3	0.0	0.0	42.4	37.7	22.2	8.5	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002678

Facility Name MAGIN GLEICHEN

Facility Lic # 3210

Facility Operator A7AG LYNX ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	39,539.8	34,947.4	29,964.8	27,679.3	26,551.5	25,542.3	63,725.8	59,429.4	55,575.4	51,901.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	38,874.7	33,910.7	29,831.0	28,417.0	26,867.3	26,017.2	64,652.2	60,950.8	56,745.6	53,070.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.3	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	0.0
Fuel	2,626.0	2,005.8	0.0	0.0	0.0	0.0	0.0	27.5	6.9	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	14.3	16.1	13.5	0.0
Diff and Other	-1,961.2	-969.1	133.8	-737.7	-315.8	-474.9	-943.3	-1,565.0	-1,190.6	-1,169.1
<b>Process and Frac</b>										
Pentanes Plus	1.4	0.0	0.0	0.1	0.0	0.0	13.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002679

Facility Name APACHE MONITOR

Facility Lic # Not Licenced

Facility Operator A7BT KARVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	59,967.3	47,288.7	44,665.1	41,011.0	50,676.2	53,399.5	46,482.3	49,472.3	84,737.9	46,209.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	54,461.4	43,049.9	41,549.7	39,469.7	47,982.7	50,839.6	44,154.6	46,510.9	79,987.5	43,779.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6.8	0.0	0.0	0.0	0.0	0.0	0.0	9.2	66.7	0.0
Fuel	4,396.2	3,465.2	2,983.4	2,888.5	2,690.3	2,559.9	2,325.7	2,615.8	3,537.5	2,432.7
Flared	35.9	24.7	8.5	0.4	3.2	0.0	0.0	0.5	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	3.1	1.9	0.0	68.6
Diff and Other	1,067.0	748.9	123.5	-1,347.6	0.0	0.0	-1.1	334.0	1,146.2	-71.7
<b>Process and Frac</b>										
Pentanes Plus	33.2	0.0	0.0	0.0	0.0	0.0	0.0	44.6	322.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002681

Facility Name RENAISSANCE GARDEN PLAINS

Facility Lic # Not Licenced

Facility Operator ORL9 BAYTEX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	53,500.8	47,731.5	45,318.2	38,691.2	43,746.0	48,667.6	43,012.9	35,582.7	25,689.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	26,085.5	38,690.3	43,746.0	48,667.6	43,012.9	35,582.7	25,689.4	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	49,599.4	44,059.4	17,858.3	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	47.5	36.3	24.3	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	3,980.6	3,496.8	1,300.7	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-126.7	139.0	48.2	0.9	0.0	0.0	0.0	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	230.6	176.1	118.2	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002686

Facility Name PANCDN VERGER NORTH

Facility Lic # 23284

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	71,456.9	70,733.2	72,082.6	67,762.5	69,555.0	81,777.1	82,585.2	77,801.6	71,663.5	59,797.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	64,724.6	64,477.2	65,656.3	61,459.0	62,570.0	74,035.0	74,714.3	70,181.3	64,000.7	53,239.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.3	0.0	0.1	2.0	0.1	2.2	0.0
Fuel	3,766.1	3,638.1	3,567.9	3,517.8	3,782.8	4,257.2	4,432.5	4,305.0	4,211.6	3,746.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.1	0.0	0.3	6.9	4.7	18.2	18.9	18.9	18.3	18.7
Diff and Other	2,966.1	2,617.9	2,858.1	2,778.5	3,197.5	3,466.6	3,417.5	3,296.3	3,430.7	2,793.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.2	1.4	0.0	0.7	9.6	0.3	10.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002687

Facility Name PANCDN VERGER SOUTH

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	81,925.1	83,676.7	87,596.7	80,510.9	76,157.0	73,873.4	66,538.4	66,309.9	60,523.1	51,262.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	81,430.7	83,960.8	87,250.4	78,117.7	75,755.0	72,817.9	64,568.0	61,331.5	55,757.2	48,391.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	24.1	40.5	25.3	2.7	0.1	1.0	0.1
Fuel	0.0	0.0	127.7	1,629.3	0.0	0.0	980.7	4,102.3	3,560.7	2,975.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	4.9	0.0	0.0	0.7	26.4	38.9
Diff and Other	494.4	-284.1	218.6	739.8	356.6	1,030.2	987.0	875.3	1,177.8	-142.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	117.3	196.5	122.9	13.4	1.0	4.6	0.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002689

Facility Name MATZIWIN 6-10-23-14W4

Facility Lic # 20413

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	58,234.6	51,493.0	49,216.9	46,984.6	47,699.0	55,519.4	68,163.4	70,041.2	61,290.9	55,297.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,463.1	48,677.4	46,331.7	43,332.3	43,989.9	50,805.6	62,519.9	64,421.6	57,048.8	50,944.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	34.5	22.3	21.8	53.1	44.2	7.8	0.0	11.1	30.0	20.0
Fuel	1,969.8	1,528.9	2,756.8	3,163.4	3,495.2	3,839.4	4,555.6	4,991.6	4,197.8	3,923.2
Flared	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.6	1.0	1.5	2.0	2.4	1.2	2.3
Diff and Other	-233.6	1,264.2	106.6	435.2	168.7	865.1	1,085.9	614.5	13.1	407.4
<b>Process and Frac</b>										
Pentanes Plus	168.4	108.3	106.1	259.1	215.2	38.4	0.0	53.5	144.8	97.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002704

Facility Name HUSKY WAINWRIGHT

Facility Lic # 21923

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,525.6	16,737.9	13,619.4	13,275.6	12,595.0	18,463.1	19,146.7	17,040.3	12,645.0	8,563.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	326.5	598.6	610.8	663.0	607.0
Gas Gathering	0.0	0.0	116.5	705.3	258.5	340.3	1,345.8	1,716.3	1,570.8	1,759.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,836.7	15,835.4	11,673.1	10,030.6	9,930.1	15,949.3	15,181.2	13,076.6	9,475.7	4,970.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,452.2	1,263.7	1,647.3	2,500.2	1,846.9	1,531.1	1,285.2	1,212.5	849.1	433.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	62.3	44.5	61.5	48.3	47.2	59.2	7.1	0.0	0.0	512.6
Diff and Other	-825.6	-405.7	121.0	-8.8	512.3	256.7	728.8	424.1	86.4	280.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002713

Facility Name POCO SNIPE LAKE

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	2,011.6	1,621.6	1,089.2	1,356.4	1,379.5	1,563.0	1,010.9	756.2	1,008.1	1,201.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.8
Gas Gathering	2,011.6	1,624.8	960.8	1,066.3	1,195.0	1,228.4	885.2	616.6	810.8	998.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	28.1	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	119.0	295.7	244.3	246.6	151.2	115.7	187.7	133.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	1.9	16.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-3.2	9.4	-5.6	-60.5	88.0	-25.5	-3.6	-20.4	-63.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	479.6	1,191.4	1,000.9	1,024.4	638.7	486.4	768.7	545.3
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002741

Facility Name CNRL MALMO

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	20,930.3	17,072.5	11,826.5	10,967.9	11,240.2	11,314.9	5,240.3			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	19,944.5	16,306.4	10,736.9	9,695.5	9,850.6	10,298.0	4,822.6			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	197.6	669.2	731.9	692.4	318.0			
Fuel	831.1	840.9	817.0	831.7	727.6	792.9	359.5			
Flared	0.0	24.6	66.2	131.5	111.8	140.0	81.4			
Vented	0.0	0.0	0.0	2.0	0.0	0.0	0.0			
Diff and Other	154.7	-99.4	8.8	-362.0	-181.7	-608.4	-341.2			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	960.6	3,252.8	3,556.9	3,365.3	1,545.6			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002742

Facility Name FERRYBANK 3-31-44-27w4

Facility Lic # 9519

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	27,058.8	25,696.2	23,609.3	20,060.9	17,844.7	17,592.8	17,111.9	16,292.8	14,623.1	13,556.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,884.1	24,578.5	23,100.0	20,155.9	18,233.9	18,052.5	18,160.1	17,980.6	15,632.9	13,508.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19.1	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,736.9	1,801.7	1,802.4	267.9	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-581.3	-700.4	-1,293.1	-364.1	-389.2	-459.7	-1,048.2	-1,687.8	-1,009.8	47.7
<b>Process and Frac</b>										
Pentanes Plus	92.9	79.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002765

Facility Name TRIGAS IRRICANA

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities	90,923.9	71,907.1	96,826.2	125,711.9	110,312.5	100,378.5	97,565.3	87,376.5	78,748.7	78,958.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.1	0.0
Gas Gathering	88,715.6	71,723.5	96,110.9	123,662.9	109,778.8	100,823.3	98,223.9	89,620.3	80,511.9	80,841.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	136.7	538.1	951.1	882.1	822.9	570.2	407.7	364.8	369.3
Fuel	0.0	76.0	575.4	1,090.5	627.5	153.4	186.7	443.5	415.0	363.2
Flared	0.0	0.0	0.0	0.0	1.4	18.9	27.2	28.7	13.3	28.7
Vented	0.0	0.0	0.0	0.0	38.3	8.4	5.9	0.0	0.0	0.0
Diff and Other	2,208.3	-29.1	-398.2	7.4	-1,015.6	-1,448.4	-1,448.6	-3,123.7	-2,627.4	-2,644.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	664.3	2,614.3	4,622.8	4,287.1	3,999.4	2,771.5	1,972.3	1,765.3	1,787.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002767

Facility Name PANCDN ALDERSON GROUP #3

Facility Lic # 23301

Facility Operator A868 IPCCAN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	32,908.1	30,630.6	30,018.2	28,300.3	25,654.2	24,421.8	22,517.7	18,973.2	17,736.0	18,407.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,154.8	1,533.7	2,396.5	855.9	465.8	314.3	222.1	120.3	9,019.0	18,404.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,211.5	28,511.0	26,925.8	26,527.7	24,299.6	23,359.0	21,563.7	18,747.9	8,717.5	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	868.5	927.6	936.0	972.8	861.6	689.0	789.3	620.4	325.9	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.2	0.0	0.0	1.5	4.2	5.9	61.6	4.0	3.6
Diff and Other	-326.7	-341.9	-240.1	-56.2	25.7	55.3	-63.3	-577.0	-330.4	-0.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002778

Facility Name PENN WEST MISTY

Facility Lic # 23725

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	10,677.1	10,658.4	7,427.3	6,181.0	5,424.6	4,375.3	3,030.7	4,163.5	3,519.5	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	9,686.4	9,742.1	6,766.6	5,416.9	4,150.0	2,786.5	1,790.0	2,842.4	2,454.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	9.3	1.4	2.0	0.0	1.2	
Fuel	780.8	811.4	722.9	600.9	837.1	1,061.5	910.6	793.5	717.3	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	209.9	104.9	-62.2	163.2	428.2	525.9	328.1	527.6	347.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	44.9	6.9	10.0	0.0	5.8	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002820

Facility Name PANCDN GAYFORD

Facility Lic # 23309

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities	9,832.1	13,643.7	7,355.2	11,331.4	9,694.3	9,694.8	14,902.1	16,690.9	893.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	8,807.1	12,170.8	6,634.1	10,262.7	8,511.9	8,140.6	13,184.8	15,229.5	788.1	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.3	0.1	0.0	0.6	0.4	0.2	0.8	0.0	
Fuel	579.7	828.0	569.0	975.8	857.6	819.3	944.2	913.5	75.2	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.4	2.1	0.0	0.0	0.0	0.5	0.8	0.0	0.0	
Diff and Other	444.9	642.5	152.0	92.9	324.2	734.0	772.1	547.1	29.8	
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.4	0.6	0.9	3.1	2.1	1.6	3.5	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002829

Facility Name HUSKY RUMSEY 5-35

Facility Lic # Not Licenced

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	27,667.6	25,419.8	21,918.7	17,945.3	15,901.3	14,425.4	11,891.6	11,110.3	12,846.5	2,160.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,981.4
Gas Plant	24,127.3	21,706.1	18,299.0	16,801.4	14,449.2	12,941.1	10,896.3	10,638.8	12,265.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.9	0.2	3.9	2.2	1.0	4.7	2.5	0.0	0.0	0.0
Fuel	1,067.3	990.7	903.0	897.8	851.5	763.1	652.2	468.0	556.9	179.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	27.3	45.0	18.4	27.2	30.9	15.5	16.5	3.5	24.6	0.1
Diff and Other	2,440.8	2,677.8	2,694.4	216.7	568.7	701.0	324.1	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	24.1	1.2	19.0	10.6	5.0	22.6	12.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002841

Facility Name CALAHOO BOYER

Facility Lic # Not Licenced

Facility Operator A7AZ SLE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN		SHUTIN	SHUTIN
Alberta Facilities	21,437.1	18,702.4	14,799.2	13,596.7	12,147.1	5,048.2	5,698.4	13,658.6	6,105.7	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	4,005.2	11,686.5	4,764.6	4,940.3	11,640.6	5,419.2	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	18,580.6	15,936.3	12,628.4	8,994.1	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	25.0	25.8	23.7	41.7	0.0	0.0	0.0	0.0	0.0	
Fuel	2,654.0	2,342.3	2,179.7	899.3	459.4	209.7	658.8	1,434.8	686.5	
Flared	0.0	0.0	22.1	60.8	0.0	0.0	11.2	221.3	0.0	
Vented	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	177.5	397.9	-54.7	-404.4	1.2	73.9	88.1	361.9	0.0	
<b>Process and Frac</b>										
Pentanes Plus	121.7	125.6	115.1	202.7	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002842

Facility Name PANCDN COUNTESS

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	4,720.3	3,084.8	3,461.1	3,262.2	2,753.6	3,032.1	2,652.1	3,781.4	3,118.7	2,612.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,720.3	3,084.8	3,461.1	3,264.8	2,751.3	3,032.0	2,511.4	3,540.9	2,877.0	2,370.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	5.6	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	141.0	240.4	240.4	240.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	-2.6	2.3	-5.5	-0.3	0.1	1.3	0.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	26.9	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002847

Facility Name PANCDN STRATHMORE

Facility Lic # 23305

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	55,667.2	56,372.3	54,482.0	60,990.0	23,761.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	54,886.1	56,501.6	53,062.2	58,427.4	22,341.7					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	154.2	231.1	627.5	121.7					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	1.9	6.6	0.9	4.3	1.3					
Fuel	0.0	0.0	661.0	3,298.2	1,296.7					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	2.1	3.4	1.9					
Diff and Other	779.2	-290.1	524.7	-1,370.8	-2.0					
<b>Process and Frac</b>										
Pentanes Plus	9.0	31.8	4.3	20.8	6.7					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002863

Facility Name NEWPORT WILLES DEN GREEN

Facility Lic # Not Licenced

Facility Operator OZOH HARVEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities	72,627.5	69,318.8	85,363.1	71,511.6	68,027.2	52,577.9	60,861.9	55,071.2	66,623.1	62,485.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	79.7	481.1	400.7	377.3	409.6	297.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	71,780.4	68,130.6	81,840.0	69,692.7	66,155.6	50,910.6	58,654.7	53,361.2	64,449.2	60,803.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	99.6
Fuel	0.0	383.3	3,282.4	1,580.8	2,410.3	2,304.0	3,000.0	2,676.2	2,730.8	2,793.5
Flared	0.0	0.0	2.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	3.1	23.1
Diff and Other	847.1	804.9	238.2	237.8	-618.4	-1,117.8	-1,193.5	-1,344.1	-987.6	-1,531.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.0	481.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002868

Facility Name PANCDN ENTICE

Facility Lic # Not Licenced

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	65,644.0	61,710.9	61,420.7	53,502.0	49,528.7	27,295.9	11,271.7	10,421.0	16,824.1	17,411.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	7,385.5	11,271.6	10,421.0	16,824.1	17,411.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	63,931.7	58,611.0	58,498.2	51,224.8	47,228.4	19,401.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.3	0.0	0.0	0.0	1.5	0.9	0.0	0.3	0.0	0.0
Fuel	2,345.9	2,492.6	2,142.3	2,048.4	2,027.3	821.8	0.0	0.0	0.0	10.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.4	1.2	0.6	1.4	1.1	0.3	0.3	0.0	0.0
Diff and Other	-633.9	606.9	779.0	228.2	270.1	-314.4	-0.2	-0.6	0.0	-10.0
<b>Process and Frac</b>										
Pentanes Plus	1.3	0.0	0.0	0.0	7.2	4.9	0.0	1.7	0.0	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002875

Facility Name MATZIWIN 1-32-24-14W4

Facility Lic # 20528

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	31,419.6	27,974.9	28,281.0	25,766.7	23,027.3	9,219.6	13,609.9	39,777.6	33,693.4	30,270.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,082.4	26,051.6	26,774.6	23,959.4	21,696.9	8,722.2	12,550.6	36,419.4	31,033.3	27,690.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,265.5	2,029.9	1,929.0	1,899.8	1,829.2	693.6	978.0	2,871.2	2,544.7	2,500.9
Flared	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.3	0.0	2.2	4.0	9.5	22.5
Diff and Other	-928.9	-106.7	-422.6	-92.5	-499.1	-196.2	79.1	483.0	105.9	56.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002892

Facility Name VIKING-KINSELLA 16-9-46-9W4

Facility Lic # 22767

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	20,805.9	18,838.8	15,100.7	13,389.8	24,603.9	25,249.5	21,170.2	20,038.8	13,329.3	7,566.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,584.8	17,907.7	14,119.2	11,282.0	21,441.6	21,487.8	19,178.7	17,925.5	11,565.9	6,229.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.2	2.5	0.3	0.0	9.4	24.5	8.9	12.7	8.6	3.5
Fuel	1,892.2	1,949.5	1,473.6	1,381.5	2,042.9	2,066.7	1,944.4	1,885.0	1,598.9	1,293.5
Flared	8.6	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.9	0.7	1.9	7.9	6.2	0.0	8.5
Diff and Other	-682.9	-1,032.9	-492.4	724.4	1,109.3	1,668.6	30.3	209.4	155.9	32.0
<b>Process and Frac</b>										
Pentanes Plus	15.9	12.3	1.8	0.0	46.0	119.2	43.4	62.4	42.0	17.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002893

Facility Name APACHE NEVIS

Facility Lic # Not Licenced

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	517,497.3	440,623.2	437,545.3	397,387.8	361,119.8	366,040.8	341,317.0	325,939.7	295,475.2	264,903.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	53,244.1	53,278.9	57,638.8	77,955.5	71,322.3	61,168.7	54,512.1	48,554.4
Gas Plant	484,300.3	416,764.0	364,029.3	324,283.6	283,624.1	283,651.8	261,696.3	249,668.6	224,860.2	201,993.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,197.7	3,222.1	3,214.6	3,727.7	3,694.5	3,343.2	3,269.2	3,697.7	3,635.0	3,611.3
Flared	21.9	20.8	2.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	10.5	1.1	20.0	27.6	24.8	31.9	48.9	60.6
Diff and Other	28,977.4	20,616.3	17,044.4	16,096.1	16,142.4	1,062.7	5,004.4	11,372.8	12,419.0	10,683.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002909

Facility Name HUSKY BAXTER LAKE B

Facility Lic # 25253

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	25,409.7	24,089.0	20,370.6	17,124.7	13,242.6	10,866.7	10,685.4	8,507.8	6,853.9	7,712.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,347.5	2,454.7	2,083.0	1,960.9	2,089.3	2,529.7	2,549.3	2,432.3	2,403.8	2,267.4
Gas Gathering	0.0	0.0	0.0	556.5	1,180.3	1,518.6	1,398.1	1,070.2	278.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	78.1	533.9	708.4	297.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,070.5	19,450.8	16,128.4	11,538.5	7,848.3	5,795.8	5,731.2	4,177.6	2,812.0	4,793.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Fuel	1,527.9	1,761.5	1,426.3	2,987.4	1,428.6	1,461.5	1,425.9	1,267.2	709.3	685.3
Flared	39.4	51.4	245.6	27.0	29.3	7.2	18.7	16.1	11.6	12.4
Vented	0.0	0.0	0.0	17.9	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-575.6	370.6	487.3	36.5	666.8	-446.1	-516.0	-989.5	-69.2	-344.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002918

Facility Name IMPERIAL VERGER

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	125,068.4	109,533.1	92,541.7	83,860.6	75,177.4	69,170.8	72,887.1	72,679.4	56,739.0	60,300.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	119,222.2	103,714.5	90,154.6	78,924.8	71,703.1	64,550.8	68,536.9	68,123.5	53,738.9	56,683.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	6,672.1	5,958.2	4,567.4	4,939.4	4,911.8	4,984.2	4,555.4	4,590.6	3,411.0	4,036.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	4.1	7.1	64.0	63.5	63.5
Diff and Other	-825.9	-139.6	-2,180.3	-3.6	-1,437.5	-368.3	-212.3	-98.7	-474.4	-482.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002920

Facility Name SAMSON FERRYBANK

Facility Lic # 21540

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	28,988.3	24,830.1	23,668.0	22,017.8	19,095.8	17,519.1	16,694.4	17,615.5	11,655.0	15,986.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,275.3	23,396.8	22,524.1	20,927.8	18,176.2	16,909.0	16,211.7	17,219.1	11,275.4	15,645.6
Gas Plant	5,047.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	6.4	0.5	1.4	0.1	4.1	1.0	1.5	1.0	3.8	3.4
Fuel	1,042.1	970.9	935.4	841.6	712.8	643.1	610.6	644.5	537.2	691.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	2.4	3.3	0.0	0.0	0.0	0.0
Diff and Other	616.7	461.9	207.1	248.3	200.3	-37.3	-129.5	-249.1	-161.4	-354.5
<b>Process and Frac</b>										
Pentanes Plus	30.7	2.6	6.9	0.7	20.0	5.0	6.6	4.7	18.8	16.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002947

Facility Name PANCDN ENTICE

Facility Lic # 23307

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities	14,510.6	14,777.0	7,557.8	12,291.4	11,822.7	11,579.8	10,486.9	6,737.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	5,640.2	6,701.4		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	13,721.6	13,848.5	6,909.0	11,707.2	10,769.1	10,144.2	4,419.7	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.8	0.2	0.6	0.4	0.4	0.2	0.0		
Fuel	943.0	1,099.4	634.3	904.0	821.8	743.0	292.3	35.8		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.9	1.7	0.0	5.8	1.0	10.6	0.3	0.0		
Diff and Other	-154.9	-173.4	14.3	-326.2	230.4	681.6	134.2	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.1	3.7	1.0	3.4	2.1	2.3	1.2	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002963

Facility Name HUSKY FENN WEST 3-16

Facility Lic # Not Licenced

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	21,307.0	19,439.5	16,607.4	16,198.1	14,935.8	13,989.7	10,280.6	9,935.3	10,904.0	2,531.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,561.7	4,165.9	2,537.8	0.0	0.0	0.0	0.0	0.0	0.0	2,393.9
Gas Plant	15,034.0	13,920.4	12,695.9	14,083.0	13,131.5	12,112.1	8,795.9	9,489.5	10,501.2	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.4	2.2	13.2	9.1	8.6	6.4	2.1	0.0	0.0	0.0
Fuel	963.4	831.1	747.4	742.6	609.6	768.3	808.6	406.3	379.8	131.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	13.7	31.3	31.4	19.5	21.7	23.9	20.0	2.4	25.2	5.5
Diff and Other	730.8	488.6	581.7	1,343.9	1,164.4	1,079.0	654.0	37.1	-2.2	0.0
<b>Process and Frac</b>										
Pentanes Plus	16.8	10.8	64.4	44.4	41.6	31.2	10.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002983

Facility Name CHEVRON OBED 5-31-54-22w5

Facility Lic # 29257

Facility Operator A84Z SEMCAMS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,261,094.6	931,226.4	851,335.6	843,859.9	824,727.9	727,589.7	508,734.1	391,692.7	346,189.7	328,070.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,222,030.4	909,892.4	827,216.5	831,550.0	801,789.5	713,757.1	501,344.0	389,854.9	352,428.5	333,526.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	938.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	50.2	24.0	3.4	24.7	5.9	5.2	2.2	2.2	99.6	4.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	38,075.7	21,309.3	24,115.7	12,285.2	22,932.5	13,827.4	7,387.9	1,835.6	-6,338.4	-5,460.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0002998

Facility Name CESSFORD 1-28-23-11w4

Facility Lic # 22721

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	37,521.7	33,601.6	28,784.8	24,559.9	23,306.4	21,252.9	19,836.5	20,320.2	14,893.0	12,887.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,405.6	31,513.4	27,281.4	22,889.7	22,072.5	20,824.8	19,022.0	18,997.3	13,809.6	11,879.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Fuel	1,981.4	1,713.0	1,591.2	1,264.3	1,274.3	1,208.8	1,208.7	1,346.5	1,129.4	1,151.5
Flared	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	4.8	8.0	3.8	15.7	17.3	16.8
Diff and Other	134.7	375.2	-87.8	405.9	-45.2	-788.8	-398.0	-39.3	-63.3	-160.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003007

Facility Name CONOCO NITON

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	151,636.4	126,681.8	114,390.7	103,067.0	95,598.2	102,457.3	107,706.0	101,508.4	93,901.8	84,733.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	35.0	0.0	0.0	61.5
Gas Gathering	0.0	0.0	491.7	0.0	0.0	7,560.5	2,625.3	0.0	0.0	0.0
Gas Plant	142,378.4	123,928.4	109,294.0	103,171.3	93,734.4	95,394.6	104,723.5	102,046.8	94,338.3	86,382.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	31.9	30.5	23.4	10.3	144.3	147.4	187.4	247.1	290.9	331.8
Fuel	961.3	789.7	662.4	889.9	1,280.7	797.3	902.7	921.7	1,654.9	1,617.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.4	2.5	2.4	1.8	2.9	1.6
Diff and Other	8,264.8	1,933.2	3,919.2	-1,004.5	438.4	-1,445.0	-770.3	-1,709.0	-2,385.2	-3,661.9
<b>Process and Frac</b>										
Pentanes Plus	154.2	147.6	113.3	50.6	701.8	716.1	910.8	1,196.1	1,407.9	1,605.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003011

Facility Name SUNCOR SOUTH ROSEVEAR

Facility Lic # Not Licenced

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN					
Alberta Facilities	47,037.2	40,856.8	44,830.8	36,589.8	52,025.1	116,503.7	119,466.3	159,440.7	143,119.6	129,856.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	46,766.7	40,599.9	44,460.5	36,184.9	51,196.1	116,017.2	120,275.7	163,449.4	140,697.9	127,661.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	0.6
Fuel	270.5	296.0	409.7	404.9	406.1	221.4	0.0	0.0	5,690.5	6,286.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	12.7
Diff and Other	0.0	-39.1	-39.4	0.0	422.9	265.1	-809.4	-4,008.7	-3,300.6	-4,105.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0	3.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003018

Facility Name JENNER 6-6-22-11w4

Facility Lic # 3121

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	82,141.8	72,858.2	64,481.9	68,186.2	57,903.2	51,632.7	50,258.1	50,866.4	45,457.2	43,023.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	78,920.3	70,059.0	61,921.2	65,608.0	55,074.2	49,352.3	47,891.0	48,258.2	43,288.7	40,140.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Fuel	3,873.8	3,445.8	2,815.1	3,231.4	2,918.1	3,455.4	2,948.1	3,042.9	3,362.8	3,610.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	38.6	11.5	5.0	15.6
Diff and Other	-652.3	-646.6	-254.4	-653.2	-89.1	-1,175.0	-619.6	-446.2	-1,199.3	-743.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003031

Facility Name GEM GS 16-24-23-17

Facility Lic # 23286

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	163,779.9	157,646.1	153,815.2	139,293.6	119,902.2	110,643.3	97,844.9	90,528.6	83,929.7	81,857.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,528.6	83,929.7	81,857.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	163,017.4	156,824.0	152,430.7	137,746.4	118,267.6	108,904.6	97,167.7	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	214.9	218.9	284.9	201.5	134.3	107.4	79.7	0.0	0.0	0.0
Fuel	3,882.8	3,579.6	3,405.2	3,308.0	3,088.1	2,932.8	2,724.2	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	35.9	0.0	0.0	6.2	1.8	4.0	0.0	0.0	0.0
Diff and Other	-3,335.2	-3,012.3	-2,305.6	-1,962.3	-1,594.0	-1,303.3	-2,130.7	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	1,044.6	1,064.4	1,384.7	979.5	653.1	522.3	387.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003048

Facility Name CNRL JOFFRE 6-38

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,135.3	17,665.3	15,669.6	13,233.2	12,250.5	10,677.5	10,361.7	8,247.2	7,593.7	6,073.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,367.8	8,182.6	6,255.1
Gas Plant	19,290.0	17,610.9	15,412.7	13,439.7	12,108.5	10,445.3	10,688.6	61.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	692.2	653.9	575.7	555.5	553.2	447.0	362.9	510.6	384.0	321.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.4	0.1	0.8
Diff and Other	-846.9	-599.5	-318.8	-762.0	-411.2	-214.8	-690.7	-692.6	-973.0	-503.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003049

Facility Name PANCDN STRATHMORE

Facility Lic # Not Licenced

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	36,308.6	32,541.3	48,688.1	28,804.9	18,044.9	16,864.3	39,821.2	52,556.7	41,179.1	34,085.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	1,272.6	942.9	765.3	1,186.1	1,284.0	1,130.3	1,083.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	36,096.1	33,024.9	49,313.1	26,819.2	16,291.5	15,583.8	37,757.0	49,512.2	38,658.4	31,592.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	5.3	0.0
Fuel	0.0	0.0	0.0	1,908.0	1,553.5	1,465.7	1,779.3	1,969.3	1,707.7	1,655.8
Flared	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.6	1.0	2.1	6.2	2.3	2.1	2.0
Diff and Other	212.5	-483.6	-625.0	-1,196.6	-744.0	-952.6	-907.4	-213.0	-324.7	-248.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	25.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003055

Facility Name ENERMARK VALHALLA

Facility Lic # Not Licenced

Facility Operator A76W LONGSHORE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	17,467.0	11,712.3	6,058.6	5,927.3	5,721.7	4,543.9	3,620.2	3,433.2	2,432.8	2,466.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	181.0	6,058.6	5,927.3	5,721.7	4,543.9	3,620.6	3,424.0	2,432.6	2,446.7
Gas Plant	17,467.0	11,531.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6	35.4	38.6
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	-0.4	-17.4	-35.2	-18.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.9	171.7	186.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003057

Facility Name TALISMAN TEEPEE CREEK

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	61,400.1	72,072.8	73,527.2	75,680.7	65,415.5	55,797.0	64,413.1	58,537.2	101,585.1	5,296.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	1,069.9	4,175.4	835.9	0.0	0.0
Gas Gathering	61,182.2	72,072.8	73,527.2	75,680.7	65,449.0	54,410.1	58,595.5	25,367.4	16,485.5	5,204.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,693.4	84,087.7	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	2.3	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	999.5	1,791.3	1,246.5	1,621.8	92.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	217.9	0.0	0.0	0.0	-33.5	-682.7	-149.1	394.0	-612.5	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	11.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003080

Facility Name APACHE GARRINGTON

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	11,825.2	11,131.6	9,841.2	8,166.8	7,254.7	6,714.7	6,247.1	5,642.9	4,764.4	5,941.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,377.6	9,456.6	9,382.9	8,107.6	7,329.2	7,079.7	6,000.6	4,905.6	4,327.0	5,941.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0
Fuel	203.0	681.5	635.6	423.4	552.9	308.4	398.3	789.1	347.1	0.0
Flared	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.3	0.0
Diff and Other	244.6	993.5	-177.3	-364.5	-627.4	-673.4	-154.3	-51.8	90.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	8.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003081

Facility Name CALAHOO HARO

Facility Lic # Not Licenced

Facility Operator A7AZ SLE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN			SHUTIN	SHUTIN
Alberta Facilities	21,449.1	19,867.9	18,371.8	15,201.8	13,829.8	10,660.4	13,882.7	12,900.4	6,339.5	8.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	4,184.3	13,770.5	10,660.4	13,621.4	11,929.0	5,709.0	8.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	20,901.1	18,932.5	16,919.7	10,556.7	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	44.8	82.7	74.9	63.2	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,469.0	1,373.1	1,481.4	853.1	96.3	0.0	470.2	1,023.9	630.5	0.0
Flared	0.0	0.0	20.8	47.7	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	2.4	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-965.8	-522.8	-133.6	-503.2	-37.0	0.0	-208.9	-52.5	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	218.0	402.3	364.3	307.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003124

Facility Name JOSEPHINE GGS

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	98,473.1	86,226.4	83,927.0	79,169.8	50,907.9	46,062.0	28,734.3	9,172.2	8,180.9	6,828.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	12.6	46.8	47.5	17.6	0.0	0.0	44.0	12.7
Gas Gathering	0.0	0.0	152.2	321.5	275.2	226.2	28.3	7,943.5	7,830.5	6,719.7
Gas Plant	96,486.7	86,055.4	82,739.8	78,790.9	49,783.8	45,086.8	26,089.8	1.1	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	4.6	0.0
Fuel	1,986.4	171.0	154.8	91.5	722.0	126.7	1,639.3	549.0	317.7	71.8
Flared	0.0	0.0	35.0	30.8	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	832.0	-111.7	79.4	604.7	976.9	667.2	-15.9	23.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.9	22.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003131

Facility Name AEC BOYER

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	65,997.2	58,146.9	55,550.5	50,519.7	47,813.5	43,732.7	40,486.9	36,969.9	34,372.5	32,790.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	3.3	21.7	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	59,794.1	52,840.9	50,892.1	44,612.4	43,043.5	39,050.6	35,874.0	31,757.5	28,679.9	29,955.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.8	0.0
Fuel	4,706.4	3,935.7	3,785.4	3,450.3	3,215.7	2,956.2	3,030.1	2,707.6	2,732.7	2,148.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	2.5	2.1	0.7	1.9	1.5	8.4	9.0	8.9	6.6	4.6
Diff and Other	1,494.2	1,368.2	872.3	2,455.1	1,552.8	1,717.5	1,570.3	2,474.2	2,952.5	681.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	3.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003147

Facility Name BOYER 1-6-105-22w5

Facility Lic # 17790

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	78,944.1	64,776.9	56,664.0	53,977.3	56,153.9	50,884.0	52,459.8	47,149.3	51,209.3	42,248.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	73,141.9	60,411.2	53,303.1	51,102.6	54,533.7	48,767.3	47,124.9	42,330.1	47,113.6	38,836.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0
Fuel	6,526.5	4,706.3	4,660.2	4,470.3	4,402.1	4,220.2	4,345.2	3,970.0	4,104.5	3,426.6
Flared	0.0	0.0	1.9	4.0	5.1	3.6	32.1	0.9	930.0	1.5
Vented	9.5	6.2	1.0	0.6	0.0	2.6	4.2	6.0	10.6	8.1
Diff and Other	-733.8	-346.8	-1,302.2	-1,600.2	-2,788.8	-2,109.7	953.4	842.3	-949.4	-24.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	8.6	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003179

Facility Name GULF GILBY NORTH

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	44,598.2	39,013.3	35,649.9	31,791.0	34,861.7	23,774.7	23,284.3	25,412.7	25,496.8	74,122.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	4,116.6	1,709.4	0.0	0.0	0.0	0.0
Gas Gathering	38,788.1	32,806.2	30,092.0	29,838.3	29,125.4	20,381.6	20,540.0	23,025.5	23,067.9	70,684.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	62.9	69.7	29.8	14.6	13.0	5.5	0.0	0.0	0.0	0.0
Fuel	5,178.3	4,526.7	2,489.7	1,215.7	2,791.3	1,332.7	1,176.6	1,327.1	1,240.8	1,194.7
Flared	0.6	2.3	0.0	1.8	7.9	15.8	2.8	1.4	0.2	2.0
Vented	0.0	0.0	0.0	0.0	5.1	3.6	0.0	0.0	0.0	17.5
Diff and Other	568.3	1,608.4	3,038.4	720.6	-1,197.6	326.1	1,564.9	1,058.7	1,187.9	2,223.5
<b>Process and Frac</b>										
Pentanes Plus	306.0	338.2	144.4	71.2	63.3	26.6	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003212

Facility Name CRESTAR GOODFARE

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	125,807.4	9,055.3								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	0.0	0.0								
Gas Plant	128,354.7	9,134.8								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.4	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-2,547.7	-79.5								
<b>Process and Frac</b>										
Pentanes Plus	2.1	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003220

Facility Name SUPERBA

Facility Lic # 21002

Facility Operator A0A7

NUVISTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	38,313.5	21,828.4	16,817.4	12,103.3	7,170.9	5,000.7	1,276.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	0.0	0.0	0.0	0.0	100.5	4,355.5	1,113.1			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	34,060.7	18,916.4	14,372.4	10,326.1	5,756.9	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	22.4	17.1	20.3	8.6	0.0	8.4	0.0			
Fuel	2,754.8	1,849.9	1,680.1	1,391.5	890.6	486.7	187.1			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.5	0.0	0.0	1.9			
Diff and Other	1,475.6	1,045.0	744.6	376.6	422.9	150.1	-25.4			
<b>Process and Frac</b>										
Pentanes Plus	109.2	83.0	98.9	42.0	0.0	40.6	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003249

Facility Name PENN WEST WAINWRIGHT

Facility Lic # 9646

Facility Operator A7BY CLEO ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	35,039.6	34,270.3	32,409.3	33,339.8	44,290.3	42,999.4	44,858.4	47,811.4	46,169.3	38,851.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,241.4	29,925.8	28,835.4	29,395.5	37,155.9	36,670.9	38,263.7	39,191.6	38,615.3	33,731.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	68.0	47.8	44.2	41.5	27.4	84.3	85.9	84.8	82.0	59.7
Fuel	1,236.1	1,704.6	1,584.6	1,581.5	1,767.6	1,725.3	1,786.6	1,853.2	1,869.1	1,780.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	33.6	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,460.5	2,588.4	1,945.1	2,321.3	5,339.4	4,518.9	4,722.2	6,681.8	5,602.9	3,279.9
<b>Process and Frac</b>										
Pentanes Plus	331.1	232.1	214.6	202.4	133.0	410.7	416.9	410.3	396.6	289.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003253

Facility Name DEVON DIXONVILLE

Facility Lic # Not Licenced

Facility Operator A6LB CANAMAX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities	622.6	479.2	505.6	691.3	2,058.1	4,530.3	5,997.5	7,907.8	9,718.0	7,141.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	611.9	470.9	499.7	249.7	1,356.2	3,954.9	5,163.7	6,709.6	8,401.3	6,066.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.3
Fuel	0.0	0.0	0.0	444.9	640.8	615.1	690.0	747.9	834.2	787.1
Flared	0.0	0.0	0.0	0.1	0.5	0.0	8.2	0.0	0.0	0.0
Vented	0.0	0.0	0.0	7.8	37.1	32.9	22.0	0.0	0.0	0.0
Diff and Other	10.7	8.3	5.9	-11.2	23.5	-72.6	113.6	450.3	481.9	287.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	1.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003268

Facility Name IMPERIAL WEST PEMBINA

Facility Lic # Not Licenced

Facility Operator A5BE WHITECAP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	39,884.8	36,576.3	31,075.4	28,396.4	28,962.5	24,951.0	30,904.0	28,796.0	31,752.4	28,898.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	693.7	816.3	648.0	592.8	187.7	108.7	110.5	87.4	106.3	72.2
Gas Gathering	36,525.1	32,774.9	27,078.0	23,572.0	26,526.2	20,988.7	30,234.6	29,244.9	30,460.3	29,917.3
Gas Plant	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	524.7	449.1	363.4	406.2	141.1	0.0	0.0	0.1	0.0	0.0
Fuel	1,012.4	441.2	320.8	1,959.7	761.0	846.1	220.2	127.4	41.1	47.8
Flared	721.0	377.3	216.4	207.0	232.6	1,943.9	143.2	79.7	175.7	144.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	389.1	1,717.5	2,448.8	1,658.7	1,113.9	1,063.6	195.5	-743.5	969.0	-1,283.8
<b>Process and Frac</b>										
Pentanes Plus	2,549.4	2,183.2	1,766.7	1,975.5	685.1	0.1	0.0	0.3	0.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003281

Facility Name PANCDN VERGER WEST

Facility Lic # 23303

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	61,944.9	61,305.0	57,190.1	51,707.0	35,362.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	61,199.3	60,589.9	55,760.1	50,314.0	34,186.6					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	2.1	0.1	3.0					
Fuel	2,014.2	2,102.2	2,059.0	1,924.1	1,249.4					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	48.2	0.0	0.0	0.3	0.3					
Diff and Other	-1,316.8	-1,387.1	-631.1	-531.5	-77.0					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	10.5	0.7	14.7					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003321

Facility Name AMOCO CHINCHAGA

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	222,609.8	190,764.7	207,671.9	206,044.6	184,265.4	172,925.6	164,051.1	145,107.5	139,983.5	137,733.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	771.1	100.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	222,203.6	189,112.6	203,415.8	199,936.6	177,815.1	167,155.1	158,613.6	140,598.9	136,256.6	134,125.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0
Fuel	5,739.3	5,667.0	4,890.1	5,977.7	6,407.1	5,959.1	6,295.0	4,508.6	3,726.9	3,608.2
Flared	0.0	79.8	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6,104.2	-4,195.2	-650.2	130.3	43.2	-188.6	-857.8	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003322

Facility Name AEC SUFFIELD

Facility Lic # 23331

Facility Operator A868 IPCCAN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,769,428.1	1,614,907.0	1,480,709.3	1,320,351.1	1,207,771.2	1,105,909.9	971,215.4	886,244.1	884,352.5	872,736.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,576.8	1,464.7	567.2	658.9	136.5	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	5.7	11.7	43.6	26.6	11.9	114.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,690,590.7	1,546,284.3	1,422,969.2	1,273,646.7	1,152,185.7	1,061,737.9	948,686.3	867,517.9	848,828.2	846,297.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.8
Fuel	96,057.5	87,104.0	79,906.7	69,782.9	62,620.5	58,765.0	50,117.7	44,071.9	45,842.9	46,796.4
Flared	0.0	0.0	0.0	0.0	4.6	2.7	28.9	1.7	10.4	6.0
Vented	228.9	169.7	189.0	220.4	340.4	548.1	254.1	118.0	106.9	123.7
Diff and Other	-20,025.8	-20,115.8	-22,922.8	-23,957.8	-7,522.2	-15,155.5	-27,915.2	-25,492.0	-10,448.8	-20,602.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	4.7	4.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003329

Facility Name RIO ALTO TONY CREEK NORTH

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	35,139.6	28,352.1	24,531.9	26,466.7	24,917.1	20,823.6	23,708.6	39,933.8	35,760.7	21,746.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	33,829.1	26,881.1	23,205.6	25,410.8	24,005.7	20,074.7	22,702.7	38,904.8	35,297.4	20,920.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.3	39.6	16.6
Fuel	1,308.7	1,471.0	1,313.7	1,055.9	911.4	746.7	1,005.2	980.1	651.9	469.4
Flared	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.8
Vented	0.0	0.0	12.0	0.0	0.0	0.8	0.7	0.2	0.6	1.0
Diff and Other	-1.2	0.0	0.6	0.0	0.0	1.4	0.0	-0.6	-229.2	338.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.2	191.6	79.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003333

Facility Name TALISMAN SAKWATAMAU

Facility Lic # Not Licenced

Facility Operator A73W ENERCAPITA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	10,846.6	8,162.6	6,651.6	10,393.5	10,429.0	2,975.4		4,857.6	6,560.1	3,834.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Gas Gathering	10,007.7	7,468.5	5,787.2	9,298.9	8,801.1	2,383.9		4,500.5	6,560.1	3,338.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Other products	0.0	0.0	8.2	0.0	18.2	9.0		0.0	0.0	0.0
Fuel	877.5	667.8	619.7	739.3	794.5	211.4		320.1	0.0	440.0
Flared	0.0	0.0	0.0	0.0	0.0	270.6		0.0	0.0	52.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Diff and Other	-38.6	26.3	236.5	355.3	815.2	100.5		37.0	0.0	2.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	39.1	0.0	88.5	43.9		0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003362

Facility Name AMOCO WILLESDEN GREEN

Facility Lic # 9130

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	191,255.5	99,654.0	68,263.2	23,888.0	21,565.3	18,136.3	34,081.4	72,075.2	147,250.7	96,142.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	104.2	899.3	17.7	74.6	36.9	65.8	52.4	105.2	253.9	107.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	188,753.1	100,896.1	67,623.7	24,127.9	21,992.6	18,147.7	34,564.8	72,121.5	144,291.7	97,101.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	2,078.5	1,014.7	1,110.7	873.0	610.2	485.5	899.2	1,613.6	516.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,398.2	-4,219.9	-392.9	-1,425.2	-1,337.2	-687.4	-1,021.3	-1,050.7	1,091.5	-1,581.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	10,101.8	4,931.4	5,398.4	4,243.7	2,965.7	2,359.2	4,351.4	7,807.6	2,497.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003387

Facility Name CONOCO MINEHEAD

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	24,260.3	22,039.1	25,630.0	15,559.6	22,301.2	19,411.8	14,022.0	24,640.5	31,736.6	23,500.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,500.6	19,553.9	24,997.3	15,296.9	22,401.0	18,156.4	12,755.2	23,207.2	29,793.6	21,745.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	2.7	10.4	24.3	17.1	18.8	17.2
Fuel	1,480.7	1,282.4	1,346.1	1,346.5	1,292.2	1,243.4	1,252.8	1,410.0	1,907.4	1,919.2
Flared	0.0	1.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.7	0.0	0.0	6.5	1.6	3.3	8.2	3.4
Diff and Other	279.0	1,201.2	-714.8	-1,083.8	-1,394.7	-4.9	-11.9	2.9	8.6	-185.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	13.1	50.4	117.4	82.2	90.5	84.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003395

Facility Name SHAMAN FENN-BIG VALLEY

Facility Lic # 22084

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	59,213.2	54,030.4	51,526.1	46,785.3	44,428.8	42,575.7	37,406.2	35,246.1	34,002.1	8,823.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,131.6	50,728.2	47,849.3	43,439.3	42,657.9	40,064.6	34,914.4	32,278.2	32,368.3	8,533.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0
Fuel	2,114.0	2,004.6	1,787.0	1,550.0	1,496.5	1,472.6	1,391.6	1,298.6	1,190.4	355.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	2.0	1.8	1.1	0.9	4.0	3.1	0.6
Diff and Other	967.6	1,297.6	1,889.8	1,794.0	272.6	1,037.4	1,099.3	1,665.3	439.8	-65.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003419

Facility Name PANCDN HOME/RIMB SYS #2

Facility Lic # Not Licenced

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	11,695.0	10,566.3	8,637.6	8,711.6	8,855.5	8,395.7	8,026.7	7,387.4	6,795.2	6,731.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,789.7	9,942.4	7,967.7	7,688.7	8,127.8	7,607.6	7,081.0	6,451.6	6,023.0	5,965.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	1.1	11.4	14.7	15.7	16.6	17.6	17.2	9.7
Fuel	688.4	555.6	467.4	440.7	503.2	540.6	620.7	553.5	539.5	523.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.6	0.0	0.8	0.0	7.6	5.1
Diff and Other	216.9	68.3	201.4	570.8	209.2	231.8	307.6	364.7	207.9	228.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	5.4	55.7	71.3	76.4	80.2	85.2	83.2	47.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003429

Facility Name COMPTON GLADYS

Facility Lic # Not Licenced

Facility Operator 0CW8 HUA WEI OIL & GA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	45,906.2	32,438.6	28,530.4	20,880.5	21,900.1	16,977.5	10,117.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	6,078.0	15,011.7	9,047.9			
Gas Plant	45,073.9	30,084.6	26,926.7	19,682.5	13,974.2	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	0.2	0.0	0.0			
Fuel	1,014.8	0.0	0.0	0.0	419.1	1,906.7	940.4			
Flared	0.0	0.0	0.0	0.0	126.4	46.1	22.6			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-182.5	2,354.0	1,603.7	1,198.0	1,302.2	13.0	106.8			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.6	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.6	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003439

Facility Name SHININGBANK NITON

Facility Lic # 21739

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	5,605.7	5,074.4	4,634.7	4,439.5	2,861.7	769.9	1,687.5	2,028.6	854.7	1,836.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,604.4	5,081.9	4,634.7	4,440.6	2,654.7	601.5	1,427.3	1,675.5	646.4	1,589.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	249.3	168.4	260.1	353.1	208.3	246.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1.3	-7.5	0.0	-1.1	-42.3	0.0	-0.8	0.0	0.0	0.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003443

Facility Name ROZSA PHILP

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	16,537.3	15,368.5	15,839.1	13,533.8	16,654.2	15,879.9	15,597.7	14,776.7	12,809.0	1,098.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,289.3	7,629.3	10,721.8	3,015.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	5,183.5	5,016.1	2,297.6	8,551.2	14,731.7	14,201.8	13,564.2	12,784.2	10,618.9	861.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	1.4	0.0	0.0	0.0	0.0	19.2	84.9	42.5	113.3	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19.9	22.6	17.6	14.0	16.0	18.6	18.6	15.5	13.5	1.3
Fuel	1,710.4	1,868.7	1,803.4	1,692.3	1,630.9	1,559.5	1,548.6	1,900.8	1,919.1	210.6
Flared	0.0	0.1	0.5	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	1.6	0.2	0.9	0.1	1.6	1.4	1.5	0.1
Diff and Other	1,332.8	831.7	996.6	261.1	274.6	80.7	379.8	32.3	142.7	24.7
<b>Process and Frac</b>										
Pentanes Plus	97.3	109.6	86.7	69.7	79.6	91.5	92.4	77.0	66.2	6.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003445

Facility Name AMOCO LANAWAY

Facility Lic # Not Licenced

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN					
Alberta Facilities	35,199.8	35,044.8	32,319.3	30,074.9	14,041.1	22,274.6	27,609.0	31,510.8	59,058.7	33,009.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,414.7
Gas Plant	33,683.8	33,709.9	30,128.3	27,713.5	12,944.8	21,041.3	25,465.6	29,503.0	58,291.1	18,909.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.4
Fuel	1,351.7	1,163.3	1,163.6	1,346.2	581.6	831.4	1,056.7	1,128.5	902.9	464.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	10.1	8.1	0.0	0.0	0.0	3.9	8.9	4.8	2.8	0.0
Diff and Other	154.2	163.5	1,027.4	1,015.2	514.7	398.0	1,077.8	874.5	-138.1	119.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	494.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003452

Facility Name MARATHON COYOTE

Facility Lic # 3783

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	23,660.6	22,270.4	17,129.7	15,195.8	17,917.7	19,125.7	17,580.3	11,277.5	9,971.1	6,857.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	3,212.9	10,488.0	9,157.2	6,865.3
Gas Plant	23,660.6	22,270.4	17,129.7	15,195.8	17,882.3	19,806.0	13,504.8	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	4.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	385.5	823.7	744.7	252.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.4	3.5	0.5	0.0
Diff and Other	0.0	0.0	0.0	0.0	35.4	-680.3	475.5	-37.7	62.7	-264.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.9	20.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003453

Facility Name LEO 7-24-36-18w4 (MAPLE GLEN)

Facility Lic # 5566

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	31,502.7	29,464.1	26,286.8	26,374.6	24,106.3	24,931.8	22,469.7	22,033.4	22,635.0	22,575.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	28,972.8	26,952.5	24,065.2	24,737.5	23,221.5	23,402.2	21,222.7	21,093.7	21,223.6	21,355.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10.2	10.8	14.5	28.0	23.5	0.0	0.0	0.0	0.0	0.0
Fuel	1,660.7	1,250.3	1,087.5	1,073.9	1,076.0	1,141.7	1,076.2	1,068.1	1,080.1	1,036.3
Flared	0.2	1.3	0.8	3.2	0.2	52.5	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	9.1	13.7	27.1	55.8	17.6
Diff and Other	858.8	1,249.2	1,118.8	532.0	-214.9	326.3	157.1	-155.5	275.5	166.2
<b>Process and Frac</b>										
Pentanes Plus	50.2	53.3	70.5	137.1	114.9	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003468

Facility Name POCO BONANZA

Facility Lic # Not Licenced

Facility Operator A5Y4 SEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			
Alberta Facilities	9,719.0	8,236.3	7,196.3	6,993.4	6,375.2	5,429.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	9,719.0	8,224.3	7,112.9	6,993.4	6,375.2	5,429.8				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	1.0	0.0	0.0	0.0				
Fuel	0.0	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	0.0	12.0	82.4	0.0	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.8	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	2.8	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003475

Facility Name ENCAL MEDICINE RIVER

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	54,622.4	45,408.0	41,642.4	52,321.1	46,022.9	44,948.3	34,493.5	29,788.4	30,474.5	28,364.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,325.5	43,232.6	39,947.5	49,667.0	44,751.8	43,088.0	33,361.1	28,361.4	28,944.4	27,236.1
Gas Plant	29,966.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	28.7	0.0	81.4	0.0	11.0	62.9	60.5
Fuel	1,231.2	1,342.5	917.3	1,414.4	1,385.5	1,377.8	1,374.4	1,321.0	1,364.3	1,298.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	33.1	0.0	0.0	8.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.1	0.1
Diff and Other	1,099.1	832.9	777.6	1,211.0	-114.4	401.1	-275.3	94.6	102.8	-238.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	140.2	0.0	395.1	0.0	53.6	304.5	292.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003514

Facility Name NORCEN HOADLEY

Facility Lic # Not Licenced

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	415,012.9	400,570.4	399,179.2	374,343.7	431,151.8	391,040.2	358,611.7	336,060.5	275,582.7	250,144.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	75,471.3	12,734.7	0.0	0.0	0.0	0.0	197,523.9	5,134.6	19,124.1	35,499.6
Gas Plant	336,903.0	390,756.3	400,768.4	373,799.1	430,080.1	389,645.9	160,035.3	329,798.6	255,935.1	212,455.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	385.0	460.3	490.3	420.8	448.9	428.2	304.8	461.5	442.2	420.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,253.6	-3,380.9	-2,079.5	123.8	622.8	966.1	747.7	665.8	81.3	1,768.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003543

Facility Name IMPERIAL WEST PEMBINA

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN									
Alberta Facilities	523,801.6	545,318.6	523,364.2	471,572.3	388,314.1	321,199.2				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	523,347.0	545,399.9	523,881.8	474,612.9	392,167.7	324,721.1				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	13.4	0.1	3.5	2.3	1.3	0.0				
Fuel	0.0	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0		77.4		
Vented	0.0	0.0	0.0	0.0	0.0	0.0		0.0		
Diff and Other	441.2	-81.4	-521.1	-3,042.9	-3,854.9	-3,599.3				
<b>Process and Frac</b>										
Pentanes Plus	65.8	0.8	17.2	11.3	6.3	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003578

Facility Name WILSON CR/MINNIHIK GGS

Facility Lic # Not Licenced

Facility Operator A5RA CLEARVIEW

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	31,556.8	27,698.4	27,811.1	27,117.4	27,524.8	22,696.2	20,304.5	18,333.8	831.3	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	28,977.4	25,760.7	25,718.9	24,128.8	24,325.3	20,459.9	17,708.0	17,081.0	733.5	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	3.4	30.7	26.1	7.7	20.9	30.3	30.3	0.5	
Fuel	1,457.6	1,276.0	1,297.4	1,366.8	1,400.6	1,208.1	1,171.4	1,088.5	39.6	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	1,121.8	658.3	764.1	1,595.7	1,791.2	1,007.3	1,394.8	134.0	57.7	
<b>Process and Frac</b>										
Pentanes Plus	0.0	16.1	148.7	126.7	37.9	101.2	147.7	147.4	2.2	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003587

Facility Name GULF BIGORAY

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			SHUTIN
Alberta Facilities	53,353.9	27,810.8	28,594.8	27,291.7	22,282.4	18,680.0	5,633.4	6,273.2	5,253.4	1,434.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	51,448.1	23,322.2	19,113.2	25,106.5	18,516.3	16,215.7	5,380.1	6,273.2	5,253.4	1,434.9
Gas Plant	1,802.9	4,331.6	8,166.5	368.3	2,677.5	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	84.7	157.0	1,321.1	1,816.9	1,088.6	2,464.3	253.3	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	17.4	0.0	-6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003616

Facility Name BIG BEND 4-6-67-2W5

Facility Lic # 23671

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	11,398.8	9,003.7	7,578.3	7,473.9	6,384.3	1,124.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	9,705.0	7,316.5	5,745.1	5,925.5	4,697.3	877.6				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	2.4	0.0	0.0				
Fuel	1,531.5	1,299.7	1,463.2	1,551.9	1,537.9	266.0				
Flared	22.2	39.1	50.3	53.1	38.7	0.0				
Vented	0.0	0.0	1.1	2.0	0.6	0.3				
Diff and Other	140.1	348.4	318.6	-61.0	109.8	-19.8				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	11.5	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003640

Facility Name ARCHER HAIGHT-NORRIS

Facility Lic # Not Licenced

Facility Operator OZ5F SEQUOIA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	42,085.6	32,692.5	23,957.2	20,302.2	20,716.1	19,819.9	16,065.9	14,210.3	2,180.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.2	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	39,514.5	30,344.0	22,297.6	19,062.4	19,912.2	19,189.0	15,207.6	13,011.9	2,048.8	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	1.2	0.0	1.2	0.0	0.0	0.0	0.0	0.0	3.4
Fuel	1,592.1	1,819.3	1,551.9	1,398.9	1,401.9	1,359.8	1,140.1	1,098.0	150.4	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	979.0	528.0	107.7	-160.3	-598.0	-728.9	-281.8	-28.8	-22.6	
<b>Process and Frac</b>										
Pentanes Plus	0.0	6.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	16.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003656

Facility Name RENAISSANCE HARO 7-23

Facility Lic # 17799

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	26,557.6	21,737.4	17,237.8	14,202.8	14,049.3	13,081.9	1,220.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	12,644.3	13,364.4	13,088.5	12,066.5	1,120.8			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	23,812.0	19,432.7	3,434.8	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	28.0	35.5	13.4	0.0	0.0	0.0	0.0			
Fuel	2,712.9	2,261.3	1,137.5	828.4	949.3	1,003.9	97.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	4.7	7.9	7.8	10.0	11.5	11.5	2.8			
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	135.8	172.4	65.2	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003661

Facility Name PENN WEST PEMBINA

Facility Lic # 9753

Facility Operator A5TT TAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	24,737.4	27,730.5	16,254.5	10,108.0	10,185.8	8,042.3	17,093.3	30,675.3	24,850.1	18,452.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	25,112.8	28,615.8	16,556.1	9,935.0	10,256.9	8,099.3	17,160.3	30,559.9	24,554.6	18,619.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	8.5	57.8	146.7	200.1	185.6
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-375.4	-885.3	-301.6	173.0	-71.1	-65.5	-124.8	-31.3	95.4	-352.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	41.9	280.6	710.2	967.8	898.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003670

Facility Name VISTA MIDSTREAM TURIN

Facility Lic # Not Licenced

Facility Operator A81C 2133151 Alberta

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	8,795.3	9,722.0	14,164.9	14,299.6	14,109.2	12,551.2	12,264.5	12,354.5	13,367.9	2,934.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,890.7	9,568.9	14,005.4	14,234.7	14,074.7	12,511.9	12,200.3	12,277.2	12,161.9	2,555.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9.2	36.5	69.0	73.1	42.3	47.8	74.7	85.9	52.9	4.5
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,293.3	415.2
Flared	0.8	0.2	0.9	1.2	0.0	0.1	0.2	4.9	8.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-105.4	116.4	89.6	-9.4	-7.8	-8.6	-10.7	-13.5	-148.6	-41.1
<b>Process and Frac</b>										
Pentanes Plus	44.9	177.4	335.5	354.7	206.0	232.3	362.9	415.7	255.2	22.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003686

Facility Name KEYERA LOCKHART RIMBEY GGS

Facility Lic # 9527

Facility Operator A0C0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	109,780.3	116,489.2	97,976.8	94,903.3	149,641.8	204,058.3	152,676.5	174,532.9	136,991.9	134,610.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,666.0	6,304.0	3,171.1	3,129.9	3,673.5	3,175.1	0.5	0.0	0.0	0.0
Gas Plant	97,998.1	109,040.6	92,169.2	87,038.9	142,500.4	198,001.9	149,261.2	170,589.9	131,928.0	134,202.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	3.7	0.0	0.0	0.0	0.0
Fuel	1,884.3	1,878.6	1,472.1	1,402.0	1,313.5	439.5	199.2	257.0	225.6	194.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-768.1	-734.0	1,164.4	3,332.5	2,154.4	2,438.1	3,215.6	3,686.0	4,838.3	213.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	17.9	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003687

Facility Name GULF GILBY LOCKHART

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	36,395.1	32,277.7	19,240.3	16,224.9	15,044.9	20,019.7	23,382.1	18,456.8	15,941.4	9,166.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	34,477.6	29,884.0	17,250.8	13,994.7	13,275.4	18,358.2	21,973.9	17,115.4	14,676.4	7,811.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	38.3	13.7	8.3	11.2	5.7	4.9	3.8	4.0	0.0	5.1
Fuel	1,917.5	2,131.1	1,737.2	1,906.0	1,650.8	1,582.1	1,408.2	1,341.4	1,265.0	1,366.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-38.3	248.9	244.0	313.0	113.0	74.5	-3.8	-4.0	0.0	-17.2
<b>Process and Frac</b>										
Pentanes Plus	186.7	65.6	41.4	53.9	27.9	23.7	18.1	19.3	0.0	24.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003746

Facility Name SHELL JUMPING POUND

Facility Lic # Not Licenced

Facility Operator A5C4 PEA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,305,104.4	1,141,559.6	1,134,278.2	1,052,715.0	1,042,355.8	1,031,975.7	922,591.2	876,299.3	868,709.1	885,008.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,303,415.9	1,140,367.9	1,133,864.8	1,052,264.8	1,041,948.5	1,032,438.2	922,496.5	876,241.4	868,687.3	885,001.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	150.6	0.0	0.0	0.0	0.0	0.0
Fuel	1,688.6	1,191.7	413.1	703.1	704.7	216.5	64.9	57.4	21.8	0.0
Flared	0.0	0.0	0.0	0.0	0.0	12.6	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.1	0.0	0.3	-252.9	-448.0	-691.6	29.8	0.5	0.0	7.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	732.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003755

Facility Name TALISMAN TURNER VALLEY

Facility Lic # Not Licenced

Facility Operator A2J6 CPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	114,257.9	116,189.1	123,349.1	119,422.2	18,023.1	21,476.6	18,698.1	18,596.5	13,268.6	16,626.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	733.0	367.8	1,043.2	905.6	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	115,360.9	111,627.8	116,182.7	107,833.1	17,940.3	21,075.8	17,989.7	18,018.6	13,234.2	16,920.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	4,054.2	447.3	6,254.8	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	287.1	494.9	549.4	1,076.5	101.7	25.9	9.9	2.9	8.0	10.0
Fuel	1,542.6	1,451.3	1,726.7	1,539.8	1.3	0.0	0.0	0.0	0.5	0.4
Flared	0.0	0.5	1.0	7.0	0.5	1.3	56.6	14.6	0.5	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,665.7	-1,807.4	3,398.8	1,805.4	-20.7	373.6	641.9	560.4	25.4	-304.7
<b>Process and Frac</b>										
Pentanes Plus	1,395.0	2,405.2	2,671.3	5,232.5	494.7	126.1	48.9	14.7	38.4	48.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003756

Facility Name TALISMAN TURNER VALLEY

Facility Lic # Not Licenced

Facility Operator A2J6 CPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					70,747.6	63,678.2	59,941.2	56,495.1	49,126.8	44,904.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					863.7	823.9	734.3	728.9	853.6	742.4
Gas Gathering					59,531.1	60,089.0	56,472.4	51,148.6	46,371.2	41,183.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					9,204.2	1,549.6	2,206.6	4,316.5	1,464.7	2,746.6
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					136.2	112.5	97.3	2.0	0.0	0.0
Fuel					143.9	1.0	0.7	0.0	0.0	98.4
Flared					1.4	0.2	1.2	2.1	3.5	170.6
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					867.1	1,102.0	428.7	297.0	433.8	-36.4
<b>Process and Frac</b>										
Pentanes Plus					662.8	546.3	472.4	9.3	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003757

Facility Name TALISMAN TURNER VALLEY ADVANCE

Facility Lic # Not Licenced

Facility Operator A2J6 CPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities					31,199.7	41,259.3	38,188.8	31,543.0	27,190.2	15,090.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					29,225.1	40,482.4	37,612.4	31,235.0	27,557.1	14,785.4
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					95.9	18.7	7.9	0.0	0.0	0.0
Fuel					1,533.5	757.0	567.0	571.8	382.7	353.5
Flared					3.4	3.1	1.4	0.7	0.6	32.1
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					341.8	-1.9	0.1	-264.5	-750.2	-80.1
<b>Process and Frac</b>										
Pentanes Plus					466.1	91.4	38.1	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003762

Facility Name GULF GILBY

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	13,063.6	11,498.9	13,850.9	12,709.2	11,802.3	10,601.1	6,874.0	2,106.7	2,397.9	2,361.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,133.5	10,774.4	12,816.3	11,596.9	9,991.1	9,003.8	5,828.2	2,106.7	2,397.9	2,361.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	177.4	155.0	82.9	17.4	4.2	34.4	10.3	0.0	0.0	0.0
Fuel	598.7	540.8	426.5	468.1	445.6	428.1	287.9	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.2	1.9	1.1	1.5	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	154.0	28.7	525.2	626.6	1,359.5	1,133.7	746.1	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	861.5	754.1	403.5	84.7	20.7	166.9	50.1	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003792

Facility Name NORCEN PROGRESS

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,202,162.0	1,141,237.7	1,092,759.2	1,010,790.0	1,191,735.5	1,277,799.8	1,254,017.0	1,275,623.4	1,324,254.3	1,365,566.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	13.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	1,158,598.0	1,100,433.3	1,055,472.5	981,186.3	1,169,494.9	1,256,485.3	1,236,517.3	1,260,291.7	1,308,489.8	1,350,437.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	12.2	343.0	501.5	365.8	331.5
Fuel	43,564.2	40,780.6	37,265.1	29,396.5	22,212.8	21,291.1	17,455.2	15,294.2	15,725.8	15,077.1
Flared	0.0	37.6	20.5	27.1	27.8	23.2	43.8	37.9	38.5	49.0
Vented	0.0	0.0	1.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.2	-13.8	-0.4	166.5	0.0	-12.0	-342.3	-501.9	-365.6	-328.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	59.2	1,667.6	2,426.8	1,770.0	1,604.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003800

Facility Name GLENCOE CHIGWELL

Facility Lic # Not Licenced

Facility Operator A7AG LYNX ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	35,685.8	32,057.4	33,357.8	29,652.2	29,884.2	36,120.2	28,239.5	25,720.6	17,276.7	16,168.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,429.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	32,072.1	29,096.7	29,471.6	27,063.8	27,064.7	32,604.7	25,384.4	22,932.1	15,873.3	12,400.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,779.7	2,488.5	2,651.8	2,509.8	2,317.7	2,655.9	2,212.8	2,019.1	1,630.7	1,667.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.4	13.4	16.6	9.3	32.0	1.3	0.0
Diff and Other	834.0	469.2	1,234.4	77.2	488.4	843.0	633.0	737.4	-228.6	671.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003833

Facility Name GRIMSHAW 11-23-83-23w5

Facility Lic # 16934

Facility Operator A6LB CANAMAX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	4,366.8	4,809.0	2,682.9	3,315.8	2,858.8	2,538.5	4,259.4	5,741.8	9,807.8	11,780.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,933.0	4,312.4	2,235.9	2,693.5	2,068.2	1,581.2	3,176.0	4,496.4	8,378.4	9,988.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	7.3	5.9	1.2	0.7	0.2	0.0	0.0	0.0
Fuel	298.7	380.9	502.5	735.4	846.3	922.4	984.2	673.6	733.5	999.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	525.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	135.1	115.7	-62.8	-119.0	-56.9	34.2	99.0	571.8	695.3	267.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	35.4	28.1	6.1	3.6	1.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003850

Facility Name ALTAGAS PREVO

Facility Lic # Not Licenced

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	157,475.5	131,772.9	112,506.5	101,263.2	91,156.8	78,873.4	62,532.7	60,609.1	89,772.7	69,779.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	377.6	0.0	0.0	0.0	0.0	0.0
Gas Plant	153,113.8	125,787.9	105,594.6	96,102.9	85,529.0	73,995.0	58,006.5	56,798.3	83,459.1	66,466.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.1	12.7
Fuel	4,046.9	4,061.5	2,968.0	2,656.0	2,509.0	2,419.0	1,770.9	1,756.3	2,186.0	624.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	314.8	1,923.5	3,943.9	2,504.3	2,741.2	2,459.4	2,755.3	2,054.5	4,083.5	2,676.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.1	61.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003877

Facility Name THUNDER MANOLA

Facility Lic # 13450

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	69,727.7	59,119.4	43,186.7	38,161.0	48,546.5	39,301.6	20,320.0	33,186.9	19,714.8	9,529.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	69,825.1	57,449.5	44,151.2	37,473.5	47,623.2	39,925.4	20,250.9	32,807.1	19,613.2	9,505.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-97.4	1,669.9	-964.5	687.5	923.3	-623.8	69.1	379.7	101.6	23.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003892

Facility Name BONNIE GLEN 1-11-46-27W4

Facility Lic # 22963

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	44,068.2	42,093.2	35,999.3	33,418.2	31,216.4	28,000.8	24,291.2	23,863.3	20,268.0	18,264.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	42,659.5	40,676.7	34,776.9	32,224.5	30,063.7	27,040.6	23,662.5	24,446.1	20,819.7	17,842.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.1
Fuel	1,399.9	1,405.3	1,208.7	1,174.7	1,149.5	1,123.4	1,246.7	1,250.5	1,178.7	1,092.7
Flared	8.8	1.1	6.0	4.4	3.3	0.3	0.4	0.0	0.0	0.0
Vented	0.0	0.0	0.0	14.6	0.0	0.0	8.5	1.0	0.7	0.2
Diff and Other	0.0	10.1	7.7	0.0	-0.1	-163.5	-626.9	-1,836.4	-1,731.1	-671.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	0.0	0.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003901

Facility Name CNRL WESTEROSE

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	46,648.4	44,727.0	38,390.9	35,492.8	33,255.8	41,244.4	39,008.0	39,943.1	35,761.7	28,837.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	44,284.5	42,102.4	38,091.1	35,291.8	32,651.4	40,173.1	37,971.1	38,099.1	33,680.5	27,919.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	17.4	91.8	107.3	171.1	175.4	132.9
Fuel	900.4	954.2	862.6	902.0	842.0	1,612.1	1,738.4	1,683.3	1,589.4	1,368.9
Flared	5.6	3.9	2.2	0.0	3.2	1.1	2.4	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	4.4	9.2	2.4
Diff and Other	1,457.9	1,666.5	-565.0	-701.0	-258.2	-633.7	-811.3	-14.8	307.2	-585.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	85.0	447.0	521.9	827.7	848.9	643.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003913

Facility Name TRILOGY FOX CREEK 11-10 GGS

Facility Lic # 23530

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities	43,802.2	40,319.1	28,918.6	32,672.4	24,984.1	24,206.1	18,901.9	15,576.1	14,733.4	18,878.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	42,602.1	39,202.7	28,340.0	33,269.6	24,955.5	24,183.1	18,036.3	14,780.9	14,019.4	18,075.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.9	38.2	32.6
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	54.2
Fuel	1,300.1	1,241.6	336.6	0.0	0.0	0.0	865.6	764.0	667.1	882.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-100.0	-125.2	242.0	-597.2	28.6	23.0	0.0	-3.7	-9.8	-167.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.3	262.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003919

Facility Name ALTAGAS CHIGWELL

Facility Lic # Not Licenced

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	73,489.8	66,330.0	56,915.3	51,814.3	37,057.0	26,347.9	15,546.7	23,191.6	19,819.3	25,320.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	66,880.3	59,679.9	53,424.6	49,999.6	34,959.6	24,146.9	14,329.6	22,119.3	18,727.3	22,889.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.6	0.0	2.2	2.5	0.9
Fuel	3,233.3	3,241.2	2,409.4	1,823.2	1,568.6	1,215.2	580.8	767.6	716.1	1,058.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	140.0	0.0	0.0	0.0	0.0
Diff and Other	3,376.2	3,408.9	1,081.3	-8.5	528.8	844.2	636.3	302.5	373.4	1,372.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	8.0	0.0	10.5	12.2	4.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003927

Facility Name POCO MCLEOD

Facility Lic # Not Licenced

Facility Operator OLN5 ISH

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	66,570.0	66,519.0	58,753.7	55,779.7	49,022.8	47,689.0	40,296.5	32,527.5	39,265.0	26,643.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	160.4	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,489.5	2,218.6	44,293.7	54,084.9	48,782.6	47,237.8	39,996.4	32,765.4	38,781.7	26,041.9
Gas Plant	57,142.3	63,160.9	15,344.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.1	14.2	22.9	6.0	0.7	1.6
Fuel	713.1	1,012.4	581.7	677.6	714.0	913.8	782.7	672.4	850.2	893.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.7	1.3	2.1	1.5	0.0	0.0
Diff and Other	7,225.1	127.1	-1,465.9	1,017.2	-636.0	-478.1	-507.6	-917.8	-367.6	-293.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	5.5	69.2	112.1	28.9	3.2	8.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003987

Facility Name CNRL POUCE COUPE

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			
Alberta Facilities	49,918.1	23,727.7	16,501.3	15,929.9	14,564.0	16,595.0	6,143.9	8,163.9	6,888.0	5,841.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	49,820.5	23,189.7	15,179.7	14,812.1	13,155.2	15,010.2	5,772.3	8,081.1	6,890.6	5,931.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	1.6	7.0	19.6	11.2	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	422.4	658.8	722.6	830.7	224.7	409.0	464.6	475.0
Flared	0.0	0.0	0.4	38.4	20.2	44.9	2.4	1.3	0.8	1.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	97.6	538.0	897.2	397.3	646.4	698.0	144.5	-327.5	-468.0	-566.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	8.0	34.0	95.8	53.9	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0003998

Facility Name NCE PREVO 15-16 GGS

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	20,687.1	16,917.7	15,934.4	14,308.3	7,779.5	6,768.2	4,011.1	1,940.8	385.2	596.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	1,278.3	7,517.3	6,694.6	3,963.4	1,881.1	351.6	577.1
Gas Plant	18,113.1	14,074.4	13,617.6	11,266.8	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
Fuel	580.3	479.5	373.0	311.3	262.2	85.0	47.7	66.5	27.3	16.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,993.7	2,363.8	1,943.8	1,451.9	0.0	-11.4	0.0	-6.8	6.3	0.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004011

Facility Name OPAL GILBY

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN		SHUTIN					
Alberta Facilities	29,426.2	32,489.7	25,388.0	18,525.0	10,728.0					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	28,717.1	30,019.8	24,892.9	18,072.4	10,330.5					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.5	0.1	0.0	0.0	0.0					
Fuel	718.3	1,221.1	991.1	761.6	556.1					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-9.7	1,248.7	-496.0	-309.0	-158.6					
<b>Process and Frac</b>										
Pentanes Plus	2.4	0.4	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004014

Facility Name APACHE NORTH BINGLEY

Facility Lic # Not Licenced

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities	41,199.7	53,996.8	56,906.3	41,546.4	35,959.4	20,380.2	15,692.9	29,171.4	28,425.1	20,746.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	38,926.3	52,369.2	53,866.8	39,129.0	33,586.6	18,655.6	13,665.0	27,914.1	27,585.8	20,397.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	42.9	72.7	89.9	97.8	85.6	94.7	21.2	25.9	14.9
Fuel	1,414.8	1,956.2	1,859.8	1,716.1	2,243.6	1,748.7	1,395.4	1,086.9	829.7	255.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.7	0.0	0.0
Vented	0.0	0.0	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0
Diff and Other	858.6	-371.5	1,106.8	611.1	31.3	-109.7	537.5	148.5	-16.3	79.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	208.4	353.2	437.1	475.0	415.2	460.1	102.7	124.9	71.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004020

Facility Name GLENCOE CHIGWELL

Facility Lic # Not Licenced

Facility Operator A7H2 ABE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	201,569.8	132,360.0	204,949.7	188,699.8	198,907.1	164,230.4	97,433.3	142,495.1	161,542.0	76,407.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	201,569.8	132,360.0	204,949.7	188,699.8	198,907.1	164,224.8	97,424.3	142,493.4	161,534.2	76,399.1
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	5.6	9.0	1.7	6.6	8.3
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004025

Facility Name ADDISON GARRINGTON

Facility Lic # Not Licenced

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	6,765.8	6,846.8	6,226.7	6,345.4	4,923.5	4,320.1	766.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	5,673.2	6,079.0	5,448.8	5,246.0	3,890.4	3,619.1	638.4			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	143.3	129.9	101.4	0.0	0.0	0.0	0.0			
Fuel	1,076.2	771.9	482.2	1,132.1	935.1	685.7	103.6			
Flared	0.0	1.0	0.0	0.0	0.0	0.0	1.6			
Vented	0.0	0.5	0.9	0.0	3.4	0.5	0.8			
Diff and Other	-126.9	-135.5	193.4	-32.7	94.6	14.8	22.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	630.1	573.8	453.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004032

Facility Name RANGER CLARESHOLM

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	72,541.5	66,404.7	56,143.2	49,278.8	44,772.7	41,578.9	38,694.3	34,137.1	31,911.0	29,028.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	34,265.1	33,024.5	30,708.0	27,379.4
Gas Plant	70,882.8	63,518.4	54,525.7	48,908.2	44,821.0	41,770.1	3,738.4	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	3.9	5.5	5.8	0.0
Fuel	594.3	628.9	566.4	268.0	0.0	0.0	690.5	1,159.6	1,201.7	1,649.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0
Diff and Other	1,064.4	2,257.4	1,051.1	102.6	-48.3	-191.2	-3.6	-52.5	-5.4	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	19.2	27.1	28.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004053

Facility Name AMOCO ELKTON

Facility Lic # 4775

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	113,746.7	96,654.3	99,882.0	91,098.8	79,047.0	77,772.0	82,891.9	87,148.7	95,984.4	86,175.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	66,700.1	96,003.2	100,315.3	91,765.4	79,021.6	78,392.2	83,312.9	87,382.8	94,269.3	88,415.0
Gas Plant	47,679.1	0.0	137.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	9.5	0.0	0.0	0.0	0.0	10.1	1.1	10.4
Fuel	0.0	0.0	0.8	1.4	1.9	1.7	0.0	0.0	0.0	0.0
Flared	0.0	0.9	1.7	0.2	0.0	17.3	7.2	7.2	21.4	11.3
Vented	0.0	0.0	0.0	2.1	5.9	0.0	0.0	0.0	0.0	0.0
Diff and Other	-632.5	650.2	-582.4	-670.3	17.6	-639.2	-428.2	-251.4	1,692.6	-2,261.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	46.1	0.0	0.0	0.0	0.0	49.0	5.4	50.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004066

Facility Name IONIC VEGA

Facility Lic # Not Licenced

Facility Operator A2TG

TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN					
Alberta Facilities	7,738.6	5,232.0	2,552.2							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	1,223.6							
Injection Facility	0.0	0.0	0.0							
Meter Station	6,991.1	4,720.5	1,296.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	25.1	8.5	8.4							
Fuel	25.0	7.7	33.3							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	697.4	495.3	-9.1							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	113.9	38.3	38.1							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004091

Facility Name WASCANA GOLD CREEK

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	462,159.7	255,907.3	134,940.4	99,052.6	131,042.7	75,275.0	48,009.0	21,432.4	31,795.9	32,223.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,961.7	27,691.4
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,831.9
Gas Plant	458,806.2	249,706.0	125,542.3	93,187.7	124,833.9	69,558.9	44,330.3	19,982.0	14,449.5	48.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	788.2	670.9	691.7	874.8
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	27.4
Fuel	6,021.3	5,330.1	4,904.4	4,080.3	3,702.2	3,746.4	4,101.4	1,376.6	1,881.5	1,777.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	117.7	153.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,667.8	871.2	4,493.7	1,784.6	2,506.6	1,969.7	-1,210.9	-604.4	673.1	-181.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.1	132.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004100

Facility Name TARRAGON MINNEHIK-BUCK LK

Facility Lic # Not Licenced

Facility Operator A5TT TAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	8,757.9	9,407.5	8,898.3	8,171.6	6,987.5	5,346.0	4,841.7	4,249.1	3,463.7	3,508.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,530.7	7,751.7	8,153.3	7,679.6	6,043.3	4,714.0	4,417.8	3,466.4	3,090.0	3,330.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	43.4	72.4	52.1	60.5
Fuel	794.9	716.0	639.2	669.2	655.2	578.6	652.8	727.0	372.1	29.1
Flared	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.1
Diff and Other	-572.9	939.8	105.8	-177.2	289.0	53.4	-272.3	-16.9	-50.6	88.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	211.1	350.6	252.5	293.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004111

Facility Name NCE PETROFUND GARRINGTON

Facility Lic # 5135

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,716.2	18,556.8	17,700.0	15,105.1	13,324.4	13,680.3	12,997.9	12,568.6	11,142.7	11,159.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,152.4	10,498.1
Gas Gathering	18,308.8	17,314.2	16,431.2	13,966.3	12,103.3	12,598.7	12,272.0	11,814.5	7,563.9	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	39.9	136.2	146.3	139.0	43.9	29.5	28.3
Fuel	1,511.7	921.3	808.5	533.3	276.9	438.0	140.4	216.8	201.5	354.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	1.6	5.2	2.8	5.2	0.0	0.1	0.0	0.3
Diff and Other	-104.3	321.3	458.7	560.4	805.2	492.1	446.5	493.3	195.4	278.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	194.2	662.4	711.3	675.4	212.9	142.5	136.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004133

Facility Name PANCDN MORNINGSIDE

Facility Lic # Not Licenced

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	24,680.7	20,308.2	14,582.2	9,209.8	11,108.4	16,651.0	17,775.7	19,983.8	15,451.6	11,863.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	24,025.5	18,701.0	13,011.4	8,501.4	9,875.0	15,581.5	17,013.2	18,451.3	14,515.2	10,845.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	23.7	27.1	15.9	24.1	48.0	58.6	58.7	70.2	80.7
Fuel	2,047.7	1,742.3	1,387.8	940.1	1,047.8	1,024.1	1,031.1	1,285.5	1,094.8	1,063.5
Flared	0.0	9.4	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Vented	3.3	0.4	10.7	0.0	0.1	0.3	0.5	0.0	0.0	30.6
Diff and Other	-1,395.8	-168.6	145.2	-247.6	161.3	-2.9	-327.7	188.3	-228.6	-156.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	115.2	132.2	76.9	117.0	234.2	284.8	284.6	340.2	391.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004135

Facility Name PANCDN WINTERING HILLS

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	86,686.1	81,095.5	79,026.6	62,594.0	50,819.8	49,841.2	49,265.8	46,220.0	39,302.6	31,883.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,121.9	13,198.0	10,393.9	1,418.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	68,692.4	64,207.5	65,298.8	58,399.8	48,197.5	47,355.3	46,982.5	43,989.8	35,320.6	29,439.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	8.3	1.8	0.0	0.0	0.0	0.0	0.0	2.6	9.2
Fuel	3,871.3	3,681.7	3,331.9	2,776.0	2,620.2	2,476.9	2,270.7	2,103.5	2,035.9	1,845.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.2	0.1	2.1	9.0	12.6	12.7	12.5	12.2
Diff and Other	0.5	0.0	0.0	0.0	0.0	0.0	0.0	114.0	1,931.0	577.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	40.3	8.9	0.0	0.0	0.0	0.0	0.0	12.5	44.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004155

Facility Name POCO DIMSDALE

Facility Lic # Not Licenced

Facility Operator A74Y

TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	42,234.3	27,171.4	25,519.8	21,018.7	16,604.4	15,394.4	13,391.5	11,670.9	10,386.9	34,758.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	404.6	785.8	276.3	460.4	273.9	739.6	237.2	222.3	133.7	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	40,449.3	26,965.4	24,178.1	19,092.4	14,688.6	13,574.5	12,185.8	10,672.6	9,468.2	34,649.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.8
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	80.2	87.5	135.3	83.9	60.5	81.6	58.4	48.4	57.9	0.4
Fuel	1,030.3	589.2	1,103.1	1,272.3	1,191.9	1,151.6	1,102.6	949.7	775.6	215.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	7.0	12.7	27.1	12.3
Diff and Other	269.9	-1,256.5	-173.0	109.7	389.5	-152.9	-199.5	-234.8	-75.6	-174.2
<b>Process and Frac</b>										
Pentanes Plus	389.9	425.0	656.9	406.9	294.2	397.5	283.1	233.1	280.1	2.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004183

Facility Name BERKLEY WILD RIVER

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	257,953.6	268,914.7	242,866.0	209,886.7	202,192.3	194,238.4	193,536.1	172,204.0	154,658.4	148,220.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	257,953.6	268,914.7	242,866.0	209,886.7	202,264.9	194,238.4	193,536.1	172,204.0	155,017.6	148,220.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	2.6	146.6	217.3	190.3	31.7	25.1
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	-75.2	-146.6	-217.3	-190.3	-390.9	-25.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	12.8	712.7	1,056.1	920.9	153.4	121.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004191

Facility Name POCO WOLF SOUTH

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	503,621.6	585,140.8	581,048.3	516,720.7	477,037.4	466,098.2	388,678.3	343,588.2	495,963.5	405,796.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	503,386.4	568,167.6	579,193.7	513,062.5	468,540.0	466,764.0	391,627.8	345,711.3	495,948.5	405,790.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	2.8	10.0	24.7	31.0	131.8	39.5	19.4	25.9
Fuel	0.0	7,615.9	7,186.5	10,104.9	10,350.2	9,505.7	7,442.4	2,895.5	0.0	0.0
Flared	0.0	0.0	5.1	0.0	0.0	0.0	1.5	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	5.3	2.4	3.9	0.0	0.0
Diff and Other	235.2	9,357.3	-5,339.8	-6,456.7	-1,877.5	-10,207.8	-10,527.6	-5,062.0	-4.4	-20.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	13.3	48.5	120.2	151.0	641.0	191.5	93.2	125.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004196

Facility Name HUSKY ALDERSON 1-16

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	14,487.5	13,687.7	12,214.5	14,181.3	14,224.5	13,277.5	12,403.5	47,199.5	47,216.9	41,226.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	12,894.9	12,797.2	11,102.8	12,977.4	13,380.0	12,563.2	11,439.3	44,769.6	45,344.6	39,583.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	16.6	12.1	29.0	65.6	90.7	91.0	91.6	64.6	11.9	19.5
Fuel	859.0	813.6	773.7	857.7	879.7	791.9	833.3	1,745.0	2,120.8	1,483.1
Flared	225.6	89.8	108.3	108.6	60.3	0.2	0.1	0.0	0.0	0.0
Vented	0.2	0.0	0.0	0.0	0.0	0.0	0.0	5.2	6.8	3.8
Diff and Other	491.2	-25.0	200.7	172.0	-186.2	-168.8	39.2	615.1	-267.2	137.0
<b>Process and Frac</b>										
Pentanes Plus	80.4	58.1	140.4	319.4	440.6	441.9	445.1	311.9	58.3	95.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004200

Facility Name IMPERIAL WILSON CREEK

Facility Lic # Not Licenced

Facility Operator A2JR GEAR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	17,683.7	16,740.3	6,199.5	8,941.7	12,476.8	5,764.7	4,370.9	6,548.9	6,034.5	6,749.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	31.5	38.9	0.0	0.0	0.0	0.0	0.0
Gas Gathering	17,683.7	16,634.0	6,181.9	8,902.1	12,272.1	5,950.7	4,307.2	6,551.5	5,998.4	6,679.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	64.2	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	106.3	17.6	8.1	164.4	-186.0	-0.5	-2.6	36.1	70.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004217

Facility Name NEWPORT BARRHEAD

Facility Lic # 20994

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	7,695.3	6,591.2	6,437.7	5,793.7	4,055.5	4,885.0	4,482.7	4,030.1	3,335.5	3,871.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,085.1	6,056.8	5,947.4	5,276.6	3,629.5	4,338.8	4,014.3	3,582.4	3,030.1	3,550.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	100.7	389.4	413.9	328.2	412.2	403.3	353.3	351.2	461.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.1	1.1	3.6	0.1	0.9	0.2	0.5	0.2
Diff and Other	610.2	433.7	100.8	102.1	93.1	133.9	64.2	94.2	-46.3	-141.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	5.4	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004222

Facility Name ALDERSON EAST 13-35-14-12

Facility Lic # 23277

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	32,507.4	25,386.7	27,545.4	30,508.4	27,324.3	22,714.3	23,069.6	24,649.5	25,176.3	20,502.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	30,780.2	23,830.6	26,423.2	29,231.3	26,239.5	21,950.0	22,317.9	23,683.0	24,016.2	19,657.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,172.8	1,176.4	1,214.3	1,303.3	1,049.5	782.3	785.7	865.9	909.9	757.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	6.1	37.6	26.9	24.1	24.4	22.5
Diff and Other	554.4	379.7	-92.1	-26.2	29.2	-55.6	-60.9	76.5	225.8	65.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004230

Facility Name RED LEAF COOKING LAKE

Facility Lic # Not Licenced

Facility Operator A5ER HHAPC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	7,350.5	6,621.9	5,881.9	4,798.7	8,956.6	7,077.6	4,883.4	5,693.0	5,344.3	4,596.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,316.7	6,588.4	5,884.6	4,768.0	8,973.2	7,039.9	4,837.9	5,618.3	5,326.6	4,596.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.3	0.1	2.1	1.7	6.4	5.5	4.5	5.3	4.2	2.9
Fuel	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	31.4	33.4	-4.8	29.0	-23.0	32.2	41.0	69.4	13.5	-2.9
<b>Process and Frac</b>										
Pentanes Plus	1.5	0.4	11.1	8.9	31.8	27.1	22.5	26.6	21.0	14.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004232

Facility Name COMETRA WOOD RIVER

Facility Lic # Not Licenced

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	36,882.1	32,282.7	33,204.4	32,307.6	29,921.4	28,171.0	30,580.8	23,665.7	16,644.9	10,186.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	35,951.0	30,839.3	31,700.8	30,945.5	28,565.5	26,787.9	28,957.9	22,346.6	15,886.8	10,107.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,258.6	1,389.6	659.2	1,391.0	1,340.2	1,367.9	1,614.4	1,316.4	840.2	120.6
Flared	46.7	53.8	10.7	11.4	7.6	7.6	7.8	0.0	0.0	0.5
Vented	0.0	0.0	0.0	3.1	0.9	0.3	0.7	2.6	0.9	0.0
Diff and Other	-374.2	0.0	833.7	-43.4	7.2	7.3	0.0	0.1	-83.0	-42.2
<b>Process and Frac</b>										
Pentanes Plus	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004238

Facility Name CYPRESS FARROW

Facility Lic # 2580

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	37,669.0	47,998.2	39,042.6	30,470.3	24,473.1	21,324.5	16,214.5	13,845.3	11,403.5	8,830.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	1,414.8	1,240.1	294.9	72.9	58.6	0.0	0.0	6,193.1
Gas Plant	10,485.4	47,526.6	38,477.6	30,135.1	23,926.8	20,330.4	15,424.0	13,779.9	11,125.1	2,301.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,866.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	43.3	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8
Fuel	1,717.0	197.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.9
Flared	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	28.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,522.0	261.1	-849.8	-904.9	251.4	921.2	731.9	65.4	278.4	-3.2
<b>Process and Frac</b>										
Pentanes Plus	210.6	47.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004258

Facility Name CALAHOO HARO # 4

Facility Lic # Not Licenced

Facility Operator A6J4 SPYGLASS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	16,285.3	13,814.8	11,816.6	8,799.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	474.8						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	14,326.0	12,035.6	10,842.6	7,197.5						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	63.0	5.0	22.6	46.1						
Fuel	1,162.6	1,122.3	1,021.1	574.9						
Flared	0.0	0.0	4.4	27.2						
Vented	0.0	0.6	0.1	0.0						
Diff and Other	733.7	651.3	-74.2	478.5						
<b>Process and Frac</b>										
Pentanes Plus	306.2	24.1	109.9	224.2						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004277

Facility Name HUSKY MCLEOD 15-33

Facility Lic # Not Licenced

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	70,400.8	58,039.4	89,209.4	95,332.0	87,290.6	83,749.8	71,526.0	64,145.5	79,043.0	75,061.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	65,794.8	53,770.8	87,878.3	94,612.8	89,218.7	84,583.5	72,078.7	64,744.4	80,326.0	75,743.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,289.2	2,107.2	548.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	3.8	8.5	35.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,313.0	2,152.9	747.4	719.2	-1,928.1	-833.7	-552.7	-598.9	-1,283.0	-681.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004301

Facility Name THUNDER MATZIWIN

Facility Lic # 20394

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	29,478.9	27,492.0	37,694.7	53,239.4	57,681.6	58,827.5	47,122.2	46,652.1	53,813.9	58,020.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	28,967.7	26,003.4	35,160.2	49,412.3	57,255.0	56,368.2	44,748.8	46,657.4	54,360.6	56,623.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	145.1	147.8	195.8	257.4	289.0	327.3	199.9	126.8	135.1	238.3
Fuel	0.0	0.0	0.0	0.3	0.0	90.0	123.9	99.4	120.2	600.3
Flared	0.0	0.0	0.0	432.0	65.9	12.8	17.8	73.1	109.4	160.1
Vented	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	1.4	0.0
Diff and Other	366.1	1,340.8	2,338.7	3,137.4	71.7	2,028.5	2,031.8	-304.6	-912.8	398.8
<b>Process and Frac</b>										
Pentanes Plus	704.8	718.0	951.5	1,251.5	1,404.9	1,589.9	971.5	614.0	654.0	1,153.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004306

Facility Name ENCAL MARKERVILLE

Facility Lic # Not Licenced

Facility Operator OZOH HARVEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	68,017.9	55,604.3	33,416.6	28,464.3	27,526.6	24,917.6	21,464.2	16,036.6	1,351.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	64,256.6	52,813.5	32,210.9	27,282.0	26,526.1	25,410.0	21,961.9	16,054.8	1,351.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	12.8	35.0	41.8	73.8	6.8	
Fuel	0.0	0.0	0.0	74.3	0.0	0.0	0.3	53.1	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	3,761.3	2,790.8	1,205.7	1,108.0	987.7	-527.4	-539.8	-145.1	-6.8	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	62.0	170.0	203.4	357.8	32.9	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004318

Facility Name EDSON 10-02-054-17W5

Facility Lic # 12458

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	142,062.1	127,934.1	140,861.1	128,530.4	197,952.5	164,214.9	164,992.1	184,997.5	151,164.2	118,087.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	138,990.3	126,076.9	139,499.9	129,455.7	193,879.2	161,470.3	167,917.8	181,544.4	149,772.6	115,316.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	147.9	86.7	13.1	104.4	142.3
Fuel	1,789.4	1,657.6	1,577.4	1,440.0	1,161.3	1,216.0	1,597.5	1,350.5	1,285.8	1,235.2
Flared	43.8	0.0	2.4	54.1	33.3	4.9	0.6	3.1	3.1	2.9
Vented	0.0	0.0	0.0	5.9	4.2	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,238.6	199.6	-218.6	-2,425.3	2,874.5	1,375.8	-4,610.5	2,086.4	-1.7	1,391.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	718.8	421.6	63.4	505.8	688.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004330

Facility Name BRIGDON LEAHURST

Facility Lic # 22269

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	37,313.3	34,629.6	28,579.4	29,461.2	27,849.3	25,997.8	23,280.9	25,827.5	21,855.1	18,784.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	35,700.0	32,685.0	27,603.2	29,004.2	26,515.8	24,649.8	21,449.4	25,091.8	20,526.9	17,988.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	934.4	979.6	892.8	954.5	684.1	849.3	839.4	820.5	819.3	791.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	6.4	3.4	7.9	13.0	7.3	8.9	4.6	0.0	0.4	0.5
Diff and Other	672.1	961.6	75.5	-510.5	642.1	489.8	987.5	-84.8	508.5	3.7
<b>Process and Frac</b>										
Pentanes Plus	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004341

Facility Name CRESTAR LA GLACE

Facility Lic # 20024

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN						
Alberta Facilities	5,970.0	5,587.5	6,103.1	3,006.6	2,209.8	2,706.7				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	3,793.6	5,587.5	6,103.1	3,006.7	2,209.8	2,707.1				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	2,022.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.2	0.0	0.0	0.0	0.0	0.0				
Fuel	259.1	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-104.9	0.0	0.0	-0.1	0.0	-0.4				
<b>Process and Frac</b>										
Pentanes Plus	0.8	0.0	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004391

Facility Name SHININGBANK BARRHEAD

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	11,626.7	9,474.4	12,809.8	11,083.0	8,688.4	5,860.5	4,634.8	4,523.4	687.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	10,985.8	8,627.6	11,812.5	9,802.3	7,442.0	4,713.2	3,591.1	3,464.1	463.6	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	17.3	26.2	18.2	13.5	13.4	3.0	
Fuel	135.5	165.1	721.0	1,015.1	992.7	896.1	773.7	725.0	112.9	
Flared	0.0	0.0	0.0	0.2	0.0	0.0	0.1	0.0	0.0	
Vented	0.0	0.0	0.0	0.2	0.5	1.2	0.6	1.4	18.1	
Diff and Other	505.4	681.7	276.3	247.9	227.0	231.8	255.8	319.5	89.4	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	83.7	127.0	88.4	65.6	65.1	14.3	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004392

Facility Name KAISER BOUNDARY LAKE

Facility Lic # Not Licenced

Facility Operator A73W ENERCAPITA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	230.6	246.4	202.6	98.7						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	182.2	191.7	172.2	88.3						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	32.5	25.6	28.3	16.0						
Fuel	0.0	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	15.9	29.1	2.1	-5.6						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	131.4	105.6	116.0	65.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004396

Facility Name PANCDN GAYFORD

Facility Lic # 21046

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	113,482.0	120,562.6	109,410.7	100,426.6	102,257.4	106,846.2	108,200.4	102,118.0	38,826.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	107,421.7	114,689.1	103,655.5	93,670.4	95,106.9	99,908.0	101,355.9	96,316.8	36,763.3	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.6	4.0	3.5	1.0	3.4	3.0	2.4	19.7	6.1	
Fuel	4,601.6	4,976.5	4,609.4	4,575.6	4,390.0	4,256.8	4,210.9	4,090.0	1,591.6	
Flared	0.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.1	0.1	3.5	1.4	3.5	10.0	2.8	
Diff and Other	1,458.1	893.0	1,142.2	2,173.7	2,753.6	2,677.0	2,627.7	1,681.5	462.6	
<b>Process and Frac</b>										
Pentanes Plus	2.9	20.0	17.0	5.0	16.2	13.8	12.2	94.7	29.7	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004409

Facility Name PENN WEST VIKING-KINSELLA

Facility Lic # Not Licenced

Facility Operator A7BY CLEO ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	6,304.2	5,174.3	4,210.8	1,460.9						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	0.0	0.0	0.0	0.0						
Gas Plant	6,304.2	5,174.3	4,210.8	1,460.9						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	16.0	10.9	0.0	0.0						
Fuel	0.0	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-16.0	-10.9	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	73.5	51.1	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004411

Facility Name APACHE WILLES DEN GREEN

Facility Lic # Not Licenced

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	192,234.0	208,987.7	78,584.9	70,101.3	9,542.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	755.6	3,168.1	941.6	657.4	68.0					
Gas Plant	187,134.4	203,886.6	76,208.1	67,621.4	9,163.9					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	100.8	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	2,061.0	561.2	14.1	2.8	0.0					
Fuel	5,697.6	5,341.9	2,283.4	1,771.8	378.5					
Flared	0.6	0.5	0.0	0.0	0.0					
Vented	0.0	49.2	3.3	3.6	0.0					
Diff and Other	-3,415.2	-4,019.8	-966.4	44.3	-68.0					
<b>Process and Frac</b>										
Pentanes Plus	10,016.7	2,727.3	68.3	13.6	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004413

Facility Name SIGNALTA BIGORAY

Facility Lic # Not Licenced

Facility Operator 0BP8

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities		0.0								
Non-Alberta Facilities		0.0								
<b>Dispositions</b>										
Battery		0.0								
Gas Gathering		0.0								
Gas Plant		0.0								
Injection Facility		0.0								
Meter Station		0.0								
Other		0.0								
AB Commercial		0.0								
AB Industrial		0.0								
AB Residential		0.0								
AB Elec.Gen.		0.0								
<b>Shrinkage</b>										
Acid Gas		0.0								
Other products		0.0								
Fuel		0.0								
Flared		0.0								
Vented		0.0								
Diff and Other		0.0								
<b>Process and Frac</b>										
Pentanes Plus		0.1								
Propane		0.0								
Butanes		0.0								
Ethane		0.0								
NGL		0.0								
Sulphur		0.0								
Sulp Cls Inv		0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004437

Facility Name WILLESDEN GREEN 13-1-38-6W5

Facility Lic # 6732

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	28,368.7	38,570.9	31,644.1	29,223.6	20,621.0	18,266.4	15,201.1	14,209.1	12,922.1	12,567.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,961.9	38,377.1	31,574.1	29,081.5	21,028.8	17,688.3	14,493.1	13,892.1	12,950.2	12,476.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.3	3.8	5.8	2.1	2.9
Fuel	746.6	1,177.6	956.0	880.4	199.7	541.7	689.0	612.7	418.3	60.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.5	0.4	9.2	25.0	19.8	3.9	0.0	0.0	0.0	0.0
Diff and Other	659.7	-984.2	-895.2	-763.3	-627.3	31.2	15.2	-301.5	-448.5	27.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	6.7	19.1	28.0	10.5	14.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004457

Facility Name PENN WEST MINNEHIK-BUCK LAKE

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	24,877.7	21,376.9	22,356.5	20,512.4	15,991.7	19,613.3	22,806.9	27,537.1	26,204.6	24,216.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	22,681.4	20,020.0	22,308.8	20,243.3	15,431.8	18,986.8	22,117.0	26,594.5	25,442.0	23,406.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	110.7	53.6	44.6	67.2	73.8	62.6	93.0	73.1	87.6	97.0
Fuel	1,374.9	1,353.5	47.7	269.1	559.9	626.5	690.0	942.6	746.9	723.8
Flared	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	705.7	-50.2	-44.6	-67.2	-73.8	-62.6	-93.1	-73.1	-71.9	-11.4
<b>Process and Frac</b>										
Pentanes Plus	538.5	260.9	216.9	326.6	357.7	304.5	452.6	353.9	424.0	469.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004462

Facility Name NORTHROCK RED ROCK

Facility Lic # Not Licenced

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	18,941.3	16,002.8	15,430.0	13,892.7	11,617.3	8,249.4	20,140.8	5,585.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	17,572.9	14,672.9	13,876.4	12,262.7	10,018.9	6,795.6	18,394.4	4,396.4		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.4	0.0	0.1	0.0	0.0	0.0	2.3	0.0		
Fuel	1,368.4	1,329.9	1,549.1	1,609.7	1,598.3	1,453.8	1,687.2	1,145.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	4.4	1.3	1.3	1.7	9.4	44.5		
Diff and Other	-0.4	0.0	0.0	19.0	-1.2	-1.7	47.5	-0.4		
<b>Process and Frac</b>										
Pentanes Plus	1.8	0.0	0.4	0.0	0.0	0.0	11.2	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004479

Facility Name CRESTAR HUXLEY

Facility Lic # Not Licenced

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	129,399.3	181,275.3	166,332.8	152,937.2	142,445.2	133,967.6	124,918.9	118,216.7	111,916.6	114,269.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	126,888.8	177,897.0	165,436.7	149,977.5	141,086.2	133,261.9	124,123.0	117,814.9	111,843.5	112,302.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.7	4.9	2.6	5.1	9.0	5.0	2.5
Fuel	2,687.1	1,517.8	1,609.0	1,494.3	1,532.8	1,412.4	1,213.8	1,320.6	1,277.6	1,311.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.5	5.9	2.1	0.4	0.0	0.8	0.2	2.1
Diff and Other	-176.6	1,860.5	-713.4	1,457.8	-180.8	-709.7	-423.0	-928.6	-1,209.7	650.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	7.9	24.5	12.7	24.4	44.1	24.0	12.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004491

Facility Name PANCDN STRATHMORE

Facility Lic # 3573

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	118,106.9	79,351.4	72,642.8	58,993.2	61,174.4	101,319.5	108,430.1	103,143.2	93,612.6	83,828.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	114,928.4	78,417.6	69,822.1	57,127.4	58,409.5	99,599.4	105,999.8	100,206.2	92,469.3	80,925.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.5	5.4	4.5	1.7	3.6	0.0	0.0	0.0	0.0	0.0
Fuel	2,932.7	2,941.0	2,588.4	1,975.9	1,894.5	3,462.7	3,915.7	3,714.9	3,092.7	3,049.6
Flared	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	2.3	0.5	5.0	5.2	5.6	1.2	4.5	3.9
Diff and Other	245.3	-2,013.7	225.5	-112.3	861.8	-1,747.8	-1,491.0	-779.1	-1,953.9	-151.0
<b>Process and Frac</b>										
Pentanes Plus	2.2	26.3	22.0	9.0	17.6	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004498

Facility Name POCO MCLEOD

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	9,863.2	8,090.8	7,588.5	7,594.8	7,620.3	6,710.2	5,265.1	4,522.2	4,340.0	3,695.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,463.2	7,874.4	7,589.1	7,595.3	7,620.7	6,724.0	5,267.6	4,522.6	4,352.0	3,695.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	400.0	216.1	-1.6	-0.5	-0.4	-13.8	-2.5	-0.4	-12.0	0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.3	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004501

Facility Name GULF GHOST PINE

Facility Lic # Not Licenced

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	2,360.7	2,545.9	2,615.1	2,309.6	2,367.8	2,335.0	2,070.3	1,872.6	1,843.0	649.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	355.0	430.5	415.2	438.1	579.5	519.6	462.3	426.9	419.1	168.7
Gas Gathering	2,009.4	2,116.9	2,199.9	1,860.4	1,791.5	1,821.7	1,692.1	1,442.5	1,423.9	480.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3.7	-1.6	0.0	11.1	-3.2	-6.3	-84.1	3.2	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004503

Facility Name AMOCO LITTLE RED DEER

Facility Lic # Not Licenced

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	50,530.9	46,809.7	41,946.1	38,841.5	36,027.4	38,068.6	35,410.5	31,464.5	26,590.0	23,830.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	50,574.9	47,210.2	41,796.0	39,351.5	36,337.7	37,966.4	35,095.9	31,486.8	26,665.7	24,016.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	344.5	459.1	452.3	9.6	0.0	0.0	0.0	0.7	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-388.5	-859.6	-302.2	-519.6	-310.3	102.2	314.6	-23.0	-75.7	-185.9
<b>Process and Frac</b>										
Pentanes Plus	1,673.8	2,231.5	2,198.4	46.6	0.0	0.0	0.0	3.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004506

Facility Name PANCDN GAYFORD SOUTH

Facility Lic # 23310

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	112,164.0	120,251.6	110,758.1	101,293.1	101,739.0	105,945.6	108,381.9	102,075.6	38,486.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	113,482.0	120,562.6	109,410.7	100,426.6	102,257.4	106,846.2	108,200.4	102,118.0	38,826.4	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	2.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-1,320.7	-314.2	1,347.4	866.5	-518.4	-900.6	181.5	-42.4	-340.4	
<b>Process and Frac</b>										
Pentanes Plus	12.7	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004525

Facility Name POCO O'CHIESE

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	408,087.6	529,607.0	611,217.4	584,625.7	588,836.7	589,999.7	475,625.5	410,632.3	464,324.2	387,541.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	10.1	149.6	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	11,826.6	327.6	3,210.6	1,830.5	0.0	242.3
Gas Plant	388,704.8	538,100.5	625,956.5	597,246.1	591,482.9	606,517.5	487,028.3	418,871.4	471,365.3	391,726.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	9.8	1.1	0.4	0.0	2.4
Fuel	3,068.8	1,888.7	2,528.4	4,143.1	1,959.9	1,020.3	935.7	668.7	688.8	726.1
Flared	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Diff and Other	16,314.0	-10,382.2	-17,277.8	-16,913.1	-16,432.7	-17,875.5	-15,550.2	-10,738.8	-7,729.9	-5,155.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	47.3	5.5	1.7	0.0	11.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004535

Facility Name RIO ALTO GOLD CREEK

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities	75,519.7	62,876.4	54,269.1	40,424.3	38,735.4	25,650.8	23,391.6	24,473.9	17,392.8	14,951.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,563.9	9,901.6	13,927.7
Gas Gathering	20,308.1	8,463.6	0.0	0.0	0.0	0.0	0.0	0.0	8.5	0.0
Gas Plant	53,921.4	54,028.5	52,992.8	38,901.0	38,006.9	24,031.9	23,326.6	14,716.5	6,942.3	13.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.6
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	2.3
Fuel	284.7	265.5	48.1	0.0	0.0	0.0	0.0	0.0	613.2	961.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,005.5	118.8	1,228.2	1,523.3	728.5	1,618.9	65.0	193.5	-86.3	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.5	11.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004560

Facility Name ENRON GLEICHEN

Facility Lic # 3047

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	63,127.1	64,258.0	54,426.6	36,684.3	48,321.5	45,723.0	3,660.6			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	63,007.6	61,539.7	53,389.9	36,762.3	49,146.0	46,412.0	3,676.9			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	35.9	40.1	72.3	6.7	3.9	0.3	0.0			
Fuel	388.6	2,025.1	251.6	274.3	231.5	0.0	177.5			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-305.0	653.1	712.8	-359.0	-1,059.9	-689.3	-193.8			
<b>Process and Frac</b>										
Pentanes Plus	174.6	195.5	351.7	32.7	19.6	1.6	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004573

Facility Name PANCDN VIKING-KINSELLA

Facility Lic # Not Licenced

Facility Operator A6A7 CARDINAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	5,711.2	6,633.6	8,421.9	7,493.6	5,722.9	5,455.9	5,181.8	6,086.0	4,807.9	3,132.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	4,055.5	5,172.5	6,086.0	4,807.9	3,132.1
Gas Gathering	0.0	3,444.7	8,390.8	7,483.6	5,727.3	1,399.4	0.0	0.0	0.0	0.0
Gas Plant	5,703.4	3,226.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.6	8.9	0.0	0.5	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	7.8	-37.3	31.1	10.0	-5.0	-7.9	9.3	-0.5	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	3.1	43.3	0.0	2.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004579

Facility Name DUKE FOURTH (SOUR II)

Facility Lic # Not Licenced

Facility Operator A1KN

NORTHRIVERMID

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities	225,169.9	221,304.3	160,879.9	174,666.5	164,758.3	42,722.8				
Non-Alberta Facilities	105,487.5	95,860.9	103,759.6	120,892.7	95,849.5	34,181.9				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	325,850.6	312,271.1	259,633.1	290,275.1	255,982.4	75,592.8				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	141.6	44.2	65.0	56.3	38.0	13.9				
Fuel	4,818.1	4,931.2	5,006.4	5,283.8	4,625.4	1,311.4				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-152.9	-81.3	-65.0	-56.0	-38.0	-13.4				
<b>Process and Frac</b>										
Pentanes Plus	688.6	215.0	316.1	272.9	184.5	68.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004582

Facility Name CONOCO EASTGATE

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities	9,480.8	14,447.2	10,400.3	10,130.7	5,602.0	5,506.3	2,813.2	2,371.3	2,098.5	1,952.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	5,418.6	5,457.0	2,813.1	2,341.7	2,044.0	1,906.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	7,824.2	12,424.1	9,269.3	8,397.5	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	18.4	20.8	31.7	42.9	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,425.5	1,633.4	1,092.7	1,404.9	183.2	49.2	0.1	29.6	54.5	45.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	212.7	368.9	6.6	284.3	0.2	0.1	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	90.5	101.3	154.6	209.9	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004586

Facility Name PANCDN CROWFOOT

Facility Lic # 3357

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	86,023.8	80,543.4	44,944.9							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	20,211.6	77,348.1	44,675.3							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	59,456.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	37.1	21.6							
Fuel	3,438.0	3,194.6	180.0							
Flared	0.0	0.0	68.2							
Vented	0.0	0.0	0.0							
Diff and Other	2,918.2	-36.4	-0.2							
<b>Process and Frac</b>										
Pentanes Plus	0.0	180.1	104.9							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004589

Facility Name TEXACO CANADA MCLEOD

Facility Lic # Not Licenced

Facility Operator 0C6G IBERDROLA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	533,180.1	534,450.7	375,070.2	665,906.3	913,927.5	262,168.4	85,654.3	246,584.1	81,713.5	280,930.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	461,369.0	262,168.4	85,654.3	246,584.1	81,713.5	280,930.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	532,864.3	534,450.7	374,335.4	665,156.2	451,257.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	350.2	753.8	74.3	357.1	453.5	0.0	0.0	0.0	0.0	0.0
Fuel	315.8	0.0	730.2	743.9	1,298.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	4.6	6.2	3.5	0.0	0.0	0.0	0.0	0.0
Diff and Other	-350.2	-753.8	-74.3	-357.1	-453.5	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	1.3	3,491.5	6.8	1,774.7	2,204.4	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	1,614.7	162.0	335.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004593

Facility Name ALTAGAS MOSQUITO CREEK

Facility Lic # 1805

Facility Operator A81C 2133151 Alberta

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	111,303.7	84,506.1	69,553.0	59,961.7	60,729.7	60,653.2	54,353.8	57,633.3	51,789.5	44,408.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	36,290.4	58,727.6	52,487.7	55,919.8	50,283.2	42,762.0
Gas Plant	115,213.4	87,473.5	70,814.4	61,033.4	24,388.8	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	20.2	89.5	129.6	133.9	185.0
Fuel	0.0	0.0	0.0	0.0	1,184.0	1,925.6	1,866.1	1,713.5	1,505.9	1,646.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	0.6
Diff and Other	-3,909.7	-2,967.4	-1,261.4	-1,071.7	-1,133.5	-20.2	-89.5	-129.6	-142.1	-185.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	98.0	435.0	626.5	648.0	895.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004594

Facility Name CRESTAR CLARESHOLM

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	42,568.9	37,560.9	33,986.0	21,106.3	21,189.3	22,047.8	19,804.7	18,846.2	17,572.6	15,347.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	114.0	1,441.0	1,091.9	0.0	0.0	0.0	0.0
Gas Gathering	38,357.8	34,858.5	28,285.4	17,303.7	13,217.2	18,383.3	17,931.3	17,190.3	15,983.8	14,260.9
Gas Plant	0.0	0.0	0.0	734.8	4,473.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	94.1	108.8	65.1	67.3	26.1	24.4	24.7	23.2	24.0	25.5
Fuel	2,406.7	776.0	1,808.5	1,321.1	803.1	909.9	839.4	734.0	697.7	667.5
Flared	2.7	20.9	30.3	24.7	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,707.6	1,796.7	3,796.7	1,540.7	1,228.9	1,638.3	1,009.3	898.7	867.1	393.3
<b>Process and Frac</b>										
Pentanes Plus	458.0	528.9	315.9	327.8	127.6	119.0	120.6	112.7	116.1	122.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004595

Facility Name NORTHROCK CARSON CREEK

Facility Lic # 33679

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			
Alberta Facilities	5,857.9	5,862.6	5,225.5	4,540.4	4,009.2	3,549.4	2,122.9	8,432.0	7,753.7	5,999.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	5,768.6	5,952.9	5,309.5	4,738.6	4,267.9	3,735.2	2,180.9	8,245.8	7,516.1	5,727.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.7
Fuel	20.7	68.3	5.4	6.0	5.8	5.5	29.7	283.8	267.9	214.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.6	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.2
Diff and Other	68.6	-158.6	-89.4	-204.2	-264.5	-191.3	-87.8	-99.6	-31.7	56.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	3.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004608

Facility Name PANCDN COUNTESS SOUTH

Facility Lic # 2372

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	120,215.3	115,778.9	105,213.2	94,979.8	92,634.8	93,304.2	93,835.6	86,609.2	90,407.4	81,532.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,375.5	1,409.9	1,276.1	1,186.7	1,187.3	1,181.9	1,106.9	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	50,479.3	58,235.2	54,481.5	49,355.5	46,697.2	46,066.1	46,471.5	42,095.2	46,868.0	43,109.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	65,397.0	54,274.1	47,855.2	42,974.8	44,122.6	43,451.9	42,642.0	40,372.3	39,040.1	34,341.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,989.3	4,088.8	3,700.2	3,440.8	3,156.9	3,437.1	3,651.2	4,463.2	4,691.5	4,376.4
Flared	0.0	0.0	0.0	0.0	2.2	2.2	0.8	0.0	2.0	1.9
Vented	0.0	0.0	0.0	0.0	7.1	40.9	23.8	11.9	11.9	12.5
Diff and Other	-1,025.8	-2,229.1	-2,100.0	-1,978.0	-2,538.5	-875.9	-60.6	-333.4	-206.1	-309.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004615

Facility Name POCO PEMBINA

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	29,682.0	28,579.3	29,527.4	29,851.5	30,979.4	20,593.8	15,154.5	15,422.5	11,023.1	10,226.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	27,323.2	25,822.5	27,280.4	28,086.9	29,579.2	19,935.0	14,141.9	14,406.0	10,894.1	9,865.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	4.3	1.7	4.4	1.4	3.8	1.6	2.1
Fuel	864.0	571.2	481.2	579.2	709.8	340.7	250.9	408.9	263.2	257.0
Flared	13.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.5	0.0	0.0	0.0	0.0	6.0	1.2	2.0
Diff and Other	1,481.8	2,185.5	1,765.3	1,181.1	688.7	313.7	760.3	597.8	-137.0	99.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	20.9	8.4	21.2	6.8	18.7	8.0	10.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004616

Facility Name PANCDN HUSSAR CROWFOOT

Facility Lic # 3456

Facility Operator A7AG LYNX ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	197,105.5	225,318.9	143,692.0	157,890.2	156,903.6	151,653.2	179,360.5	217,736.7	188,208.9	162,431.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	58,121.9	221,817.7	143,106.6	151,487.1	149,578.0	149,611.3	63,636.6	0.0	0.0	0.0
Gas Plant	134,457.7	0.0	0.0	0.0	0.0	0.0	120,719.4	217,736.7	188,208.9	162,431.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.9	0.0	3.5	0.0	0.0	0.0
Fuel	3,725.4	3,903.8	4,194.7	4,111.0	4,084.6	4,007.9	1,594.6	0.0	0.0	0.0
Flared	0.0	0.0	0.0	3.9	1.9	1.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	800.5	-402.6	-3,609.3	2,286.7	3,237.2	-1,967.0	-6,593.6	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	9.4	0.1	16.6	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004620

Facility Name INTERGA MAHASKA 4-18

Facility Lic # 13291

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	40,059.4	34,980.6	35,108.3	30,890.6	30,258.1	23,957.7	22,902.1	19,756.3	14,760.3	18,340.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	4,217.2	19,102.4	14,795.7	18,729.0
Gas Plant	38,762.2	33,075.9	34,044.3	29,540.5	28,582.4	22,811.7	18,207.5	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	3.3	0.7	2.9	9.0	19.4	14.2	18.6
Fuel	1,344.8	1,648.5	1,792.1	935.3	816.4	833.7	306.8	234.0	184.3	310.3
Flared	0.0	0.0	0.0	0.9	21.0	0.2	0.5	0.7	4.1	0.0
Vented	0.0	0.0	0.0	0.0	13.6	0.4	0.5	2.8	1.4	1.5
Diff and Other	-47.6	256.2	-728.1	410.6	824.0	308.8	160.6	397.0	-239.4	-718.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	16.1	3.5	14.3	43.8	93.6	68.9	90.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004622

Facility Name PANCDN BASSANO

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	261,616.1	252,066.2	234,325.5	215,821.2	195,583.7	184,275.2	173,498.4	124,469.5	86,105.4	76,996.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	256,093.1	245,414.6	227,645.8	209,196.2	189,793.5	178,447.0	168,252.0	120,239.8	83,015.2	74,542.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel	5,523.0	6,651.6	6,679.7	6,625.0	5,787.0	5,821.2	5,238.5	4,223.4	3,088.5	2,452.3
Flared	0.0	0.0	0.0	0.0	2.9	6.3	6.9	5.3	1.7	1.7
Vented	0.0	0.0	0.0	0.0	0.3	0.7	1.0	1.0	0.0	0.1
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004672

Facility Name VISTA MIDSTREAM ROBIN

Facility Lic # Not Licenced

Facility Operator A81C 2133151 Alberta

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	30,101.6	25,463.8	17,636.8	14,004.4	19,610.6	12,181.7	9,898.2	8,730.3	7,036.6	5,845.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	28,960.6	24,268.5	16,806.5	13,307.4	18,814.7	11,523.8	9,285.6	8,306.8	7,036.6	5,845.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.5	0.5	0.4	2.9	5.4	2.1	0.9	0.0	0.0	0.0
Fuel	1,138.7	1,194.2	830.3	694.1	790.5	650.2	611.7	423.5	0.0	0.0
Flared	2.3	1.1	0.0	0.0	0.0	0.0	7.2	3.8	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1.5	-0.5	-0.4	0.0	0.0	5.6	-7.2	-3.8	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	7.6	2.8	2.0	14.5	26.3	10.3	4.6	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004693

Facility Name AEC CNRL GAS GATHERING SYSTEM

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,448.5	17,231.9	19,355.4	19,478.3	13,467.4	4,245.2				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	6,268.9	7,022.1	4,366.4	8,033.4	3,757.2	866.5				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	348.5	4,630.7	6,504.2	7,521.3	7,819.4	2,888.2				
Meter Station	9,658.2	2,013.2	23.9	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	3,390.0	2,461.2	7,621.6	3,017.8	797.5	331.6				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	11.3	1.1	0.1	0.2	0.2	0.0				
Fuel	1,769.6	877.0	1,035.2	868.9	465.1	319.4				
Flared	0.4	294.4	88.3	149.6	358.3	0.0				
Vented	56.3	1.5	0.0	0.4	0.0	0.0				
Diff and Other	945.3	-69.3	-284.3	-113.3	269.7	-160.5				
<b>Process and Frac</b>										
Pentanes Plus	55.3	5.5	0.5	1.0	1.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004711

Facility Name BRINTNELL 6-26-82-20W4

Facility Lic # 16784

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	25,444.6	19,782.7	23,469.4	22,034.4	18,350.6	10,508.3	3,458.9			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	16,372.9	14,502.1	23,541.4	22,116.6	17,306.9	9,294.7	2,543.4			
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	20.7	0.0	0.0	0.0	0.0	0.0			
Meter Station	5,606.4	1,093.4	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	267.9	7.0	0.0	0.0	0.0	0.0	0.0			
Fuel	1,572.6	1,837.0	1,363.3	1,313.8	1,222.4	1,280.9	580.1			
Flared	354.4	306.5	208.7	250.6	127.9	93.9	153.8			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	1,270.4	2,016.0	-1,644.0	-1,646.6	-306.6	-161.2	181.6			
<b>Process and Frac</b>										
Pentanes Plus	1,302.1	34.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004715

Facility Name AVALANCHE ENTICE 1-22-27

Facility Lic # 3740

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities	169,100.6	147,796.4	93,178.5	156,427.9	141,560.9	146,524.7	155,153.6	156,851.4	161,998.4	166,352.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	156,238.0	143,580.4	90,125.3	154,950.7	140,320.9	145,807.2	154,888.1	157,873.4	162,468.1	167,066.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.6	3.0	11.4	8.6	6.5	9.3	10.7	5.2
Fuel	7,343.3	1,828.9	2,675.2	1,809.8	0.0	0.0	1.0	1.1	0.0	0.0
Flared	20.4	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	5.1	2.1	0.0	0.0
Diff and Other	5,498.9	2,381.2	377.4	-335.6	1,228.6	708.9	252.9	-1,034.5	-480.4	-719.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	3.1	14.9	55.2	41.8	31.2	44.6	51.8	25.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004719

Facility Name VERMILION GRANADA 2-18

Facility Lic # 12157

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	94,949.3	107,802.8	143,367.7	135,618.9	159,811.7	165,918.0	140,880.5	95,251.1	110,722.8	141,450.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	1,163.9	0.0	29.1	0.0
Gas Plant	93,321.9	104,606.3	131,374.0	136,976.7	163,091.2	165,050.1	136,748.5	92,881.0	109,240.6	139,996.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	800.1	776.3	640.8	455.3	1.2	1.3	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	152.9	253.6	219.7	251.1	198.5	229.7
Flared	0.0	0.0	0.0	0.0	1.5	4.7	1.6	4.0	0.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.0	0.0	0.0
Diff and Other	827.3	2,420.2	11,352.9	-1,813.1	-3,435.1	608.3	2,746.3	2,114.0	1,253.8	1,223.8
<b>Process and Frac</b>										
Pentanes Plus	3,888.4	3,773.0	3,113.6	2,212.9	6.0	6.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004735

Facility Name CRESTAR GOODFARE ALBRIGHT 4-19

Facility Lic # Not Licenced

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	121,121.1	222,637.7	209,165.9	182,987.1	158,189.3	82,311.7	84,237.0	82,224.9	71,483.4	59,354.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	123,824.2	219,490.9	206,189.7	180,346.9	156,577.0	81,994.0	84,237.0	82,224.9	71,483.4	59,638.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	0.0
Fuel	0.0	1,906.6	2,761.1	2,813.8	1,612.4	317.8	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,703.1	1,240.2	215.1	-173.6	-0.1	-0.1	0.0	0.0	-11.7	-284.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	56.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004748

Facility Name BEST PACIFIC 10-20

Facility Lic # Not Licenced

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN		SHUTIN
Alberta Facilities	37,024.7	31,091.9	26,826.3	23,717.0	20,110.1	18,598.2	17,493.1	14,020.5	10,311.8	3,824.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	36,898.7	30,745.6	26,932.9	23,639.3	19,997.9	18,380.6	17,297.2	13,714.1	10,107.4	3,398.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.4	0.7
Fuel	965.9	768.3	649.7	610.6	533.1	513.0	499.2	419.6	453.0	159.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-839.9	-422.0	-756.3	-532.9	-420.9	-295.4	-303.3	-114.0	-250.0	265.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	6.7	3.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004749

Facility Name WINTER RAINBOW 3-1

Facility Lic # Not Licenced

Facility Operator A0A7 NUVISTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	18,485.2	17,410.4	16,305.9	15,692.8	14,496.0	14,066.4	14,046.5	13,233.4	12,317.7	1,016.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	49.1	109.5	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	19,157.6	17,603.2	15,799.2	15,014.3	13,909.3	13,190.2	13,478.8	12,706.8	11,826.0	971.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	99.4	70.2	53.3	63.4	53.5	46.4	40.3	40.4	46.7	2.5
Fuel	0.0	0.0	0.0	0.0	0.0	59.5	74.8	82.5	86.8	9.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.9	0.1
Diff and Other	-771.8	-263.0	404.3	505.6	533.2	770.3	452.6	403.2	356.3	32.8
<b>Process and Frac</b>										
Pentanes Plus	483.2	341.3	259.2	308.0	261.5	225.6	196.1	196.2	226.5	12.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004766

Facility Name NUL BEAVERHILL LAKE 4-16

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities	30,726.1	22,474.2	24,993.6	20,118.9	16,998.9	17,634.3	16,302.5	14,140.9	12,891.2	13,561.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,316.9	20,676.6	22,096.8	18,276.0	15,427.3	15,900.9	14,371.3	12,296.0	11,258.0	11,671.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	2.7	1.5	2.0	0.1
Fuel	1,202.2	1,628.7	2,224.6	2,007.4	1,814.2	1,878.4	1,871.4	1,761.7	1,815.8	1,807.9
Flared	0.0	0.0	0.8	0.0	0.1	0.2	0.0	0.4	2.3	2.7
Vented	0.0	0.0	0.1	1.1	3.5	0.6	1.4	0.3	0.2	0.0
Diff and Other	207.0	168.9	671.3	-165.6	-246.2	-145.8	55.7	81.0	-187.1	79.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	13.0	7.4	9.4	0.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004767

Facility Name NUL FT. SASKATCHEWAN 11-18

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	4,718.2	6,374.9	5,790.5	4,814.1	3,414.9	3,891.7	4,097.4	4,088.7	3,605.1	36.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,776.4	5,495.2	4,972.8	4,231.8	3,211.9	3,809.3	3,368.5	3,154.5	2,727.8	20.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.7	0.2	0.0	0.0	0.0	0.0
Fuel	679.5	712.9	134.8	36.4	43.1	11.5	668.4	912.6	899.0	14.4
Flared	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.9	2.0	10.0	0.8
Diff and Other	262.3	166.8	682.5	545.9	159.2	70.7	59.6	19.6	-31.7	-0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	3.6	1.1	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004769

Facility Name MARATHON WESTEROSE 4-29

Facility Lic # Not Licenced

Facility Operator A5TT TAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,245.7	15,545.1	13,707.0	11,820.1	10,665.1	10,299.7	8,662.2	8,063.3	8,210.1	6,836.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,928.3	12,408.1	11,124.9	9,880.0	9,162.1	7,894.7	6,716.3	6,214.0	6,401.2	5,041.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	30.2	52.1	49.4	40.4
Fuel	1,586.4	1,453.4	1,464.7	1,368.1	1,113.4	1,166.8	1,234.6	1,305.0	1,093.5	957.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	4.5	0.0	0.0	63.6	0.0	0.0	0.0	4.2	2.4	1.5
Diff and Other	726.5	1,683.6	1,117.4	508.4	389.6	1,238.2	681.1	488.0	663.6	795.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	146.9	253.0	240.1	195.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004776

Facility Name SHININGBANK BLUERIDGE 6-33

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	6,539.8	5,404.6	2,303.1	2,910.9	887.1	0.0	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	5,765.5	4,614.1	1,902.8	2,642.5	860.7	0.0	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.0	1.7	0.0	0.0			
Fuel	910.0	670.6	334.3	324.7	103.7	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.5	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-135.7	119.9	66.0	-56.3	-79.5	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	8.3	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004790

Facility Name BURLINGTON CARSON CREEK 11-9 SOUR

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,457.3	24,800.8	15,248.8	10,454.5	9,603.5	6,810.3	152.0	4,834.7	1,067.2	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	21,156.1	24,042.4	15,242.8	10,197.9	9,669.0	7,092.0	152.0	4,834.6	1,067.2	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	90.8	0.0	8.4	8.4	8.4	7.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	
Diff and Other	1,210.4	758.4	-2.6	248.2	-73.9	-288.7	0.0	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.1	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004805

Facility Name ENCAL WILSON CREEK 6-18

Facility Lic # 9343

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	287,312.6	362,077.2	353,331.7	248,362.2	253,198.5	247,887.0	180,567.7	159,095.3	144,007.7	123,505.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,201.3	3,372.1	2,586.4	1,885.2	1,285.1	991.5	1,198.0	1,281.9	1,124.0	670.9
Gas Gathering	69,849.2	72,490.5	92,156.0	242,825.4	248,284.9	239,844.3	175,357.7	155,858.7	140,291.7	119,664.5
Gas Plant	214,542.7	275,930.7	251,700.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	29.7	119.5	78.3	87.4	56.3	16.8	5.5	35.8
Fuel	6,218.9	7,484.0	8,131.8	8,399.3	8,329.5	8,300.9	6,454.9	6,521.5	5,956.9	5,140.1
Flared	0.0	0.0	217.1	655.6	874.1	532.2	459.1	380.6	457.6	563.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-7,499.5	2,799.9	-1,489.9	-5,522.8	-5,653.4	-1,869.3	-2,958.3	-4,964.2	-3,828.0	-2,570.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	144.6	580.8	380.5	425.3	273.8	81.6	26.6	173.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004828

Facility Name DEVON BERWYN GGS

Facility Lic # Not Licenced

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	17,473.0	21,918.0	13,037.4	6,988.7	12,577.7	13,954.1	9,640.8	12,307.8	8,882.6	5,702.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	17,517.2	22,353.9	13,368.9	6,586.5	11,591.1	13,369.6	8,698.4	11,438.0	7,711.9	4,688.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	365.8	741.5	827.9	749.4	785.8	753.5	671.0
Flared	0.0	0.0	0.0	2.0	10.6	0.6	0.0	0.4	14.4	2.2
Vented	0.0	0.0	0.0	5.4	8.9	0.0	0.0	0.0	20.1	0.6
Diff and Other	-44.2	-435.9	-331.5	29.0	225.6	-244.0	193.0	83.6	382.7	339.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004833

Facility Name OLYMPIA WILDCAT HILLS 13-21

Facility Lic # 3655

Facility Operator A84G PERSIST OIL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	31,958.4	32,613.5	26,609.8	22,014.8	20,458.9	15,836.3	3,004.9	20,414.1	16,719.5	8,940.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	31,522.9	28,926.5	24,208.7	21,044.1	20,563.5	15,999.4	3,133.7	19,584.4	16,017.3	8,530.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.8	73.9	48.0
Fuel	148.5	1,213.0	1,384.4	1,255.7	1,198.7	318.2	0.0	828.8	601.2	546.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.1	0.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	287.0	2,474.0	1,016.7	-285.0	-1,303.3	-481.3	-128.8	-78.8	27.0	-185.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	381.2	357.1	231.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004839

Facility Name PCR BANTRY N.

Facility Lic # 2750

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	55,933.1	66,282.5	75,309.4	64,024.0	55,161.1	43,724.2	40,124.3	38,303.4	45,678.6	61,290.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	53,847.0	63,955.1	72,752.4	61,810.0	53,069.4	41,893.8	39,363.3	38,303.4	45,678.6	60,789.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Fuel	2,086.1	2,327.4	2,557.0	2,214.0	2,087.0	1,829.7	760.3	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.4	0.7	0.7	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	3.6	0.0	0.0	0.0	0.0	500.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004840

Facility Name PCR COUNTESS 3-4

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	18,677.0	15,570.4	12,288.9	11,733.9	10,971.0	10,519.0	10,440.5	10,337.7	16,035.6	11,078.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,789.3	15,356.3	12,811.8	11,651.4	10,583.7	10,109.5	10,057.6	9,964.7	15,484.4	10,657.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.2	2.9	0.0	0.0	0.0	0.0	0.0
Fuel	568.7	473.2	356.7	353.8	385.9	407.4	382.8	373.0	573.5	420.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	2.1	0.1	0.0	0.0	5.5
Diff and Other	-681.0	-259.1	-879.6	-271.5	-1.5	0.0	0.0	0.0	-22.3	-5.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.2	1.1	14.1	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004890

Facility Name DEVON WIMBORNE 12-2 GGS

Facility Lic # 5167

Facility Operator A7PA Vantage

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities	9,563.7	11,594.3	7,781.6	13,911.5	12,550.0	11,073.6	11,987.0	10,013.7	9,942.1	8,275.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	109.9	1,502.5	1,726.9	3,782.4	2,052.3	1,781.8	1,745.7	1,620.1
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	9,089.9	10,578.6	6,474.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	472.2	10,072.9	8,756.7	5,908.4	8,649.3	6,864.3	6,640.7	5,505.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	8.5	1,004.6	788.4	657.6	813.4	565.3	544.1	430.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	473.8	1,015.7	716.2	1,331.5	1,277.2	725.2	472.0	802.3	1,011.6	719.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0004899

Facility Name 00/10-02-047-06W5 Modeste GS

Facility Lic # 10246

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	31,751.5	59,764.1	73,481.4	81,926.7	69,818.6	86,065.0	50,208.2	54,356.8	39,367.6	40,950.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	33,419.5	60,004.2	70,959.0	77,269.1	66,500.9	84,545.2	53,150.5	54,144.9	39,676.8	39,928.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	1.5	3.6	43.7	33.6	30.7	29.5	113.9	97.6	2.1
Fuel	716.1	702.9	822.7	825.4	643.6	457.3	685.4	1,301.4	1,016.4	599.2
Flared	78.1	0.0	0.0	14.8	774.8	149.7	1.0	0.4	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,462.2	-944.5	1,696.1	3,773.7	1,865.7	882.1	-3,658.2	-1,203.8	-1,423.2	420.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	7.5	18.2	212.7	163.3	149.4	142.9	550.8	471.3	10.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006056

Facility Name BURLINGTON FERRIER 13-17

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	121,813.6	224,655.7	246,125.4	196,655.4	193,403.1	82,086.2	34,022.4	136,754.4	275,870.3	215,013.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	41.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	111,977.4	211,132.8	235,299.9	195,552.0	198,897.6	80,056.8	31,334.3	133,336.1	267,287.6	206,688.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	141.1	155.9	152.3	89.9	151.5	29.3	35.8	35.6	80.6	36.8
Fuel	6,996.3	9,846.7	10,449.4	10,090.0	8,221.7	4,557.4	3,187.4	6,170.9	8,260.2	7,022.3
Flared	0.0	0.0	0.0	0.0	34.0	26.9	6.1	7.5	12.6	16.1
Vented	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	2,698.8	3,520.3	223.8	-9,118.9	-13,901.7	-2,584.2	-541.2	-2,795.7	229.3	1,249.8
<b>Process and Frac</b>										
Pentanes Plus	685.9	758.0	740.6	436.6	735.2	143.4	173.9	172.5	390.5	177.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006057

Facility Name HUSKY GALLAWAY 12-5

Facility Lic # 12490

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	157,978.3	136,703.7	128,389.5	119,231.5	105,270.5	104,973.6	100,308.2	92,032.6	103,264.1	83,681.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	428.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	157,656.7	134,731.0	126,164.9	116,594.2	103,863.4	104,217.2	101,002.7	91,274.4	101,341.2	82,820.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	2.1	8.4	0.3	4.0	9.3	11.3	11.6
Fuel	321.6	1,972.7	2,224.6	2,212.0	2,048.4	1,833.1	1,757.2	1,784.8	1,633.9	1,529.2
Flared	0.0	0.0	0.0	3.0	0.5	0.0	54.2	59.4	52.6	61.1
Vented	0.0	0.0	0.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	411.8	-1,078.2	-1,077.0	-2,509.9	-1,095.3	225.1	-740.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	10.1	41.2	1.7	20.0	44.5	54.8	55.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006058

Facility Name PENN WEST PADDLE PRAIRIE 3-1

Facility Lic # 17794

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	33,355.4	29,242.3	29,195.0	26,040.8	23,072.2	21,801.3	20,245.4	15,850.4	15,876.2	742.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	29,554.5	25,778.6	25,445.0	22,331.4	19,340.7	18,485.5	17,360.9	13,260.7	13,194.2	465.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.7	0.0	1.9	0.0	1.1	0.3	0.1
Fuel	3,828.7	3,463.7	3,750.0	3,708.7	3,731.5	3,315.8	2,884.5	2,589.7	2,681.9	277.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-27.8	0.0	0.0	0.0	0.0	-1.9	0.0	-1.1	-0.2	-0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	3.6	0.0	9.1	0.0	5.2	1.5	0.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006060

Facility Name HOLBURN 10-4-51-2W5

Facility Lic # 11662

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	
Alberta Facilities	9,712.5	7,896.9	4,210.0	2,932.5	2,715.2	2,073.6	1,993.0	1,864.4	1,406.4	1,826.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,571.2	7,328.2	4,037.7	2,798.4	2,715.2	2,073.6	1,993.0	1,864.4	1,406.4	1,826.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	96.7	64.0	63.1	20.7	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	44.6	504.7	109.2	113.4	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	436.9	296.1	273.4	100.3	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006068

Facility Name PCR FERRIER 7-16 COMP.

Facility Lic # 9385

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN						
Alberta Facilities	36,920.0	32,196.6	38,882.8	52,299.8	202,040.1	304,932.0	395,203.2	359,346.0	368,009.6	327,353.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	168.9	471.9	319.3	690.7	327.6	0.0	0.0	0.0	0.0	0.0
Gas Gathering	34,225.1	30,201.2	37,115.6	50,279.4	203,339.1	304,586.6	393,758.5	353,696.2	353,994.2	319,531.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	1.1	22.5	72.8	109.7	88.5	77.1	77.0
Fuel	1,936.7	1,841.5	2,091.4	1,358.0	7,594.7	9,380.8	11,225.3	9,568.9	10,442.2	9,824.7
Flared	0.0	0.0	0.0	0.0	0.0	17.1	60.7	56.2	49.0	52.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	589.3	-318.0	-643.5	-29.4	-9,243.8	-9,125.3	-9,951.0	-4,063.8	3,447.1	-2,132.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	5.4	108.8	353.1	533.2	427.5	372.4	372.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006079

Facility Name MONOLITH RED WILLOW 10-27

Facility Lic # 7157

Facility Operator 0BP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	6,669.0	7,847.8	7,940.4	6,267.0	5,521.6	6,071.5	5,187.9	1,314.6	0.0	0.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	3,559.4	3,220.2	849.8	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,026.5	7,342.1	7,386.2	5,546.1	4,899.4	709.8	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	8.8	4.1	6.1	2.9	0.0	0.0
Fuel	397.9	467.0	528.3	536.1	593.2	1,062.0	1,018.8	278.1	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.4	0.2	0.0	0.1	0.0	0.0	0.0	0.7	0.0	0.0
Diff and Other	244.2	38.5	25.9	184.7	20.2	736.2	942.8	183.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	42.8	21.0	30.0	14.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006080

Facility Name BRINTNELL SOUTH 13-1-81-23W4

Facility Lic # 16653

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	96,435.8	80,059.4	64,374.6	60,573.8	56,071.4	47,751.7	51,073.9	47,260.5	40,377.3	31,140.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	22,439.4	30,463.1	27,414.9	28,648.3	30,212.7	27,227.9	30,472.8	28,128.1	23,433.1	18,993.6
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	275.2	117.8	147.9	312.7	86.8	56.8
Meter Station	61,361.7	35,007.8	12,331.5	61.9	11,531.9	12,086.8	14,693.5	12,165.0	5,163.9	190.4
Other	0.0	0.0	0.0	4,226.1	6,043.9	1,556.7	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	757.8	2,548.1	8,802.9	10,799.3	2,693.0	661.6	112.1	0.0	4,072.7	7,503.2
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,023.3	979.6	966.1	859.2	1,434.8	1,596.8	1,654.4	234.6	0.0	0.0
Fuel	3,885.7	3,814.6	7,022.9	11,426.3	2,688.8	2,196.0	2,852.7	4,819.2	4,393.5	2,509.6
Flared	640.5	1,346.9	909.3	1,391.2	968.6	557.2	506.6	668.7	509.5	955.5
Vented	0.0	0.0	335.1	32.8	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,327.4	5,899.3	6,591.9	3,128.7	222.5	1,750.9	633.9	932.2	2,717.8	931.2
<b>Process and Frac</b>										
Pentanes Plus	4,974.0	4,761.7	4,695.6	4,176.1	6,973.6	7,760.6	8,040.1	1,135.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006090

Facility Name MARATHON PLAYER 13-36 GGS

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	20,766.4	21,084.2	16,839.7	14,606.2	14,094.1	14,809.4	13,476.1	12,379.1	4,136.4	6,488.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	3,466.8	11,522.0	3,836.7	6,067.3
Gas Plant	19,728.5	20,077.5	15,911.2	13,783.1	13,488.4	12,920.3	8,537.8	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	2.2	0.0	1.3	2.6	4.5
Fuel	1,037.9	1,006.7	928.6	822.9	635.6	676.0	750.1	599.1	125.5	147.2
Flared	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	2.7	13.6	2.7	1.4	0.0
Diff and Other	0.0	0.0	-0.1	0.2	-29.9	1,208.1	707.8	254.0	170.2	269.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	10.6	0.0	6.1	12.4	22.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006097

Facility Name GMS BIGORAY SOUR 15-7 GGS

Facility Lic # Not Licenced

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	170,258.6	181,873.1	183,325.9	184,979.9	227,559.6	294,752.8	237,351.2	192,232.0	224,939.2	227,540.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	163,370.2	175,235.3	177,202.0	180,797.5	220,738.2	286,646.2	228,215.7	184,730.3	216,287.9	218,593.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	140.9	0.0	0.0	0.0	0.0	0.0	309.7	108.0	0.0	0.0
Fuel	5,743.5	5,720.4	5,050.2	4,187.6	6,078.1	6,683.7	7,371.0	6,366.2	7,415.3	6,893.3
Flared	26.7	26.6	21.1	15.5	25.2	37.9	17.1	19.6	26.2	20.9
Vented	5.0	0.0	0.0	0.0	0.0	0.0	1.3	3.8	0.0	0.1
Diff and Other	972.3	890.8	1,052.6	-20.7	718.1	1,385.0	1,436.4	1,004.1	1,209.8	2,032.4
<b>Process and Frac</b>										
Pentanes Plus	684.7	0.0	0.0	0.0	0.0	0.0	1,504.8	523.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006116

Facility Name COMPTON CENTRON 7-16 GGS

Facility Lic # 3372

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	30,666.3	25,022.7	21,575.3	20,224.6	18,008.6	18,199.0	17,709.7	18,671.7	16,487.1	15,921.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,983.0	23,585.9	19,991.8	20,061.4	17,770.3	17,865.7	17,966.4	18,673.0	16,472.5	15,379.9
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,013.8
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	3.7	5.2	3.8	2.5	1.9	2.2	1.7	0.8
Fuel	2,886.6	1,380.9	1,526.1	159.0	135.3	1.4	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	21.3	70.6	14.3	0.6	4.5	0.0	0.0	0.0	0.0
Diff and Other	796.7	34.6	-16.9	-15.3	98.6	324.9	-258.6	-3.5	12.9	-472.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	18.3	25.7	19.1	13.0	9.3	10.2	8.7	4.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006118

Facility Name SOUTHWARD ST ANNE SOUTH GGS

Facility Lic # Not Licenced

Facility Operator

A2TG

TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	7,759.3	6,748.4	5,631.0	4,916.7	3,325.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	7,053.4	5,964.5	5,076.9	4,292.4	2,685.5					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	0.0	0.0					1.2
Fuel	95.2	535.8	543.0	534.2	430.1					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	610.7	248.1	11.1	90.1	208.6					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0					5.5
Propane	0.0	0.0	0.0	0.0	0.0					0.0
Butanes	0.0	0.0	0.0	0.0	0.0					0.0
Ethane	0.0	0.0	0.0	0.0	0.0					0.0
NGL	0.0	0.0	0.0	0.0	0.0					0.0
Sulphur	0.0	0.0	0.0	0.0	0.0					0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006120

Facility Name LANEX RED LODGE 6-35 COMPRESSOR

Facility Lic # Not Licenced

Facility Operator A2J6 CPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	2,966.6	2,880.3	3,860.5	3,406.5	3,768.5	4,152.3	4,005.6	3,288.5	2,884.4	2,457.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	791.6	2,311.5
Gas Gathering	2,679.8	2,771.7	3,747.9	3,282.1	3,540.4	4,014.5	4,005.6	3,162.6	1,955.3	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	70.2	108.6	112.6	124.4	115.4	123.9	0.0	125.9	125.0	145.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	216.5	0.0	0.0	0.0	112.7	13.9	0.0	0.0	12.5	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006127

Facility Name CDN HUNTER FERRYBANK GGS

Facility Lic # 22172

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	32,086.9	30,931.4	24,907.0	18,407.1	15,724.2	14,835.3	13,797.8	12,546.9	10,952.5	10,337.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	29,735.1	27,713.0	22,690.9	16,285.6	14,661.5	14,104.3	13,493.0	12,616.8	11,438.3	10,459.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	49.7	41.1	15.5	6.8	6.9	3.9	3.7	2.3	2.0	2.5
Fuel	1,288.0	1,911.4	1,398.3	1,171.4	984.9	861.7	263.5	49.7	28.4	15.8
Flared	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	2.2	2.5	1.3	0.5	0.2	0.1	0.0	0.0	0.0	0.0
Diff and Other	1,011.6	1,263.4	801.0	942.8	70.7	-134.7	37.6	-121.9	-516.2	-140.3
<b>Process and Frac</b>										
Pentanes Plus	241.5	200.0	75.1	33.3	33.5	18.7	18.2	10.6	9.3	12.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006134

Facility Name PCR PROVOST 1A-16

Facility Lic # Not Licenced

Facility Operator A7H7 WLEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	5,827.0	8,977.0	12,323.5	10,951.7	12,514.6	14,037.6	13,646.7	12,842.1	11,857.7	11,317.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,810.4	8,977.0	12,323.5	10,994.9	12,514.6	14,102.8	14,006.9	13,139.3	12,428.5	12,632.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	16.6	0.0	0.0	-43.2	0.0	-65.6	-360.2	-297.2	-570.8	-1,315.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006143

Facility Name PCP COUNTESS 4-12

Facility Lic # Not Licenced

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	92,091.7	94,897.0	89,640.3	80,342.4	74,314.7	70,754.9	70,091.9	65,736.3	60,467.5	56,611.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	85,552.5	88,792.4	83,885.4	74,653.9	69,609.3	70,383.3	70,091.9	65,736.3	60,467.5	56,611.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	1.2	0.4	1.1	0.0	0.0	0.0	0.0	0.0
Fuel	4,913.5	5,046.9	4,886.6	4,504.5	4,310.7	365.9	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,625.7	1,057.7	867.1	1,183.6	393.6	5.7	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	5.7	1.8	5.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006144

Facility Name TRILOGY KAYBOB SOUTH 7-5

Facility Lic # 13847

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	52,027.9	45,371.4	35,502.9	35,811.8	36,218.7	23,910.2	32,486.2	20,139.8	19,737.8	17,405.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	590.6	531.9	4,159.9	1,675.4	9.1	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,796.4	19,619.0	17,242.2
Gas Plant	49,380.3	42,361.8	33,706.4	33,423.5	32,780.2	21,845.3	27,010.8	9,874.8	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Fuel	2,538.0	2,197.7	2,097.0	1,962.0	1,496.8	1,456.0	1,968.0	718.7	209.5	157.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	109.6	811.9	-300.5	426.3	1,351.1	77.0	-652.5	-925.5	-99.8	-0.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006149

Facility Name SWEET INLET LINE 6-23

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	15,901.9	14,006.1	13,298.9	11,722.9	9,897.4	7,139.7	7,066.1	10,919.0	46,429.0	168,336.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	2,721.0	0.0	0.0	0.0	0.0
Gas Plant	14,932.3	13,179.3	12,620.8	11,193.5	8,978.4	3,984.0	6,469.7	10,371.1	44,669.6	164,294.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	21.3	19.5	16.1	15.7	10.7	5.8	6.6	4.3	1.4	1.2
Fuel	951.7	810.5	665.0	516.6	821.2	447.3	704.5	524.1	718.2	626.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3.4	-3.2	-3.0	-2.9	87.1	-18.4	-114.7	19.5	1,038.4	3,413.0
<b>Process and Frac</b>										
Pentanes Plus	103.4	94.8	78.0	76.0	51.6	28.1	32.1	20.9	6.6	5.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006153

Facility Name DEVON 2-3 MORNINGSIDE

Facility Lic # Not Licenced

Facility Operator A2N1 JFEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	4,020.0	14,127.0	23,962.7	21,978.0	19,447.2	16,355.7	12,902.7	13,394.0	13,072.0	16,318.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,719.3	13,608.1	22,960.8	20,942.9	18,503.4	15,601.8	12,102.9	12,969.1	11,006.1	8,201.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506.7	7,431.1
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	53.1	114.0	114.1	102.8	119.6	124.5	91.2	35.1	29.3
Fuel	285.5	212.0	545.8	818.2	846.4	727.1	603.4	664.6	629.1	719.3
Flared	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	12.8	253.8	342.1	102.8	-5.4	-92.8	71.9	-330.9	-105.0	-63.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	258.6	553.5	554.9	499.4	581.2	604.2	441.8	170.1	141.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006181

Facility Name TLM CHAUVIN 8-34

Facility Lic # Not Licenced

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	14,545.1	16,082.6	14,080.7	12,137.6	12,049.6	15,231.1	11,936.5	9,873.1	12,122.3	12,805.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,789.7	13,957.3	13,781.7	11,538.6	10,688.0	12,562.9	10,134.2	8,158.2	10,977.3	11,794.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	28.4	16.8	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,253.5	888.4	873.4	971.1	824.1	635.3	559.4	482.9	546.4	549.4
Flared	101.3	124.2	83.4	63.5	87.2	105.3	408.5	813.3	0.0	20.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,372.2	1,095.9	-657.8	-437.3	450.3	1,927.6	834.4	418.7	598.6	440.2
<b>Process and Frac</b>										
Pentanes Plus	137.8	81.9	0.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006191

Facility Name ENCAL WILSON CREEK 10-1

Facility Lic # 9352

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	11,739.8	13,206.4	13,685.7	10,816.3	9,541.3	8,070.0	5,758.6	6,526.4	6,778.9	7,611.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,093.2	13,392.0	13,604.6	11,134.7	9,423.0	8,146.5	5,895.2	6,660.8	6,919.6	6,919.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	2.4	1.8	1.4	12.5
Fuel	0.0	0.0	0.0	0.0	3.5	6.5	3.6	3.6	3.6	3.6
Flared	0.0	0.0	0.0	0.0	184.0	187.4	3.2	0.6	1.7	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-353.4	-185.6	81.1	-318.4	-69.2	-270.4	-145.8	-140.4	-147.4	675.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	11.7	8.8	6.4	60.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006195

Facility Name SAMSON SEDALIA 1-13

Facility Lic # 21601

Facility Operator A79A AERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	15,712.6	11,039.4	8,654.7	6,901.8	6,212.7	5,330.1		4,434.5	3,428.8	827.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Meter Station	14,156.9	9,221.6	6,618.0	5,316.8	4,486.5	3,717.9		3,346.1	2,520.7	595.8
Other	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.3	0.4		0.0	0.0	0.0
Fuel	879.5	830.9	795.1	756.6	897.7	834.7		697.5	713.0	184.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	10.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0		2.4	0.0	5.1
Diff and Other	676.2	986.9	1,241.6	828.4	828.2	777.1		388.5	195.1	32.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.4	2.0		0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006196

Facility Name CDN 88 GHOST PINE 9-24 GGS

Facility Lic # 4245

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	11,482.0	11,236.2	10,188.8	9,219.7	11,986.5	10,204.5	8,069.8	7,533.4	7,317.9	6,809.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,769.3	10,733.5	9,704.5	8,824.1	11,517.4	9,727.0	7,600.6	7,086.2	7,015.4	6,399.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.0	0.0	0.0
Fuel	712.2	504.4	484.3	395.5	469.0	477.5	469.2	447.2	302.5	409.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.7	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.2	-1.7	-0.1	0.0	0.0	-2.1	0.0	0.0	0.0	0.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	10.2	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006226

Facility Name EVI WISER OIL

Facility Lic # Not Licenced

Facility Operator 0T82 PPR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,777.3	1,937.5	10,173.5	14,221.4	13,305.8	11,255.3	8,724.1	6,921.8	6,839.6	5,267.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,777.3	1,766.5	2,090.6	131.2	0.0	0.0	610.5	824.4	289.2	209.6
Gas Gathering	0.0	0.0	0.0	11,661.8	13,674.9	10,522.1	6,906.7	4,469.5	4,394.0	3,672.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	219.3	165.1	102.0	65.8	117.4
Fuel	0.0	0.0	0.0	87.8	0.0	591.1	38.9	501.9	884.8	1,199.6
Flared	0.0	171.1	8,082.9	2,340.3	12.1	249.0	889.9	256.9	249.2	92.9
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-0.1	0.0	0.3	-381.2	-326.2	113.0	767.1	956.6	-24.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	1,066.1	802.1	493.7	318.4	568.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006234

Facility Name IMPERIAL AL FERRIER

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN									
Alberta Facilities	7,465.5	15,034.1	8,763.4	7,680.4	7,606.4	7,967.5	26,519.5	29,872.3	17,345.6	18,314.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	45.0	152.6	71.1	79.7	457.6	19.2	83.7	78.3	40.6	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,287.3	16,000.7	18,255.6
Gas Plant	187.0	456.1	170.9	5,116.4	6,916.5	5,412.1	703.3	938.7	364.4	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	6,827.4	14,172.2	8,427.9	2,342.1	0.0	2,322.3	25,306.9	4,495.3	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	16.0	40.0	27.0	48.4	51.7	61.4	1.6	0.0	6.9	4.8
Fuel	0.0	0.0	0.0	25.8	247.4	1.6	9.6	9.6	8.0	0.0
Flared	87.7	0.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.2	4.8	6.6	7.2	7.2
Diff and Other	302.4	212.6	65.3	68.0	-66.8	149.7	409.6	56.5	917.8	46.8
<b>Process and Frac</b>										
Pentanes Plus	78.5	194.8	131.5	235.5	251.1	298.7	7.8	0.0	33.6	23.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006245

Facility Name LITTLE BOW 4-16

Facility Lic # 22066

Facility Operator A7AZ SLE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	13,270.4	11,352.0	9,456.9	7,385.3	12,580.5	7,562.1	6,664.5	5,891.3	5,120.9	3,824.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,390.3	10,275.9	8,358.2	6,355.3	12,086.4	6,379.9	5,406.5	5,290.1	4,769.1	3,922.3
Gas Plant	0.0	0.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Fuel	497.6	478.0	478.6	468.0	459.9	300.5	319.2	282.8	213.6	201.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	382.5	598.1	616.0	562.0	34.1	881.7	938.8	318.4	117.9	-299.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006264

Facility Name GULF GILBY 07-08

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	30,691.0	16,995.9	20,729.5	30,158.3	24,089.4	20,268.5	17,390.1	16,127.6	15,967.3	14,731.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	2,654.1	5,253.0	3,900.5	3,054.5	1,674.4	0.0	0.0	0.0
Gas Gathering	28,649.3	15,204.7	16,371.8	23,843.6	19,591.8	16,403.1	14,967.9	14,178.4	14,627.8	13,672.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	854.3	1,148.3	1,246.6	1,525.8	1,474.4	1,139.8	1,070.9	981.9	1,119.9	919.3
Flared	0.0	0.0	0.0	4.8	7.5	6.9	15.2	40.2	26.1	28.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,187.4	642.9	457.0	-469.0	-884.8	-335.8	-338.3	927.1	193.5	111.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.2	0.5	0.0	0.0	0.2	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006265

Facility Name TALISMAN COMPRESSOR 14-24

Facility Lic # Not Licenced

Facility Operator A72X OUTLIER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	141,377.8	166,282.8	149,830.9	147,154.5	128,935.0	114,247.3	93,207.7	95,515.1	118,895.8	100,368.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	134,442.8	154,405.5	138,899.2	138,739.9	53,584.8	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	55,088.0	89,262.5	91,546.4	113,944.5	95,719.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	70,295.0	54,332.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	147.3	314.3	466.4	370.9	434.0	340.0	169.7	225.4	342.7	484.5
Fuel	5,281.9	5,872.7	5,560.2	5,463.9	5,094.1	4,868.2	3,891.4	3,897.9	4,884.2	4,573.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	8.2	107.6	70.8	68.1	83.2	75.5
Diff and Other	1,505.8	5,690.3	4,905.1	2,579.8	-481.1	-488.5	-186.7	-224.9	-358.8	-484.1
<b>Process and Frac</b>										
Pentanes Plus	716.2	1,526.4	2,267.1	1,802.7	2,109.1	1,652.9	824.6	1,090.9	1,657.8	2,345.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006281

Facility Name TLM COMPRESSOR 15-9

Facility Lic # Not Licenced

Facility Operator A72X OUTLIER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	183,862.0	169,605.4	146,191.7	138,178.1	133,942.0	119,215.9	108,043.7	109,795.2	145,990.5	137,901.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	178,230.2	163,240.3	137,043.8	126,516.0	61,137.6	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	66,267.0	114,449.0	103,610.0	105,047.0	140,707.0	132,734.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	121.8	51.4	54.1	343.5	379.8	466.3	399.5	356.9	381.9	376.0
Fuel	5,854.4	5,360.0	5,060.1	5,208.4	4,782.9	4,659.2	4,402.9	4,731.4	4,836.3	4,704.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Vented	0.0	0.0	0.0	0.0	4.5	10.8	30.8	16.9	9.8	12.0
Diff and Other	-344.4	953.7	4,033.7	6,110.2	1,370.2	-369.4	-399.5	-357.0	55.5	74.8
<b>Process and Frac</b>										
Pentanes Plus	591.5	249.7	262.6	1,668.7	1,846.2	2,266.1	1,941.2	1,727.3	1,847.9	1,819.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006283

Facility Name BURLINGTON OCHEISE 6-25

Facility Lic # 9791

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	104,679.3	100,128.5	77,926.4	72,077.5	66,793.7	64,207.4	57,369.9	60,894.8	51,751.3	33,783.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.9
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	103,868.6	97,860.5	73,215.4	70,517.4	69,564.0	65,104.9	54,622.4	55,483.6	45,718.7	26,448.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	76.1	925.5	1,284.6	737.1
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5	261.7
Fuel	4,395.4	4,532.9	4,960.1	5,275.7	4,500.1	4,748.5	4,464.1	4,709.4	4,647.7	4,466.6
Flared	0.0	2.9	2.6	4.8	9.0	3.6	32.5	9.8	20.4	4.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,584.7	-2,267.8	-251.7	-3,720.4	-7,279.4	-5,649.6	-1,825.2	-233.5	40.4	1,822.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.1	1,357.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006307

Facility Name TALISMAN KNOPCIK 2-27

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	59,241.2	57,799.9	60,270.5	56,240.0	52,391.1	47,648.2	51,690.5	63,724.1	61,050.5	19,169.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	561.9	1,223.7	1,195.7	1,017.0	713.3	0.0	0.0	0.0	0.0
Gas Gathering	62,233.8	56,861.6	56,176.0	52,709.8	49,335.6	48,587.2	51,458.4	61,577.5	61,322.8	19,043.8
Gas Plant	0.0	56.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	443.5	1,334.4	2,830.0	2,597.8	2,693.1	2,558.7	2,905.6	2,847.1	2,346.7	1,110.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	13.9	58.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,436.4	-1,014.0	40.8	-263.3	-654.6	-4,211.0	-2,673.5	-702.7	-2,632.9	-1,043.4
<b>Process and Frac</b>										
Pentanes Plus	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006310

Facility Name EL PASO WILLDEN 4-21 GGS

Facility Lic # Not Licenced

Facility Operator OT82 PPR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	3,419.2	3,017.9	2,742.7	2,267.6	2,000.6	1,940.0	1,833.9	1,549.5	1,421.1	1,299.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,159.1	2,749.3	2,800.4	2,390.7	1,995.3	1,927.0	1,833.9	1,549.5	1,421.2	1,302.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	260.1	268.6	-57.9	-123.1	5.3	13.0	0.0	0.0	-0.1	-3.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006315

Facility Name HUSKY BURNT TIMBER 12-18

Facility Lic # 25496

Facility Operator A68P

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	235,448.3	165,441.2	109,894.5	144,822.9	227,014.5	155,580.5	41,833.8	39,699.4	83,338.9	260,040.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	3,487.0	4,148.6	3,531.7	3,180.3	878.1	0.0	0.0	0.0	0.0	0.0
Gas Gathering	48,151.7	40,985.6	12,438.2	51,797.7	177,122.2	158,198.2	39,635.0	36,786.8	82,058.3	257,063.2
Gas Plant	182,439.6	118,443.9	92,107.1	89,606.3	46,037.8	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.1	0.0	39.8	0.0	10.5	0.0	0.0
Fuel	851.8	1,797.1	2,504.4	3,361.7	3,596.7	2,322.0	1,702.7	2,094.3	1,137.1	2,977.5
Flared	0.0	235.6	393.2	347.5	271.6	202.6	258.7	113.9	14.5	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	518.2	-169.6	-1,080.1	-3,470.7	-891.9	-5,182.1	237.4	693.9	129.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.3	0.2	193.3	0.0	50.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006323

Facility Name TAURUS DOE W 16-33-81-13W6 GS

Facility Lic # 26093

Facility Operator A52E GLENOGLE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	13,750.5	19,063.2	15,383.2	12,392.3	11,033.1	21,583.0	18,622.6	33,126.7	51,239.5	73,657.1
Non-Alberta Facilities	4,181.7	4,172.5	5,151.1	4,830.1	4,741.5	6,360.7	15,865.7	5,998.5	6,451.3	15,996.7
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	17,220.8	22,689.0	20,233.3	17,183.6	15,772.0	28,101.3	34,672.2	38,776.2	42,623.2	88,599.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,898.8	2,565.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	0.0
Fuel	669.0	553.1	549.8	452.9	540.9	576.5	0.0	0.0	0.0	0.0
Flared	126.2	76.6	117.2	75.4	7.7	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-83.8	-83.0	-366.0	-489.5	-546.0	-734.1	-183.9	349.0	1,147.2	-1,510.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.6	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006324

Facility Name DEVON MIRAGE 10-03

Facility Lic # 26109

Facility Operator A6D7 KELT EXP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	18,063.9	12,598.1	9,760.0	8,828.3	11,865.7	15,953.9	21,544.9	16,059.8	21,197.6	17,399.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	1,466.1	9,406.4	85.8	14.9	35.2	0.0	0.0
Gas Gathering	18,024.9	12,594.8	9,760.2	7,438.7	2,495.2	15,953.9	20,932.3	15,381.2	20,228.9	16,389.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	2.3	9.2	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	590.2	651.4	812.3	1,139.5
Flared	0.0	3.3	0.1	0.0	0.0	0.0	0.0	0.0	0.1	8.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	39.0	0.0	-0.3	-76.5	-35.9	-85.8	5.2	-17.2	156.3	-138.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	11.3	44.3	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006366

Facility Name pcp jensen compressor 16-31

Facility Lic # 26144

Facility Operator A2PJ GXO

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	23,381.7	13,697.4	15,263.4	22,548.3	32,935.4	13,032.3	7,342.8	11,792.7	5,907.6	342.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.7	29.9	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.7	342.9
Gas Plant	31.0	90.0	101.2	90.8	164.2	147.7	210.5	99.3	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	22,213.5	12,843.2	12,664.0	12,676.9	17,961.2	7,526.3	3,948.7	6,527.3	3,225.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	39.3	1,397.1	304.4	13.7	92.5	58.8	0.0
Fuel	1,116.5	960.4	1,545.5	4,635.3	6,474.0	3,319.1	2,721.9	3,195.4	1,677.2	0.0
Flared	0.0	0.0	0.0	4,257.9	5,315.8	1,570.5	492.2	1,665.0	936.8	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	20.7	-196.2	952.7	848.1	1,623.1	164.3	-44.2	157.5	-175.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	156.4	5,666.6	1,231.1	58.7	375.0	237.7	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006370

Facility Name KEYERA NORTH SUNCHILD 08-04 GGS

Facility Lic # 26161

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	128,541.8	148,138.3	215,238.0	159,306.2	183,158.6	134,377.7	94,520.8	96,916.3	80,220.4	95,631.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	124,851.8	144,203.8	211,492.6	155,893.3	178,495.7	130,903.8	92,013.4	94,556.3	78,024.3	93,244.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	44.0	10.2	6.0	0.0	0.0	0.0	0.0	34.5	44.2	0.7
Fuel	3,650.8	3,926.2	3,742.9	3,412.9	4,662.9	3,473.9	2,507.4	2,360.0	2,196.1	2,387.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4.8	-1.9	-3.5	0.0	0.0	0.0	0.0	-34.5	-44.2	-0.7
<b>Process and Frac</b>										
Pentanes Plus	213.8	50.5	30.0	0.0	0.0	0.0	0.0	166.4	213.7	3.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006383

Facility Name PANCANADIAN WINTERING HILLS 10-23

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	129,304.0	99,355.9	87,321.4	70,015.7	67,242.7	60,972.5	58,002.8	53,643.2	51,399.5	56,936.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	125,834.7	96,784.6	80,679.4	52,093.5	45,746.8	35,732.9	34,707.7	30,159.1	27,908.7	31,065.4
Injection Facility	0.0	0.0	4,226.3	15,159.3	18,642.0	22,451.3	20,709.0	20,812.5	20,219.4	21,603.7
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	9.3	8.7	7.0	12.8	13.0	13.5	2.5	0.8	1.7
Fuel	3,463.4	2,487.9	2,443.2	2,757.1	2,827.1	2,771.1	2,565.3	2,443.6	2,492.2	2,540.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	1.5	1.3	1.1	4.2	6.4	4.9	4.9	5.4
Diff and Other	5.9	74.1	-37.7	-2.5	12.9	0.0	0.9	220.6	773.5	1,719.6
<b>Process and Frac</b>										
Pentanes Plus	0.2	45.6	42.5	34.0	62.7	63.0	66.2	12.0	3.8	8.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006395

Facility Name PANCANADIAN SEVERN STANDARD 06-17

Facility Lic # 3473

Facility Operator A7AG LYNX ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	111,880.8	96,241.5	86,621.3	72,134.5	70,303.6	60,340.9	54,228.6	48,795.8	46,593.5	44,448.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	730.0	608.0	0.0	730.0	578.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	980.0	798.5	86,434.4	70,760.9	68,557.0	60,773.4	53,539.3	47,895.6	45,040.7	44,139.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	107,356.1	92,690.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.2	5.0	4.8	3.8	4.5	1.2	0.1	0.0	0.0	0.0
Fuel	4,244.2	4,229.3	2,210.9	2,524.8	2,242.6	1,556.8	912.0	740.9	893.8	728.3
Flared	0.0	68.2	56.7	2.4	0.9	0.6	0.0	0.1	0.1	27.5
Vented	0.0	1.1	1.1	5.9	0.0	0.0	0.0	0.0	0.0	0.1
Diff and Other	-1,430.7	-2,158.7	-2,086.6	-1,893.3	-1,079.4	-1,991.1	-222.8	159.2	658.9	-446.9
<b>Process and Frac</b>										
Pentanes Plus	5.8	25.0	22.9	17.7	22.4	5.8	0.7	0.1	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006402

Facility Name LAKE NEWELL 04-22

Facility Lic # 23245

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	73,938.2	67,684.2	65,989.9	81,419.9	89,463.7	72,346.8	64,553.4	51,947.2	51,559.8	58,476.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	77,523.2	68,825.8	63,422.1	51,910.6	51,555.5	58,472.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	72,029.2	64,970.4	62,692.6	77,560.4	7,797.7	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.3	1.0	0.0	0.4	0.1	0.0
Fuel	4,232.6	3,919.4	3,443.6	4,195.0	4,108.2	3,453.0	1,123.9	4.2	4.2	4.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	2.9	10.4	0.0	25.6	67.0	7.4	0.0	0.0	0.0
Diff and Other	-2,323.6	-1,208.5	-156.7	-335.5	7.7	0.0	0.0	32.0	-26.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	6.5	5.0	0.0	2.0	0.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006408

Facility Name WAPITI 10-4-70-7w6

Facility Lic # 26968

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	108,851.2	89,896.0	69,604.1	65,739.6	58,169.9	34,667.6	23,376.6	192,044.3	246,815.1	88,078.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,697.2	2,598.7
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	104,570.6	86,627.1	65,631.6	61,287.8	55,979.9	33,213.0	22,452.6	189,221.9	238,908.9	84,484.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	43.8	88.8	24.9	0.0	0.0	1,719.5	0.1
Fuel	4,081.3	3,727.9	3,589.1	3,819.2	3,474.1	2,342.4	913.8	692.9	1,789.4	743.1
Flared	0.0	0.0	0.0	11.9	0.0	0.5	10.4	25.6	33.8	29.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	0.0
Diff and Other	199.3	-459.0	383.4	576.9	-1,372.9	-913.2	-0.2	2,103.9	2,661.9	222.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	213.2	432.3	121.4	0.0	0.0	8,320.5	0.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006410

Facility Name Conoco Western Gilby 6-25

Facility Lic # 26327

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	18,616.0	28,816.7	33,863.7	18,743.9	21,771.3	36,227.2	18,951.1	14,679.5	11,400.8	9,708.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.5	193.0	270.6
Gas Gathering	17,826.3	28,255.3	32,340.7	17,658.3	20,183.0	34,544.4	17,850.0	13,633.5	10,599.5	8,979.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	64.4	44.1	24.3	6.1	10.3	4.5	8.7	6.6	8.5	9.0
Fuel	1,425.0	1,132.4	1,022.3	967.9	1,000.8	1,290.4	1,011.3	928.5	793.0	754.9
Flared	0.0	0.0	0.0	0.8	2.4	1.4	1.5	8.6	3.9	4.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-699.7	-615.1	476.4	110.8	574.8	386.5	79.6	26.8	-197.1	-309.3
<b>Process and Frac</b>										
Pentanes Plus	313.4	214.8	117.9	29.6	50.0	21.6	42.0	32.3	41.7	43.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006443

Facility Name conoco westrose 01-33

Facility Lic # Not Licenced

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	20,930.7	10,402.0	9,423.4	7,976.5	11,266.2	9,197.7	7,627.0	7,093.8	7,839.7	2,745.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,628.5	9,385.7	8,519.0	7,607.7	10,702.9	8,148.6	6,851.3	6,640.9	7,328.4	2,567.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	14.7	11.6	8.8	7.6	10.7	7.3	9.5	8.9	8.1	4.5
Fuel	1,301.2	1,015.9	904.4	368.8	560.5	928.2	769.0	453.6	511.3	176.0
Flared	1.0	0.4	0.0	0.0	0.0	0.0	0.1	0.6	0.0	0.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-14.7	-11.6	-8.8	-7.6	-7.9	113.6	-2.9	-10.2	-8.1	-3.3
<b>Process and Frac</b>										
Pentanes Plus	71.6	55.8	43.5	37.1	52.3	35.7	45.7	43.6	38.8	21.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006445

Facility Name MANCAL FERRIER 13-31

Facility Lic # 6206

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	39,089.9	33,847.0	29,882.1	34,888.3	34,353.2	4,737.4	38,465.8	34,169.4	24,489.3	7,398.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	315.6	0.0	0.0	0.0	0.0	0.0
Gas Gathering	37,267.4	33,426.3	30,450.1	35,681.0	34,576.5	4,140.9	38,302.4	33,859.5	22,984.2	6,974.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	61.1	11.0	126.7	48.1	64.0	12.3
Fuel	1,479.8	993.9	795.2	231.7	1,390.7	664.8	1,492.5	1,480.6	1,541.9	490.0
Flared	0.9	0.4	2.5	0.0	0.0	0.0	1.9	3.3	5.4	1.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	8.2	30.1	0.0	0.0
Diff and Other	341.8	-573.6	-1,365.7	-1,024.4	-1,990.7	-79.3	-1,465.9	-1,252.2	-106.2	-79.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	296.7	53.3	615.6	232.3	310.2	59.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006446

Facility Name KEYERA BRAZEAU NORTH GGS

Facility Lic # 20805

Facility Operator AOC0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	116,426.7	53,421.5		209,334.9	305,149.9	264,871.9	234,787.7	169,578.1	176,959.0	232,061.2
Non-Alberta Facilities	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0		38,809.0	68,149.0	59,876.9	69,905.9	21,263.0	13,234.9	41,917.0
Gas Plant	116,426.3	53,420.6		164,218.1	227,897.9	203,097.4	159,007.9	144,233.7	160,515.1	184,233.7
Injection Facility	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	431.1	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-430.7	0.9		6,307.8	9,103.0	1,897.6	5,873.9	4,081.4	3,209.0	5,910.5
<b>Process and Frac</b>										
Pentanes Plus	2,095.2	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006451

Facility Name Devon South Cecil 8-15 Gas Group

Facility Lic # Not Licenced

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	23,209.7	24,924.9	24,253.8	20,308.4	18,786.9	18,002.5	15,498.3	39,122.9	45,838.5	33,333.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	23,445.4	24,772.7	24,201.6	20,191.9	18,614.6	17,844.9	15,276.3	38,596.6	45,558.2	34,148.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	19.7	19.0	19.3	18.8	2.1	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-255.4	133.2	32.9	97.7	170.2	157.6	222.0	526.3	280.3	-815.2
<b>Process and Frac</b>										
Pentanes Plus	96.2	91.6	94.0	90.8	10.3	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006454  
Facility Lic # 26841

Facility Name BERLAND SWEET PLANT 14-15-5--24W5  
Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	925,941.7	959,200.7	940,413.9	972,144.6	1,121,760.7	1,068,059.8	988,663.1	991,404.7	1,043,130.5	917,467.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	943,613.9	981,003.8	940,000.6	987,512.5	1,112,617.0	1,060,534.3	975,601.0	976,771.2	1,040,740.2	905,981.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	4.1	6.4	16.4	6.3	0.0	0.0
Fuel	7,059.8	11,967.0	8,119.0	11,197.6	10,267.8	8,721.5	6,269.1	3,920.4	0.0	0.0
Flared	28.7	48.4	35.5	65.3	0.0	0.3	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	13.6	8.4	4.8	4.8	0.0	0.0
Diff and Other	-24,760.7	-33,818.5	-7,741.2	-26,630.8	-1,141.8	-1,211.1	6,771.8	10,702.0	2,390.3	11,486.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	19.7	31.0	79.7	30.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006461

Facility Name atlas mcgregor lake 05-05

Facility Lic # 2228

Facility Operator 0E9L

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	11,776.4	10,701.0	7,705.5	4,182.9						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	11,743.9	10,660.3	7,386.3	4,182.9						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.0	0.0	1.5	0.0						
Fuel	32.5	40.7	319.2	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	0.0	0.0	-1.5	0.0						
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	7.2	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006467

Facility Name VISTA MIDSTREAM BILBO 09-28

Facility Lic # 13915

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	10,247.2	9,859.7	8,592.1	7,049.5	3,411.6	568.5	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	9,451.6	8,157.2	7,103.9	6,222.3	2,582.0	419.4	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.4	0.1	2.6	0.0	0.0	0.0	0.0			
Fuel	1,034.3	1,154.0	1,107.6	1,181.9	707.1	193.7	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	1.6	1.5	7.9	0.6	0.0			
Diff and Other	-239.1	548.4	376.4	-356.2	114.6	-45.2	0.0			
<b>Process and Frac</b>										
Pentanes Plus	2.1	0.6	12.7	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006468

Facility Name VISTA MIDSTREAM 07-34

Facility Lic # 13915

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	17,661.7	14,791.3	11,074.2	12,110.2	10,855.3	10,536.7	9,794.2	9,108.0	9,096.9	7,920.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,948.4	13,856.2	10,143.0	11,144.9	10,572.8	9,319.0	8,854.3	8,233.2	8,292.0	7,075.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	1.5	12.3	0.0	0.2	0.0	8.1	4.7	0.0	0.0
Fuel	973.1	935.1	930.1	967.1	260.6	980.3	912.4	806.8	806.7	835.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	1.1	1.5	0.5	0.5	29.1	0.0	0.0	0.0
Diff and Other	-259.8	-1.5	-12.3	-3.3	21.2	236.9	-9.7	63.3	-1.8	8.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	7.4	59.5	0.0	1.0	0.0	39.4	22.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006469

Facility Name VISTA MIDSTREAM RED ROCK 06-27

Facility Lic # 13914

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,234.9	21,663.8	39,255.2	55,925.3	66,739.3	38,719.3	7,483.5	33,683.1	27,161.8	17,176.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	21,283.8	19,929.9	37,337.2	55,702.2	67,200.2	37,380.0	7,134.2	32,257.5	26,042.5	16,614.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6
Fuel	864.4	929.1	1,252.2	1,050.8	772.8	680.1	296.9	808.2	797.7	441.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.9	1.4	35.5	28.1	0.2	10.3	4.6	0.5
Diff and Other	86.7	804.8	664.9	-829.1	-1,269.2	631.1	52.2	607.1	317.0	116.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006470

Facility Name VISTA MIDSTREAM CHIME 08-13

Facility Lic # 13909

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	96,699.1	152,328.9	141,019.7	201,380.1	142,173.5	56,580.8	95,033.5	83,987.4	106,067.8	91,309.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	93,789.8	149,698.9	137,459.7	198,880.4	134,283.9	53,528.8	92,840.8	82,500.4	104,661.4	90,279.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.4	0.0	0.0	0.0	3.3	1.2	0.0	2.3	3.4	0.0
Fuel	2,469.4	3,274.6	2,116.8	5,064.7	4,331.1	2,308.7	2,827.3	2,826.1	2,977.0	2,381.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	437.5	-644.6	1,443.2	-2,565.0	3,555.2	742.1	-634.6	-1,341.4	-1,574.0	-1,351.6
<b>Process and Frac</b>										
Pentanes Plus	11.6	0.0	0.0	0.0	16.8	5.9	0.0	11.3	17.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006474

Facility Name WILD RIVER 8-30-57-24w5

Facility Lic # 27315

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	349,159.8	259,787.6	204,055.1	169,584.9	165,005.3	168,096.9	128,720.0	111,290.4	99,184.6	92,635.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1,450.4	932.8	0.0	0.0	0.0	0.0	0.0	0.0	256.9	2,397.7
Gas Gathering	290,414.4	218,706.0	178,530.4	16,799.3	83,704.1	127,719.3	130,451.0	110,412.4	97,006.4	89,747.5
Gas Plant	53,232.3	30,216.9	14,683.8	149,083.2	84,093.4	40,652.6	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	245.9	1,182.5	1,066.3	930.6	852.2	817.6
Fuel	5,658.6	1,407.6	5,759.2	5,139.1	5,889.3	5,242.5	5,534.0	5,088.0	4,748.7	4,375.0
Flared	0.0	0.0	18.1	13.7	28.6	30.7	28.7	10.5	11.7	5.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.3	0.0	45.2
Diff and Other	-1,595.9	8,524.3	5,063.6	-1,450.4	-8,956.0	-6,730.7	-8,361.1	-5,152.4	-3,691.3	-4,752.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1,195.4	5,747.9	5,182.2	4,503.7	4,123.8	3,955.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006480

Facility Name Onyx Oil and Gas Hills Down 06-20

Facility Lic # Not Licenced

Facility Operator A2JR GEAR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	20,300.1	18,489.9	14,670.9	12,440.4	12,519.2	12,329.5	11,018.3	10,273.7	7,932.6	6,628.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,345.5	17,641.7	14,856.1	12,557.3	12,561.3	11,470.8	10,035.6	9,494.8	7,364.0	6,378.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.3	0.0	8.5	0.0	0.0	1.6	13.7	10.8	8.7
Fuel	0.0	0.0	0.0	0.0	180.0	297.6	0.0	0.0	96.2	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Diff and Other	954.6	847.9	-185.2	-125.4	-222.1	561.1	981.1	765.2	461.3	240.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	4.9	0.0	0.0	8.1	66.8	51.8	42.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	1.2	0.0	33.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0006485

Facility Name FERRIER 10-36-38-8w5 HP

Facility Lic # 6767

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	48,459.6	31,664.2	28,868.4	26,127.9	19,156.5	14,856.6	27,695.9	23,360.2	25,306.2	25,650.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	6,752.4	13,477.8	6,620.6	20,532.1	1,449.5	2,170.0	0.0	0.0	0.0	30.4
Gas Gathering	0.0	0.0	1,946.7	5,097.1	17,057.7	11,996.9	26,847.2	23,053.4	23,783.7	25,665.8
Gas Plant	40,523.9	17,318.9	20,373.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	914.3	629.3	423.7	488.3	223.8	149.1	572.5	422.9	393.3	352.9
Fuel	517.4	318.4	197.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-248.4	-80.2	-693.6	10.4	425.5	540.6	276.2	-116.1	1,129.2	-398.7
<b>Process and Frac</b>										
Pentanes Plus	4,443.6	3,058.8	2,059.3	2,373.2	1,086.6	724.1	2,782.9	2,046.5	1,903.2	1,707.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075309

Facility Name SAND CREEK 3/1-15-47-8W5

Facility Lic # 27260

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	35,507.4	35,209.9	26,510.7	23,466.3	25,554.5	18,349.9	13,304.7	20,091.0	18,747.3	11,189.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	33,609.5	35,562.4	23,625.7	22,189.4	24,860.5	18,032.1	12,994.9	19,023.9	17,440.5	10,244.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	11.8	14.1	0.0	39.8	34.7
Fuel	1,136.9	1,144.1	1,214.9	1,124.7	1,083.0	1,103.3	997.9	1,103.5	1,333.7	941.8
Flared	0.0	1.5	3.2	1.5	3.5	3.6	3.4	4.5	4.1	2.2
Vented	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	761.0	-1,498.1	1,666.0	150.7	-392.5	-800.9	-705.6	-40.9	-70.8	-34.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	56.6	69.0	0.0	192.8	167.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075425

Facility Name TAURUS GGS AND COMP 14-31-81-12W6

Facility Lic # 16759

Facility Operator A52E GLENOGLE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	23,463.8	22,106.6	25,668.0	20,704.1	18,401.1	21,236.2	24,536.4	17,125.3	15,687.4	17,804.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	23,463.6	21,729.9	25,668.0	20,704.1	18,401.1	21,236.2	24,626.4	11,837.7	6,045.1	5,509.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,228.3	9,652.0	12,274.6
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.2	376.7	0.0	0.0	0.0	0.0	-90.0	56.9	-9.7	21.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075562

Facility Name BILBO NORTHROCK 9-13-64-8W6 GGS

Facility Lic # 27460

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	128,070.2	108,301.8	103,614.4	96,897.3	80,903.9	84,364.5	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	122,717.5	107,949.9	102,539.8	92,792.6	78,834.8	83,464.5	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	9.9	37.1	68.7	89.3	0.0			
Fuel	3,548.2	3,394.9	2,997.1	3,430.0	3,552.4	2,448.2	0.0			
Flared	0.0	0.0	0.0	0.0	7.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	5.3	0.0			
Diff and Other	1,804.5	-3,043.0	-1,932.4	637.6	-1,559.0	-1,642.8	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	48.1	181.0	333.4	434.3	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0075564

Facility Name NORTHROCK 6-27-63-8W6 GGS

Facility Lic # 27420

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,262.0	16,498.6	9,312.0	12,559.7	13,509.1	11,546.6	4,212.6	9,655.3	10,412.7	5,267.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,032.9	15,378.6	8,984.3	12,507.3	13,557.4	12,558.4	4,109.8	9,043.9	9,915.8	5,687.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	7.7	37.6	21.4	29.0	0.5	5.1	15.1	0.0
Fuel	0.0	0.0	33.6	80.3	90.7	24.9	72.0	369.4	89.9	13.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5
Diff and Other	1,229.1	1,120.0	286.4	-65.5	-160.4	-1,065.7	30.3	236.9	391.9	-435.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	37.7	183.1	104.5	140.4	2.2	24.5	73.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076344

Facility Name FLOWING PROVOST 4-16 GS

Facility Lic # 0272139

Facility Operator A6W2 RHE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	24,715.6	17,161.6	13,741.4	12,083.0	10,096.6	13,887.0	19,907.9	19,453.9	43,142.5	29,220.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	18.5	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	25,372.9	17,620.6	13,987.4	12,131.8	10,531.9	13,754.4	19,989.7	19,401.9	42,681.6	28,662.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.3	654.8	557.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-657.3	-459.0	-246.0	-48.8	-435.3	114.1	-81.8	-121.3	-194.5	0.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076558

Facility Name VISTA TURIN K26 GGS

Facility Lic # 23745

Facility Operator A81C 2133151 Alberta

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	14,933.4	23,297.2	36,218.5	50,727.9	53,608.3	42,074.4	30,800.3	24,759.6	22,507.6	18,183.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,268.7	22,733.8	35,754.3	50,574.2	53,608.3	42,074.4	30,800.5	24,759.6	22,507.6	18,183.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.1	8.5	8.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	664.7	563.2	463.5	152.4	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1.1	-8.3	-7.7	0.0	0.0	0.0	-0.2	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	5.6	41.0	41.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076774

Facility Name Argo 6-20 Gas Gathering System

Facility Lic # 28032

Facility Operator A72X OUTLIER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities	46,756.8	37,794.1	33,579.5	29,931.1	27,403.6	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	44,850.5	35,144.6	30,094.9	26,224.2	23,391.3	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	18.1	53.4	0.0				
Fuel	2,352.9	2,915.8	3,382.4	3,303.8	3,912.4	0.0				
Flared	0.0	0.0	0.0	61.5	329.7	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-446.6	-266.3	102.2	323.5	-283.2	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	87.8	259.6	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076834

Facility Name NRK GGS to Petro Canada Ferrier

Facility Lic # 25140

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	54,637.4	55,551.1	49,911.5	30,930.0	23,737.1	19,396.0	19,666.3	18,161.6	17,317.0	15,230.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	53,406.6	54,116.5	47,996.4	30,145.8	21,875.1	18,939.1	18,599.1	16,794.5	16,208.8	14,916.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	3.6	30.5	55.3	26.5	20.9	37.2	34.4	32.8
Fuel	1,706.4	1,773.4	1,654.0	1,139.3	824.3	607.8	1,029.1	1,080.0	1,079.5	909.7
Flared	3.1	7.2	8.0	384.1	114.5	8.3	14.0	4.0	4.3	8.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.1	0.0
Diff and Other	-478.7	-346.0	249.5	-769.7	867.9	-185.7	2.9	245.9	-10.1	-636.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	17.7	148.2	268.3	128.7	101.4	180.3	166.0	158.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076868

Facility Name EAST CARBON 4-22-29-21W4 GGS

Facility Lic # 20153

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	45,715.3	40,374.4	38,460.9	34,780.8	31,222.0	30,810.4	30,241.2	26,459.1	25,277.3	22,226.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	41,459.4	37,461.7	36,218.8	32,440.4	29,020.7	28,573.3	27,692.3	25,641.9	25,277.3	22,226.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.4	10.3	7.7	7.1	3.1	1.2	0.0	0.0
Fuel	3,340.8	2,912.6	2,241.7	1,985.5	2,188.8	2,164.7	1,999.4	607.4	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.7	1.9	2.5	1.8	0.0	0.0
Diff and Other	915.1	0.1	0.0	344.6	4.1	63.4	543.9	206.8	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.9	49.6	37.8	35.6	15.0	5.8	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0076947

Facility Name 11-18-043-01W5 HOMEGLLEN RIMBEY GGS

Facility Lic # 9323

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities	35,504.0	28,748.3	72,488.5	71,896.2	53,421.7	43,987.3	38,787.7	35,446.6	33,751.9	29,243.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	34,813.3	28,000.3	70,333.0	72,285.9	51,127.2	39,483.4	35,760.6	33,391.1	31,654.0	27,080.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	23.0	3.1	0.0	0.2	0.9	2.1	0.2	0.0	0.3	0.1
Fuel	686.5	469.6	571.1	0.2	1,712.0	1,974.4	1,759.9	1,163.0	1,188.1	1,130.2
Flared	4.2	11.2	0.9	0.7	0.2	0.0	0.2	0.5	1.0	0.5
Vented	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-23.0	264.1	1,582.7	-390.8	581.4	2,527.4	1,266.8	892.0	908.5	1,032.2
<b>Process and Frac</b>										
Pentanes Plus	111.7	15.0	0.0	1.4	4.5	10.3	0.8	0.0	1.6	0.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077028

Facility Name VISTA MIDSTREAM 6-12 (K22) GGS

Facility Lic # 23744

Facility Operator A81C 2133151 Alberta

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	10,106.9	10,257.7	9,287.4	10,474.7	10,664.3	17,530.5	11,202.8	13,304.5	14,262.2	9,682.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,933.9	10,086.2	9,114.7	10,311.4	10,492.8	17,400.0	11,040.1	13,136.3	13,652.6	9,277.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.2	1.8	0.0	0.1	0.0	0.0	0.5
Fuel	173.0	171.3	172.7	163.9	171.5	173.0	162.6	168.0	666.5	415.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	1.3	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.2	0.0	-0.8	-1.8	-42.5	-0.1	-0.2	-58.2	-11.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.8	8.6	0.0	0.4	0.0	0.0	2.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077111

Facility Name PSEC WILL GREEN 14-36 GGS #2

Facility Lic # 7404

Facility Operator A7DF PSEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	2,968.2	6,486.2	3,247.0	2,643.7	1,292.4					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	2,252.4	5,519.6	2,298.8	1,778.8	775.0					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	9.2	17.3	7.2	0.0					
Fuel	707.8	947.7	944.6	812.8	572.5					
Flared	0.0	1.2	0.8	2.4	0.2					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	8.0	8.5	-14.5	42.5	-55.3					
<b>Process and Frac</b>										
Pentanes Plus	0.0	45.3	83.7	34.9	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077287

Facility Name DOE CREEK GGS

Facility Lic # 28977

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN									
Alberta Facilities	7,309.3	9,378.3	7,992.1	8,719.2	931.6					
Non-Alberta Facilities	3,707.0	976.1	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	8,600.6	7,992.1	8,719.2	931.6					
Gas Plant	10,288.7	1,534.3	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	37.0	15.5	0.0	0.0	0.0					
Fuel	710.2	149.5	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-19.6	54.5	0.0	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus	180.0	75.1	0.0	0.0	0.0					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077301

Facility Name 00/03-31-054-22W5 Obed GS

Facility Lic # 28298

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	64,388.3	171,710.2	135,981.8	98,088.3	74,686.6	47,212.3	29,907.2	103,965.4	175,357.1	149,347.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	1,226.8	0.0	124.3	165.9	96.4	5.8	36.2	6.0	0.0
Gas Gathering	60,303.1	164,185.8	133,424.2	95,727.2	74,054.8	45,710.3	29,012.4	100,529.3	172,270.8	146,885.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	6.6	21.3	16.7	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	111.6	76.2	62.6	45.6	22.8	144.8	106.4	75.5
Fuel	3,009.1	4,518.0	3,555.9	3,881.5	3,787.6	2,602.7	1,390.7	3,451.3	2,712.9	1,671.7
Flared	2.2	40.9	27.2	298.9	174.4	111.3	51.6	40.1	30.8	57.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.7	1.8
Diff and Other	1,073.9	1,738.7	-1,137.1	-2,019.8	-3,558.7	-1,354.0	-582.7	-259.4	211.8	655.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	542.9	370.8	304.6	222.0	110.9	709.4	514.9	364.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077521

Facility Name ENCANA COUNTESS GAS FACILITY

Facility Lic # 27890

Facility Operator A26Z NGS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	2,202,616.6	2,785,067.7	859,393.6	1,391,153.6	3,034,558.1	1,705,019.3	993,130.9	1,603,994.8	1,545,806.9	1,601,859.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	1,130,345.1	1,691,205.0	302,184.3	572,928.5	1,710,786.8	853,969.3	435,841.4	811,022.2	653,714.7	636,907.4
Meter Station	1,069,490.5	1,089,244.9	554,387.6	816,103.2	1,321,774.7	847,493.0	555,426.2	790,239.4	889,031.1	962,489.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	34.9	198.2	0.0	8.3	201.0	68.6	0.0	63.8	0.0	0.0
Fuel	3,716.7	2,550.5	2,623.1	2,568.4	3,035.4	2,625.4	2,200.2	2,808.3	2,966.4	2,590.5
Flared	336.6	156.7	93.6	235.7	157.6	103.3	78.5	122.6	219.3	213.8
Vented	0.0	0.0	0.0	0.0	0.0	1,239.7	0.0	66.5	0.6	29.8
Diff and Other	-1,307.2	1,712.4	105.0	-690.5	-1,397.4	-480.0	-415.4	-328.0	-125.2	-371.1
<b>Process and Frac</b>										
Pentanes Plus	169.7	963.4	0.0	40.5	976.8	333.0	0.0	308.6	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077745

Facility Name FERRYBANK 7-23 GAS GATHERING SYSTEM

Facility Lic # 28962

Facility Operator A7NE AVILA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	6,658.6	6,606.2	5,118.3	4,325.4	4,193.7	3,686.6	3,523.1	3,084.9	1,649.7	863.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,309.2	6,176.0	4,693.0	3,975.8	3,891.1	3,380.0	3,328.0	2,943.2	1,600.9	794.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0
Fuel	492.6	532.1	345.1	314.9	296.9	306.6	195.1	141.7	48.8	68.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-143.2	-101.9	80.2	34.7	5.7	0.0	0.0	0.0	-3.8	-0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077821

Facility Name BALDONNEL 5-25-82-11W6 GGS

Facility Lic # 29273

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	11,537.4	9,893.1	8,769.5	7,763.2	7,777.7	7,004.3	2,624.3	1,713.7		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	4,199.9	7,423.9	7,491.4	6,724.8	2,572.1	1,683.6		
Gas Gathering	10,466.3	9,302.8	3,826.9	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	2.2	7.6	5.5	2.6	3.7	1.6	0.0		
Fuel	867.3	812.1	801.9	321.5	235.1	132.2	81.5	30.1		
Flared	0.0	15.9	18.4	17.8	11.1	6.5	6.1	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	203.8	-239.9	-85.2	-5.5	37.5	137.1	-37.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	10.9	37.2	26.9	12.8	17.6	7.9	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0077903

Facility Name COMPTON BRANT GGS

Facility Lic # 29347

Facility Operator 0CW8 HUA WEI OIL & GA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities	78,556.0	65,266.3	55,643.2	38,806.4	45,791.5	33,359.7	25,741.0	2,138.9		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	73,666.3	53,943.6	41,860.8	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	5,668.9	8,280.8	35,418.7	42,636.4	30,277.3	23,630.8	1,978.9		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	2,976.0	2,830.5	3,183.2	2,086.6	2,790.7	2,721.7	2,079.8	160.0		
Flared	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	1,913.7	2,823.3	2,318.3	1,301.1	364.4	360.7	30.4	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078085

Facility Name WEST PEMBINA 12-03

Facility Lic # 11783

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	137,053.8	148,306.2	112,958.3	120,394.2	143,608.9	204,877.2	235,484.9	291,245.5	329,163.1	300,672.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	135,426.6	144,018.9	111,085.4	117,972.8	139,440.0	198,551.9	226,894.7	281,838.6	319,245.6	303,528.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3,031.7	4,097.8	2,926.3	5,929.2	6,232.4	8,122.9	8,370.2	12,243.8	11,959.1	12,055.4
Fuel	2,253.3	1,832.7	1,617.1	2,148.7	2,320.7	3,724.8	5,095.5	5,138.3	5,008.2	5,049.8
Flared	14.4	7.1	0.0	0.0	2.0	0.0	0.0	20.6	50.6	69.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-3,672.2	-1,650.3	-2,670.5	-5,656.5	-4,386.2	-5,522.4	-4,875.5	-7,995.8	-7,100.4	-20,031.2
<b>Process and Frac</b>										
Pentanes Plus	14,735.6	19,916.8	14,222.7	28,817.1	30,291.4	39,480.2	40,681.5	59,242.7	57,866.0	58,331.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078252

Facility Name Repsol Erith GGS Phase 1

Facility Lic # 28772

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	609,220.3	434,123.3	288,918.2	259,290.4	265,436.7	112,061.6	98,267.0	88,813.5	134,019.6	122,407.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	4,540.6	1,875.2	2,825.6	2,104.2	5,000.5	6,643.0	1,308.2	0.0	0.0	0.0
Gas Gathering	380,271.6	163,011.4	70,314.7	65,712.3	88,405.8	959.7	1,301.9	82,571.8	134,585.2	122,405.4
Gas Plant	225,142.5	273,984.9	216,705.6	189,510.5	174,814.7	110,643.6	100,293.7	9,119.5	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
Fuel	2,783.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other	-3,517.4	-4,748.2	-927.7	1,963.4	-2,784.3	-6,184.7	-4,636.8	-2,877.8	-565.6	0.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078357

Facility Name RAT CREEK COMPRESSOR STATION

Facility Lic # 29047

Facility Operator A7BC 9924 LTD.

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN		SHUTIN	
Alberta Facilities	6,429.2	5,337.0	1,530.4	4,437.5	4,043.6	2,286.6	1,710.3	3,352.1	1,947.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	5,608.2	4,559.6	1,229.5	3,600.3	3,710.6	2,169.9	1,358.2	2,682.8	1,638.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	698.0	557.9	182.6	591.9	291.6	120.5	290.0	527.4	252.5	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	122.8	219.5	118.3	245.3	41.4	-3.8	62.1	141.9	56.6	
<b>Process and Frac</b>										
Pentanes Plus	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078431

Facility Name BURNT TIMBER JCT A SEP & FLOW SPLIT

Facility Lic # 29269

Facility Operator A68P

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	255,491.3	223,596.6	185,067.1	188,173.6	211,024.7	113,974.3	27,583.1	54,769.4	96,181.9	87,652.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	123,192.4	65,312.9	18,198.4	21,065.2	23,026.0	19,949.9
Gas Gathering	255,491.3	223,596.5	185,787.3	188,218.1	86,561.2	45,567.3	7,606.3	31,475.8	70,820.0	63,900.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Fuel	0.0	0.0	0.0	0.0	1,472.1	3,029.1	1,779.0	2,236.9	2,219.2	3,552.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.1	-720.2	-44.5	-201.0	65.0	-0.6	-8.5	116.4	249.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078506

Facility Name Wilson Creek 07-02 GGS

Facility Lic # 29609

Facility Operator A5TT TAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						4,239.2	3,676.1	3,210.8	2,922.1	3,073.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						4,225.2	3,487.4	2,770.3	2,366.6	2,532.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						2.7	2.2	6.9	2.8	0.0
Fuel						190.6	320.9	522.3	555.5	540.6
Flared						0.1	0.1	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-179.4	-134.5	-88.7	-2.8	0.0
<b>Process and Frac</b>										
Pentanes Plus						13.3	10.3	33.7	13.6	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078515

Facility Name BREWSTER GGS 3-17-43-14W5

Facility Lic # 27491

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	4,432.7	4,041.7	4,605.7	4,096.2	3,649.7	1,706.2				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Plant	4,100.3	3,978.6	4,605.7	4,096.2	3,649.7	1,711.3				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.4	0.2				
Fuel	3.8	0.0	0.0	0.0	0.0	6.9				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	328.6	63.1	0.0	0.0	-0.4	-12.2				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.9	1.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078544

Facility Name MEC GILBY COMPRESSOR 03-27-041-02W5

Facility Lic # 29596

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,673.4	30,300.2	24,890.0	20,821.1	18,905.5	16,706.6	15,175.1	13,249.9	11,498.2	11,309.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	13.6	0.0	0.0	0.0
Gas Gathering	20,608.3	28,404.5	23,188.7	19,904.7	18,051.3	16,240.2	13,431.0	11,485.1	11,334.0	11,306.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.8	89.4	79.2	53.0	54.2	49.9	45.9	40.2	2.3	0.0
Fuel	906.1	800.9	989.5	1,069.8	701.1	777.4	751.1	851.6	80.1	2.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,156.2	1,005.4	632.6	-206.4	98.9	-360.9	933.5	873.0	81.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	13.7	434.5	385.3	257.1	263.1	242.2	223.2	194.9	11.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078618

Facility Name PEMBINA 11-26-49-11W5 COMPRESSOR

Facility Lic # 28922

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	60,694.0	52,470.2	43,022.0	36,833.9	27,096.7	25,779.5	22,512.2	20,397.9	19,048.0	27,460.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	59,110.9	50,842.0	41,650.1	35,796.1	25,996.8	24,843.3	21,397.3	19,121.6	18,046.2	26,497.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	94.9	72.3	19.2	25.0	20.2	7.0	1.1	8.8	7.3	14.1
Fuel	1,583.1	1,628.2	480.5	576.2	1,092.9	1,015.3	1,209.9	1,265.4	999.0	994.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.6	7.5	0.1	1.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.2
Diff and Other	-94.9	-72.3	872.2	436.6	-13.2	-86.1	-96.7	-5.4	-6.7	-47.9
<b>Process and Frac</b>										
Pentanes Plus	460.4	351.5	93.5	121.3	97.9	34.1	5.8	43.9	35.1	68.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078640

Facility Name LYALTA 10-12-025-26W4 GGS

Facility Lic # 29824

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	105,967.9	141,917.4	114,906.6	107,139.1	110,766.9	110,341.3	103,939.7	100,821.8	99,229.8	80,899.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	427.1	848.2
Gas Gathering	98,649.0	134,846.9	110,832.4	102,608.1	105,448.0	105,099.0	98,931.4	96,594.8	94,104.3	76,585.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.3	5.7	0.0	6.3	7.5	5.1	4.4	5.0	5.5	2.8
Fuel	3,781.3	4,264.3	3,761.3	3,766.4	3,800.9	3,892.3	3,752.4	3,657.9	3,712.7	2,676.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	7.7	0.2	7.1	11.1	10.7	13.5	8.8
Diff and Other	3,537.3	2,800.5	312.9	750.6	1,510.3	1,337.8	1,240.4	553.4	966.7	778.4
<b>Process and Frac</b>										
Pentanes Plus	1.5	27.9	0.0	30.8	37.3	24.3	21.4	23.8	27.7	13.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078641

Facility Name LYALTA 02-15-025-26W4 GGS

Facility Lic # 29270

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	108,199.5	112,007.3	132,963.9	116,705.3	129,367.8	136,607.5	131,789.7	128,949.4	122,343.3	116,646.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	104,978.7	107,330.5	126,618.8	111,361.3	123,772.0	129,746.2	125,117.4	123,633.5	115,457.1	109,717.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.3	12.1	7.2	7.0	12.2	6.5	7.3	6.1	5.1	18.6
Fuel	3,962.4	3,977.4	4,164.6	3,950.8	4,136.8	4,343.3	4,367.4	4,303.7	4,174.1	4,054.6
Flared	0.0	0.0	0.0	3.6	1.1	4.0	1.4	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.3	0.1	0.0	3.6	7.8	9.9	10.0
Diff and Other	-741.9	687.3	2,173.3	1,382.3	1,445.6	2,507.5	2,292.6	998.3	2,697.1	2,845.8
<b>Process and Frac</b>										
Pentanes Plus	1.4	59.3	35.2	33.9	59.4	32.2	36.1	29.7	24.5	90.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078690

Facility Name HOMRIM 06-02-043-02W5 COMPRESSOR GGS

Facility Lic # 23771

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities	16,970.1	6,438.7	14,497.7	13,510.3	11,781.2	10,432.3	10,437.3	9,014.4	8,089.3	7,296.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,280.5	6,255.8	14,280.8	13,172.9	11,459.8	9,597.7	8,840.4	8,017.0	7,221.3	6,600.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.0	2.8	0.0	7.0	7.1	7.3	5.4	5.9	7.2	2.8
Fuel	689.6	230.5	192.1	316.6	244.1	227.4	314.7	251.8	216.3	175.9
Flared	0.0	2.8	24.8	20.8	0.0	0.0	0.0	0.0	0.2	0.0
Vented	0.0	0.0	0.0	0.0	0.1	0.0	0.5	0.0	0.5	0.2
Diff and Other	-4.0	-53.2	0.0	-7.0	70.1	599.9	1,276.3	739.7	643.8	517.1
<b>Process and Frac</b>										
Pentanes Plus	19.7	13.5	0.0	34.3	34.7	35.7	26.1	29.1	35.0	13.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0078931

Facility Name ENCANA ROSEMARY

Facility Lic # 3006

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	109,499.6	108,732.7	100,644.9	93,048.2	86,667.5	80,318.2	74,655.7	69,068.1	62,009.5	82,382.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	109,545.4	108,728.3	100,643.2	93,048.2	86,662.5	80,284.0	74,629.1	69,668.2	62,998.1	19,791.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,978.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	4.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.4	0.0	0.1	0.0	5.0	34.2	26.6	9.7	0.0	5.6
Diff and Other	-47.2	0.3	0.1	0.0	0.0	0.0	0.0	-609.8	-988.6	-393.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	19.7	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079083

Facility Name MINNEHIK BUCK LAKE 2-27-44-6W5

Facility Lic # 25380

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	116,519.5	92,723.8	80,019.2	68,205.1	62,451.4	56,830.4	52,785.0	50,465.6	45,058.4	42,392.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	113,868.1	90,130.4	77,457.1	65,519.1	60,141.5	54,854.3	50,154.6	48,046.8	43,930.4	41,482.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	38.3	50.2	50.0	35.0	25.9	31.9	21.1
Fuel	4,087.8	3,085.2	1,893.2	2,569.4	2,345.3	1,799.0	2,110.8	1,947.8	1,818.8	1,674.8
Flared	15.5	16.4	24.5	1.1	2.1	0.0	15.2	6.9	9.2	5.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,451.9	-508.2	644.4	77.2	-87.7	127.1	469.4	438.2	-731.9	-791.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	186.4	244.3	242.8	170.4	124.8	153.6	102.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079087

Facility Name CHUNGO 14-03 GGS

Facility Lic # 28772

Facility Operator A68P

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	835,618.4	762,203.4	699,807.2	605,188.7	534,762.2	485,639.8	433,117.1	385,476.6	344,557.2	317,199.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	276,284.6	484,661.4	431,781.5	384,691.6	343,973.1	316,570.5
Gas Gathering	835,492.5	759,208.8	698,189.0	598,611.1	257,713.3	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,522.9	1,734.6	1,624.4	991.1	1,320.2	1,402.5	1,301.9	743.9	641.4	628.9
Flared	0.0	0.0	0.0	0.0	7.7	18.7	33.7	41.1	6.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,432.0	1,260.0	-6.2	5,586.5	-563.6	-442.8	0.0	0.0	-63.3	0.0
<b>Process and Frac</b>										
Pentanes Plus	170.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079128

Facility Name POUCE 14-13-81-12W6 GGS

Facility Lic # 29284

Facility Operator A5Y4 SEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN					SHUTIN			
Alberta Facilities	2,285.1	1,122.9	3,439.5	3,508.9	3,632.2	3,564.9				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	2,277.2	1,122.9	3,439.5	3,508.9	3,632.2	3,564.9				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.4	0.0	0.0	0.0				
Fuel	12.8	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-4.9	0.0	-0.4	0.0	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.4	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	1.1	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079519

Facility Name BUSTER CREEK 13-1-40-8W5 COMPRESSOR

Facility Lic # 29967

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	34,897.1	26,612.4	22,066.6	18,380.4	16,339.0	13,153.5	14,532.4	12,486.8	11,729.9	10,299.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	34,214.8	26,145.6	21,851.5	18,812.3	15,992.0	12,874.4	15,095.1	11,862.3	10,959.4	9,628.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	1.1
Fuel	948.9	616.0	395.9	75.3	320.6	402.4	582.6	622.4	630.8	564.1
Flared	34.2	28.2	10.7	0.0	1.8	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	19.1	27.7	28.2	39.1	40.0	1.5	0.0	0.0
Diff and Other	-300.8	-177.4	-210.6	-534.9	-3.6	-162.4	-1,185.3	-0.5	139.7	106.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	0.0	5.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079888

Facility Name CORDEL ASSOCIATED GAS WELLS

Facility Lic # 27242

Facility Operator A5C4 PEA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	12,262.0	10,688.0	10,323.5	9,616.0	27,802.4	34,373.1	35,720.7	29,851.7	28,386.1	25,639.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	24,044.3	33,033.4	34,525.1	28,879.8	27,463.4	24,202.0
Gas Gathering	10,489.2	9,951.8	9,495.4	9,285.6	2,791.5	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	12.0
Fuel	637.1	633.2	573.6	518.9	957.3	1,337.5	1,195.0	971.5	590.0	833.8
Flared	0.0	0.0	0.0	0.0	4.2	2.2	0.6	0.3	0.2	0.0
Vented	0.0	0.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,135.7	102.9	254.1	-188.5	5.1	0.0	0.0	0.1	329.6	591.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	57.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0079895

Facility Name ENTICE 16-28-028-25 GGS

Facility Lic # 3846

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	71,316.3	72,653.3	73,818.5	70,610.9	64,523.8	63,747.0	61,202.9	59,025.0	55,637.5	62,314.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,871.4	1,194.6	1,184.9	1,152.9	1,083.1	1,057.7	1,139.8	1,023.5	958.0	1,055.0
Gas Gathering	67,930.0	67,699.4	24,085.6	176.1	854.8	110.3	168.2	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	44,611.1	66,970.5	60,172.9	58,191.4	57,588.4	55,495.7	52,880.8	61,030.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	4.2	5.3	6.8	5.2	3.5	4.4	4.3	3.0	3.0
Fuel	615.6	2,208.5	2,191.5	2,134.3	2,004.9	1,959.1	1,968.1	1,896.0	1,784.1	1,954.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.6	1.0	1.5	3.3	4.9	3.6	2.5	1.8	4.3	38.6
Diff and Other	-101.3	1,545.6	1,738.6	167.0	398.0	2,421.4	331.5	603.7	7.3	-1,767.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	20.7	26.3	32.9	25.1	17.1	21.3	20.3	14.6	14.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080024

Facility Name FERRIER 12-33 GGS

Facility Lic # 27413

Facility Operator ORL9 BAYTEX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	53,999.7	45,104.9	35,075.8	40,311.0	39,977.6	22,563.5	26,659.3	60,240.5	51,938.1	33,726.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	50,511.4	42,582.1	32,965.4	37,697.4	37,842.2	20,654.1	24,587.9	57,273.2	49,296.7	31,582.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	78.5	51.4	33.4	30.0	56.7	25.9	21.6
Fuel	3,377.5	2,380.0	2,564.5	2,588.6	2,085.2	1,890.5	2,053.7	2,949.2	2,625.0	2,127.8
Flared	0.0	0.0	11.3	61.8	50.2	24.8	17.7	18.1	16.4	16.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	110.8	141.9	-465.4	-115.3	-51.4	-39.3	-30.0	-56.7	-25.9	-21.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	382.1	249.5	162.5	145.2	274.6	125.5	103.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080321

Facility Name KA SHALLOW HIGH PRESSURE GGS

Facility Lic # 23618

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	275,542.6	235,566.4	187,191.3	159,065.8	167,936.6	143,590.0	118,660.4	111,367.4	107,961.7	93,073.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	276,564.1	234,335.3	184,203.0	156,603.1	167,025.3	144,478.3	116,783.9	108,852.2	103,207.3	92,073.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	264.9	3.5	0.0	0.0	0.0	0.0	0.0
Fuel	200.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	169.2	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,221.9	1,231.1	2,988.3	2,028.6	907.8	-888.3	1,876.5	2,515.2	4,754.4	1,000.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1,288.7	16.8	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080435

Facility Name CONNEMARA 06-04-16-27W4 GGS

Facility Lic # 2089

Facility Operator 0CW8 HUA WEI OIL & GA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	2,282.4	1,930.3	1,765.5	1,649.4	1,655.2	1,127.3				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	1,981.0	1,669.0	1,448.0	1,274.0	1,327.9	934.9				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.1	0.0				
Fuel	329.4	323.1	373.6	346.6	376.8	221.6				
Flared	2.3	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-30.3	-61.8	-56.1	28.8	-49.6	-29.2				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.9	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.5	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080626

Facility Name HOADLEY NORTH 6-2-45-2W5

Facility Lic # 23792

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	194,392.1	247,769.6	224,525.5	176,456.5	145,555.9	138,104.9	143,016.7	122,834.5	112,752.5	102,818.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	420.7	429.6	613.3	731.2
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	192,806.7	244,590.8	220,664.6	174,413.4	148,103.3	139,463.6	141,945.9	120,350.7	111,411.4	102,648.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	11.0	43.2	76.8	82.7	86.8	51.2
Fuel	2,720.6	2,752.8	2,895.2	1,256.6	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,135.2	426.0	965.7	786.5	-2,558.4	-1,401.9	573.3	1,971.5	641.0	-612.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	53.4	210.2	373.5	399.6	420.6	248.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080650

Facility Name WESTEROSE 00/3-9-46-1W5 GAS GATHERIN

Facility Lic # 29302

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	5,470.9	4,830.2	5,247.0	8,237.0	6,131.9	5,424.8	4,777.2	3,423.2	2,363.7	1,801.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,999.3	4,251.6	4,562.4	7,488.8	5,650.8	4,837.3	4,288.6	3,229.5	2,251.6	1,722.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8
Fuel	407.6	283.9	220.2	307.6	243.4	374.3	305.4	5.2	51.9	95.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0
Diff and Other	64.0	294.7	464.4	440.6	237.7	213.2	183.2	188.5	58.4	-25.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080663

Facility Name SHININGBANK ENERGY WINDFALL 10-11 GS

Facility Lic # 13636

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities	2,736.9	5,693.7	4,246.5	2,933.6	565.3					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	2,736.7	5,543.0	4,246.5	2,648.0	493.7					
Gas Plant	0.0	0.0	0.0	0.0	0.0					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	0.0	0.0	0.0	2.2	0.8					
Fuel	0.0	0.0	0.0	281.5	71.6					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	0.2	150.7	0.0	1.9	-0.8					
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	10.6	13.4					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080687

Facility Name Wild River 11-16-055-24 W5 GGS

Facility Lic # 44260

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	171,369.8	255,239.5	104,354.3	126,140.2	141,621.9	366,834.1	645,323.5	1,052,039.8	1,309,190.2	1,326,233.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	745.3	1,483.3	3,966.8	5,932.0	0.0	0.0	0.0	16,140.5	2,156.9	23,174.2
Gas Plant	169,034.8	252,465.6	101,363.8	120,139.0	141,621.9	366,834.1	637,910.3	1,017,894.3	1,266,637.6	1,279,930.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.5
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	35.0	36.6	27.3	0.0	0.0	1,505.4	2,362.8	1,687.7	2,424.4
Fuel	615.3	0.0	12.7	0.0	0.0	0.0	6,890.9	12,438.3	18,895.7	22,813.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	6.8	17.7	4.8	2.1
Vented	0.0	0.0	0.0	0.1	0.0	0.0	3.9	4.6	2.0	2.1
Diff and Other	974.4	1,255.6	-1,025.6	41.8	0.0	0.0	-993.8	3,181.6	19,805.5	-2,225.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	170.1	178.6	132.5	0.0	0.0	7,316.9	11,432.0	8,165.8	11,730.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0080737

Facility Name PEMBINA 7-31-48-8W5 COMPRESSOR

Facility Lic # 28967

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	10,652.9	23,538.2	23,495.7	19,535.6	15,924.7	15,476.4	11,943.1	9,844.4	9,018.1	9,160.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,114.2	22,756.7	22,957.0	19,297.7	15,426.3	15,165.5	11,432.5	9,406.7	8,572.9	8,751.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	7.4	74.1	69.5	62.8	47.6	57.8	57.8	40.0	38.8	46.5
Fuel	523.9	781.5	311.0	16.4	400.2	398.0	512.5	437.3	441.4	433.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	3.2	6.7
Diff and Other	7.4	-74.1	158.2	158.7	50.6	-144.9	-59.7	-40.0	-38.2	-78.1
<b>Process and Frac</b>										
Pentanes Plus	35.7	359.4	338.1	305.1	230.8	279.9	280.7	193.6	188.1	224.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081130

Facility Name MED RIVER 14-12 GGS

Facility Lic # 6729

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities	11,573.9	7,466.5	348.4							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	11,366.6	7,564.4	348.4							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	14.3	0.0	0.0							
Fuel	0.0	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	193.0	-97.9	0.0							
<b>Process and Frac</b>										
Pentanes Plus	69.5	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081201

Facility Name Pouce Coupe 11-19-79-11w6

Facility Lic # 16468

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	34,196.3	34,271.7	28,086.6	26,937.0	20,713.2	90,629.9	82,690.5	77,804.4	106,825.2	351,227.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	33,587.6	34,004.5	27,533.3	26,377.6	20,431.1	89,023.4	80,295.9	76,691.2	106,240.8	347,484.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	43.9	62.6	49.1	56.7	62.8	0.0	0.0	0.0	0.0
Fuel	566.0	492.1	490.7	509.7	326.6	1,777.9	2,044.6	1,536.9	630.4	3,770.2
Flared	0.0	0.0	0.0	0.0	3.0	0.0	26.0	14.5	4.2	5.9
Vented	0.0	0.0	0.0	0.0	0.0	6.1	4.3	0.0	0.0	0.0
Diff and Other	42.7	-268.8	0.0	0.6	-104.2	-240.3	319.7	-438.2	-50.2	-32.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	213.1	303.7	239.3	275.7	305.4	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081370

Facility Name NRK NORTH FERRIER 5-10-42-9- W5 GGS

Facility Lic # 31327

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	66,073.1	60,660.9	62,452.8	76,589.2	82,904.8	68,008.0	58,401.3	50,427.0	44,396.1	42,412.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	64,893.7	58,853.8	61,141.4	75,930.9	81,741.3	67,405.3	55,450.7	49,372.8	44,009.3	42,001.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	3.1	13.5	22.2	25.3	73.7	62.7	19.3	33.9
Fuel	2,067.4	2,008.7	1,864.1	1,915.4	2,719.9	2,381.4	2,287.6	1,884.6	1,693.2	1,428.5
Flared	3.4	7.7	10.1	4.8	8.6	17.8	27.2	6.3	3.1	4.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.3
Diff and Other	-891.4	-209.3	-565.9	-1,275.4	-1,587.2	-1,821.8	561.5	-899.4	-1,328.8	-1,055.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	14.9	66.1	107.6	123.0	357.7	303.5	92.5	164.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081586

Facility Name PEMBINA 3-1-49-10W5 COMPRESSOR

Facility Lic # 31563

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	6,598.3	5,380.0	2,724.1	2,016.5	3,371.0	3,006.1	2,298.0	1,614.6	1,567.1	1,427.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,359.3	4,845.6	2,468.1	1,978.2	3,224.1	2,882.2	2,181.6	1,478.7	1,426.7	1,257.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0
Fuel	239.0	534.4	256.0	39.4	147.0	123.9	116.4	121.5	143.5	173.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.2	0.0	0.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	-1.1	-0.1	0.0	-0.1	12.0	-3.1	-3.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081645

Facility Name SIMONETTE 15-29-62-25W5

Facility Lic # 31333

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	3,995.3	1,131.1								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	3,971.0	1,131.1								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	0.9	0.0								
Fuel	23.4	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.0	0.0								
<b>Process and Frac</b>										
Pentanes Plus	4.6	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0081697

Facility Name Booster Station GGS 16-2-35-9 W4

Facility Lic # 28810

Facility Operator A7BT KARVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,904.2	2,663.2	2,705.4	2,318.2	2,749.3	2,357.2	1,330.6	1,538.7	1,413.4	15,524.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,789.1	2,556.2	2,681.2	2,296.2	2,578.1	2,259.4	1,340.9	1,591.6	1,413.4	15,517.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel	0.0	0.0	0.0	0.0	25.1	48.3	0.0	0.0	0.0	0.0
Flared	1.3	0.0	0.0	0.0	2.5	1.7	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	113.8	107.0	24.2	22.0	143.6	47.8	-10.3	-52.9	0.0	6.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082023

Facility Name MERIDIAN 08-04-44-07 W5M

Facility Lic # 31731

Facility Operator A5E0 BELLATRIX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	105,797.9	97,273.6	113,517.3	75,353.9	87,673.5	98,839.8	100,384.6	153,854.3	82,598.5	76,215.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	99,744.3	90,583.1	106,576.7	67,957.4	81,645.6	101,494.1	95,664.4	144,685.7	74,135.6	71,069.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	909.4	297.6	104.2
Fuel	5,731.2	4,666.9	6,369.4	5,435.9	4,979.9	5,213.8	5,299.1	6,756.9	4,171.2	4,100.6
Flared	0.0	16.1	111.6	80.5	46.6	0.0	0.0	6.9	28.0	17.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	28.0	30.5
Diff and Other	322.4	2,007.5	459.6	1,880.1	1,001.4	-7,868.1	-578.9	1,489.9	3,938.1	892.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,400.6	1,440.5	504.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082024

Facility Name MERIDIAN 08-14-44-07 W5M

Facility Lic # 31909

Facility Operator A5E0 BELLATRIX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	13,302.7	13,497.1	14,477.5	8,671.2	11,570.2	33,297.3	26,191.0	17,159.4	12,322.1	12,066.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,865.3	11,852.3	12,751.9	7,219.2	11,720.9	32,155.1	25,364.8	15,583.6	11,283.0	11,673.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.8	122.9	133.5
Fuel	489.2	626.2	588.0	498.5	375.4	877.0	987.1	679.4	555.7	496.0
Flared	0.0	6.2	34.6	28.0	0.0	0.0	0.0	0.0	44.1	61.1
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.1	24.7
Diff and Other	948.2	1,012.4	1,103.0	925.5	-526.1	265.2	-160.9	749.6	303.3	-322.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	710.1	594.8	646.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082354

Facility Name GGL004

Facility Lic # 4467

Facility Operator 0BP8

OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	8,949.3	5,947.6	9,217.5	7,170.8	6,756.7	6,262.6	5,397.9	5,076.0	3,479.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	8,890.4	5,888.9	8,166.1	7,150.5	6,485.1	5,963.3	5,300.4	5,076.0	3,479.1	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	
Fuel	53.9	58.7	5.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	5.0	0.0	1,046.4	20.3	271.6	299.3	96.5	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082568

Facility Name Angle Rosevear 7-20-53-15W5 GGS

Facility Lic # 31888

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	63,497.0	83,041.3	105,806.6	72,621.0	66,991.3	63,562.2	72,210.2	94,869.6	13,331.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	58,974.4	44,704.7	0.0	32,760.3	66,453.6	62,010.3	69,110.4	91,496.9	12,780.0	
Gas Plant	0.0	37,453.7	107,883.4	40,488.6	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	26.6	0.0	8.7	0.0	26.5	0.0	
Fuel	2,384.5	1,976.8	0.0	1,257.4	2,294.9	3,012.8	3,109.4	3,368.6	551.9	
Flared	36.1	19.2	0.0	0.2	4.4	1.6	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	3.2	2.4	25.4	4.1	0.0	
Diff and Other	2,102.0	-1,113.1	-2,076.8	-1,912.1	-1,764.8	-1,473.6	-35.0	-26.5	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	129.1	0.0	41.9	0.0	128.1	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082761

Facility Name ENCANA WINTERING HILLS

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities	38,260.0	23,053.4	16,835.3	13,119.8	9,202.9	2,998.6				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	38,260.3	23,053.1	16,835.3	13,119.8	9,202.9	2,998.6				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.3	0.0	0.0	0.0	0.0				
Fuel	0.0	0.0	0.0	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-0.3	0.0	0.0	0.0	0.0	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.3	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082762

Facility Name WINTERING HILLS 10-5-024-18W4

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	15,741.8	14,076.3	13,258.7	13,214.8	10,878.6	10,261.4	10,491.9	8,501.1	8,004.3	9,555.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	15,741.2	14,074.0	13,258.7	13,214.8	10,878.6	10,261.4	10,040.0	7,818.4	7,251.1	8,372.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	451.8	682.5	682.5	682.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.0
Diff and Other	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.6	500.4
<b>Process and Frac</b>										
Pentanes Plus	2.5	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082765

Facility Name WINTERING HILLS 6-3-024-17W4

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	17,057.5	18,061.5	24,048.4	18,351.6	16,455.6	17,339.5	16,743.2	15,053.0	14,766.4	13,471.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,108.5	17,112.3	23,097.0	17,402.6	15,304.2	16,214.7	15,590.2	14,103.4	13,841.8	12,738.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	949.0	949.0	951.6	949.0	1,151.4	1,124.8	1,153.0	949.6	949.5	949.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-0.2	0.0	0.0	0.0	0.0	0.0	-24.9	-217.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082768

Facility Name WINTERING HILLS 6-4-026-17W4

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	9,387.3	10,220.8	12,352.5	18,403.8	14,340.5	6,241.2		8,747.0	7,393.8	7,988.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Gas Gathering	9,227.0	9,942.9	12,175.1	18,181.4	14,006.1	6,176.3		8,343.5	6,937.1	7,586.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Other products	0.0	8.1	14.5	1.2	0.0	0.0		2.0	0.0	0.0
Fuel	160.3	160.3	160.8	221.1	334.4	64.9		401.5	401.5	401.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Diff and Other	0.0	109.5	2.1	0.1	0.0	0.0		0.0	55.2	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	39.0	70.6	6.0	0.0	0.0		9.8	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082773

Facility Name WINTERING HILLS 5-34-023-18W4

Facility Lic # 3528

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	10,628.7	8,838.9	7,684.4	7,091.0	5,989.9	4,179.0	4,372.3	4,895.8	4,660.4	4,202.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,194.3	8,400.7	7,248.8	6,656.6	5,572.1	3,844.6	3,967.4	4,484.9	4,375.1	4,075.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	434.4	434.4	435.6	434.4	417.8	334.4	404.9	410.9	408.0	408.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-122.7	-281.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082862

Facility Name FIND DRUM GGS 09-13-029-19 W4

Facility Lic # 21716

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	2,266.7	2,143.0	1,730.3	1,461.4	1,294.0	1,120.3	831.8	729.5	589.8	326.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,005.6	1,875.1	1,544.1	1,269.6	1,218.6	963.9	812.6	724.5	587.3	324.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.0
Fuel	221.7	186.0	167.4	180.0	160.8	154.0	16.6	4.9	5.5	1.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.2	5.1	2.6	0.0	0.0	0.0
Diff and Other	39.4	81.9	18.8	11.8	-86.6	-2.7	0.0	-2.1	-3.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0082885

Facility Name GOLD CREEK 15-19-066-04W6 GGS

Facility Lic # 31481

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN					
Alberta Facilities	16,601.5	10,575.4	24,414.3	15,231.9	11,517.6	9,793.3	37,382.5	31,818.7	41,923.5	62,143.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,326.1	2,766.3	3,042.1	6,683.9	949.8	1,329.9	0.0	0.0	0.0	0.0
Gas Gathering	14,033.0	7,504.4	19,904.2	6,552.2	9,651.4	6,597.6	34,336.8	29,990.9	39,478.2	58,448.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	773.3	268.4	461.1	879.5
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	32.0	69.4
Fuel	104.8	110.4	0.0	1,063.1	1,199.9	2,525.9	2,272.4	1,539.7	1,939.7	2,694.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	22.7
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	52.9
Diff and Other	137.6	194.3	1,468.0	932.7	-283.5	-660.1	0.0	-5.7	-10.6	-23.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.1	155.2	336.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083126

Facility Name WILSON CK 102/10-27-043-03 W5 GGS

Facility Lic # 31193

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	53,573.6	46,144.8	58,180.7	58,322.2	47,383.7	42,542.4	38,695.0	42,546.5	39,510.4	33,373.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	52,134.2	44,969.3	55,897.2	55,813.9	45,271.6	40,068.7	37,895.1	39,579.5	39,780.1	33,655.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	0.0	0.9
Fuel	1,440.1	1,175.5	2,187.4	2,359.4	2,226.1	2,442.9	1,577.9	1,428.0	1,479.6	1,225.7
Flared	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	4.7	1.6	0.0	0.0	0.0
Diff and Other	-0.7	0.0	96.1	148.9	-114.0	25.7	-779.6	1,533.8	-1,749.3	-1,508.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3	0.0	4.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083251

Facility Name Hattonford McLeod 10-28-56-15W5 GS

Facility Lic # 13111

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	50,478.5	44,654.8	45,685.3	39,775.1	33,146.8	33,367.2	29,895.3	12,383.6	10,819.3	11,251.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	47,637.2	41,035.9	44,576.2	38,506.8	31,725.6	31,576.2	27,894.3	11,769.5	10,819.3	11,251.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	267.6	150.7	70.6	13.2	0.0	76.6	180.6	58.7	0.0	0.0
Fuel	1,873.9	1,101.4	1,310.3	1,175.2	1,529.0	1,719.1	1,926.0	607.6	0.0	0.0
Flared	0.1	0.0	0.0	0.0	0.0	0.0	97.6	20.7	0.0	0.0
Vented	0.2	0.0	0.0	0.0	0.0	0.3	4.9	1.0	0.0	0.0
Diff and Other	699.5	2,366.8	-271.8	79.9	-107.8	-5.0	-208.1	-73.9	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	1,300.5	732.5	343.2	64.3	0.0	371.6	878.0	284.4	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083304

Facility Name WINTERING HILLS GGS TO 6-17-25-20W4

Facility Lic # 26184

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	49,299.0	38,542.6	29,735.1	24,163.0	22,674.5	20,099.6	18,509.8	17,359.8	16,362.8	14,911.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	6,265.8	1,076.7	726.3	1,446.8	1,039.2	1,767.7	2,565.2	6,538.0	15,822.1	13,909.5
Gas Plant	42,090.9	36,408.4	26,959.7	20,600.9	21,057.4	17,757.2	15,622.1	10,368.7	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	6.1	1.9	1.0	0.0	0.2	0.0	0.0	0.0
Fuel	942.3	1,057.7	849.8	566.4	634.6	518.6	479.6	445.9	324.2	55.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Diff and Other	0.0	-0.2	1,193.2	1,547.0	-57.7	56.1	-157.3	6.8	216.5	946.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	29.7	9.3	5.0	0.0	0.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083472

Facility Name PEMBINA 08-05-048-07W5 GGS

Facility Lic # 10841

Facility Operator 0G30 ARC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities	4,804.6									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	44.4									
Gas Gathering	4,696.1									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	23.4									
Fuel	355.8									
Flared	0.7									
Vented	0.3									
Diff and Other	-316.1									
<b>Process and Frac</b>										
Pentanes Plus	114.0									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083650

Facility Name BERLAND RIVER 3-31-58-25W5

Facility Lic # 30302

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	33,172.2	26,371.8	20,660.7	16,152.9	9,975.0	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	30,614.5	24,393.7	19,095.1	14,620.6	9,143.5	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	153.9	122.2	144.8	99.6	75.6	0.0				
Fuel	1,771.7	1,786.5	1,803.0	1,383.1	1,045.9	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.2	12.8	4.5	0.0				
Diff and Other	632.1	69.4	-382.4	36.8	-294.5	0.0				
<b>Process and Frac</b>										
Pentanes Plus	748.4	593.8	704.4	484.3	368.3	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083723

Facility Name ECA WILDON 9-29-055-16W4

Facility Lic # 32438

Facility Operator 0Z5F SEQUOIA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	61,653.9	44,856.4	28,590.4	17,853.9	25,183.1	35,422.0	24,478.5	22,827.9	3,292.9	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	57,587.1	42,034.8	27,002.0	16,588.8	24,081.7	33,118.8	22,861.5	21,033.2	3,057.5	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	15.7	19.3	19.8	8.8	0.0	
Fuel	3,329.6	2,428.5	1,616.1	1,182.7	1,231.1	1,435.1	1,433.5	1,335.1	238.0	
Flared	80.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	
Diff and Other	644.0	393.1	-27.7	82.4	-145.4	848.8	163.7	450.5	-2.6	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	76.1	93.7	96.2	42.4	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083849

Facility Name EDSON 6-25-054-21W5 W SUNDANCE GGS

Facility Lic # 12496

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	203,921.4	214,001.6	192,318.8	140,397.4	50,001.8	45,486.8	65,708.6	52,868.7	45,571.0	40,550.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	201,163.1	211,576.9	189,923.0	137,405.4	50,436.8	44,658.7	63,508.2	52,742.1	43,170.0	37,683.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.9
Fuel	2,708.6	2,424.7	2,395.8	2,586.6	2,170.2	2,230.7	2,578.5	2,443.7	2,338.9	2,173.8
Flared	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.0	0.1
Vented	0.0	0.0	0.0	4.4	12.2	7.6	1.1	3.2	0.9	0.8
Diff and Other	49.7	0.0	0.0	401.0	-2,617.4	-1,410.3	-379.4	-2,320.4	61.2	558.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	648.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083867

Facility Name TALISMAN CHIME 05-26-061-05W6 GGS

Facility Lic # 32116

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	481,897.7	439,441.0	426,015.9	417,774.3	382,738.5	409,366.0	433,568.8	403,944.6	399,691.0	455,524.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	475,956.4	437,481.8	419,282.4	405,532.1	379,098.5	416,588.3	436,832.3	402,821.6	395,297.2	454,889.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	61.5	14.7	0.8	0.0	17.6	51.6	4.8	12.4	26.1	7.1
Fuel	5,438.6	5,483.8	5,446.7	5,410.8	5,410.0	5,943.6	6,198.2	5,744.9	5,262.0	5,593.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	441.2	-3,539.3	1,286.0	6,831.4	-1,787.6	-13,217.5	-9,466.5	-4,634.3	-894.3	-4,965.8
<b>Process and Frac</b>										
Pentanes Plus	298.7	72.1	3.9	0.0	85.5	250.5	23.0	59.8	126.1	34.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0083894

Facility Name WILSON CK 100/16-28-042-03 W5/00 GGS

Facility Lic # 32558

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	14,337.3	13,520.2	14,276.1	15,484.8	16,115.8	16,149.7	13,499.9	13,971.5	15,977.7	15,281.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,675.9	12,707.9	13,663.2	14,873.9	15,573.7	15,636.0	13,183.9	14,331.7	16,140.1	15,279.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	32.7	10.9	39.2	41.6	1.3	2.2	0.0
Fuel	661.4	638.1	613.6	610.9	519.8	517.3	483.7	489.7	516.3	549.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	1.2	1.3	0.1	0.0	0.0
Diff and Other	0.0	174.2	-0.7	-32.7	11.4	-44.0	-210.6	-851.3	-680.9	-546.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	158.6	53.7	189.7	201.2	6.0	10.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084315

Facility Name MANCAL GGS 5-3-49-11 TO 10-1-49-12W5

Facility Lic # Not Licenced

Facility Operator OYT7 MANCAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	15,383.7	22,172.7	20,288.7	37,209.8	27,791.7	12,394.4	10,745.2	10,993.5	10,029.3	9,557.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	11,580.8	5,945.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,273.3	10,788.7	0.0	33,788.1	28,419.3	12,929.2	11,667.4	11,182.5	9,973.6	9,904.3
Gas Plant	0.0	0.0	14,784.5	3,108.7	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	516.5	489.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	594.1	646.7	643.3	103.7	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.2	-1,333.1	-1,084.1	209.3	-627.6	-534.8	-922.2	-189.0	55.7	-346.5
<b>Process and Frac</b>										
Pentanes Plus	2,510.4	2,379.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084358

Facility Name WESTEROSE 8-20 GGS

Facility Lic # 9725

Facility Operator 0YK4

SURGE ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	10,405.5	9,571.4	8,412.4	926.8						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	10,620.5	9,586.1	8,346.5	875.1						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	40.1	35.8	27.0	2.8						
Fuel	767.9	668.2	633.6	88.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-1,023.0	-718.7	-594.7	-39.1						
<b>Process and Frac</b>										
Pentanes Plus	194.3	174.0	130.7	13.2						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084436

Facility Name FIR COMP/DEHY FAC 28-59-20W5

Facility Lic # 33284

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	
Alberta Facilities	96,856.2	86,446.2	84,018.0	65,589.5	28,852.0	28,375.4	25,774.4	21,098.6	20,085.3	21,027.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	93,509.9	83,793.2	78,803.8	63,132.7	28,843.0	28,375.4	24,785.7	21,138.4	19,761.0	20,045.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,063.4	784.9	722.5	479.4	234.6	0.0	0.0	0.0	95.9	131.2
Fuel	4,144.1	3,184.0	3,630.2	3,226.3	540.6	0.0	594.0	0.0	830.1	1,430.7
Flared	43.5	120.5	209.7	191.1	148.0	0.0	0.9	0.0	1.2	3.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0
Diff and Other	-1,904.7	-1,436.4	651.8	-1,440.0	-914.2	0.0	393.0	-39.8	-602.9	-582.5
<b>Process and Frac</b>										
Pentanes Plus	5,168.3	3,814.4	3,511.7	2,330.6	1,140.5	0.0	0.0	0.0	464.1	634.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084441

Facility Name HOADLEY GS 14-27-045-01W5

Facility Lic # 20725

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN					
Alberta Facilities	89,091.9	88,608.8	80,605.8	71,082.6						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	86,370.4	83,517.3	75,907.7	66,169.5						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	63.3	63.4	53.5	40.4						
Fuel	4,441.2	4,424.1	4,255.5	3,182.1						
Flared	0.0	35.4	0.0	0.0						
Vented	0.0	159.2	0.1	1.5						
Diff and Other	-1,783.0	409.4	389.0	1,689.1						
<b>Process and Frac</b>										
Pentanes Plus	307.9	308.9	259.4	196.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084444

Facility Name HOADLEY GS 11-09-044-02W5

Facility Lic # 20724

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	220,073.6	225,043.2	197,478.9	197,437.5	346,241.4	349,579.4	299,713.1	281,378.9	231,624.6	210,591.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	216,393.0	215,003.3	184,406.8	187,576.2	330,142.6	333,850.1	283,714.9	266,170.5	218,976.7	200,360.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	103.7	265.5	296.8	290.5	463.1	520.0	712.7	708.7	663.5	676.1
Fuel	8,356.8	9,372.4	10,052.8	9,635.5	16,227.5	17,183.2	15,247.5	14,567.4	12,201.2	11,117.9
Flared	0.0	274.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	354.5	0.4	7.8	7.0	27.0	53.8	26.5	22.9	16.2
Diff and Other	-4,779.9	-226.6	2,722.1	-72.5	-598.8	-2,000.9	-15.8	-94.2	-239.7	-1,579.4
<b>Process and Frac</b>										
Pentanes Plus	503.5	1,290.7	1,441.4	1,411.4	2,251.3	2,527.6	3,464.5	3,428.8	3,210.0	3,272.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084509

Facility Name HUSKY DRY ISLAND 6-7 GS

Facility Lic # 32659

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	86,605.5	71,875.8	64,937.8	58,525.0	55,249.8	51,158.9	44,261.3	42,438.2	38,518.5	15,347.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	402.8	669.5	127.7	95.1	198.9	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	76,971.8	63,250.6	57,536.4	52,017.4	48,860.5	45,248.1	38,963.7	38,225.0	35,771.0	14,496.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Fuel	5,717.3	5,499.9	5,803.6	5,898.6	5,520.2	5,280.0	5,103.3	3,058.6	2,373.9	1,142.8
Flared	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.5	7.6	3.8	1.7	4.7	4.4	2.3	6.2	6.5	0.0
Diff and Other	3,912.2	3,117.7	1,594.0	204.5	194.9	498.7	96.9	949.5	367.1	-292.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084561

Facility Name ERSKINE 6-7-39-20W4 GGS

Facility Lic # 33190

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities								8,912.9	15,241.9	10,645.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								171.7	326.9	274.9
Gas Gathering								8,391.9	14,241.4	9,854.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.1
Fuel								349.3	673.6	515.7
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	0.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084567

Facility Name WILSON CK 100/06-21-042-04W5 GGS

Facility Lic # 33095

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	8,231.5	13,415.6	17,435.3	17,582.7	18,180.9	18,313.1	15,349.1	20,052.8	17,422.0	17,883.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,866.4	13,432.6	17,249.3	16,978.1	17,534.6	17,125.9	14,018.2	18,248.9	17,577.1	17,476.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	2.5	4.2	2.7	0.0	1.2	2.6	0.0
Fuel	107.4	220.6	589.7	534.0	533.8	523.0	489.0	467.6	496.5	488.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0
Diff and Other	257.7	-237.6	-403.7	68.1	108.3	661.5	841.9	1,333.3	-654.2	-81.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	12.3	20.5	13.1	0.0	5.9	12.4	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084595

Facility Name PROGRESS GATHERING

Facility Lic # 16079

Facility Operator A6D7 KELT EXP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	7,651.8	9,547.7								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	7,462.2	9,468.5								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	305.8	167.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	-116.2	-87.8								
<b>Process and Frac</b>										
Pentanes Plus	1,485.8	811.7								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084747

Facility Name WEST PEMBINA 16-36-48-12W5

Facility Lic # Not Licenced

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	62,917.0	59,090.3	65,114.4	74,918.7	92,408.8	98,654.5	103,249.4	109,914.2	134,437.9	122,034.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	23,903.5	14,300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	60,392.4	33,302.5	0.0	61,569.1	91,651.1	98,431.8	101,389.4	107,332.2	136,191.2	121,712.3
Gas Plant	0.0	0.0	48,757.9	11,407.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1,390.4	587.9	0.0	0.0	0.0	0.3	0.0	0.0	0.4	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,134.2	1,296.4	2,056.5	1,942.6	757.7	222.4	1,860.0	2,582.0	-1,753.7	322.2
<b>Process and Frac</b>										
Pentanes Plus	6,757.8	2,857.0	0.0	0.0	0.0	1.7	0.0	0.0	1.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084983

Facility Name HUSKY ELNORA 13-14 GGS

Facility Lic # 33118

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	67,530.3	53,678.5	43,873.6	42,630.2	37,522.4	34,485.5	29,975.6	21,503.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	208.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	63,884.5	47,613.5	39,956.4	38,857.4	34,268.6	30,739.9	26,775.7	19,221.8		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0		
Fuel	3,607.2	2,713.2	2,227.3	2,208.7	1,943.5	1,696.1	1,509.1	1,105.0		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	43.5	7.9	5.1	8.3	3.9	10.1	1.6	3.2		
Diff and Other	-213.8	3,343.9	1,684.8	1,555.8	1,306.2	2,039.4	1,689.2	1,173.5		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084984

Facility Name HUSKY GOOSE QUILL 10-13 GGS

Facility Lic # 32844

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	80,225.0	68,867.1	60,383.8	52,274.7	47,868.7	43,631.0	39,530.7	37,232.6	35,014.6	14,029.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	72,300.7	61,174.1	53,622.0	46,298.1	42,133.1	38,640.2	34,517.5	31,928.6	30,221.5	11,888.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	65.2	16.7
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Fuel	7,186.1	6,782.3	6,343.2	5,923.4	5,661.5	5,252.3	5,306.4	4,648.9	4,192.0	1,585.4
Flared	1.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	2.4	7.6	4.4	4.1	2.5	1.3	4.8	10.2	10.0	1.6
Diff and Other	734.6	902.8	414.2	49.1	71.6	-262.8	-298.0	633.3	525.8	537.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084991

Facility Name HUSKY RUMSEY LEAN 5-35 GGS

Facility Lic # 4487

Facility Operator A663 TEAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	54,179.1	38,693.3	28,125.0	24,389.6	21,144.8	18,978.0	16,460.0	14,616.1	15,945.6	3,216.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.1	0.0	0.0
Gas Plant	129.6	0.0	0.0	0.0	0.0	2,876.3	14,838.4	7,642.1	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	45,971.1	33,408.3	24,627.2	20,927.4	17,977.9	13,275.6	0.0	5,138.9	14,490.1	2,757.5
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	4,623.8	3,369.0	2,485.5	2,007.3	2,004.0	1,626.2	341.3	576.7	1,147.9	362.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	32.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	3,454.0	1,916.0	1,012.3	1,454.9	1,162.9	1,199.9	1,280.3	1,140.3	285.8	64.6
<b>Process and Frac</b>										
Pentanes Plus	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0084997

Facility Name WHITE TAIL COMPRESSOR STATION

Facility Lic # 32839

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	28,344.5	22,025.6	2,553.8							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	26,888.9	20,645.9	2,262.5							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	3.7	2.7	0.0							
Fuel	1,561.7	1,583.6	191.1							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	-109.8	-206.6	100.2							
<b>Process and Frac</b>										
Pentanes Plus	18.1	13.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085089

Facility Name NUVISTA ALDER FLATS 9-2

Facility Lic # 33964

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	4,089.1	2,455.8	2,222.8	1,930.7	1,773.0	1,345.8	1,666.4	1,142.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	3,847.5	2,364.0	2,118.0	1,930.7	1,773.0	1,345.8	1,549.5	983.1		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	163.2	218.4	165.0	0.0	0.0	115.5	171.3	159.3		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	78.4	-126.6	-60.2	0.0	0.0	-115.5	-54.4	0.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085193

Facility Name REDLAND GGS 8-23-28-21

Facility Lic # 3824

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	74,761.9	78,940.5	64,781.2	65,881.8	52,961.1	46,461.7	49,713.4	14,451.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	75,076.5	78,844.9	65,013.0	66,079.8	54,061.5	47,011.2	47,903.9	12,822.6		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.5		
Fuel	0.0	0.0	1.0	0.0	0.0	204.3	1,128.5	792.4		
Flared	0.0	0.0	0.0	0.0	0.0	4.5	28.1	3.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-314.6	95.6	-232.8	-198.0	-1,100.4	-758.3	650.6	833.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	11.3	2.7		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085210

Facility Name RIDER 07-02-048-09W5 GAS GATHERING

Facility Lic # 32829

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	68,910.2	65,419.6	50,944.4	49,477.6	44,027.1	30,410.0	29,996.1	24,471.1	21,220.3	18,390.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	11,402.8	30,344.9	29,583.3	23,828.0	20,735.6	18,172.9
Gas Plant	65,406.2	60,568.7	48,500.0	47,936.0	31,902.5	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	56.7	150.1	148.1	133.3	82.7	51.3
Fuel	149.6	149.6	137.3	173.8	344.6	1,049.6	860.5	641.4	608.6	611.5
Flared	1.9	1.8	0.8	0.0	1.0	28.7	12.4	0.8	0.0	0.0
Vented	0.0	0.0	0.0	0.0	12.2	13.9	93.3	107.4	109.5	99.5
Diff and Other	3,352.5	4,699.5	2,306.3	1,367.8	307.3	-1,177.2	-701.5	-239.8	-316.1	-544.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	275.2	728.9	719.7	645.4	400.2	248.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085251

Facility Name CHOICE 4-5-41-9W4 GGS

Facility Lic # 33166

Facility Operator A7AZ SLE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	28,093.0	20,211.4	14,196.2	13,636.7	22,187.3	17,376.2	14,259.6	18,146.0	25,014.0	18,842.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	26,181.6	18,804.0	13,073.1	12,222.6	20,777.0	16,929.6	13,829.4	16,945.5	23,619.2	17,777.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	67.7	64.4	59.9	86.7	141.0	119.5	111.0	112.6	145.5	120.9
Fuel	1,758.6	1,075.5	950.1	1,011.3	1,168.9	868.4	824.4	898.9	1,249.3	907.9
Flared	54.5	39.4	8.2	1.0	13.2	0.0	2.6	0.9	25.9	0.7
Vented	1.6	10.3	2.9	0.0	0.5	0.3	3.1	0.0	0.0	0.0
Diff and Other	29.0	217.8	102.0	315.1	86.7	-541.6	-510.9	188.1	-25.9	35.6
<b>Process and Frac</b>										
Pentanes Plus	329.2	313.3	290.5	421.0	685.3	581.0	539.2	545.1	703.6	585.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085290

Facility Name DUVERNAY WROE 8-12-57-25W5 GGS

Facility Lic # 33271

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	258,088.7	230,667.4	200,060.7	177,806.3	158,307.6	155,898.3	160,357.8	244,201.2	600,879.6	732,817.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	109,849.3	196,151.4	175,669.5	157,064.4	154,413.9	162,548.3	235,165.8	574,663.0	698,838.3
Gas Plant	247,641.6	111,080.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	959.2	819.8	508.1	239.9	131.7	277.3	360.1	2,105.1	8,807.2	9,985.8
Fuel	9,495.8	8,909.1	7,162.1	6,215.3	5,882.8	5,533.1	5,132.8	6,905.9	13,847.6	16,375.3
Flared	89.4	98.7	177.9	382.8	81.5	37.9	20.7	0.4	0.2	1,582.3
Vented	0.0	0.0	0.0	0.5	1.5	1.7	2.0	0.2	0.1	0.7
Diff and Other	-97.3	-90.3	-3,938.8	-4,701.7	-4,854.3	-4,365.6	-7,706.1	23.8	3,561.5	6,034.9
<b>Process and Frac</b>										
Pentanes Plus	4,662.1	3,984.7	2,469.4	1,165.6	639.8	1,347.8	1,750.5	10,186.5	42,614.3	48,317.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085315

Facility Name Cessford 2-11-27-16w4

Facility Lic # 31448

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	16,237.5	12,862.4	11,631.5	10,047.8	13,697.3	23,099.2	7,322.5	6,200.5	11,891.1	19,232.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	14,904.3	11,804.3	10,545.3	9,597.5	13,531.9	22,494.0	7,870.6	6,681.9	11,995.4	19,302.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	2.1	20.8	19.5	5.6	4.6	5.1	1.9	0.0
Fuel	1,333.2	1,078.8	932.8	431.3	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-20.7	151.3	-1.8	145.9	599.6	-552.7	-486.5	-106.2	-70.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	10.0	101.2	95.2	27.4	22.5	25.0	9.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085328

Facility Name PEMBINA 08-10-050-09W5 GSS

Facility Lic # 27911

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN					SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities	8,803.1	7,479.8	6,083.4	4,532.2	3,834.7	3,801.2				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	8,478.4	7,448.2	6,011.2	4,505.5	3,841.9	3,810.9				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	75.6	86.0	61.2	31.8	21.4	39.4				
Fuel	367.5	0.0	0.0	0.0	0.3	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	3.7	0.0				
Diff and Other	-118.4	-54.4	11.0	-5.1	-32.6	-49.1				
<b>Process and Frac</b>										
Pentanes Plus	367.4	419.2	297.5	153.9	104.0	191.9				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085368

Facility Name 00/08-25-073-12W6 Sinclair

Facility Lic # 34094

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	5,316.9	4,920.3	3,734.9	3,583.4	2,778.6	1,505.7	972.3	458.5	641.8	440.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	5,017.3	4,480.7	3,410.2	3,359.2	2,743.2	1,440.3	990.8	458.2	673.3	439.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	28.4	37.5	17.7	16.7	5.1	4.9	0.8
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	299.6	439.6	324.7	195.8	-2.1	47.7	-35.2	-4.8	-36.4	0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	138.6	181.8	87.2	81.5	24.9	24.1	4.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085423

Facility Name MURPHY GULL LAKE 03-20 GGS

Facility Lic # 22489

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	8,028.9	16,567.0	13,017.5	9,948.0	7,937.7	6,687.5	6,414.5	5,159.3	3,537.8	3,308.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,347.3	15,838.4	11,844.6	8,824.2	7,384.3	6,376.5	5,916.7	4,908.5	3,372.3	3,176.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	13.0	5.6	2.4	9.9	15.6	25.8	12.8	5.4	0.5	0.0
Fuel	482.5	588.0	556.0	588.7	586.5	499.7	444.9	238.4	103.8	51.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	18.5	68.0
Vented	0.0	0.0	0.0	0.0	0.1	0.0	0.0	3.7	0.0	0.0
Diff and Other	186.1	135.0	614.5	525.2	-48.8	-214.5	40.1	-17.2	42.7	13.3
<b>Process and Frac</b>										
Pentanes Plus	63.2	27.6	11.6	48.4	75.4	125.8	61.7	25.8	2.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085666

Facility Name WANYE DALUM 11-07

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	16,684.6	16,379.1	16,412.0	12,464.7	18,364.0	16,873.1	35,757.9	42,650.8	38,123.8	25,199.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	16,319.6	16,014.1	16,043.8	12,099.7	17,815.4	16,131.6	35,633.1	42,649.1	38,033.0	25,132.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	365.0	365.0	366.0	365.0	548.6	741.5	125.0	0.0	0.0	41.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	-0.1	-0.2	1.7	90.8	25.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085667

Facility Name WANYE DALUM 13-35

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,562.9	21,625.0	18,423.8	16,045.7	14,450.6	14,711.7	29,460.6	25,465.0	17,932.2	18,081.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	21,542.5	20,791.5	17,735.5	15,453.3	13,289.3	14,139.9	28,972.1	24,835.6	18,483.8	17,838.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.1	0.0	1.5
Fuel	1,020.4	833.5	688.3	592.4	1,161.3	571.8	736.8	625.5	555.0	489.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	0.0	0.0	-249.7	1.8	-1,106.6	-248.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	6.7	10.3	0.0	7.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085670

Facility Name WANYE DALUM 09-24

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	60,784.6	51,025.7	51,543.3	53,138.3	44,198.9	38,718.6	36,961.2	33,822.7	32,081.6	36,360.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	5,220.7	6,653.6	6,167.2	5,877.4	5,980.5	6,648.2
Gas Gathering	57,408.4	47,871.0	48,703.9	50,548.8	36,631.0	29,796.5	28,866.7	26,369.7	25,842.4	28,586.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	5.0
Fuel	3,376.2	3,154.7	2,838.0	2,589.5	2,347.2	2,268.1	1,929.2	1,579.7	1,403.3	2,042.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.4	0.1	0.1	0.0	0.0
Diff and Other	0.0	0.0	1.4	0.0	0.0	0.0	-2.0	-4.2	-1,154.5	-921.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8	24.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085671

Facility Name WANYE DALUM 11-15

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	60,522.5	54,392.5	46,251.9	37,298.9	39,498.9	47,469.2	84,869.0	91,475.6	76,366.5	59,224.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	60,087.4	53,867.2	45,778.3	37,133.3	39,413.5	46,312.4	83,499.3	89,919.8	73,621.8	59,554.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,945.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0
Fuel	435.1	525.3	473.6	165.6	87.9	1,156.5	1,370.0	1,372.9	1,329.4	1,215.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.1	0.5	0.0
Diff and Other	0.0	0.0	0.0	0.0	-2.5	0.2	-0.6	182.8	-1,533.2	-1,545.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085673

Facility Name WANYE DALUM 15-34

Facility Lic # 3699

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	137,776.0	126,960.3	111,301.4	106,142.8	95,839.1	93,244.5	99,464.1	85,618.6	68,114.0	75,848.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	137,776.0	126,960.3	111,301.4	106,071.9	95,836.0	93,469.5	99,705.2	86,495.5	70,118.2	75,398.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	4.6	0.0	0.0	0.0	4.3	26.5	9.4
Fuel	0.0	0.0	0.0	0.0	0.0	1.2	8.1	8.1	8.1	8.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.6	0.1	0.1
Diff and Other	0.0	0.0	0.0	66.3	3.1	-226.6	-249.4	-889.9	-2,038.9	432.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	22.2	0.0	0.0	0.0	20.9	128.4	45.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0085964

Facility Name GILBY 02/11-07-041-02W5

Facility Lic # 34156

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	6,962.4	6,140.1	5,288.9	4,022.7	4,364.1	3,888.0	3,094.3	2,928.7	152.8	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	6,336.1	5,108.7	4,537.6	3,707.8	3,939.8	3,461.7	2,890.1	2,739.8	74.6	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	3.7	4.5	2.2	2.1	7.3	7.8	8.6	7.3	0.0	
Fuel	431.4	487.1	452.2	393.5	395.2	353.3	308.2	291.7	46.5	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.7	
Diff and Other	191.2	539.8	296.9	-80.7	21.8	65.2	-112.6	-111.9	30.0	
<b>Process and Frac</b>										
Pentanes Plus	17.9	22.1	10.3	9.8	35.5	38.1	42.1	35.5	5.8	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086353

Facility Name SEVERN 6-17-26-22 (TUDOR)

Facility Lic # 23288

Facility Operator A7AG LYNX ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	90,771.8	86,859.3	83,305.6	83,795.5	87,165.8	126,861.3	115,281.4	100,376.8	95,885.9	95,843.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	90,218.5	86,600.4	83,728.4	83,929.2	85,922.2	127,080.1	115,444.2	102,268.9	97,518.9	95,024.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	1.6	7.6	4.4	0.5	0.0	0.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	553.3	258.9	-422.8	-133.7	1,242.0	-226.4	-167.2	-1,892.6	-1,633.0	818.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	8.0	37.9	21.0	2.5	0.0	3.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086354

Facility Name SEVERN 06-17-26-22 (HUSSARCR)

Facility Lic # 23288

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	80,876.9	79,677.7	49,939.7							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	1,665.1	1,598.9	1,211.0							
Gas Gathering	19,288.7	77,982.4	48,763.7							
Gas Plant	44,087.4	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	12,991.6	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.3	0.0	0.0							
Fuel	3,159.6	3,053.7	1,916.2							
Flared	0.0	3.3	9.8							
Vented	0.0	0.0	0.0							
Diff and Other	-315.8	-2,960.6	-1,961.0							
<b>Process and Frac</b>										
Pentanes Plus	1.5	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086435

Facility Name NEVIS 06-12-039-22W4

Facility Lic # 7198

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	76,743.5	70,118.2	55,084.5	50,861.1	44,201.4	38,589.8	36,392.9	33,097.4	24,971.4	17,299.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	72,759.0	67,326.9	52,043.2	48,458.4	42,480.1	38,121.3	35,494.0	31,517.3	24,039.5	16,234.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,964.9	1,495.2	1,397.6	1,416.8	1,377.4	1,778.6	1,445.4	1,051.0	921.6	1,058.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	10.3	6.1
Diff and Other	2,019.6	1,296.1	1,643.7	985.9	343.9	-1,310.1	-546.5	523.7	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086648

Facility Name RAMPARTS 5-17-57-21 W4M GGS

Facility Lic # 34327

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities	1,976.8	2,284.6	7,958.0	10,663.5	22,844.9	20,744.3	18,854.6	26,443.4	21,695.1	16,649.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	7,612.2	21,582.2	19,483.2	17,554.2	25,105.9	20,207.1	15,129.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	1,609.7	1,888.6	7,475.0	2,029.4	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	29.6	5.6	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	249.4	299.4	441.2	1,060.0	1,261.0	1,260.9	1,189.0	1,286.5	1,485.0	1,518.3
Flared	64.5	49.9	0.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	20.4	24.2	1.7	0.0	0.6	51.0	3.0	0.6
Diff and Other	53.2	46.7	-8.2	-75.0	0.0	0.2	110.8	0.0	0.0	0.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	143.1	27.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086679

Facility Name ROWLEY 7-14-033-20W4 GS

Facility Lic # 34210

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,557.4	21,216.0	21,741.3	17,925.4	15,636.7	14,150.0	11,949.7	9,773.3	7,999.5	7,365.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	21,193.8	19,884.3	20,267.7	16,546.1	14,168.2	12,575.0	10,538.8	9,296.3	7,999.5	7,365.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Fuel	1,585.5	1,412.6	1,537.2	1,468.6	1,534.3	1,609.1	1,438.1	482.8	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-221.9	-80.9	-63.6	-89.3	-65.8	-34.2	-27.2	-5.8	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086714

Facility Name GROAT 11-30-057-16W5 GGS

Facility Lic # 13300

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,121.9	7,201.4	6,333.8	6,119.0	5,081.7	5,418.5	5,530.8	12,819.5	14,994.4	7,093.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	431.1	1,059.4
Gas Gathering	1,243.4	7,201.5	6,111.4	5,990.6	4,921.0	5,197.2	5,463.6	12,753.8	14,413.0	5,855.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	38.0	37.6	13.3	19.5	19.3	5.2	72.6	66.2
Fuel	24.5	66.3	181.5	221.8	242.9	249.7	211.1	60.7	79.1	109.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	2.7	2.1	2.4	3.2	0.0	0.0	3.4
Diff and Other	-146.0	-66.4	2.9	-133.7	-97.6	-50.3	-166.4	-0.2	-1.4	0.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	185.3	182.6	64.0	95.0	93.8	25.1	350.9	320.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086794

Facility Name FBANK GGS 09-01-043-01W5

Facility Lic # 34557

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	20,864.7	23,030.8	20,991.0	27,746.7	66,415.2	79,393.0	66,951.1	51,845.6	21,923.1	44,171.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,112.0	21,590.8	20,172.9	27,615.6	64,645.2	76,904.6	65,018.6	50,298.9	21,430.0	41,948.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	10.9	49.4	45.6	74.7	252.1	163.3	198.1	259.6	245.5
Fuel	1,635.1	904.9	0.0	206.6	2,326.2	1,645.5	2,318.0	1,989.3	1,161.5	1,806.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	0.0
Vented	0.0	0.0	0.0	1.1	2.5	7.2	9.6	0.2	81.9	97.3
Diff and Other	1,117.6	524.2	768.7	-122.2	-633.4	583.6	-558.4	-640.9	-1,021.7	74.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	52.8	238.8	222.3	362.6	1,225.8	793.3	959.2	1,256.4	1,187.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086929

Facility Name GARRINGTON 6-36 GAS GATHERING SYSTEM

Facility Lic # 5163

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	80,333.5	89,188.3	89,654.2	96,675.6	116,698.4	112,873.5	101,195.6	85,668.5	82,298.8	95,111.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	379.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	79,392.8	87,447.4	85,583.0	95,312.1	109,942.7	112,648.5	101,278.5	85,668.5	82,301.8	95,112.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	58.5	8.6	0.0	0.0	0.0	0.0
Fuel	1,905.5	1,554.1	1,980.3	535.2	1,263.7	332.2	0.0	0.0	0.0	0.0
Flared	0.0	0.3	0.1	16.2	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	1.0	0.4	0.4	0.0	0.0	0.0	0.0	0.0
Diff and Other	-964.8	186.5	1,710.2	811.7	5,433.1	-115.8	-82.9	0.0	-3.0	-0.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	283.8	41.7	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086941

Facility Name SWALWELL GAS GATHERING SYSTEM

Facility Lic # 34443

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	77,960.9	88,277.5	67,514.6	58,623.9	49,440.9	48,523.3	47,628.5	44,404.7	41,083.6	25,136.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	72,560.7	81,936.0	63,041.9	55,365.9	49,367.0	49,290.7	48,562.8	44,827.2	41,602.1	25,658.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	5,256.4	5,936.0	4,656.5	3,303.6	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	17.5	28.5	44.8	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	143.8	388.0	-212.3	-90.4	73.9	-767.4	-934.3	-422.5	-518.5	-522.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0086976

Facility Name Pengrowth Swalwell 6-7-29-25W4

Facility Lic # 30164

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	34,449.8	31,040.5	29,046.9	25,932.4	23,555.8	21,577.3	20,073.4	18,466.4	16,973.6	13,729.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	32,188.8	28,516.1	26,185.6	24,746.5	22,599.7	20,844.2	19,064.2	18,141.4	16,337.9	13,026.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	0.0	0.0
Fuel	1,597.6	1,612.4	1,781.0	1,526.5	1,488.0	1,331.9	1,300.0	1,196.7	813.9	779.5
Flared	0.8	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.5	0.4	0.3	3.0	0.7	1.5	0.4	0.0	15.4	14.4
Diff and Other	661.1	911.6	1,080.0	-344.1	-532.6	-600.3	-291.2	-876.6	-193.6	-90.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087309

Facility Name NRK 7-4-63-8W6 GGS

Facility Lic # 35069

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,708.4	19,601.1	49,794.1	36,123.0	30,915.3	24,304.1	15,140.1	19,218.2	15,013.0	2,900.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,271.6	16,357.8	46,322.6	33,277.9	28,684.2	22,117.8	14,406.8	18,354.0	14,126.7	2,725.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	1.3	14.2	27.0	17.8	9.8	27.0	26.8	9.2
Fuel	935.7	1,040.4	2,097.4	1,720.8	1,344.0	1,001.6	1,047.3	1,175.3	1,036.1	408.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.6	3.6	2.2	2.5	2.8
Diff and Other	1,501.1	2,202.9	1,372.8	1,110.1	860.1	1,166.3	-327.4	-340.3	-179.1	-244.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	6.8	69.3	131.6	86.5	48.3	131.0	130.0	44.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087439

Facility Name MACON 6-25-34-3W5 GGS

Facility Lic # 4754

Facility Operator A2J6 CPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	527.3	133.4	36.9							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	527.3	135.2	36.8							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	0.0	0.0	0.0							
Fuel	0.0	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	0.0	-1.8	0.1							
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.2	0.1	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0087488

Facility Name NEVIS 14-29-38-22 W4

Facility Lic # 32075

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	12,003.9	10,726.3	8,253.0	6,881.3	6,099.9	5,283.7	4,821.4	4,428.5	4,162.5	2,905.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,609.9	8,757.8	7,311.5	6,040.8	5,092.0	4,427.8	4,072.8	3,679.7	3,508.7	2,563.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0
Fuel	1,238.7	1,042.1	814.4	878.6	925.8	832.3	762.7	754.2	647.5	330.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	155.3	926.4	127.1	-38.1	82.1	23.6	-14.1	-6.0	6.3	12.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088253

Facility Name PROGRESS 14-34-77-11W6

Facility Lic # 28021

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,918.7	16,948.2	14,226.4	12,981.9	11,861.7	11,057.4	2,433.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	19,627.5	16,756.9	14,226.2	12,981.9	11,861.7	11,047.8	2,415.5			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	50.9	41.2	39.7	45.3	68.4	39.4	17.6			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.9	0.5	1.0	1.1	1.4	0.5	0.3			
Vented	1.2	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	238.2	149.6	-40.5	-46.4	-69.8	-30.3	-0.4			
<b>Process and Frac</b>										
Pentanes Plus	248.0	199.9	192.4	220.0	332.9	190.8	85.3			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088416

Facility Name HUSKY KAKWA 10-7 GGS (CNR 3-11)

Facility Lic # 14074

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	70.2	51.6	69.3	54.7	3.1					
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0					
Gas Gathering	0.0	0.0	0.0	0.0	0.0					
Gas Plant	9.4	5.3	7.5	5.5	0.3					
Injection Facility	0.0	0.0	0.0	0.0	0.0					
Meter Station	0.0	0.0	0.0	0.0	0.0					
Other	0.0	0.0	0.0	0.0	0.0					
AB Commercial	0.0	0.0	0.0	0.0	0.0					
AB Industrial	0.0	0.0	0.0	0.0	0.0					
AB Residential	0.0	0.0	0.0	0.0	0.0					
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0					
Other products	75.0	54.2	72.3	57.3	3.2					
Fuel	0.0	0.0	0.0	0.0	0.0					
Flared	0.0	0.0	0.0	0.0	0.0					
Vented	0.0	0.0	0.0	0.0	0.0					
Diff and Other	-14.2	-7.9	-10.5	-8.1	-0.4					
<b>Process and Frac</b>										
Pentanes Plus	365.1	263.0	352.0	279.2	15.7					
Propane	0.0	0.0	0.0	0.0	0.0					
Butanes	0.0	0.0	0.0	0.0	0.0					
Ethane	0.0	0.0	0.0	0.0	0.0					
NGL	0.0	0.0	0.0	0.0	0.0					
Sulphur	0.0	0.0	0.0	0.0	0.0					
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088454

Facility Name Fir 05-29-058-22W5 GGS

Facility Lic # 35088

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	164,517.2	152,969.5	122,146.9	111,864.7	100,235.2	91,831.7	82,449.0	85,390.4	78,648.9	46,996.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	72,700.3	117,077.5	108,195.3	96,531.1	90,741.2	73,226.7	0.0	0.0	0.0
Gas Plant	159,389.8	75,637.0	0.0	0.0	0.0	0.0	7,557.3	83,831.4	78,757.4	44,744.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	202.2	120.5	143.8	259.8	156.1	31.1	0.0	173.4	227.6	97.3
Fuel	4,774.5	4,552.9	4,384.2	4,469.3	4,991.2	4,486.3	3,588.3	3,365.7	2,923.9	1,842.7
Flared	185.3	215.6	190.0	211.9	5.6	0.9	0.0	66.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.8	0.4	0.0	0.0	0.0	0.0
Diff and Other	-34.6	-256.8	351.4	-1,271.6	-1,449.6	-3,428.2	-1,923.3	-2,046.1	-3,260.0	312.2
<b>Process and Frac</b>										
Pentanes Plus	981.9	584.9	698.4	1,261.9	759.0	151.2	0.0	838.9	1,101.4	470.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088456

Facility Name Cessford 6-2-23-10w4

Facility Lic # 34049

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	27,125.4	24,514.6	22,773.6	21,622.1	16,934.4	12,516.7	11,389.5	18,745.2	12,844.1	5,173.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	15.6	83.2	208.6	118.7	78.3	12.0
Gas Gathering	1.0	0.0	382.7	368.3	232.2	0.0	0.0	165.7	375.4	1,139.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	25,149.7	22,845.5	21,405.0	20,762.5	15,807.2	11,288.7	10,476.8	16,764.4	11,147.3	3,383.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Fuel	1,704.7	1,442.9	1,224.2	1,026.0	959.1	1,015.7	1,107.9	1,771.4	1,417.8	637.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	4.3	6.6
Diff and Other	270.0	226.2	-238.3	-534.7	-81.7	129.1	-403.8	-75.0	-179.0	-5.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088484

Facility Name CINCH KAKWA GGS

Facility Lic # 32672

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities	21,029.9	36,528.3	28,628.8	22,803.5	11,741.2	11,031.6	28,587.7	24,489.9	19,596.9	25,885.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,059.0	35,749.1	28,011.2	22,027.8	11,532.2	10,655.7	28,087.4	23,963.5	18,672.0	24,562.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.6
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	543.6	423.6	571.2	255.9	40.0	0.0	0.0	106.5	269.1	188.6
Fuel	528.5	503.1	392.9	533.8	171.3	349.6	589.3	531.9	341.5	289.3
Flared	22.0	68.5	54.1	93.6	7.5	18.0	6.5	29.2	75.0	53.5
Vented	0.0	0.0	0.0	0.0	4.3	0.0	0.0	0.4	1.2	1.1
Diff and Other	-123.2	-216.0	-400.6	-107.6	-14.1	8.3	-95.5	-141.6	238.1	708.9
<b>Process and Frac</b>										
Pentanes Plus	2,641.7	2,058.5	2,775.1	1,243.8	194.5	0.0	0.0	515.5	1,302.0	913.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088544

Facility Name PARAMOUNT KAKWA 1-13 GGS TO MUSREAU

Facility Lic # 32596

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	136,120.1	130,155.1	164,419.1	197,728.3	212,465.5	175,430.8	152,799.5	118,122.4	108,840.7	101,493.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	3,077.2	0.0	0.0	0.0	0.0	0.0	0.0	580.2
Gas Gathering	135,412.4	123,011.7	152,822.6	188,780.9	203,898.0	168,692.4	145,268.4	113,125.0	104,299.6	97,576.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	34.1	186.6	173.4	221.2
Fuel	3,267.8	4,832.0	6,623.7	8,691.9	6,418.6	4,262.2	4,699.9	3,337.5	4,693.0	4,111.9
Flared	0.0	153.2	262.2	270.9	284.9	526.4	374.8	239.6	572.3	418.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,560.1	2,158.2	1,633.4	-15.4	1,864.0	1,949.8	2,422.3	1,233.7	-897.6	-1,414.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	165.8	902.6	838.9	1,070.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088625

Facility Name KAKWA 00/01-06-063-05W6

Facility Lic # 32099

Facility Operator OR46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	79,351.2	75,010.3	79,635.3	49,619.8	58,843.1	77,438.8	113,072.8	120,483.5	128,128.0	122,691.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	78,915.9	74,656.2	80,446.1	48,978.6	41,132.4	39,521.1	61,842.6	65,081.0	65,343.7	64,977.6
Gas Plant	0.0	0.0	0.0	0.0	17,588.4	37,763.3	47,966.6	51,298.6	59,000.9	55,744.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	20.3	612.4	56.3	74.1	28.8	25.5
Fuel	2,279.4	2,233.7	1,908.8	1,482.6	1,198.5	1,891.3	2,259.5	1,800.2	2,090.5	2,442.6
Flared	7.5	5.5	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	4.2	0.0	0.0	0.0	28.8	10.3	57.0	54.8
Diff and Other	-1,851.6	-1,885.1	-2,726.2	-841.4	-1,096.5	-2,349.3	919.0	2,219.3	1,607.1	-553.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	98.4	2,976.8	273.4	358.0	139.1	123.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088972

Facility Name TRIDENT WIMBORNE COMPRESSOR STATION

Facility Lic # 35093

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	40,363.3	38,341.4	35,148.5	31,197.3	31,010.3	32,133.8	30,541.9	29,080.7	32,678.0	17,713.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	36,973.4	38,337.2	35,144.1	31,197.3	31,010.3	32,133.8	30,541.9	29,080.7	32,415.9	17,713.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,173.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	210.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	4.2	4.3	0.0	0.0	0.0	0.0	0.0	262.1	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0088984

Facility Name SC WESTEROSE 7-22-042-03W5 GS

Facility Lic # 35453

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	41,871.4	55,224.9	62,008.2	37,882.3	27,099.8	36,291.2	44,170.7	42,091.3	35,286.4	31,331.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	39,755.4	53,510.3	19,027.8	0.0	1,570.4	0.0	0.0	360.8	0.0	11,071.4
Gas Plant	0.0	0.0	41,085.9	36,875.3	24,224.3	34,646.8	41,493.7	39,628.5	33,553.7	20,469.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	61.1	27.8	33.8	14.6	10.9	5.9	29.0	40.0	44.4	45.8
Fuel	2,196.9	2,491.9	2,603.2	2,039.5	1,781.2	2,288.2	2,114.9	1,864.8	372.8	0.0
Flared	0.0	15.6	23.1	2.8	0.0	0.0	202.2	159.8	0.0	0.0
Vented	0.0	1.4	5.7	0.0	54.0	0.6	2.6	2.1	0.4	0.0
Diff and Other	-142.0	-822.1	-771.3	-1,049.9	-541.0	-650.3	328.3	35.3	1,315.1	-255.6
<b>Process and Frac</b>										
Pentanes Plus	296.7	135.2	164.5	71.5	53.6	28.4	140.9	193.4	214.3	220.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089071

Facility Name SEVERN 16-33-025-22W4 CS

Facility Lic # 31415

Facility Operator A7AG LYNX ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	30,101.5	23,881.9	28,376.4	26,730.8	32,367.8	74,057.4	66,195.8	59,779.1	55,615.9	53,862.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	30,246.5	24,458.0	28,901.5	26,820.9	32,124.5	73,348.3	65,085.5	57,573.7	53,907.4	53,862.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8.7	28.5	17.5	13.5	10.9	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-153.7	-604.6	-542.6	-103.6	232.4	709.1	1,110.3	2,205.4	1,708.5	0.0
<b>Process and Frac</b>										
Pentanes Plus	42.0	138.5	85.4	65.9	52.7	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089721

Facility Name HOADLEY 08-06 COMPRESSOR

Facility Lic # 23412

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	105,698.0	86,020.2	71,503.7	72,796.0	70,035.3	103,887.0	82,660.8	64,861.1	57,327.1	47,083.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	102,533.0	84,535.0	68,147.2	69,021.5	67,918.3	101,326.8	80,829.4	62,245.0	54,678.1	45,729.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	3.6	1.7	12.9	60.0	32.0	24.4	10.1	8.6	14.8	32.9
Fuel	5,369.1	3,834.0	2,257.5	3,727.5	3,466.7	4,434.9	4,112.5	4,209.7	3,908.6	3,882.2
Flared	33.3	24.9	37.4	46.7	33.4	43.7	37.3	10.3	20.1	38.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.3	0.3
Diff and Other	-2,241.0	-2,375.4	1,048.7	-59.7	-1,415.1	-1,942.8	-2,328.9	-1,612.5	-1,294.8	-2,600.6
<b>Process and Frac</b>										
Pentanes Plus	17.7	8.2	62.5	292.6	155.8	118.9	49.4	41.4	71.6	158.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089722

Facility Name HOADLEY 11-02 COMPRESSOR

Facility Lic # 33322

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	37,636.4	39,609.4	49,397.3	46,196.9	41,601.7	37,765.5	35,510.5	32,923.9	31,250.6	26,250.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	38,986.3	39,490.9	47,669.0	44,356.2	39,871.8	33,198.1	29,266.2	30,736.9	29,292.3	23,346.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12.3	20.6	165.2	108.2	103.1	111.6	73.9	40.6	29.5	29.3
Fuel	0.0	353.6	1,355.2	1,840.3	1,634.9	1,374.9	669.0	1,290.7	1,454.0	1,496.6
Flared	1.6	2.2	1.3	0.4	0.2	0.0	0.0	0.7	1.7	1.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,363.8	-257.9	206.6	-108.2	-8.3	3,080.9	5,501.4	855.0	473.1	1,376.5
<b>Process and Frac</b>										
Pentanes Plus	59.6	100.0	802.8	525.9	500.8	542.1	359.2	196.0	142.0	142.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089723

Facility Name HOADLEY 14-12 COMPRESSOR

Facility Lic # 9546

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	38,047.9	43,656.5	35,201.9	30,691.2	35,685.2	32,468.1	26,651.3	22,242.6	4,206.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	35,200.3	40,348.8	34,296.4	30,690.6	34,031.7	30,620.8	25,221.0	21,411.8	3,888.5	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	55.7	15.3	83.3	90.2	73.3	57.7	49.8	64.2	21.0	
Fuel	1,399.5	1,859.1	1,884.4	1,474.0	1,213.0	1,460.7	1,402.0	1,236.5	263.3	
Flared	2.7	1.1	0.0	0.6	1.3	0.1	0.5	0.1	2.1	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.5	
Diff and Other	1,389.7	1,432.2	-1,062.2	-1,564.2	365.9	328.8	-22.0	-471.1	30.6	
<b>Process and Frac</b>										
Pentanes Plus	271.0	74.3	404.1	438.3	356.3	280.2	241.7	310.7	101.7	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089738

Facility Name TLM CAW 15-35-61-6W6 COMPRESSOR

Facility Lic # 32644

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities	14,789.5	2,764.5	0.0	0.0						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	15,585.5	2,580.3	0.0	0.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	20.4	2.3	0.0	0.0						
Fuel	461.1	117.1	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-1,277.5	64.8	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	99.3	11.3	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089825

Facility Name BIGSTONE 7-29-60-23W5 GGS

Facility Lic # 31566

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	69,597.4	61,638.4	58,655.6	50,380.1	41,774.8	50,889.7	35,643.6	29,243.0	31,289.3	30,564.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,600.8	4,448.5
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	65,911.6	58,801.8	55,923.4	47,872.1	39,526.6	48,370.8	33,604.8	27,223.9	25,778.0	24,369.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	388.5	276.2	279.9	261.2	245.2	202.9	206.1	204.5	210.4	227.5
Fuel	3,316.1	2,623.6	2,449.5	2,258.5	1,938.4	2,351.2	1,816.8	1,644.6	1,590.9	1,449.7
Flared	3.5	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	1.2	0.0	1.3	4.5	0.0	7.0	8.8	4.4	7.4
Diff and Other	-22.3	-65.4	2.7	-13.0	60.1	-35.2	8.9	161.2	104.8	61.7
<b>Process and Frac</b>										
Pentanes Plus	1,888.8	1,342.3	1,360.9	1,269.6	1,191.9	985.5	1,001.0	989.8	1,018.6	1,100.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0089833

Facility Name Paramount Kakwa 4-22-64-04w5 GGS

Facility Lic # 32568

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	90,750.4	77,875.8	56,014.7	57,886.9	62,176.0	73,647.4	55,458.4	63,930.6	56,361.9	44,774.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	42.7	461.8	111.1	76.6	78.7
Gas Gathering	89,119.0	76,126.3	55,186.2	59,073.9	62,225.5	75,835.9	53,183.5	60,728.0	54,412.7	42,629.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	185.3	701.1	1,054.4	755.6
Fuel	1,882.3	2,407.0	1,690.7	1,760.7	2,379.5	2,737.7	2,147.6	984.4	2,529.5	2,471.0
Flared	0.0	276.4	515.0	355.0	496.6	726.3	452.3	0.0	249.4	163.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Diff and Other	-250.9	-933.9	-1,377.2	-3,302.7	-2,925.6	-5,695.2	-972.1	1,406.0	-1,960.7	-1,324.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	900.7	3,392.2	5,101.4	3,656.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090046

Facility Name WILDHAY 4-3-57-23W5 GGS

Facility Lic # 26154

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	503,016.1	465,730.9	480,188.7	413,041.0	478,484.3	443,017.5	351,566.6	316,871.1	295,298.7	281,332.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	191,694.9	340,968.8	307,076.1	289,222.2	275,409.3
Gas Plant	484,635.8	447,931.8	463,451.0	400,312.7	464,819.3	243,149.8	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	73.7	347.3	30.3	30.1	42.0	25.5
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	64.2	16.3	28.4	56.6	186.9
Fuel	19,385.7	17,221.6	17,494.8	15,620.9	15,095.4	13,476.9	13,385.0	14,138.8	10,350.5	9,817.4
Flared	74.5	53.6	30.6	26.2	13.9	25.6	16.7	22.8	6.7	17.7
Vented	0.0	1.5	11.8	11.9	4.5	9.9	9.1	5.6	0.0	1.6
Diff and Other	-1,079.9	522.4	-799.5	-2,930.7	-1,522.5	-5,751.1	-2,859.6	-4,430.7	-4,379.3	-4,126.3
<b>Process and Frac</b>										
Pentanes Plus	0.1	0.0	0.0	0.0	0.0	311.9	79.2	137.3	274.2	903.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090047

Facility Name EDSON 04-17-052-20W5 ANSELL GGS

Facility Lic # 36083

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				7,272.3	183,766.8	37,892.2	71,639.4	63,381.1	47,595.3	123,011.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				7,013.3	182,309.9	36,382.2	69,206.7	61,144.5	45,750.3	119,049.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	55.4
Fuel				319.1	1,757.3	1,662.6	2,432.7	2,474.5	2,134.3	3,927.4
Flared				0.0	21.9	0.2	0.0	0.0	0.0	0.0
Vented				0.0	3.6	4.2	3.5	15.9	4.9	41.6
Diff and Other				-60.1	-325.9	-157.0	-3.5	-253.8	-294.2	-63.3
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	0.0	268.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090118

Facility Name SAMSON GGS TO COMP AT 09-01

Facility Lic # 34557

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	21,737.2	16,121.2	11,937.1	10,516.7	10,254.1	6,414.0	5,854.7	5,633.2	4,503.2	4,208.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,638.0	15,312.8	11,310.7	9,863.6	9,819.7	5,745.8	5,095.6	5,150.6	3,822.6	3,645.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.3	5.6	17.2	11.4	0.8	23.6	24.7	27.3	22.1
Fuel	609.5	510.9	465.3	499.0	524.1	567.8	617.6	535.2	548.1	492.6
Flared	0.0	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.8	0.0
Vented	0.0	0.1	0.0	0.3	0.3	0.5	0.1	0.0	0.0	0.0
Diff and Other	489.7	296.3	155.4	136.6	-101.4	99.1	117.8	-77.3	104.4	47.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	1.7	27.4	83.5	55.9	3.7	114.5	119.7	132.6	107.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090158

Facility Name NRK SUNCHILD 11-18 COMPRESSOR

Facility Lic # 9391

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	55,626.8	66,478.9	67,472.1	99,902.1	115,020.6	89,699.0	130,269.8	173,261.5	168,260.5	164,818.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	133.3	231.5	0.0	0.0	0.0	167.4	1,550.1
Gas Gathering	53,555.8	64,748.8	63,447.8	98,580.7	104,147.0	87,887.4	125,338.3	170,642.6	165,780.7	160,586.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	4.4	23.9	20.0	49.9	133.0	293.4	114.0
Fuel	2,577.9	3,040.6	1,258.5	420.2	5,049.3	4,205.9	6,206.8	7,868.0	7,012.8	4,495.5
Flared	5.4	6.2	2.8	0.0	0.0	9.5	17.7	14.8	26.3	11.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-512.3	-1,316.7	2,763.0	763.5	5,568.9	-2,423.8	-1,342.9	-5,396.9	-5,020.1	-1,939.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	21.7	116.3	96.7	242.6	643.6	1,419.5	552.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090216

Facility Name 7G Karr 07-11-064-04W6 HP GGS

Facility Lic # 36115

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	86,317.8	118,361.5	164,244.0	234,005.2	721,662.4	1,688,057.0	3,105,348.6	4,022,945.1	4,423,272.1	4,824,801.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	4,494.3	1,223.8	0.0	75,698.6
Gas Gathering	84,228.2	115,538.8	160,260.8	210,021.9	654,544.6	1,706,904.9	1,800,930.2	1,847,710.9	2,012,697.4	1,450,416.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	1,276,693.8	1,989,773.2	2,074,614.7	3,151,116.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,357.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.4
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	4,020.8	24,371.0	86,678.1	928.7	68.3	0.0	0.0	0.0
Fuel	2,520.7	3,397.5	4,297.3	5,829.9	10,208.4	9,162.6	18,008.6	36,778.9	46,839.0	53,444.6
Flared	9.4	21.0	190.3	617.4	2,264.5	5,575.9	500.4	4,984.4	8,258.8	8,908.3
Vented	93.9	38.5	0.0	69.1	364.5	543.1	1,289.5	858.1	793.1	453.2
Diff and Other	-534.4	-634.3	-4,525.2	-6,904.1	-32,397.7	-35,058.2	3,363.5	141,615.8	280,069.1	80,994.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	19,541.9	118,450.0	421,278.4	4,513.6	331.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090293

Facility Name PINTO 10-15-56-27w5

Facility Lic # 26131

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	60,874.6	66,558.7	60,044.5	78,594.1	64,953.7	50.8				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	62,736.7	69,228.0	62,555.3	82,974.7	64,432.4	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	1,392.5	0.0				
Fuel	0.0	0.0	0.0	0.0	2,078.6	50.8				
Flared	0.0	0.0	0.0	0.0	5.6	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-1,862.1	-2,669.3	-2,510.8	-4,380.6	-2,955.4	0.0				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	6,767.6	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090299

Facility Name GAS GATHERING SYSTEM TO MS 1037

Facility Lic # 7348

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN							
Alberta Facilities			11,828.7	34,791.5	31,246.9	44,618.6	42,230.1	39,779.2	36,520.1	35,216.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			11,481.7	33,309.0	29,256.7	43,035.5	40,714.1	37,749.5	33,609.5	32,741.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	233.1	394.5	350.7	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	2.8	26.7	27.8	22.7	21.1	21.7
Fuel			662.4	1,433.1	962.0	1,269.0	1,724.5	1,818.3	1,524.7	1,255.5
Flared			11.0	104.3	303.4	87.9	62.9	36.8	0.0	12.5
Vented			0.0	0.0	0.0	1.3	2.3	2.7	0.0	1.7
Diff and Other			-326.4	-288.0	327.5	-152.5	-301.5	149.2	1,364.8	1,183.9
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.2	13.6	129.8	134.8	109.2	101.6	104.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090337

Facility Name NEVIS 14-25-038-23W400

Facility Lic # 22957

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	12,088.2	13,736.0	9,798.8	9,359.2	8,389.8	7,596.6	6,669.8	3,586.2		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	10,861.7	11,950.7	9,233.8	8,557.8	7,389.0	7,015.9	5,957.3	3,280.1		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0		
Fuel	741.9	1,107.5	691.6	757.7	754.0	689.0	702.7	305.1		
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	484.6	677.8	-126.6	43.7	246.8	-108.3	9.3	1.0		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090415

Facility Name ELNORA 04-07-035-23W4

Facility Lic # 36422

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	5,815.3	12,608.3	14,021.9	14,525.5	10,260.9	9,930.4	7,601.9	6,900.3	6,149.7	2,333.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,650.7	12,762.0	14,357.1	14,510.1	3,664.7	251.5	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	6,507.8	9,229.2	7,024.5	6,318.8	5,751.5	2,075.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	2.1	6.6	5.6	4.7
Fuel	30.7	212.8	138.3	443.3	493.6	542.1	445.7	485.3	427.1	142.6
Flared	0.0	0.0	0.0	0.2	0.1	14.7	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	20.1	29.4	4.7	0.7
Diff and Other	133.9	-366.5	-473.5	-428.1	-405.3	-107.1	109.5	60.2	-39.2	109.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	10.1	32.8	27.0	26.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090427

Facility Name IRRICANA 10-22-027-27W4 GGS

Facility Lic # 35550

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	200,470.9	209,070.9	234,496.9	214,714.8	201,685.6	206,840.8	206,126.9	199,942.5	187,010.7	177,573.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	2,183.2	4,142.1	10,973.5	11,009.6	10,119.4	9,743.5	9,348.3	9,099.6	8,718.0	8,449.8
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	193,538.8	198,074.6	225,246.2	205,362.3	191,859.6	197,917.6	195,876.4	189,489.6	178,074.4	169,289.2
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8.0	8.4	0.0	3.2	0.0	0.0	2.7	9.7	37.8	13.4
Fuel	3,800.5	5,166.5	1,419.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Vented	0.0	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	940.4	1,679.2	-3,142.2	-1,660.3	-293.4	-820.3	899.5	1,343.6	180.5	-179.7
<b>Process and Frac</b>										
Pentanes Plus	38.7	40.9	0.0	15.7	0.0	0.0	12.8	46.8	182.8	64.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090481

Facility Name BASHAW 1-28-42-22W4

Facility Lic # 34996

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,221.2	14,483.8	11,971.6	10,130.8	7,995.7	7,623.3	14,290.7	21,181.4	24,938.8	20,129.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	18,746.2	14,446.6	11,814.2	9,267.3	7,906.0	7,297.2	12,512.1	18,333.3	22,765.2	18,598.6
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	23.1	67.2	126.1	76.5
Fuel	0.0	0.0	0.0	767.9	93.0	472.5	1,604.1	1,943.8	2,087.4	1,961.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	13.3	0.0	31.5	32.7	1.5	1.2	0.9
Diff and Other	475.0	37.2	157.4	82.3	-3.3	-177.9	118.7	835.6	-41.1	-508.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	111.8	325.7	609.6	369.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090951

Facility Name PWE POUCE COUPE 1-19 GGS

Facility Lic # 29255

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN									
Alberta Facilities	5,405.8	28,636.1	136,139.6	268,986.7	368,727.6	354,511.0	294,565.6	257,579.8	242,971.0	290,024.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	913.4	3,157.8	3,455.1	677.8	2,080.1	2,628.8	3,453.2	1,151.1
Gas Gathering	4,640.1	27,903.8	66,232.1	146,318.2	254,922.9	244,458.6	175,514.3	200,615.2	230,604.7	277,301.6
Gas Plant	0.0	0.0	66,251.6	120,001.8	106,526.7	105,719.3	112,809.6	49,587.6	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	342.3	994.7	1,292.9	1,829.8	1,570.7	1,432.4	1,152.9	967.4
Fuel	637.1	0.0	2,572.7	6,939.2	8,890.5	9,770.3	12,748.7	14,401.2	16,736.6	15,269.8
Flared	0.0	0.0	0.0	18.2	152.3	174.8	149.2	112.4	74.9	142.6
Vented	0.0	0.0	0.0	0.0	59.5	15.9	13.8	8.8	9.1	13.7
Diff and Other	128.6	732.3	-172.5	-8,443.2	-6,572.3	-8,135.5	-10,320.8	-11,206.6	-9,060.4	-4,822.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1,663.4	4,833.8	6,284.5	8,892.8	7,633.5	6,931.2	5,578.9	4,680.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0090978

Facility Name VERMILION HOMRIM 01-21-043-1W5 INLET

Facility Lic # 9324

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	8,362.5	7,653.5	6,138.4	5,608.7	6,115.4	5,522.9	5,085.5	4,731.8	4,551.8	4,457.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	8,069.3	7,417.1	5,979.9	5,480.0	6,021.1	5,618.1	5,175.2	4,828.5	4,629.1	4,569.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	10.7	14.9	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	282.5	221.5	144.0	128.7	94.3	-95.2	-89.7	-96.7	-77.3	-112.2
<b>Process and Frac</b>										
Pentanes Plus	51.8	72.3	70.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091239

Facility Name MIKWAN NGC GAS GATHERING SYSTEM

Facility Lic # 36108

Facility Operator ORZ4 SUN CENTURY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	53,903.7	44,586.9	38,679.8	34,370.9	34,761.6	31,119.5	27,366.6	28,347.8	26,923.2	26,132.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	51,014.9	41,607.2	36,019.7	32,370.0	32,769.5	29,340.1	27,053.8	26,814.6	25,482.6	24,244.8
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,208.7	2,969.7	2,660.1	2,000.9	1,991.6	1,777.2	284.5	1,341.5	1,565.9	1,640.1
Flared	0.0	0.0	0.0	0.0	0.5	2.2	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.1	0.0
Diff and Other	-319.9	10.0	0.0	0.0	0.0	0.0	28.3	191.3	-125.4	247.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091288

Facility Name ENCANA KAKWA 01-35-060-05W6 GGS 1

Facility Lic # 36627

Facility Operator A6X1 JUPITER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	395,914.8	421,272.0	232,253.7	271,240.5	233,827.8	143,036.1	97,150.7	114,339.7	83,944.2	52,329.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	395,914.8	421,266.4	227,428.8	271,056.3	233,762.7	142,904.0	97,142.4	114,330.3	83,939.5	52,325.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	27.8	94.3	105.2	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	4,668.5	0.0	0.0	8.4	8.3	9.4	0.0	0.0
Flared	0.0	0.0	178.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	5.6	-22.2	156.4	-29.2	18.5	0.0	0.0	4.7	3.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	135.1	458.2	511.3	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091305

Facility Name WILLESDEN GREEN 1-33-41-6w5

Facility Lic # 36715

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	54,157.9	50,450.5	48,237.0	37,925.4	33,544.0	23,967.3	27,381.1	23,652.1	20,902.7	30,430.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	40.0	40.0	39.9	25.8	3.1	0.0	0.0	0.0	0.0	0.0
Gas Gathering	52,083.5	47,576.7	45,598.0	36,072.3	31,090.7	22,235.8	25,837.5	22,213.5	19,613.8	29,289.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	567.5	378.3	274.7	195.8	120.7	117.7	150.3	94.3	92.5	71.3
Fuel	1,778.5	1,935.1	1,912.5	1,474.2	1,223.1	1,068.8	1,376.5	1,252.3	1,158.7	1,288.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	4.5	21.2	11.5	4.5	0.0	0.1	0.1	0.0	0.0
Diff and Other	-311.6	515.9	390.7	145.8	1,101.9	545.0	16.7	91.9	37.7	-218.3
<b>Process and Frac</b>										
Pentanes Plus	2,758.1	1,838.4	1,334.8	952.3	586.6	572.0	729.9	456.7	446.9	344.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091369

Facility Name ANSELL 03-06 GS

Facility Lic # 36690

Facility Operator OR46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	68,559.8	78,137.0	152,069.4	279,140.7	412,150.7	364,776.7	373,361.0	360,541.9	369,263.8	298,354.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	67,411.5	131,947.0	0.0	0.0	0.0	0.0	321,370.2	362,166.3	293,202.5
Gas Plant	69,549.2	16,090.6	22,228.2	284,089.9	410,853.6	363,991.5	368,637.5	31,715.8	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	734.0	3,285.4	3,676.8	3,573.4	2,920.9	2,973.3	2,181.0	2,076.7	1,792.5
Fuel	1,413.9	2,299.7	5,511.9	8,523.8	11,795.0	10,838.5	10,936.9	9,899.7	10,464.4	6,907.9
Flared	3.6	128.8	426.4	206.5	400.7	547.5	473.4	105.8	210.2	75.8
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	3.3
Diff and Other	-2,406.9	-8,527.6	-11,329.5	-17,356.3	-14,472.0	-13,521.7	-9,660.1	-4,730.6	-5,655.0	-3,627.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	3,567.8	15,968.2	17,869.8	17,367.6	14,196.6	14,452.4	10,553.1	10,049.1	8,673.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091503

Facility Name FERRIER GAS GATHERING

Facility Lic # 35344

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	40,550.0	43,541.1	94,445.1	89,354.9	74,318.4	37,700.2	55,833.5	57,479.3	73,781.4	65,378.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	33,984.2	38,826.3	88,156.3	85,421.1	70,657.9	35,586.7	53,688.1	56,840.9	70,576.9	62,529.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	18.6	38.6	28.3	19.7	6.7	5.2	3.9	5.3
Fuel	1,632.4	1,912.6	4,038.5	3,720.2	3,226.4	1,705.4	2,092.1	1,425.4	2,655.7	2,387.3
Flared	0.0	0.0	6.0	0.0	0.0	0.0	0.0	165.7	0.0	0.0
Vented	0.0	0.0	25.2	2.2	0.0	2.6	34.8	12.9	0.9	2.6
Diff and Other	4,933.4	2,802.2	2,200.5	172.8	405.8	385.8	11.8	-970.8	544.0	453.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	90.3	187.2	138.0	95.6	33.5	24.9	18.8	25.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091546

Facility Name MUSREAU 00/07-31-062-06W6

Facility Lic # 36486

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	90,876.1	80,859.5	78,840.0	71,554.1	59,328.3	95,335.9	90,937.3	58,680.8	78,783.2	78,583.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	84,658.0	75,284.7	75,243.4	69,191.7	52,449.1	88,505.1	88,543.1	55,612.5	76,516.4	77,239.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	5.6	10.7	0.0	0.0	20.5	52.4	67.9	26.9	77.9	64.3
Fuel	2,049.4	2,500.2	2,454.9	1,807.6	1,787.9	2,469.3	1,794.5	2,329.4	2,033.3	1,975.3
Flared	3.9	2.8	0.9	0.0	0.0	0.0	0.0	1.2	0.0	0.0
Vented	0.0	0.0	1.7	0.0	1.9	0.0	17.4	4.0	2.6	7.1
Diff and Other	4,159.2	3,061.1	1,139.1	554.8	5,068.9	4,309.1	514.4	706.8	153.0	-702.0
<b>Process and Frac</b>										
Pentanes Plus	27.4	52.1	0.0	0.0	99.0	254.3	330.1	130.4	377.1	311.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091785

Facility Name CANOL CRYSTAL 04-23-046-03W5

Facility Lic # 36872

Facility Operator A7ME GAIN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,478.8	1,324.5	1,865.4	1,242.7	929.4	316.4	0.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	1,020.5	1,190.0	1,539.5	1,059.7	708.2	233.3	0.0			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.0	0.2	0.0	0.6	0.0			
Fuel	471.8	134.9	207.6	130.3	139.2	52.2	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-13.5	-0.4	118.3	52.5	82.0	30.3	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.1	0.0	2.8	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091936

Facility Name EDSON 11-29-056-21W5 OLDMAN GGS

Facility Lic # 31312

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	90,396.8	101,075.8	96,502.8	88,727.2	80,879.3	73,288.9	64,095.0	63,355.2	57,554.1	54,476.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	89,120.0	100,698.9	96,009.3	86,287.7	78,542.7	70,857.0	61,717.9	61,163.4	57,234.9	54,420.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.9
Fuel	438.8	376.9	493.5	2,439.3	2,186.6	2,280.5	2,208.7	2,196.5	2,164.0	1,856.5
Flared	0.0	0.0	0.0	28.0	167.5	167.5	168.4	167.0	113.1	6.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	838.0	0.0	0.0	-27.8	-17.5	-16.1	0.0	-171.7	-1,957.9	-1,941.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	652.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0091996

Facility Name BNP WHITECOURT 16-30 GGS

Facility Lic # 36849

Facility Operator A72X OUTLIER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN		SHUTIN	
Alberta Facilities	14,243.4	12,959.3	12,073.7	10,466.0	9,554.7	9,967.9	4,163.5	5,905.5	4,646.1	9,537.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,234.8	9,242.5
Gas Plant	13,958.5	12,626.8	11,992.4	9,950.4	8,446.6	9,447.0	3,839.0	5,865.2	1,457.9	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.9	238.1
Flared	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	284.5	332.5	81.2	515.6	1,108.1	520.9	324.5	40.3	-79.5	54.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092066

Facility Name DUVERNAY OBED 1-21 GGS

Facility Lic # 34652

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	210,359.1	197,215.7	195,830.5	169,073.1	148,984.8	160,942.9	176,073.7	218,002.9	216,278.6	225,599.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	85,306.4	192,773.9	166,651.0	146,148.7	156,869.0	174,895.7	174,728.0	934.0	0.0
Gas Plant	204,113.6	107,575.6	0.0	0.0	0.0	0.0	0.0	36,065.9	209,193.2	222,393.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	300.2	113.1	98.5	88.5	80.2	29.3	44.3	253.1	66.3	118.5
Fuel	5,862.6	6,888.2	7,042.8	6,345.2	5,842.2	5,689.9	5,693.9	5,325.5	5,269.5	5,104.1
Flared	92.3	86.6	156.0	128.4	18.4	17.5	13.2	9.8	10.3	455.2
Vented	0.0	0.0	0.0	0.3	3.8	1.2	7.9	0.4	0.2	0.1
Diff and Other	-9.6	-2,754.2	-4,240.7	-4,140.3	-3,108.5	-1,664.0	-4,581.3	1,620.2	805.1	-2,472.0
<b>Process and Frac</b>										
Pentanes Plus	1,459.1	549.2	479.2	430.8	389.6	143.0	215.0	1,224.6	320.9	574.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092067

Facility Name DUVERNAY WILDHAY 11-22 GGS

Facility Lic # 30124

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	93,756.3	102,318.6	115,758.0	135,514.9	138,969.8	172,987.0	146,673.0	175,043.9	110,909.7	130,396.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	50,349.3	113,458.9	131,081.8	135,770.9	169,131.4	146,217.6	174,317.8	85,063.9	68,752.3
Gas Plant	93,756.3	49,400.7	0.0	0.0	0.0	0.0	0.0	0.0	29,050.9	64,593.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	74.4	119.4	137.1	42.3	5.2	21.4	733.9	44.7	14.4
Fuel	0.0	2,956.4	5,017.0	5,661.6	5,223.9	5,291.8	5,077.2	5,524.9	4,492.4	4,544.2
Flared	0.0	76.6	166.7	160.8	51.5	10.0	7.7	10.2	13.4	454.7
Vented	0.0	0.0	0.0	0.1	0.8	0.4	0.5	0.4	0.3	0.7
Diff and Other	0.0	-538.8	-3,004.0	-1,526.5	-2,119.6	-1,451.8	-4,651.4	-5,543.3	-7,755.9	-7,962.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	361.7	580.9	666.9	206.2	26.2	104.2	3,551.0	215.5	70.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092549

Facility Name FERRIER STRACHAN 4-32-39-8w5

Facility Lic # 7427

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,428.4	20,932.5	18,313.7	16,086.5	15,462.3	15,664.9	14,885.7	14,808.8	12,394.4	17,052.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	21,280.0	20,161.9	18,197.1	16,032.4	15,434.2	15,714.8	14,928.9	14,018.4	12,159.9	17,088.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.7	152.3
Fuel	0.0	0.0	0.0	0.0	0.0	2.1	0.0	773.3	328.1	5.8
Flared	137.5	138.0	96.2	105.2	53.1	108.7	168.9	23.0	148.1	174.9
Vented	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,010.9	632.6	16.4	-51.1	-25.0	-160.7	-212.1	-5.9	-267.4	-368.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.1	736.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092943

Facility Name 00/07-05-060-14W5 Windfall GS

Facility Lic # 25795

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities			8,011.2							
Non-Alberta Facilities			0.0							
<b>Dispositions</b>										
Battery			2,488.6							
Gas Gathering			4,319.9							
Gas Plant			0.0							
Injection Facility			0.0							
Meter Station			0.0							
Other			0.0							
AB Commercial			0.0							
AB Industrial			0.0							
AB Residential			0.0							
AB Elec.Gen.			0.0							
<b>Shrinkage</b>										
Acid Gas			0.0							
Other products			0.2							
Fuel			99.0							
Flared			0.0							
Vented			0.0							
Diff and Other			1,103.5							
<b>Process and Frac</b>										
Pentanes Plus			1.0							
Propane			0.0							
Butanes			0.0							
Ethane			0.0							
NGL			0.0							
Sulphur			0.0							
Sulp Cls Inv			0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0092967

Facility Name 7G KAKWA 16-36-062-06W6 COMP

Facility Lic # 26990

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities	3,654.2	3,077.1	2,800.9	2,335.9	1,868.3	142.9				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	3,466.4	2,880.7	2,656.3	2,254.3	1,801.7	131.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.0	0.0	0.0				
Fuel	274.6	247.2	242.0	129.6	117.9	17.1				
Flared	12.5	22.0	28.5	30.9	34.2	0.1				
Vented	0.0	0.0	0.7	0.7	0.0	0.0				
Diff and Other	-99.3	-72.8	-126.6	-79.6	-85.5	-5.3				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.1	0.1	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.2	0.1	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093056

Facility Name WILLES DEN GR 10-15-44-9W5 LINE

Facility Lic # 36461

Facility Operator OBP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	10,610.6	19,367.7	24,804.5	22,710.0	21,248.7	17,358.8	18,628.4	17,624.9	14,240.6	16,110.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,457.4	18,702.6	23,870.6	21,896.5	20,539.9	17,214.1	17,833.0	16,870.5	13,708.9	14,971.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	124.5	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	53.1	71.9	58.5	51.5	54.8	114.5	78.4	43.6	54.5
Fuel	447.7	818.1	1,043.0	1,007.1	942.6	772.5	968.4	1,027.3	893.4	886.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-294.5	-206.1	-181.0	-252.1	-285.3	-682.6	-412.0	-351.3	-405.3	198.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	258.2	349.4	284.7	250.0	266.9	556.3	380.5	210.7	263.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093112

Facility Name KEYERA 4-29-45-5W5 GGS

Facility Lic # 28313

Facility Operator A0C0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	56,406.8	75,905.9	116,095.7	98,224.5	78,435.0	65,695.8	46,671.3	54,434.9	42,460.0	30,558.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	53,470.9	72,049.1	112,915.8	95,361.5	76,022.9	63,593.8	44,295.3	51,562.8	40,586.9	28,813.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	26.5	11.4	35.9	92.6	119.3	34.5	25.3	31.3	55.5	38.7
Fuel	2,913.5	3,856.8	3,179.9	2,863.0	2,412.1	2,102.0	2,376.0	2,872.1	1,863.5	1,708.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	2.7
Diff and Other	-6.9	-11.4	-35.9	-92.6	-119.3	-34.5	-25.3	-31.3	-46.2	-4.2
<b>Process and Frac</b>										
Pentanes Plus	129.7	56.0	174.2	450.7	578.7	167.8	122.4	150.8	267.8	188.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093113

Facility Name KEYERA 6-2-45-5W5 GGS

Facility Lic # 9750

Facility Operator A0C0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	20,469.0	18,069.1	15,696.8	14,205.7	12,776.2	11,440.6	12,709.5	12,580.7	9,528.9	7,673.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	19,003.7	16,835.8	14,629.9	13,255.5	12,093.9	10,671.4	11,698.6	11,658.3	8,641.4	7,245.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,469.5	1,242.4	1,066.9	950.2	682.3	769.2	1,010.9	922.4	885.9	424.8
Flared	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	3.8
Diff and Other	-6.3	-9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093115

Facility Name KEYERA 11-16-46-6W5 GGS

Facility Lic # 28318

Facility Operator A0C0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	35,225.5	33,255.0	32,312.0	29,415.1	24,122.5	23,415.4	24,617.7	23,831.0	22,284.5	21,248.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	35,056.1	33,097.7	32,203.2	29,276.3	23,989.8	23,264.6	24,457.6	23,642.7	22,149.6	20,925.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	71.3	34.4	25.8	14.2	16.5	17.6	15.6	21.3	13.5	29.9
Fuel	129.3	157.1	108.8	138.8	132.7	150.8	160.1	188.3	132.8	296.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Diff and Other	-31.2	-34.2	-25.8	-14.2	-16.5	-17.6	-15.6	-21.3	-11.4	-4.8
<b>Process and Frac</b>										
Pentanes Plus	346.4	168.3	124.7	69.5	80.7	85.0	76.7	104.4	64.7	144.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093465

Facility Name EOG KEIVERS LAKE 13-27 GGS

Facility Lic # 37093

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	42,350.3	45,578.2	43,521.3	41,899.7	34,239.9	34,109.4	35,556.4	34,756.8	31,485.6	28,301.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	39,377.4	42,555.0	40,439.5	38,515.9	34,104.1	33,527.1	34,672.6	33,529.7	30,749.6	28,299.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,811.5	2,934.1	2,775.2	2,669.3	0.0	0.0	0.0	0.0	0.0	170.7
Flared	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	8.4	50.7	50.6	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	161.4	80.7	255.8	663.9	135.8	582.3	883.8	1,227.1	736.0	-168.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093466

Facility Name THREE HILLS CREEK 06-06 GGS

Facility Lic # 23017

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	18,492.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	949.3									
Gas Plant	16,701.4									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	37.9									
Fuel	808.4									
Flared	0.0									
Vented	0.0									
Diff and Other	-5.0									
<b>Process and Frac</b>										
Pentanes Plus	184.3									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093467

Facility Name THREE HILLS CREEK 3-30/10-26 GGS

Facility Lic # 23016

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	55,367.0	60,142.2	58,768.8	53,548.6	49,626.7	46,623.1	44,467.7	41,924.7	37,456.2	35,960.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,346.4	57,544.8	55,281.9	50,179.8	46,451.9	43,829.5	41,962.1	39,543.4	35,510.7	33,718.3
Gas Plant	38,002.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	117.4	69.5	93.1	74.7	83.1	95.7	76.2	71.3	45.7	14.7
Fuel	2,908.9	2,538.3	3,481.0	3,287.9	3,069.0	2,669.8	2,447.9	2,317.7	1,907.1	2,226.5
Flared	2.4	1.7	0.0	10.2	28.5	27.3	0.0	0.0	0.0	0.0
Vented	0.0	16.3	19.9	0.0	0.0	0.0	1.6	10.4	4.7	4.5
Diff and Other	-10.3	-28.4	-107.1	-4.0	-5.8	0.8	-20.1	-18.1	-12.0	-3.8
<b>Process and Frac</b>										
Pentanes Plus	570.4	337.1	452.2	363.1	404.1	464.4	370.4	344.6	220.4	70.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093553

Facility Name WILSON CK 03-13-042-04 W5 GS

Facility Lic # 25760

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	12,394.9	11,829.0	13,943.5	14,340.8	16,111.8	16,250.6	15,141.9	14,044.5	12,545.1	10,163.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,878.8	11,336.1	13,435.6	13,355.2	14,974.3	15,951.5	14,774.1	13,663.5	11,968.8	9,679.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	32.2	102.1	7.4	9.3	10.9	9.1	3.6
Fuel	516.1	492.9	507.9	560.1	451.3	422.1	448.8	470.0	489.3	428.3
Flared	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	393.3	584.1	-130.9	-90.7	-99.9	77.9	52.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	156.6	496.7	36.1	45.3	52.8	44.3	18.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093862

Facility Name D Energy Carrot Creek 16-28-51-14W5

Facility Lic # 37873

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	61,769.9	53,442.1	46,392.6	70,153.3	52,493.8	43,348.6	51,435.9	41,013.0	33,572.7	29,532.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,070.0
Gas Gathering	60,002.7	50,816.6	45,752.0	69,486.3	50,140.4	43,177.7	48,018.0	37,209.3	32,023.9	21,444.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	811.1	1,113.1	933.6	1,017.4	749.0	321.0	119.7	23.9	4.3	0.0
Fuel	1,251.5	1,005.6	424.7	730.1	926.8	242.1	875.7	912.7	813.5	672.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-295.4	506.8	-717.7	-1,080.5	677.6	-392.2	2,422.5	2,867.1	731.0	346.0
<b>Process and Frac</b>										
Pentanes Plus	3,942.0	5,410.0	4,537.6	4,944.6	3,640.1	1,560.2	581.2	115.8	20.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0093908

Facility Name MUNSON 01-33-029-20W4 GS

Facility Lic # 36875

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	4,152.9	9,678.2	9,113.8	11,300.3	10,233.8	9,928.8	8,695.7	8,304.0	7,616.6	7,055.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	3,596.7	9,325.3	8,535.3	10,611.2	9,715.8	9,123.0	8,421.2	7,586.1	6,916.2	6,378.3
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	11.2	66.1	53.1	61.9	52.0	42.8	36.2	30.3
Fuel	759.6	794.2	888.1	828.3	912.8	747.3	357.9	704.7	666.3	647.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.9	1.2
Diff and Other	-203.4	-441.3	-320.8	-205.3	-447.9	-3.4	-135.4	-31.4	-3.0	-2.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	50.6	291.9	234.9	268.1	220.2	186.8	162.3	135.2
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094055

Facility Name PGI PEMBINA GATHERING SYSTEM

Facility Lic # Not Licenced

Facility Operator A5BE WHITECAP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	6,670.9	7,882.2	5,726.5	4,434.3	4,287.7	3,127.3	2,839.2	1,987.9	2,285.1	3,044.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,208.1	8,240.0	5,480.0	303.5	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	4,225.1	4,534.4	3,069.3	2,675.9	1,825.1	2,172.9	3,028.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-537.2	-357.8	246.5	-94.3	-246.7	58.0	163.3	162.8	112.2	15.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094247

Facility Name POUCE COUPE 1-19-77-10W6 COMP

Facility Lic # 29255

Facility Operator A1FX INSIGNIAENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	69,053.3	78,088.8	81,408.8	94,524.9	65,616.7	64,788.4	54,925.7	53,209.1	76,208.4	158,179.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	69,093.8	80,249.8	80,251.1	93,182.2	62,361.8	61,940.5	51,919.3	50,388.4	74,752.7	154,728.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	1.5	43.4	81.0	48.4	767.9	470.9	450.0	262.4	112.3
Fuel	787.6	0.0	982.6	1,337.1	1,173.9	2,221.4	2,517.2	2,349.3	2,850.2	2,436.0
Flared	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	2.4	0.1	0.0	0.0	0.0	0.0	0.0
Diff and Other	-828.1	-2,162.5	131.7	-77.9	2,032.5	-141.4	18.3	21.4	-1,656.9	903.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	7.5	211.5	394.0	235.2	3,732.1	2,288.7	2,176.8	1,269.7	544.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094339

Facility Name SADDLE HILLS 12-23-75-7W6

Facility Lic # 29208

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN						
Alberta Facilities	26,494.5	7,914.6	0.0							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	0.0	0.0	0.0							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	26,314.7	8,046.6	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	92.9	10.5	0.0							
Fuel	0.0	0.0	0.0							
Flared	1.9	0.0	0.0							
Vented	1.7	0.4	0.0							
Diff and Other	83.3	-142.9	0.0							
<b>Process and Frac</b>										
Pentanes Plus	452.5	51.2	0.0							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094386

Facility Name TONY CREEK GGS 1-9-60-22W5

Facility Lic # 13524

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN						
Alberta Facilities	150,202.0	129,926.7	101,875.3	8,525.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	150,135.8	129,635.9	101,665.8	8,509.6						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	24.1	23.8	7.7	2.2						
Fuel	216.3	231.7	233.3	13.7						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-174.2	35.3	-31.5	-0.2						
<b>Process and Frac</b>										
Pentanes Plus	117.4	115.6	37.2	10.7						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094507

Facility Name REDLAND 01-20-028-21W4 GGS

Facility Lic # 3817

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	163,413.0	198,578.4	179,285.2	177,713.1	175,793.2	168,790.4	165,906.7	51,982.5		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	157,069.5	190,795.1	172,912.8	173,965.0	173,928.8	163,807.1	159,622.7	50,187.6		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	0.0	0.0	0.0	14.1	18.2		
Fuel	6,842.9	7,783.3	7,175.7	6,850.6	6,638.3	6,438.8	6,268.0	1,774.4		
Flared	0.0	0.0	0.0	0.0	0.2	1.7	0.0	0.0		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	-499.4	0.0	-803.3	-3,102.5	-4,774.1	-1,457.2	1.9	2.3		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	68.9	88.1		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094577

Facility Name 7G LATOR 100/01-21-063-02W6 GGS

Facility Lic # 37513

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	88,613.4	75,922.1	66,867.3	69,732.8	100,787.5	108,605.9	105,820.5	146,599.3	144,854.8	124,693.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0
Gas Plant	87,566.0	75,962.6	61,149.2	67,453.7	99,452.4	104,145.6	109,450.6	160,798.2	145,332.1	126,413.8
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	834.1	0.0	0.0	0.0	0.0	0.0
Fuel	2,315.3	2,218.5	1,899.8	1,821.3	2,733.4	5,041.8	1,307.7	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	344.8	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,267.9	-2,259.0	3,818.3	457.8	-2,577.2	-581.5	-4,937.9	-14,198.9	-477.3	-1,720.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	4,053.8	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094652

Facility Name CHICKEN 03-09-062-07W6M

Facility Lic # 34264

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN					SHUTIN			
Alberta Facilities	3,426.1	2,815.4	2,683.5	2,309.6	2,222.0	2,137.3	305.0			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	3,426.1	2,808.1	2,662.4	2,284.9	2,204.5	2,139.9	306.6			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.1	0.0	0.0	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	-0.1	7.3	21.1	24.7	17.5	-2.6	-1.6			
<b>Process and Frac</b>										
Pentanes Plus	0.3	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0094885

Facility Name WESTEROSE 4-8 GAS GATHERING SYSTEM

Facility Lic # 25215

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			
Alberta Facilities	22,532.9	19,977.2	18,766.5	15,413.0	15,924.9	13,711.8	3,559.4	15,658.0	15,446.5	19,417.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	23,472.1	20,506.1	18,839.4	15,009.0	14,676.3	12,504.6	3,497.6	14,841.2	15,387.3	18,077.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	46.2	45.4	30.1	29.1	32.0	30.8	3.2	30.5	35.7	20.4
Fuel	763.3	81.8	0.0	223.1	668.9	653.0	0.0	0.0	762.6	749.5
Flared	0.9	0.0	0.0	0.1	0.1	0.0	0.0	0.2	10.7	10.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,749.6	-656.1	-103.0	151.7	547.6	523.4	58.6	786.1	-749.8	560.0
<b>Process and Frac</b>										
Pentanes Plus	224.3	220.6	146.6	141.6	156.3	149.3	15.7	147.7	172.0	98.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095087

Facility Name BIG EDDY GAS GATHERING SYSTEM

Facility Lic # 32917

Facility Operator ONPM TCE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN		SHUTIN	SHUTIN
Alberta Facilities	718,564.9	597,459.3	590,561.9	832,144.7	637,867.4	94,120.8	101,778.4	260,662.7	139,764.1	500,273.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	718,564.9	597,459.3	590,548.1	832,144.7	637,867.4	94,120.8	101,778.4	260,662.9	139,764.1	500,273.1
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	230.6	411.2	83.2	198.6	412.6	42.1	0.0	0.0	64.3	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-230.6	-411.2	-69.4	-198.6	-412.6	-42.1	0.0	-0.2	-64.3	0.0
<b>Process and Frac</b>										
Pentanes Plus	1,120.8	1,998.8	404.3	965.7	2,005.7	204.5	0.0	0.0	311.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095091

Facility Name CPC WROSE 13-34-45-28W4 GGS

Facility Lic # 9702

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities	41,358.5	47,028.8	64,940.2	49,275.4	44,669.8	23,952.1	30,117.0	21,196.5	19,250.6	21,555.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	41,236.5	46,898.9	64,695.9	49,267.3	44,288.6	23,797.8	28,801.9	19,471.4	18,685.0	21,514.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	210.4	163.6	113.7	174.6	280.4	170.3	205.8	142.4	198.9	56.2
Fuel	0.0	0.0	0.0	0.0	155.5	160.2	773.3	490.5	180.7	254.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	14.6	6.6	0.2	0.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-88.4	-33.7	130.6	-166.5	-54.7	-176.2	321.4	1,085.6	185.8	-269.1
<b>Process and Frac</b>										
Pentanes Plus	1,022.1	795.1	552.8	848.3	1,363.0	827.7	999.9	689.0	962.6	271.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095139

Facility Name PRINCESS WEST GGS 16-14

Facility Lic # 34290

Facility Operator A81C 2133151 Alberta

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	52,266.8	39,801.1	32,635.4	27,703.2	21,585.8	28,861.1	20,332.7	19,014.3	17,311.0	16,054.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	7,693.6	27,702.7	21,581.1	28,861.1	20,332.7	18,771.6	17,157.8	16,054.8
Gas Plant	52,266.8	39,801.1	24,964.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	38.9	58.0	42.4	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.7	153.2	0.0
Flared	0.0	0.0	2.2	0.5	4.7	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-24.9	0.0	-38.9	-58.0	-42.4	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	188.6	282.6	206.4	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0095960

Facility Name Aurora 13-29-43-12 Comp Station

Facility Lic # 38447

Facility Operator ORL9 BAYTEX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	77,509.4	90,201.4	63,845.5	51,487.4	40,844.7	33,751.6	29,414.1	26,241.4	23,923.1	22,289.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	40,049.5	31,953.4	17,416.0	0.0	262.6	125.7	1,033.3	0.0	0.0	0.0
Gas Plant	33,322.9	52,928.5	44,125.8	49,517.9	38,662.0	32,011.5	26,731.5	24,673.9	22,367.3	20,665.6
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	71.9	71.8	34.2	72.5	45.8	39.2	23.8	16.4	23.7	26.2
Fuel	4,145.2	5,224.5	2,095.0	1,868.3	1,819.8	1,566.6	1,616.0	1,538.1	1,531.4	1,600.5
Flared	0.0	0.0	0.9	57.2	58.8	39.2	29.0	25.1	23.2	22.6
Vented	0.0	0.0	17.1	43.7	41.5	8.5	4.3	4.3	1.2	0.9
Diff and Other	-80.1	23.2	156.5	-72.2	-45.8	-39.1	-23.8	-16.4	-23.7	-26.2
<b>Process and Frac</b>										
Pentanes Plus	349.8	348.9	165.8	352.6	222.8	190.5	115.9	79.0	116.0	127.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096118

Facility Name Orlen Strachan 11-26-037-07W5 GGS

Facility Lic # 38930

Facility Operator A2DE OUC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	24,751.7	26,187.8	20,859.5	14,244.8	11,707.8	10,998.9	9,561.4	8,778.5	5,293.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	3.0	5.1	0.0	
Gas Gathering	23,826.9	24,589.4	20,051.1	13,442.7	11,079.8	10,320.2	8,918.6	8,285.6	4,938.3	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.2	4.7	0.0	4.2	6.9	68.0	
Fuel	771.4	891.6	818.2	649.7	505.6	505.7	508.9	473.1	294.3	
Flared	20.0	3.8	6.9	5.4	4.1	4.1	4.8	1.4	2.0	
Vented	43.4	30.4	14.2	12.0	11.0	7.0	5.4	2.6	24.3	
Diff and Other	90.0	672.6	-30.9	134.8	102.6	161.9	116.5	3.8	-33.9	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.0	23.0	0.0	20.4	33.6	329.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096264

Facility Name TEMPLE SIMONETTE 9-6-63-25 GGS

Facility Lic # 38572

Facility Operator A1ME CEQUENCE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	82,165.5	120,228.4	43,206.8	30,618.1	26,520.5	27,897.2	22,657.7	23,246.1	19,919.0	14,178.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,441.0	19,884.9	14,178.3
Gas Plant	84,197.5	119,665.6	43,923.6	31,346.6	26,763.1	27,569.1	22,373.8	14,608.1	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	66.3	85.7	25.8	11.9	0.2	0.0
Fuel	0.0	1,703.3	780.7	600.5	598.1	618.6	553.0	480.2	34.1	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-2,032.0	-1,140.5	-1,497.5	-1,329.0	-907.0	-376.3	-294.9	-295.1	-0.2	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	321.5	416.7	125.6	57.7	0.9	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096368

Facility Name PINE CREEK 13-9-55-18W5 GS

Facility Lic # 38699

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				25,966.1	42,561.2	41,495.2	41,851.4	38,239.7	31,537.5	27,650.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				24,584.8	37,914.6	38,974.6	40,254.6	35,898.2	29,448.4	26,083.2
Gas Plant				0.0	1,729.7	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	12.3	23.7	10.9	128.6	214.7
Fuel				612.5	1,540.1	1,337.0	1,445.1	1,250.5	1,118.0	1,136.9
Flared				0.3	0.0	0.0	0.0	0.0	2.9	103.0
Vented				0.0	1.1	0.0	0.0	0.0	0.3	0.5
Diff and Other				768.5	1,375.7	1,171.3	128.0	1,080.1	839.3	111.9
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	59.9	115.0	52.8	622.7	1,038.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096768

Facility Name CULP 16-2-79-24w5

Facility Lic # 16370

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	5,641.0	5,327.5	1,237.9		6,900.2	5,992.5	5,665.2	2,387.7	3,776.7	3,675.8
Non-Alberta Facilities	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0		88.3	126.7	93.5	26.6	0.0	0.0
Gas Gathering	4,981.5	4,714.6	1,084.7		6,239.5	5,407.6	5,171.0	2,106.2	3,412.0	3,177.8
Gas Plant	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Other products	17.8	21.2	5.0		29.1	28.3	25.4	10.0	12.7	14.0
Fuel	649.2	599.6	150.3		553.5	448.1	426.9	274.4	357.8	491.1
Flared	0.0	0.0	0.0		0.4	0.1	0.2	1.8	0.6	0.0
Vented	0.0	0.9	0.0		1.6	4.2	1.1	0.3	0.0	0.0
Diff and Other	-7.5	-8.8	-2.1		-12.2	-22.5	-52.9	-31.6	-6.4	-7.1
<b>Process and Frac</b>										
Pentanes Plus	86.1	103.7	24.2		140.2	137.4	123.4	49.1	61.4	67.0
Propane	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096859

Facility Name KAKWA BYPASS TO TLM

Facility Lic # 38139

Facility Operator A6X1 JUPITER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,148,248.3	856,613.7	987,710.2	641,497.9	603,254.4	540,263.5	711,397.3	662,256.6	691,850.7	650,906.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,147,944.8	857,139.2	986,841.8	641,953.7	603,100.6	531,681.0	691,300.3	644,193.3	672,865.9	633,300.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	455.4	963.0	488.8	190.5	155.3	102.6	312.9	565.7	508.9	497.8
Fuel	0.0	0.0	0.0	0.0	0.0	8,562.6	20,123.7	18,044.3	18,844.4	17,605.7
Flared	0.0	88.6	430.6	606.1	0.0	19.9	172.1	225.6	147.8	101.5
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-151.9	-1,577.1	-51.0	-1,252.4	-1.5	-102.6	-511.7	-772.3	-516.3	-599.3
<b>Process and Frac</b>										
Pentanes Plus	2,213.0	4,680.8	2,375.6	925.5	754.5	499.2	1,521.2	2,737.0	2,462.8	2,409.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0096873

Facility Name KAKWA 04-07 GGS

Facility Lic # 33321

Facility Operator 0DZ7 RIFE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,159.7	20,398.9	16,041.1	11,425.4	60,847.1	62,730.0	33,303.5	6,899.9		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	136.3	0.0	0.0	0.0		
Gas Gathering	18,766.4	20,213.8	15,939.0	11,307.0	59,683.2	62,153.4	32,268.0	6,095.9		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	46.8	32.5	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel	324.9	186.6	0.0	78.8	770.3	1,299.2	1,452.4	587.6		
Flared	10.8	1.8	0.0	0.0	0.0	0.0	3.6	0.3		
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other	10.8	-35.8	102.1	39.6	257.3	-722.6	-420.5	216.1		
<b>Process and Frac</b>										
Pentanes Plus	227.6	158.0	0.0	0.0	0.0	0.0	0.0	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097012

Facility Name MINEHEAD 10-12-049-18W5

Facility Lic # 11501

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	128,085.3	119,545.9	120,722.8	124,613.3	128,414.2	115,336.5	123,243.4	107,199.5	120,840.5	98,047.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	120,798.7	110,446.9	111,651.4	112,288.7	117,755.3	106,021.0	111,717.2	100,391.1	113,691.8	92,567.2
Gas Plant	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.4	1.6	4.4	5.6	0.5	0.0	0.0	0.1	4.7	10.0
Fuel	4,714.2	4,789.7	4,941.5	5,220.5	4,434.8	4,319.7	5,010.1	4,831.3	5,808.1	4,714.0
Flared	6.3	0.0	62.0	298.0	92.6	64.8	126.5	77.9	98.8	68.4
Vented	0.0	0.0	6.0	3.5	4.0	0.2	24.5	0.4	0.0	0.0
Diff and Other	2,561.9	4,307.7	4,057.5	6,797.0	6,127.0	4,930.8	6,365.1	1,898.7	1,237.1	687.7
<b>Process and Frac</b>										
Pentanes Plus	7.0	7.9	21.7	26.7	2.7	0.0	0.1	0.4	22.9	48.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097162

Facility Name CABOT GGS 8-13 #3

Facility Lic # 32696

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	105,058.2	146,850.9	87,052.4	110,604.1	118,093.7	35,007.4	26,931.7	9,294.8	24,845.6	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	106,347.4	139,753.2	85,398.6	110,092.0	118,917.2	35,153.2	28,941.6	9,686.4	25,763.6	
Gas Plant	0.0	7,343.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	0.0	460.7	787.9	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	-1,292.2	-706.2	865.9	512.1	-823.5	-145.8	-2,009.9	-391.6	-918.0	
<b>Process and Frac</b>										
Pentanes Plus	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097245

Facility Name TAQA NORTH 07-29 GAS GATHERING

Facility Lic # Not Licenced

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,270.3	15,454.5	17,953.4	15,507.7	12,498.5	9,631.8	22,026.4	5,592.8	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	18,941.3	16,002.8	15,430.0	13,892.7	11,617.3	8,156.4	20,081.6	5,585.5	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	26.7	57.8	30.7	13.9	29.3	9.1	0.0	
Fuel	234.5	0.0	507.4	0.0	0.0	20.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	94.5	-548.3	1,989.3	1,557.2	850.5	1,441.5	1,915.5	-1.8	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	129.9	281.1	148.9	67.0	142.3	43.8	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097522

Facility Name DUVERNAY SOUTH CECILIA 9-29-57-21

Facility Lic # 36487

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	76,760.2	66,966.9	57,121.7	56,432.0	52,699.9	47,455.0	43,646.9	41,299.3	39,006.0	38,117.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	74,411.0	64,762.0	55,099.4	54,505.6	50,417.9	45,042.8	41,902.3	40,128.4	38,041.0	36,184.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	51.4	135.4	65.7	52.4	38.3	77.4	103.2	6.5	0.0	0.0
Fuel	2,886.8	2,660.6	2,483.3	2,681.7	2,845.0	2,412.7	2,067.3	1,169.5	513.3	1,932.7
Flared	180.9	205.1	209.3	190.8	9.0	36.5	0.0	1.2	0.0	0.2
Vented	0.0	0.0	0.0	0.1	2.2	0.9	0.7	0.2	0.0	0.0
Diff and Other	-769.9	-796.2	-736.0	-998.6	-612.5	-115.3	-426.6	-6.5	451.7	0.0
<b>Process and Frac</b>										
Pentanes Plus	248.9	658.3	319.3	254.8	186.3	376.0	501.8	31.7	0.1	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097573

Facility Name WINTERH 13-23 COMPRESSOR SYSTEM

Facility Lic # 28060

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	22,990.3	18,703.4	17,974.2	19,077.5	15,746.2	21,471.5	21,592.0	21,881.1	19,753.2	14,271.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	235.4	265.3	107.5	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	160.0	105.0	0.0	7,365.2	19,753.2	14,271.6
Gas Plant	22,889.5	18,532.1	17,348.8	18,400.0	15,070.1	20,957.8	21,105.9	14,157.3	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	100.8	171.3	409.8	408.7	408.7	408.7	486.3	358.9	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	-20.7	3.5	-0.1	0.0	-0.2	-0.3	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097924

Facility Name WILGRN 16-12-042-06W5 GGS

Facility Lic # 34318

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	81,775.8	57,867.2	25,318.3	74,539.1	74,399.9	66,318.4	60,389.0	63,220.5	68,400.5	62,311.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	56,642.0	54,466.9	23,675.5	72,755.0	73,395.4	66,821.2	56,317.3	61,475.2	67,020.3	61,041.6
Gas Plant	21,849.9	0.0	0.0	0.0	461.4	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	6.8	0.0	0.0	9.7
Fuel	3,304.0	2,641.6	854.8	2,674.2	2,701.3	1,549.5	3,406.8	3,406.0	3,021.1	2,753.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Diff and Other	-20.1	758.7	788.0	-890.1	-2,158.2	-2,052.4	658.1	-1,660.7	-1,640.9	-1,493.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	33.0	0.0	0.0	46.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0097985

Facility Name CBM LONE PINE CREEK

Facility Lic # 38795

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	96,298.8	79,029.4	71,160.2	64,997.0	59,271.6	53,262.7	57,363.9	63,379.1	58,964.6	54,551.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	262.1	1,125.0	1,185.4	1,758.3	899.3
Gas Gathering	0.0	0.0	14.0	0.0	333.5	4,456.1	16,846.3	18,122.9	16,610.1	16,767.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	237.9	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	91,846.2	74,794.1	66,691.0	61,720.1	55,761.8	46,387.8	37,382.7	41,162.8	36,691.2	33,909.4
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0
Fuel	3,833.1	3,053.6	2,775.6	2,655.1	2,714.6	2,264.5	2,740.4	3,011.8	2,872.1	2,595.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	30.2	27.7	25.1	15.9	37.0	45.1
Diff and Other	619.5	1,181.7	1,679.6	621.8	431.5	-373.4	-755.6	-119.7	995.4	334.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098122

Facility Name RMP Kaybob South GGS

Facility Lic # 39968

Facility Operator A5WA TANGLE CREEK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	192,965.5	116,786.6	89,419.2	110,643.5	88,315.5	67,785.5	96,487.6	85,181.8	62,835.7	75,922.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	188,834.7	115,000.7	86,409.1	108,580.6	87,198.9	66,868.3	94,699.3	81,258.6	59,394.5	71,401.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.4	0.0	0.0	34.1	13.7	121.6	299.1	148.2	173.6
Fuel	4,848.0	3,776.6	3,695.0	3,415.8	3,335.2	1,661.5	2,632.8	3,694.9	2,955.1	3,785.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-717.2	-1,991.1	-684.9	-1,352.9	-2,252.7	-758.0	-966.1	-70.8	337.9	561.3
<b>Process and Frac</b>										
Pentanes Plus	0.1	2.2	0.0	0.0	165.9	66.2	590.7	1,448.5	716.9	839.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098137

Facility Name Knopcik 16-30-74-10w6

Facility Lic # 15497

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	146,943.1	111,628.7	90,948.5	96,435.1	65,457.9	112,170.9	115,763.9	141,382.3	153,751.3	179,262.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	143,126.8	108,521.9	88,451.9	93,981.8	63,623.5	109,270.8	113,473.3	139,972.2	125,895.4	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,326.8	176,477.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,816.1	3,106.8	2,760.4	2,453.3	1,876.6	2,667.9	2,290.0	2,773.3	3,294.7	5,225.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.5	22.1	26.2	23.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.2	0.0	-264.4	0.0	-42.2	232.2	0.1	-1,385.3	-791.8	-2,464.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	3.0	0.2	0.0	0.1	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098228

Facility Name JHK MINHHIK 4-5-44-5W5 GGS

Facility Lic # 39337

Facility Operator A276 JHK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	84,970.9	64,799.7	49,005.0	45,748.6	62,623.1	42,612.5	39,881.4	33,230.7	30,571.9	28,504.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	549.0	6,206.4	59,638.5	41,005.1	38,218.4	31,723.8	28,998.9	26,771.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	83,426.6	59,054.8	44,894.2	36,667.7	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0
Fuel	810.6	3,060.2	2,051.5	2,176.4	3,108.4	1,786.8	1,697.1	1,567.1	1,337.5	1,341.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.3	2.3	3.4
Diff and Other	733.7	2,684.7	1,510.3	698.1	-123.8	-179.4	-34.3	-61.5	232.5	387.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	3.2	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098251

Facility Name MINNEHIK BUCK LAKE 11-7-47-5W5

Facility Lic # 39592

Facility Operator 0CZ4 NNR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	13,418.5	12,691.5	9,234.1	7,208.5	6,345.4	4,916.9	7,536.4	2,545.7	2,759.9	2,750.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,565.3	12,094.2	9,077.8	7,009.6	6,322.7	4,963.1	7,219.4	2,323.9	2,336.2	2,310.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.3	3.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	990.8	755.3	486.2	379.0	326.8	225.6	344.8	224.1	331.3	389.1
Flared	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.2	0.0	0.0	0.0	0.0	0.2	2.2	1.6	1.2
Diff and Other	-138.9	-162.1	-330.4	-180.1	-304.1	-271.8	-28.0	-4.5	90.8	49.7
<b>Process and Frac</b>										
Pentanes Plus	6.2	15.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098385

Facility Name TAQA NORDEGG 10-02 GGS

Facility Lic # 39460

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities	9,706.4	9,807.2	8,719.3	8,375.7	8,087.2	2,997.8	3,986.8	9,419.8	7,350.4	5,582.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,222.7	9,031.0	7,750.2	7,298.0	6,996.8	2,738.5	4,010.5	8,983.2	6,918.7	5,444.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	7.8	0.1	0.0	1.1	1.6	0.7
Fuel	235.6	216.5	509.7	692.8	239.5	125.8	73.6	337.4	275.3	221.4
Flared	0.3	0.0	0.0	0.0	4.9	1.8	8.8	1.9	1.6	0.6
Vented	0.0	0.0	0.0	0.0	240.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	247.8	559.7	459.4	384.9	598.2	131.6	-106.1	96.2	153.2	-84.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	38.3	4.5	0.0	5.2	8.1	3.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098482

Facility Name KEYERA WILLES DEN GRN 05-14 GGS

Facility Lic # 7392

Facility Operator A0C0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	12,449.4	10,266.9	9,218.7	16,354.8	46,867.8	53,115.8	51,412.6	52,360.2	48,421.3	43,808.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	28,573.1
Gas Plant	12,689.2	10,265.6	9,079.5	16,246.6	47,241.4	54,881.9	52,221.8	53,073.0	49,236.6	14,958.2
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	68.5	45.0	20.4	18.3	5.8	1.3	0.0	0.0	0.0	0.0
Fuel	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	506.0
Flared	0.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-310.1	-45.6	118.8	89.9	-379.4	-1,767.4	-809.2	-712.8	-827.1	-230.0
<b>Process and Frac</b>										
Pentanes Plus	332.7	219.8	99.1	89.7	28.2	6.4	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098642

Facility Name TWIN BUTTE BRUCE GS

Facility Lic # 35902

Facility Operator A7H7 WLEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities	4,384.9	3,934.2	3,659.9	2,287.5	1,482.9	1,496.1	450.1			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	4,384.9	3,934.2	3,660.5	2,262.5	1,482.9	1,496.1	450.1			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	0.0	0.0	0.3	0.0	0.0	0.0	0.0			
Fuel	0.0	0.0	0.0	24.9	0.0	0.0	0.0			
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	0.0	0.0	-0.9	0.1	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	1.3	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098708

Facility Name GSSPO0336

Facility Lic # 13130

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	5,307.5	935.1	515.6	2,878.7	3,037.1	2,695.2	2,471.9	2,253.0	2,147.1	1,116.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	771.5	746.2	458.9	2,079.7	595.7	618.3	641.2	624.1	611.8	0.0
Gas Gathering	2,473.7	0.0	0.0	780.5	2,412.4	2,077.0	1,830.3	1,544.4	1,465.0	1,026.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,060.8	194.0	60.0	0.0	0.0	0.0	0.0	54.2	0.0	0.0
Flared	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-6.6	-5.1	-3.3	18.5	29.0	-0.1	0.4	30.3	70.3	89.9
<b>Process and Frac</b>										
Pentanes Plus	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098764

Facility Name KNOPCIK 10-01-074-10W6

Facility Lic # 30849

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	11,849.8	8,596.6	8,715.0	6,618.1	5,691.0	14,689.4	14,889.6	13,469.6	10,072.6	2,461.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	8,867.8	1,301.1	1,238.3	1,116.8	1,427.3	14,051.9	13,998.5	12,629.7	9,937.2	1,870.9
Gas Gathering	2,032.0	6,859.3	6,876.2	4,617.9	3,297.8	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	119.0	293.0	234.2	67.6
Fuel	641.1	402.1	382.7	588.9	722.8	622.8	477.3	707.7	318.0	370.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	308.9	34.1	217.8	294.5	243.1	14.7	294.8	-160.8	-416.8	152.4
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	578.8	1,418.6	1,133.1	327.4
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098832

Facility Name EDSON EAST 10-2-54-17W5 GGS

Facility Lic # 12458

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	20,439.9	17,679.4	16,716.3	15,116.2	13,164.4	11,556.7	12,124.1	13,599.9	11,192.5	11,151.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	20,139.3	17,508.6	16,295.1	14,909.7	12,940.5	11,270.3	11,901.2	13,568.5	11,025.7	11,146.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	7.5	5.7	33.1	28.5
Fuel	0.0	0.0	1.2	0.0	0.0	235.1	128.2	120.2	129.3	132.0
Flared	0.0	0.0	0.8	0.0	0.0	7.8	0.9	12.2	158.1	2.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	300.6	170.8	419.2	206.5	223.9	43.5	86.3	-106.7	-153.7	-157.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	36.5	27.8	160.5	138.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0098944

Facility Name GSPIN0622

Facility Lic # 27736

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	37,362.3	30,596.6	29,186.9	30,449.0	57,634.6	52,093.2	39,502.8	32,509.7	31,373.1	28,177.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	195.0	68.3	43.8	38.6	44.3	39.4	42.3	34.0	33.6	20.6
Gas Gathering	36,207.2	28,229.4	26,783.7	28,087.6	55,017.0	49,485.2	37,214.3	29,920.7	28,574.7	25,417.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	56.9	22.2	30.3	29.4	16.5	37.6	31.9	29.6	16.1	14.8
Fuel	2,577.0	2,432.1	2,477.4	2,326.6	2,011.9	2,608.0	2,090.4	2,389.3	2,714.2	2,676.6
Flared	0.0	0.0	0.0	18.7	86.9	52.2	50.5	74.4	76.9	64.4
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,673.8	-155.4	-148.3	-51.9	458.0	-129.2	73.4	61.7	-42.4	-16.7
<b>Process and Frac</b>										
Pentanes Plus	276.6	107.7	147.7	143.4	80.3	182.8	154.9	143.3	77.6	71.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099007

Facility Name PFI CARROT CREEK 08-36-051-14W5 GGS

Facility Lic # 39463

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	146,566.6	101,543.5	64,220.4	64,693.0	102,404.7	165,787.7	169,275.7	227,406.1	215,693.5	176,549.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	121,341.9	168,562.9	205,067.5	208,291.3	170,998.8
Gas Plant	145,157.5	100,312.1	63,718.3	66,286.2	103,756.0	42,906.8	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,537.2	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	11.9	369.5	432.6	800.3	337.5	512.6	223.7	374.1
Fuel	2,820.3	0.0	2,382.5	3,283.3	3,078.0	6,633.7	8,316.4	8,314.9	7,194.1	5,176.1
Flared	0.0	0.0	0.0	0.0	0.0	0.8	18.1	4.9	1.4	0.2
Vented	0.0	0.0	0.0	0.0	0.0	23.4	4.3	1.0	0.3	0.0
Diff and Other	-1,411.2	1,231.4	-1,892.3	-5,246.0	-4,861.9	-5,919.2	-7,963.5	-32.0	-17.3	-0.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	58.1	1,796.2	2,102.4	3,889.5	1,639.5	2,479.8	1,082.9	1,809.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099094

Facility Name CANRISE MINN 4-7 GS

Facility Lic # 9545

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities	5,468.0	4,805.5	4,170.2	4,038.7	3,705.4	1,869.2	3,656.6	3,158.0	3,002.7	2,817.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,975.0	4,346.6	3,684.6	3,729.8	3,318.2	1,629.2	3,289.8	2,904.0	2,738.6	2,633.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	13.6	12.2	9.5	6.2
Fuel	0.0	0.0	0.3	3.6	3.5	2.1	6.1	3.5	3.0	3.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	493.0	458.9	485.3	305.3	383.7	237.9	347.1	238.3	251.6	173.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	66.6	59.1	46.2	30.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099209

Facility Name HUSKY MINEHEAD 3-6 GGS

Facility Lic # 36690

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			SHUTIN
Alberta Facilities			10,115.3	1,766.7	10,247.7	8,553.7	3,489.2	15,500.3	22,428.8	14,846.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	732.2	14,624.5	21,941.7	14,640.3
Gas Gathering			10,871.6	1,747.1	10,301.5	8,380.0	2,822.4	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Fuel			17.1	6.1	14.0	9.3	6.2	18.6	18.6	15.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-773.8	13.5	-67.8	164.0	-71.6	857.2	468.5	190.5
<b>Process and Frac</b>										
Pentanes Plus			2.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099289

Facility Name GSFIR0601

Facility Lic # 25931

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	70,523.7	63,166.9	59,217.5	52,975.0	45,860.8	12,022.4				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	291.0	31.0	0.0	8,155.1	42,448.0	11,112.2				
Gas Gathering	67,754.0	59,758.5	55,949.9	40,830.3	0.0	0.0				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	1.0	0.0	0.0	0.4	0.0	0.0				
Fuel	2,199.9	2,075.7	1,904.4	1,936.8	1,649.3	464.8				
Flared	0.0	0.0	5.6	22.9	32.7	4.3				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	277.8	1,301.7	1,357.6	2,029.5	1,730.8	441.1				
<b>Process and Frac</b>										
Pentanes Plus	4.9	0.0	0.0	1.7	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099307

Facility Name FERRIER 4-20-41-9W5 GGS

Facility Lic # 32800

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	17,231.7	14,053.5	12,197.9	3,273.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	15,218.4	12,402.4	10,913.4	3,092.1						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	39.5	52.9	31.3	0.0						
Fuel	919.7	1,291.3	1,077.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	1,054.1	306.9	176.2	181.2						
<b>Process and Frac</b>										
Pentanes Plus	191.9	257.0	151.5	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0099724

Facility Name GSCEC1614

Facility Lic # 13405

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	89,181.2	75,645.2	71,462.3	63,328.2	54,410.4	49,320.3	24,202.7	40,875.6	26,967.3	23,379.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	86,293.0	72,502.2	68,276.0	60,214.0	51,682.4	47,168.0	22,483.3	39,214.7	26,772.9	23,574.7
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	26.9	29.9	24.7	2.2	14.2	10.5	16.2	28.7	6.6	6.7
Fuel	3,468.4	3,219.2	2,671.7	2,683.9	2,288.7	1,658.9	1,726.1	1,236.1	13.6	9.7
Flared	47.2	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-654.3	-112.8	489.9	428.1	425.1	482.9	-22.9	396.1	174.2	-211.3
<b>Process and Frac</b>										
Pentanes Plus	131.0	145.6	120.2	10.8	68.6	51.5	78.9	138.1	31.4	32.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100023

Facility Name TWIN BUTTE MIKWAN GS16-28-36-22W4

Facility Lic # 40285

Facility Operator A7H7 WLEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	5,032.6	4,622.2	4,053.9	3,610.2	2,873.9	2,609.9	835.0	0.0	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	4,395.2	3,888.8	3,236.7	2,981.0	2,217.4	2,138.0	671.6	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Fuel	637.4	733.4	765.0	620.5	654.4	471.9	163.4	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	0.0	0.0	52.2	8.7	2.1	0.0	0.0	0.0	0.0	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100057

Facility Name ANDERSON WOLF SOUTH 14-03 GGS

Facility Lic # 40138

Facility Operator A5WB WESTBRICK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	44,186.1	49,502.0	41,537.1	39,705.6	31,469.6	25,241.7	23,275.4	21,590.7	19,099.3	16,562.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	549.1	613.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	43,746.6	48,486.1	41,781.7	40,109.1	32,690.9	27,390.7	25,055.7	22,816.7	20,245.6	17,743.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	110.1	34.2	72.1	94.0	210.6	23.2	0.0	0.0	0.0	0.0
Fuel	135.2	269.4	314.0	838.9	873.8	833.0	858.6	879.7	793.6	773.1
Flared	2.7	3.1	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.5	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	191.0	160.1	-1,247.9	-1,336.4	-2,305.7	-3,005.2	-2,638.9	-2,105.7	-1,939.9	-1,953.5
<b>Process and Frac</b>										
Pentanes Plus	535.5	165.7	349.9	456.6	1,023.8	112.6	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100076

Facility Name QUATRO 04-08-042-03W5 GGS

Facility Lic # 9053

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	27,027.5	36,606.5	31,477.0	20,274.1	14,642.5	12,335.3	10,180.2	9,007.6	6,822.8	5,827.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,461.4	34,930.4	6,382.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	21,608.7	19,777.3	14,642.8	12,335.3	10,180.2	9,007.6	6,822.8	5,826.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	24.2	34.5	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,561.3	1,686.5	1,693.4	408.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-19.4	-44.9	1,758.1	88.8	-0.3	0.0	0.0	0.0	0.0	0.3
<b>Process and Frac</b>										
Pentanes Plus	117.9	167.5	164.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100077

Facility Name QUATRO 04-19-042-03W5 GGS

Facility Lic # 9053

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	58,308.4	136,610.5	181,436.7	142,905.0	110,839.5	91,707.1	65,198.2	52,796.9	53,675.7	62,302.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	55,147.2	132,488.2	47,693.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	129,041.7	139,997.9	106,480.5	87,747.7	62,318.5	50,522.3	51,379.4	60,354.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	244.3	181.6	109.3	0.0	89.3	0.0	0.0	0.0	0.0	0.0
Fuel	2,928.8	4,106.2	4,162.1	4,141.9	4,368.6	3,997.0	2,941.6	2,442.2	2,408.0	1,872.2
Flared	14.2	16.4	12.1	2.0	16.0	11.9	10.8	10.8	10.7	7.0
Vented	0.0	0.0	0.0	0.0	0.0	138.4	139.2	138.8	135.8	92.4
Diff and Other	-26.1	-181.9	418.1	-1,236.8	-114.9	-187.9	-211.9	-317.2	-258.2	-23.7
<b>Process and Frac</b>										
Pentanes Plus	1,186.8	882.8	531.0	0.0	433.9	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100078

Facility Name QUATRO LP GGS

Facility Lic # 9053

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	86,952.2	82,431.7	73,461.5	62,091.5	50,618.8	48,050.1	36,619.6	31,929.4	35,946.7	29,440.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	84,094.8	78,820.9	20,220.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	51,778.4	61,331.5	50,134.2	47,669.1	36,280.9	31,646.2	35,394.1	29,079.7
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	14.8	57.7	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	2,858.6	3,259.9	2,706.1	356.7	482.2	378.0	338.1	282.7	505.4	361.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-16.0	293.2	-1,255.7	403.3	2.4	3.0	0.6	0.5	47.2	-0.5
<b>Process and Frac</b>										
Pentanes Plus	71.8	279.8	62.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100308

Facility Name VERMILION 5-14-49-13 GAS WELL GGS

Facility Lic # 25592

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities	4,662.0	3,518.7	3,369.6	1,234.5				0.0		
Non-Alberta Facilities	0.0	0.0	0.0	0.0				0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0				0.0		
Gas Gathering	4,494.1	3,465.3	3,171.7	1,182.2				0.0		
Gas Plant	0.0	0.0	0.0	0.0				0.0		
Injection Facility	0.0	0.0	0.0	0.0				0.0		
Meter Station	0.0	0.0	0.0	0.0				0.0		
Other	0.0	0.0	0.0	0.0				0.0		
AB Commercial	0.0	0.0	0.0	0.0				0.0		
AB Industrial	0.0	0.0	0.0	0.0				0.0		
AB Residential	0.0	0.0	0.0	0.0				0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0				0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0				0.0		
Other products	171.2	126.5	137.2	33.9				0.0		
Fuel	0.0	0.0	0.0	0.0				0.0		
Flared	0.0	0.0	0.0	0.0				0.0		
Vented	0.0	0.0	0.0	0.0				0.0		
Diff and Other	-3.3	-73.1	60.7	18.4				0.0		
<b>Process and Frac</b>										
Pentanes Plus	831.8	614.3	666.4	164.7				0.0		
Propane	0.0	0.0	0.0	0.0				0.0		
Butanes	0.0	0.0	0.0	0.0				0.0		
Ethane	0.0	0.0	0.0	0.0				0.0		
NGL	0.0	0.0	0.0	0.0				0.0		
Sulphur	0.0	0.0	0.0	0.0				0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0				0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100322

Facility Name GSBIG0416

Facility Lic # 40361

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	21,859.1	16,988.3	16,850.7	12,918.1	13,793.2	12,270.5	11,335.7	9,861.2	9,823.0	8,638.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	13,146.9	12,567.6	11,385.0	10,104.8	9,696.1	8,596.0
Gas Gathering	22,139.4	16,370.5	16,773.9	13,341.8	1,316.4	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	9.0	0.0	0.0	3.3	5.2	8.6	7.1	11.8	24.5	16.6
Fuel	786.1	679.3	618.3	606.9	682.5	701.1	746.9	661.6	698.5	409.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,075.4	-61.5	-541.5	-1,033.9	-1,357.8	-1,006.8	-803.3	-917.0	-596.1	-383.6
<b>Process and Frac</b>										
Pentanes Plus	44.0	0.0	0.0	16.5	25.2	41.8	34.8	56.9	118.6	81.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100330

Facility Name Milestone Tang 16-5-81

Facility Lic # 38261

Facility Operator A7CZ R S R

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,618.0	40,789.0	33,825.6	28,035.7	30,590.7	20,695.9	19,292.3	14,713.2	20,409.0	18,166.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	51.9	0.0	0.0	0.0	89.5	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,717.9	39,907.1	33,162.0	27,511.7	29,669.9	20,515.4	18,551.5	13,662.0	19,145.0	17,173.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0
Fuel	848.2	881.9	663.6	524.0	205.2	568.4	1,081.9	798.5	1,180.2	1,154.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.0	0.0	37.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	625.7	-387.9	-341.1	-93.9	83.8	-197.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100484

Facility Name BNP WHITECOURT 16-15 GGS

Facility Lic # 40286

Facility Operator A72X OUTLIER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN		SHUTIN	
Alberta Facilities	30,607.1	20,947.2	14,845.3	14,199.7	15,669.7	14,618.0	6,562.2	10,299.9	3,255.4	7,754.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	769.5	7,754.6
Gas Plant	30,547.0	19,934.2	14,625.8	13,787.7	15,275.7	13,463.5	6,192.3	10,234.0	2,485.9	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	4.8	0.0	0.0	0.0	0.0	3.2	1.2	9.4	4.9	4.9
Fuel	34.0	16.0	0.0	251.4	0.0	3.0	0.7	0.0	0.0	0.0
Flared	9.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	11.6	996.9	219.5	160.6	394.0	1,148.3	368.0	56.5	-4.9	-4.9
<b>Process and Frac</b>										
Pentanes Plus	23.3	0.0	0.0	0.0	0.0	15.4	6.0	45.1	23.7	23.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100550

Facility Name PCOUPES 14-34-77-11w6

Facility Lic # 28021

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	12,522.5	13,951.3	22,508.2	6,910.1						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	11,882.0	13,379.3	22,063.3	6,618.8						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	432.0	147.9	294.0	81.6						
Fuel	330.2	578.6	791.3	267.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	6.3	24.3						
Diff and Other	-121.7	-154.5	-646.7	-81.6						
<b>Process and Frac</b>										
Pentanes Plus	2,100.4	718.4	1,429.5	396.5						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100579

Facility Name BERLAND 07-16-59-24W5 GGS

Facility Lic # 40491

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities						1,330.1		19,108.2	39,496.6	32,471.7
Non-Alberta Facilities						0.0		0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0		0.0	121.2	0.0
Gas Gathering						1,330.1		18,552.4	37,037.6	28,739.0
Gas Plant						0.0		0.0	0.0	0.0
Injection Facility						0.0		0.0	0.0	0.0
Meter Station						0.0		0.0	0.0	0.0
Other						0.0		0.0	0.0	0.0
AB Commercial						0.0		0.0	0.0	0.0
AB Industrial						0.0		0.0	0.0	0.0
AB Residential						0.0		0.0	0.0	0.0
AB Elec.Gen.						0.0		0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0		0.0	0.0	0.0
Other products						0.0		520.1	163.8	363.0
Fuel						0.0		1,066.7	2,424.3	3,474.1
Flared						0.0		0.0	17.5	46.3
Vented						0.0		0.0	5.4	1.9
Diff and Other						0.0		-1,031.0	-273.2	-152.6
<b>Process and Frac</b>										
Pentanes Plus						0.0		2,517.1	792.6	1,755.2
Propane						0.0		0.0	0.0	0.0
Butanes						0.0		0.0	0.0	0.0
Ethane						0.0		0.0	0.0	0.0
NGL						0.0		0.0	0.0	0.0
Sulphur						0.0		0.0	0.0	0.0
Sulp Cls Inv						0.0		0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100786

Facility Name POUCE COUPES 13-07-78-10W6

Facility Lic # 40091

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	164,718.2	116,746.7	114,421.7	109,211.9	91,096.0	91,229.0	19,181.4			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering	163,645.9	116,195.7	114,008.3	109,019.8	90,557.9	90,985.5	19,119.2			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Other products	1,053.2	564.5	412.0	321.5	255.2	244.0	62.3			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Flared	4.9	3.2	8.7	7.7	4.7	3.8	0.9			
Vented	0.3	0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other	13.9	-16.7	-7.3	-137.1	278.2	-4.3	-1.0			
<b>Process and Frac</b>										
Pentanes Plus	5,119.1	2,743.0	2,003.1	1,561.5	1,240.0	1,185.3	303.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0100909

Facility Name IMPERIAL WILSON CREEK K291

Facility Lic # 9067

Facility Operator A7ME GAIN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN		SHUTIN	SHUTIN			SHUTIN
Alberta Facilities	14,553.3	6,426.7	1,068.2	3,557.8	6,038.0	2,265.2	25,331.3	19,837.1	21,804.6	4,559.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,949.4	6,353.6	1,093.0	3,476.7	6,034.7	2,263.4	24,860.7	20,744.7	22,499.2	4,677.6
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	256.6	65.7	9.0	16.8	20.6	1.1	0.0	0.0	0.5	0.3
Fuel	22.9	24.4	8.6	0.0	0.0	0.0	2.7	20.8	20.6	15.2
Flared	0.0	0.0	0.0	0.0	0.0	0.0	3.6	9.6	3.7	3.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	324.4	-17.0	-42.4	64.3	-17.3	0.7	464.3	-938.0	-719.4	-137.2
<b>Process and Frac</b>										
Pentanes Plus	1,246.9	320.1	43.6	82.0	99.8	5.5	0.0	0.4	3.4	1.7
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101026

Facility Name REDLAND GGS 8-23-028-21W4

Facility Lic # 3824

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	53,181.2	53,413.8	59,173.4	44,776.6	53,105.9	44,702.0	25,791.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	50,631.7	50,925.7	56,926.2	42,652.4	50,693.8	42,592.1	24,604.8			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	13.9	10.5	11.5	8.7	8.9	0.0			
Fuel	2,549.5	2,476.2	2,569.3	2,125.8	2,413.0	2,310.1	1,185.6			
Flared	0.7	1.2	0.3	0.5	0.6	0.6	0.3			
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.1			
Diff and Other	-0.7	-3.2	-332.9	-13.6	-10.2	-209.7	0.0			
<b>Process and Frac</b>										
Pentanes Plus	0.0	68.1	50.9	56.5	43.0	43.4	0.0			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101027

Facility Name REDLAND GGS 8-33-027-22W4

Facility Lic # 31715

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	24,191.8	20,908.8	15,614.3	16,005.2	13,766.1	12,122.7	10,291.9	3,041.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	21,911.5	18,837.7	15,274.4	16,995.7	14,485.5	11,748.7	9,733.9	2,943.3		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.3	6.1	3.0	0.0	1.4	2.0	1.0	0.0		
Fuel	67.8	0.5	1.5	0.0	0.0	0.0	0.0	0.0		
Flared	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0		
Vented	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0		
Diff and Other	2,212.2	2,064.5	334.6	-990.5	-720.8	372.0	557.0	98.1		
<b>Process and Frac</b>										
Pentanes Plus	1.5	29.3	14.0	0.0	7.0	10.1	4.6	0.0		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101028

Facility Name REDLAND GGS 1-20-028-20W4

Facility Lic # 3817

Facility Operator A7AG LYNX ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	207,701.2	241,720.8	229,839.0	216,617.4	224,622.6	206,399.2	205,641.9	176,816.4	137,373.1	113,647.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	219,313.9	244,408.3	237,043.9	217,666.2	224,622.6	206,399.2	205,965.4	178,456.0	137,156.0	113,647.4
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-11,612.7	-2,687.5	-7,210.9	-1,048.8	0.0	0.0	-323.7	-1,639.6	217.1	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101039

Facility Name MIKWAN 5-11 GAS GATHERING

Facility Lic # 40317

Facility Operator ORZ4 SUN CENTURY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	25,963.6	24,541.2	20,246.6	17,054.4	17,809.2	15,697.6	13,455.4	12,395.1	11,314.6	8,219.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	23,732.3	22,684.8	18,712.2	15,600.7	16,198.9	14,125.7	13,302.8	11,556.5	10,060.5	7,264.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Fuel	1,696.6	1,624.7	1,572.5	1,593.4	1,607.2	1,568.5	139.2	921.2	1,313.9	967.8
Flared	0.0	0.0	0.0	0.0	1.6	3.4	0.0	0.0	0.0	0.0
Vented	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.4	0.1	0.0
Diff and Other	534.7	228.7	-38.1	-139.7	1.5	0.0	13.4	-83.1	-59.9	-12.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101951

Facility Name HINTON ANDERSON 1-9-51-24W5

Facility Lic # 40185

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	94,838.1	110,752.4	108,081.9	90,517.4	86,774.6	210,043.4	255,337.2	364,724.0	509,317.8	335,206.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,963.9	489,537.9	199,723.5
Gas Plant	0.0	34,614.7	108,077.5	91,417.3	89,815.9	213,535.2	256,534.6	295,069.9	18,889.2	131,541.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	94,591.1	74,334.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.2	0.0	0.0
Fuel	485.3	1,523.1	0.0	0.0	0.0	0.0	0.0	253.7	370.1	537.5
Flared	0.0	50.4	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0
Vented	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-238.3	229.2	4.4	-899.9	-3,041.3	-3,491.8	-1,197.4	1,323.3	519.8	3,403.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	547.5	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0101980

Facility Name PFI Pembina 00/07-19-049-10W5/00 GGS

Facility Lic # 35747

Facility Operator A5WB WESTBRICK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,078.2	15,766.6	13,857.8	12,086.2	15,545.5	21,439.0	10,586.6	14,585.4	17,551.2	18,542.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,340.2	15,307.1	13,372.4	11,881.5	15,046.4	20,575.2	10,208.6	13,971.5	17,238.5	17,367.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	173.1	343.1	177.9	189.6	124.8	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	45.6	49.5	9.2	26.7	31.7	28.8	0.0	8.4	0.0	6.3
Fuel	738.0	442.2	388.0	205.4	227.3	633.2	253.1	398.6	491.5	506.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0
Vented	0.0	0.0	0.0	0.0	0.0	2.6	11.7	14.2	11.8	12.3
Diff and Other	-45.6	-32.2	88.2	-27.4	67.0	-143.9	-64.7	3.1	-317.8	649.5
<b>Process and Frac</b>										
Pentanes Plus	221.6	240.7	44.5	130.1	154.2	139.3	0.0	40.5	0.0	30.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102064

Facility Name DETECTOR PEMBINA 15-08-049-06W5

Facility Lic # 39918

Facility Operator A7BC 9924 LTD.

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	13,144.8	9,675.0	7,998.9	5,885.4	5,568.0	4,985.3	4,621.9	4,367.0	2,022.1	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	11,958.8	8,551.0	7,046.4	5,017.9	4,867.4	4,351.4	4,010.4	3,638.2	1,618.6	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.2	
Fuel	1,182.5	852.0	840.4	817.2	667.3	472.6	476.2	524.5	362.2	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other	3.5	272.0	112.1	50.3	33.3	161.3	135.3	203.5	41.1	
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.8	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102067

Facility Name MED LODGE 14-3-52-23W5 HP GS

Facility Lic # 40531

Facility Operator A2F0

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities	63,692.2	56,752.6	153,923.4	123,881.9	45,874.5	0.0				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	0.0	23,779.1	147,546.7	116,696.8	45,050.1	0.0				
Gas Plant	62,689.9	31,633.8	0.0	3,579.9	136.8	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	107.5	210.2	551.7	458.3	166.9	0.0				
Fuel	2,519.9	2,582.5	4,848.1	4,205.9	1,541.3	0.0				
Flared	37.6	132.8	118.1	86.5	11.6	0.0				
Vented	0.0	0.0	3.5	0.0	1.4	0.0				
Diff and Other	-1,662.7	-1,585.8	855.3	-1,145.5	-1,033.6	0.0				
<b>Process and Frac</b>										
Pentanes Plus	523.3	1,021.8	2,681.1	2,227.3	888.9	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102106

Facility Name ACL Willesden Green Lake 11-01

Facility Lic # 39420

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	12,833.5	10,857.8	10,232.6	8,258.9	6,940.5	5,798.6	4,600.1	2,552.5	1,876.7	1,887.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	170.0	0.0	1,143.2	2,812.9	2,315.0	962.5	0.0	1,564.5	1,780.8	1,747.2
Gas Plant	11,769.6	10,330.2	9,598.9	5,272.0	4,604.8	4,847.5	4,391.3	914.7	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.3	9.0	21.5
Fuel	0.0	0.0	8.3	0.0	0.0	0.0	39.8	5.6	13.7	6.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other	893.9	527.6	-517.8	174.0	20.7	-11.4	169.0	33.4	73.2	111.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.4	43.1	103.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102169

Facility Name VERO CARROT CK 14-07 COMPRESSOR-GGS

Facility Lic # 39525

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	23,959.0									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	0.0									
Gas Plant	23,184.8									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	30.7									
Fuel	774.2									
Flared	0.0									
Vented	0.0									
Diff and Other	-30.7									
<b>Process and Frac</b>										
Pentanes Plus	149.2									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102433

Facility Name POUCE COUPE SOUT

Facility Lic # 40751

Facility Operator A76W LONGSHORE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			
Alberta Facilities	37,293.3	32,618.4	28,263.0	26,435.8	22,807.3	21,652.7	19,570.7	20,670.4	19,149.2	18,467.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	35,925.7	30,891.4	27,495.4	25,697.9	23,117.9	21,817.7	19,360.9	19,832.1	18,298.9	17,491.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	23.0	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,349.7	1,349.8	1,060.0	987.9	1,245.8	620.8	893.0	935.9	855.2	877.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-5.1	359.0	-292.4	-250.0	-1,556.4	-785.8	-683.2	-97.6	-4.9	98.5
<b>Process and Frac</b>										
Pentanes Plus	111.9	88.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102456

Facility Name POUCE COUPES 16-12-78-11W6

Facility Lic # 26449

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	37,036.8	28,825.8	19,301.2	17,737.8	17,095.7	21,278.9	6,013.8			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	36,442.2	28,623.4	19,156.8	17,610.9	16,811.5	21,158.1	5,985.1			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	200.5	117.4	153.4	121.2	128.5	115.6	29.3			
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Flared	34.1	7.1	0.5	0.0	0.0	0.2	0.0			
Vented	18.3	8.4	10.0	13.2	13.0	10.1	3.2			
Diff and Other	341.7	69.5	-19.5	-7.5	142.7	-5.1	-3.8			
<b>Process and Frac</b>										
Pentanes Plus	974.1	570.7	744.5	590.3	624.4	562.2	142.5			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102481

Facility Name SEVERN 06-17-026-22W4

Facility Lic # 23288

Facility Operator A7AG LYNX ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	90,218.5	86,600.4	83,728.4	83,929.2	85,922.2	127,080.1	115,444.2	102,268.9	97,518.9	95,024.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	78,962.7	79,684.2	81,426.5	120,094.3	112,128.0	97,387.6	92,393.9	89,659.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	84,551.0	80,612.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
Fuel	3,254.8	3,062.2	2,966.4	3,091.7	3,119.1	3,900.3	3,758.8	3,438.5	3,248.5	3,215.2
Flared	0.0	0.0	0.0	8.0	6.0	11.2	0.0	0.1	0.7	0.4
Vented	0.0	0.0	0.0	2.0	1.3	0.0	9.9	8.0	0.0	0.0
Diff and Other	2,412.7	2,926.2	1,799.3	1,143.3	1,369.3	3,074.3	-452.5	1,434.7	1,875.8	2,145.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102483

Facility Name LANAWAY 6-33 GS

Facility Lic # 34796

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	3,485.7	2,670.2	1,952.7	858.4						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	3,536.6	2,440.4	1,753.4	723.0						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	0.6	0.0	0.0	0.0						
Fuel	156.8	229.1	199.3	135.4						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-208.3	0.7	0.0	0.0						
<b>Process and Frac</b>										
Pentanes Plus	3.0	0.0	0.0	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0102540

Facility Name CLARESHOLM HBR 8-01-014-27W4 GGS

Facility Lic # 20098

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities	9,850.1	4,801.3	4,084.0	1,205.3						
Non-Alberta Facilities	0.0	0.0	0.0	0.0						
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0						
Gas Gathering	9,850.1	4,801.3	4,084.0	1,205.3						
Gas Plant	0.0	0.0	0.0	0.0						
Injection Facility	0.0	0.0	0.0	0.0						
Meter Station	0.0	0.0	0.0	0.0						
Other	0.0	0.0	0.0	0.0						
AB Commercial	0.0	0.0	0.0	0.0						
AB Industrial	0.0	0.0	0.0	0.0						
AB Residential	0.0	0.0	0.0	0.0						
AB Elec.Gen.	0.0	0.0	0.0	0.0						
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0						
Other products	14.6	0.2	0.2	0.0						
Fuel	0.0	0.0	0.0	0.0						
Flared	0.0	0.0	0.0	0.0						
Vented	0.0	0.0	0.0	0.0						
Diff and Other	-14.6	-0.2	-0.2	0.0						
<b>Process and Frac</b>										
Pentanes Plus	70.6	1.1	0.9	0.0						
Propane	0.0	0.0	0.0	0.0						
Butanes	0.0	0.0	0.0	0.0						
Ethane	0.0	0.0	0.0	0.0						
NGL	0.0	0.0	0.0	0.0						
Sulphur	0.0	0.0	0.0	0.0						
Sulp Cls Inv	0.0	0.0	0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103389

Facility Name GAYFORD 13-17-025-24W4 GGS

Facility Lic # 21046

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	39,518.3	35,566.2	31,957.4	35,113.1	39,588.0	39,285.1	37,971.6	36,052.6	12,389.3	27,527.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	39,539.7	35,565.4	31,956.7	35,110.9	39,587.0	39,140.6	37,969.2	36,052.6	12,389.3	27,418.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.1	0.0	2.9	1.8	1.1	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	987.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-21.5	0.8	-2.2	0.4	-0.1	144.5	2.4	0.0	0.0	-878.0
<b>Process and Frac</b>										
Pentanes Plus	0.3	0.0	14.8	8.9	5.1	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103390

Facility Name Gayford 10-31-026-23W4 GGS

Facility Lic # 21046

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	110,986.6	101,090.4	100,364.1	84,153.6	64,948.9	65,274.7	62,028.2	58,237.7	81,786.1	89,821.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	47.4	186.3	695.0	505.3	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	103,062.8	94,676.7	94,867.7	81,031.1	64,355.3	65,795.9	63,167.9	59,717.5	81,252.0	87,080.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.2	0.3	1.4	5.1	0.9	0.0	0.0	0.0	0.0
Fuel	1,475.0	0.0	1,600.3	1,924.6	1,363.4	260.8	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.5	1.7	0.0	0.0	0.0	0.0	0.0
Diff and Other	6,401.4	6,227.2	3,200.8	690.7	-776.6	-782.9	-1,139.7	-1,479.8	534.1	2,740.3
<b>Process and Frac</b>										
Pentanes Plus	0.1	0.6	1.8	6.6	24.9	4.5	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103391

Facility Name STRATHMORE 10-31-025-24W4

Facility Lic # 23306

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	63,386.7	68,647.9	67,323.9	48,158.2	56,375.4	60,973.8	62,237.5	60,431.1	23,587.4	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	63,390.0	67,501.7	66,735.5	47,948.4	54,635.4	60,093.3	61,932.7	59,827.8	23,147.3	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	0.8	1.9	1.9	0.6	0.0	0.0	0.4	0.0	0.0	
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.0	
Diff and Other	-4.1	1,144.3	586.5	209.2	1,740.0	880.5	304.2	602.7	440.1	
<b>Process and Frac</b>										
Pentanes Plus	3.9	9.4	9.7	3.2	0.0	0.9	1.6	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103392

Facility Name GAYFORD 10-31-026-23W4

Facility Lic # 21046

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	125,330.7	116,832.5	111,697.4	102,058.2	93,158.5	101,667.0	101,400.3	96,729.4	89,101.4	77,956.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	69,445.7	10,593.4	10,476.7	23.6	0.7	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	56,983.9	109,339.9	103,587.4	104,326.9	95,830.6	104,987.1	104,100.7	99,238.4	92,359.1	80,515.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	2.4	17.6	16.1	8.0	5.7
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-1,098.9	-3,100.8	-2,366.7	-2,292.3	-2,672.8	-3,322.5	-2,718.0	-2,525.1	-3,265.7	-2,564.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	11.6	85.5	78.4	38.3	28.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103393

Facility Name Gayford 12-35-026-23W4

Facility Lic # 21046

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	176,867.4	125,282.5	114,132.2	93,694.0	95,107.6	99,908.0	101,355.9	96,316.8	90,839.5	94,633.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	181,510.9	126,980.7	115,457.3	94,487.8	96,613.6	101,346.9	102,050.8	96,752.5	91,653.4	89,454.7
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	26.9
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,637.5
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-4,644.2	-1,698.2	-1,325.1	-793.8	-1,506.0	-1,438.9	-694.9	-435.7	-829.9	-1,485.6
<b>Process and Frac</b>										
Pentanes Plus	4.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	76.6	129.6
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0103697

Facility Name PRAIRIE RIVER BREAKER GGS

Facility Lic # 34589

Facility Operator A7ND ACCEL HOLDINGS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	36,277.2	27,874.3	23,435.3	19,682.4	16,061.6	3,861.5				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	36,358.8	27,418.6	23,119.4	19,432.0	16,047.1	3,814.2				
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	0.0	0.0	0.0	0.3	0.0	0.2				
Fuel	0.0	0.0	0.0	1.9	2.2	20.4				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-81.6	455.7	315.9	248.2	12.3	26.7				
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	1.3	0.0	0.9				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0104014

Facility Name CHIG MAGEE CO2 CAPTURE FACILITY GS

Facility Lic # 9026

Facility Operator A7H2 ABE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	36,375.4	56,262.8	87,933.3	148,636.4	168,511.6	143,663.1	116,446.9	166,660.5	148,583.1	159,836.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	36,375.4	56,262.8	86,106.4	148,636.4	168,511.6	141,728.9	117,507.2	161,951.4	144,533.6	155,308.8
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
Fuel	0.0	0.0	0.0	0.0	0.0	1,714.1	2,568.8	3,395.6	4,002.2	4,136.8
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	1,826.9	0.0	0.0	403.4	185.7	144.9	51.7	390.9
Diff and Other	0.0	0.0	0.0	0.0	0.0	-183.3	-3,814.8	1,168.6	-4.4	-0.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0104539

Facility Name PENGROWTH PINE CREEK 12-09

Facility Lic # 12832

Facility Operator A7H2 ABE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities	18,427.3	15,963.7	14,899.8	15,289.7	15,145.3	14,250.0	9,972.8	11,811.6	8,410.7	5,680.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,419.8	15,965.6	14,938.2	14,770.6	14,997.0	14,383.6	10,101.5	11,719.9	8,369.6	5,717.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	33.2	30.5	17.9	11.0	7.8	0.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.0	0.5	0.6	0.0	0.0	0.0
Diff and Other	-20.2	-1.9	-38.4	519.1	114.1	-164.6	-147.2	80.7	33.3	-37.9
<b>Process and Frac</b>										
Pentanes Plus	135.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0105015

Facility Name BONAVIDA PETROLEUM 03-03-030-02W5

Facility Lic # 4142

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	159,796.6	165,783.0	174,258.5	160,943.5	177,639.3	101,465.1	108,770.1	101,821.5	93,734.1	95,195.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,660.5	0.0
Gas Gathering	157,745.4	161,808.7	170,474.9	157,489.4	174,127.2	98,351.3	105,667.1	98,819.9	89,809.3	92,417.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	3,042.5	3,339.5	3,746.3	3,342.2	3,511.8	3,113.8	3,103.0	3,001.6	2,264.1	2,733.7
Flared	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-991.3	634.8	37.3	111.2	0.2	0.0	0.0	0.0	0.2	43.9
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	3.3	0.0	0.1	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0105068

Facility Name SYLVAN LAKE 05-19-037-04W5 GGS

Facility Lic # 38032

Facility Operator A63R SITKA EXPL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	8,925.6	11,884.1	9,932.7	21,550.0	8,353.6	9,414.2	8,744.6	17,972.4	25,519.2	38,394.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	7,840.3	10,843.6	8,604.0	20,300.6	7,324.3	8,673.6	7,473.7	16,500.8	23,327.2	35,946.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	10.1	4.1	0.0	0.0	0.0	0.0	0.0
Fuel	1,071.2	1,029.4	913.1	1,225.9	784.7	808.4	901.4	980.2	1,062.5	1,257.3
Flared	0.2	0.5	0.0	0.0	0.0	14.9	14.3	9.7	11.2	5.9
Vented	3.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	10.4	9.3	415.6	13.4	240.5	-82.7	355.2	481.7	1,118.3	1,184.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	49.5	19.7	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0105260

Facility Name GULL LAKE 14-22-41-28W4

Facility Lic # 8774

Facility Operator A2N1 JFEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	25,838.2	21,730.4	20,317.6	18,597.8	16,025.8	12,506.1	9,838.7	7,664.0	4,887.3	4,264.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	23,618.7	20,932.4	20,515.3	18,451.9	15,809.0	12,390.0	9,893.8	6,882.8	4,368.6	4,264.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	155.8	86.5	33.5	34.1	31.5	29.7	51.9	18.6	1.8	0.0
Fuel	2,107.6	766.7	0.0	0.0	0.0	25.9	63.8	770.7	487.1	0.0
Flared	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-46.6	-55.2	-231.2	111.8	185.3	60.5	-170.8	-8.1	29.8	0.0
<b>Process and Frac</b>										
Pentanes Plus	757.9	420.3	163.6	165.3	153.9	144.5	252.4	89.6	8.8	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106132

Facility Name AAV Glacier 16-15-076-13W6 GS

Facility Lic # 41099

Facility Operator OTD9 AVN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities	160,595.1	103,890.1	57,082.1	40,936.2	62,424.1	26,868.9	61,422.2	36,907.6	38,760.1	57,587.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	159,366.4	103,814.3	57,068.0	40,936.3	62,424.1	26,868.9	61,422.2	36,907.7	38,760.1	57,587.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	1,143.8	75.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	82.0	0.0	14.1	-0.1	0.0	0.0	0.0	-0.1	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106792

Facility Name Pine Creek 02/8-33-54-17W5 GS

Facility Lic # 41281

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities	26,776.6	32,896.5	24,609.2	25,274.0	31,736.1	24,088.3	43,547.0	41,526.8	38,303.5	28,721.7
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	24,616.4	29,913.7	23,515.9	23,635.7	31,522.7	22,477.9	42,559.3	40,645.3	36,899.8	27,938.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	43.5	104.6	60.3	20.1	66.2	24.9	52.3	186.1	124.3	145.9
Fuel	891.6	1,079.5	918.6	1,108.0	1,153.6	749.0	1,192.0	1,131.5	968.0	971.6
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,225.1	1,798.7	114.4	510.2	-1,006.4	836.5	-257.0	-436.1	311.4	-334.6
<b>Process and Frac</b>										
Pentanes Plus	211.0	508.8	293.4	98.6	322.2	120.9	254.3	900.8	601.8	705.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106799

Facility Name QUATRO WESTEROSE 13-29-046-01W5

Facility Lic # 41528

Facility Operator A6CG HIGHWOOD

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	3,362.4	1,528.2								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	3,359.8	1,528.2								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	2.2	0.0								
Fuel	0.0	0.0								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	0.4	0.0								
<b>Process and Frac</b>										
Pentanes Plus	10.5	0.0								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106808

Facility Name BRAZEAU COMPRESSOR STATION 01-10

Facility Lic # 41003

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	44,831.7	56,743.0	80,829.7	39,589.3	32,108.6	24,767.3	4,358.7			
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	43,453.2	57,068.0	83,216.7	39,069.8	30,468.3	23,805.5	4,094.7			
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	25.1	13.7	83.4	18.5			
Fuel	1,470.6	1,560.3	427.4	1,117.3	802.3	1,009.9	219.1			
Flared	0.0	0.0	0.3	49.5	0.0	7.4	0.0			
Vented	0.0	7.2	1.5	0.0	0.0	0.0	0.0			
Diff and Other	-92.1	-1,892.5	-2,816.2	-672.4	824.3	-138.9	26.4			
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	121.9	67.2	405.7	89.7			
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0106864

Facility Name BIRCHCLIFF POUCE COUPE 3-22-78-12

Facility Lic # 40702

Facility Operator A12R BIR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	231,712.0	586,971.4	793,245.2	1,093,320.4	1,408,367.1	1,733,705.0	1,784,538.1	2,235,303.6	2,909,339.0	2,843,447.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,550.0	33,371.5	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,935.9	170,735.2	389.3
Gas Plant	231,712.0	587,406.7	799,940.5	1,123,263.1	1,432,272.1	1,755,341.9	1,810,504.9	2,085,993.5	2,699,105.6	2,844,568.9
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,673.7	4,746.1	4,397.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.2	76.4	49.3
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-435.3	-6,695.3	-29,942.7	-23,905.0	-21,636.9	-25,966.8	-1,906.2	1,304.2	-5,958.2
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107214

Facility Name CINCH CHIME 06-07 GGS

Facility Lic # 30305

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN					
Alberta Facilities	4,613.1	5,612.0	5,564.8	8,516.5	3,782.4	5,072.1	4,234.9	3,230.9	3,725.1	3,764.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,285.3	5,402.1	5,280.4	8,262.0	3,745.8	4,727.1	3,829.1	2,961.6	3,616.9	3,718.1
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	27.2	25.6	14.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	311.0	201.4	273.9	249.8	38.0	345.3	405.7	270.9	106.6	46.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-10.4	-17.1	-4.0	3.2	-1.4	-0.3	0.1	-1.6	1.6	0.1
<b>Process and Frac</b>										
Pentanes Plus	132.0	124.4	70.5	7.2	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107260

Facility Name PINE CREEK 13-11-056-19W5 GGS.

Facility Lic # 41464

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	52,737.3	53,968.8	35,865.7	28,432.2	20,071.0	16,473.4	12,843.6	3,332.4		
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering	49,973.4	51,941.2	33,699.3	24,106.5	16,128.7	12,787.7	11,419.6	3,416.3		
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products	0.0	0.0	0.0	45.1	150.2	118.1	83.3	6.3		
Fuel	1,934.9	2,383.9	2,083.7	2,067.3	1,934.9	1,965.4	897.4	0.0		
Flared	0.0	0.0	0.9	15.9	2.4	0.0	0.0	0.0		
Vented	0.0	1.9	0.3	0.0	0.0	0.0	0.0	0.0		
Diff and Other	829.0	-358.2	81.5	2,197.4	1,854.8	1,602.2	443.3	-90.2		
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	219.1	730.3	573.0	405.1	30.6		
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107646

Facility Name PGS 06-27-062-07W6 GGS

Facility Lic # 13914

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN	SHUTIN					SHUTIN	SHUTIN		
Alberta Facilities	4,465.2	934.4				12,845.9	6,589.8			
Non-Alberta Facilities	0.0	0.0				0.0	0.0			
<b>Dispositions</b>										
Battery	0.0	0.0				0.0	0.0			
Gas Gathering	4,429.9	934.4				12,845.9	6,589.8			
Gas Plant	0.0	0.0				0.0	0.0			
Injection Facility	0.0	0.0				0.0	0.0			
Meter Station	0.0	0.0				0.0	0.0			
Other	0.0	0.0				0.0	0.0			
AB Commercial	0.0	0.0				0.0	0.0			
AB Industrial	0.0	0.0				0.0	0.0			
AB Residential	0.0	0.0				0.0	0.0			
AB Elec.Gen.	0.0	0.0				0.0	0.0			
<b>Shrinkage</b>										
Acid Gas	0.0	0.0				0.0	0.0			
Other products	24.5	3.2				0.0	0.0			
Fuel	0.0	0.0				0.0	0.0			
Flared	0.0	0.0				0.0	0.0			
Vented	0.0	0.0				0.0	0.0			
Diff and Other	10.8	-3.2				0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus	118.9	15.7				0.0	0.0			
Propane	0.0	0.0				0.0	0.0			
Butanes	0.0	0.0				0.0	0.0			
Ethane	0.0	0.0				0.0	0.0			
NGL	0.0	0.0				0.0	0.0			
Sulphur	0.0	0.0				0.0	0.0			
Sulp Cls Inv	0.0	0.0				0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107752

Facility Name PENNWEST HOMRIMBY

Facility Lic # 25384

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	28,936.5	29,884.0	26,804.3	24,480.6	21,155.0	18,916.1	17,714.5	36,760.2	29,936.5	23,580.4
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	26,798.3	27,437.2	24,761.5	22,736.8	19,525.3	17,296.1	16,406.6	35,675.6	29,115.1	22,129.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	40.7	38.2	34.7	37.3	31.0	22.6	16.7	16.9	2.8	10.8
Fuel	1,148.4	1,279.9	1,009.8	989.8	1,012.3	973.8	954.7	1,754.1	1,606.1	1,437.5
Flared	1.4	14.9	2.6	8.0	1.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.7	0.2	0.0
Diff and Other	947.7	1,113.8	995.7	708.7	584.5	623.6	336.5	-687.1	-787.7	2.6
<b>Process and Frac</b>										
Pentanes Plus	197.2	185.5	169.1	181.3	150.2	110.1	81.7	81.2	13.7	51.5
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107762

Facility Name GILBY 06-23-040-03W5

Facility Lic # 8216

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	10,159.8	9,964.1	4,756.5	5,013.4	4,526.5	4,966.9	6,694.5	9,203.4	10,645.1	9,997.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	9,352.2	9,237.1	4,721.3	4,383.1	4,112.3	4,195.2	5,920.1	8,306.6	9,589.1	9,103.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8.6	15.5	15.4	22.1	24.8	2.2	13.9	25.4	49.4	33.3
Fuel	729.1	649.9	84.6	691.0	508.4	679.0	635.8	632.8	625.6	574.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	1.2	0.0	5.0	6.8	14.7	1.4
Diff and Other	69.9	61.6	-64.8	-82.8	-120.2	90.5	119.7	231.8	366.3	284.2
<b>Process and Frac</b>										
Pentanes Plus	41.8	76.5	75.4	107.6	120.5	10.5	67.8	122.5	239.6	161.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107807

Facility Name PENNWEST PEMBINA

Facility Lic # 9712

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	14,227.1	16,026.1	23,266.4	18,817.9	15,723.4	13,975.0	13,005.6	10,825.7	10,826.3	9,952.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	13,648.1	15,194.3	21,896.7	17,920.6	15,026.0	13,450.7	12,447.7	10,787.4	10,661.3	9,301.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	26.9	30.5	18.4	32.1	48.4	39.2	27.6	24.4	31.8	35.7
Fuel	565.1	729.1	867.0	877.6	877.4	746.4	663.4	604.8	711.1	676.3
Flared	0.0	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	2.1	0.9	30.5	35.6	108.9	25.6	0.0	0.0	0.0	0.0
Diff and Other	-15.1	71.0	453.4	-48.0	-337.3	-286.9	-133.1	-590.9	-577.9	-61.0
<b>Process and Frac</b>										
Pentanes Plus	131.2	148.1	89.4	157.2	234.9	190.9	134.1	118.9	154.6	172.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107825

Facility Name Progress 6-15-77-11w6 Compressor

Facility Lic # 38283

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	6,100.9									
Non-Alberta Facilities	0.0									
<b>Dispositions</b>										
Battery	0.0									
Gas Gathering	6,175.4									
Gas Plant	0.0									
Injection Facility	0.0									
Meter Station	0.0									
Other	0.0									
AB Commercial	0.0									
AB Industrial	0.0									
AB Residential	0.0									
AB Elec.Gen.	0.0									
<b>Shrinkage</b>										
Acid Gas	0.0									
Other products	1.5									
Fuel	0.0									
Flared	0.3									
Vented	0.1									
Diff and Other	-76.4									
<b>Process and Frac</b>										
Pentanes Plus	7.2									
Propane	0.0									
Butanes	0.0									
Ethane	0.0									
NGL	0.0									
Sulphur	0.0									
Sulp Cls Inv	0.0									

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107862

Facility Name PENNWEST HOMRIM

Facility Lic # 9041

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities	21,973.7	34,753.7	33,009.1	26,998.7	22,421.3	18,499.4	16,836.1	2,420.9	0.0	
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering	20,513.1	33,128.5	31,291.7	25,696.3	21,159.7	17,278.4	15,360.3	2,402.0	0.0	
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products	77.0	128.2	124.3	131.2	82.0	65.8	62.0	0.0	0.0	
Fuel	1,033.7	1,599.9	1,653.3	1,433.4	1,337.3	1,277.7	1,153.9	0.0	0.0	
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented	3.7	7.0	2.6	0.0	2.2	56.5	0.0	0.0	0.0	
Diff and Other	346.2	-109.9	-62.8	-262.2	-159.9	-179.0	259.9	18.9	0.0	
<b>Process and Frac</b>										
Pentanes Plus	374.4	623.3	604.0	636.8	398.0	319.6	301.9	0.0	0.0	
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0107975

Facility Name MAJORVILLE 14-32-19-19w4

Facility Lic # 2566

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	29,228.8	34,402.6	30,767.8	28,491.7	22,921.7	24,039.0	18,683.4	12,494.3	11,354.0	10,119.2
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,120.7	11,354.0	10,119.2
Gas Plant	27,461.8	32,368.6	27,547.5	26,182.4	21,028.9	21,864.1	17,409.9	148.7	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	8.3	0.0	9.3	0.0	0.0
Fuel	1,889.3	2,358.6	1,832.0	2,088.9	1,676.2	1,631.9	1,192.3	240.2	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0
Diff and Other	-122.3	-324.6	1,388.3	220.4	216.3	534.6	81.2	-24.6	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	40.2	0.0	45.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108153

Facility Name ANDERSON PREVO GGS 07-30-038-01W5

Facility Lic # 33896

Facility Operator A6JK INPLAY OIL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	5,115.8	6,371.9	5,481.2	4,341.8	3,747.2	3,252.8	2,911.2	1,975.9	1,541.1	1,379.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	4,677.1	6,015.0	5,122.7	4,010.6	3,495.4	2,974.8	2,623.5	1,758.2	1,438.3	1,256.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0
Fuel	438.8	356.9	358.4	331.1	251.7	278.2	287.7	254.0	130.3	109.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-0.2	0.0	0.1	0.0	0.1	-1.2	-1.0	-36.3	-27.5	13.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	4.7	4.9	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108678

Facility Name PENNWEST WILSON CREEK

Facility Lic # 20782

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	13,642.0	24,785.2	30,975.7	22,158.4	29,815.5	19,104.0	17,128.1	25,103.9	20,922.1	15,507.0
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,615.1	22,194.3	29,794.9	21,035.0	28,319.0	18,318.0	16,275.1	25,989.7	20,640.3	14,996.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	31.9	18.2	0.4	18.9	10.9	12.8	20.6	13.1	6.0	5.9
Fuel	1,124.8	1,616.8	1,626.1	1,519.9	1,765.5	831.6	411.3	340.8	607.7	489.9
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	1.5	3.6	86.9	101.8	78.4	14.4	0.0	0.0	0.2	0.0
Diff and Other	868.7	952.3	-532.6	-517.2	-358.3	-72.8	421.1	-1,239.7	-332.1	15.0
<b>Process and Frac</b>										
Pentanes Plus	155.1	87.8	1.8	91.8	53.2	62.4	99.9	63.6	29.0	29.1
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108876

Facility Name HUSKY KAKWA 10-7 GGS (CALTEX 7-14)

Facility Lic # 14074

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	41,759.4	79,948.2	108,826.6	165,745.9	135,795.8	67,355.2	69,634.6	63,464.5	51,848.0	38,723.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant	41,771.0	79,948.2	106,711.9	167,532.9	134,955.2	67,246.4	71,266.2	66,330.9	55,992.1	39,553.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	330.8	503.1	631.1	1,154.7	469.3	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-342.4	-503.1	1,483.6	-2,941.7	371.3	108.8	-1,631.6	-2,866.4	-4,144.1	-829.9
<b>Process and Frac</b>										
Pentanes Plus	1,607.4	2,445.7	3,068.4	5,612.0	2,281.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108972

Facility Name Tourmaline 2/ 8-13-62-6W6 GGS

Facility Lic # 41512

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	87,708.0	100,028.1	304,481.3	482,358.2	663,347.8	1,093,840.1				
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0				
Gas Gathering	86,517.2	99,647.8	2,147.8	0.0	0.0	0.0				
Gas Plant	0.0	0.0	302,232.2	482,493.6	655,426.3	1,100,879.3				
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0				
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0				
Other	0.0	0.0	0.0	0.0	0.0	0.0				
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0				
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0				
Other products	70.2	0.2	0.0	0.0	0.0	0.0				
Fuel	1,343.5	1,616.8	286.9	0.0	0.0	0.0				
Flared	0.0	0.0	0.0	0.0	0.0	0.0				
Vented	0.0	0.0	0.0	0.0	0.0	0.0				
Diff and Other	-222.9	-1,236.7	-185.6	-135.4	7,921.5	-7,039.2				
<b>Process and Frac</b>										
Pentanes Plus	341.1	1.2	0.0	0.0	0.0	0.0				
Propane	0.0	0.0	0.0	0.0	0.0	0.0				
Butanes	0.0	0.0	0.0	0.0	0.0	0.0				
Ethane	0.0	0.0	0.0	0.0	0.0	0.0				
NGL	0.0	0.0	0.0	0.0	0.0	0.0				
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108979

Facility Name TOURMALINE BERLAND 10-4-58-25W5 GGS

Facility Lic # 41440

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	25,397.0	22,776.1	14,917.1	9,894.8	7,498.3	6,900.6	4,739.8	5,208.0	5,176.7	7,713.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,128.5	22,673.3	14,312.4	9,306.9	7,117.8	6,462.2	4,430.1	5,059.4	5,176.7	7,242.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.9	6.1	28.8	0.8
Fuel	735.9	1,072.0	930.8	889.3	651.8	736.1	692.2	268.1	0.0	547.4
Flared	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	2.0	1.2	0.0	0.7	0.0	0.0	2.9
Diff and Other	-467.4	-969.2	-326.1	-304.8	-272.5	-297.7	-384.1	-125.6	-28.8	-79.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	4.5	29.5	139.6	4.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108984

Facility Name EOG TWINING 11-14-30-26 BOOSTER COMP

Facility Lic # 31742

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	13,377.8	20,031.4	16,773.6	14,979.5	13,879.2	12,304.6	9,840.5	10,095.8	9,266.8	7,277.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	106.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	12,728.8	19,552.1	16,719.4	14,953.6	13,948.8	11,932.6	9,232.3	9,908.7	8,763.3	6,862.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.2	5.4	1.3	2.1	2.2	0.1	0.0	0.3
Fuel	649.0	958.5	575.4	666.6	617.6	573.7	603.7	304.1	509.9	415.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	3.2	5.5	2.3	2.3	6.9	10.2	0.0	0.0	0.0
Diff and Other	0.0	-482.4	-632.9	-648.4	-690.8	-210.7	-7.9	-117.1	-6.4	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	1.2	26.3	6.3	10.3	10.8	0.4	0.0	1.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108987

Facility Name EOG TWINING 4-35-30-26 BOOSTER COMP

Facility Lic # 31743

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	11,480.5	12,991.8	11,763.6	11,513.8	8,853.6	8,737.0	8,258.3	7,501.3	6,487.2	5,543.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	11,045.4	12,554.3	11,369.4	11,065.3	8,439.0	8,356.3	7,894.5	7,345.9	6,282.7	5,322.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	2.7	2.3	3.1	3.2	0.0	3.3	5.9	1.0	0.0
Fuel	435.1	440.3	390.5	428.2	421.7	322.7	298.5	226.3	211.4	220.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	2.0	3.7	3.1	1.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	-7.5	-2.3	14.1	-11.3	58.0	62.0	-76.8	-7.9	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	13.3	11.3	15.1	15.3	0.0	16.2	28.4	4.6	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0108992

Facility Name EOG TWINING 06-22-31-26 BOOSTER COMP

Facility Lic # 4265

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	15,745.0	18,896.8	17,688.0	14,526.5	11,934.7	10,631.4	10,812.5	12,369.0	10,124.9	9,978.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	14,988.5	17,848.0	16,730.1	13,587.5	11,330.3	10,450.2	10,622.7	12,082.2	9,586.2	9,504.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	756.5	1,047.1	955.0	938.2	603.8	253.9	232.4	286.5	538.7	473.3
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	1.7	2.9	0.8	0.6	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	-0.6	0.0	-72.7	-42.6	0.3	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0109020

Facility Name PSEC WILL GREEN 14-36 GGS

Facility Lic # 32633

Facility Operator A7DF PSEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	24,868.8	38,675.6	49,747.3	50,814.6	43,422.6	40,488.4	35,380.0	47,735.2	50,667.7	39,451.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	23,903.6	37,243.7	47,910.7	50,806.8	42,302.5	38,495.5	33,944.3	46,252.9	48,706.9	38,716.2
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	41.3	56.7	23.3	17.2	18.2	39.1	32.9	33.5	61.1	66.1
Fuel	778.5	1,581.9	1,593.6	1,662.0	1,599.8	1,496.3	1,462.4	1,578.1	1,699.0	1,553.4
Flared	0.0	5.5	2.0	0.5	16.3	114.1	89.2	0.0	1.6	0.0
Vented	0.0	0.4	1.3	0.8	2.4	9.5	3.9	5.1	1.5	0.0
Diff and Other	145.4	-212.6	216.4	-1,672.7	-516.6	333.9	-152.7	-134.4	197.6	-884.4
<b>Process and Frac</b>										
Pentanes Plus	200.3	276.4	112.8	83.4	88.5	189.9	159.6	161.9	295.9	319.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0109486

Facility Name SWP PROVOST 4-29-038-03W4

Facility Lic # 6310

Facility Operator A590 WESCAN ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN					
Alberta Facilities	5,782.6	6,994.7	5,309.2	2,880.7	1,589.6	1,436.4	1,725.1	2,045.3	2,495.4	1,515.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	5,782.6	6,994.7	5,308.0	2,438.4	539.2	1,205.7	1,640.5	1,955.8	2,397.6	1,515.9
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	349.0	506.7	207.6	41.1	44.5	62.6	0.0
Flared	0.0	0.0	0.0	95.7	543.8	18.9	43.5	52.1	35.2	4.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	1.2	-2.4	-0.1	4.2	0.0	-7.1	0.0	-4.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0109502

Facility Name GILBY 2/08-32-41-04W5 GGS

Facility Lic # 41543

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN						SHUTIN	
Alberta Facilities	41,713.6	35,954.5	700.2	1,724.1	4,267.1	6,295.3	1,606.1	1,418.8	467.9	3,582.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	41,554.6	36,999.9	690.2	660.4	2,832.5	4,694.0	164.2	0.0	0.0	2,705.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	42.8	89.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	894.4	347.2	14.9	1,063.7	1,348.6	1,515.9	1,441.9	1,418.8	467.9	877.4
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	-778.2	-1,482.1	-4.9	0.0	86.0	85.4	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	208.1	435.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0109805

Facility Name BONAVIDA 09-04-034-05W5

Facility Lic # 20577

Facility Operator A63R SITKA EXPL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	40,716.3	63,937.2	94,021.8	49,163.0	23,831.9	22,685.7	22,596.7	20,759.2	32,859.8	66,419.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	304.6	1,016.4	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	37,905.5	66,139.9	90,502.4	46,162.8	22,120.0	21,799.1	20,835.9	17,813.6	29,404.3	62,985.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	174.9	136.9	62.7	0.0	0.0	0.0
Fuel	438.1	561.8	1,142.8	1,844.3	1,463.8	1,382.7	1,419.2	1,354.3	1,662.7	2,120.4
Flared	46.8	60.8	10.8	28.5	54.8	33.9	38.5	29.9	88.8	15.0
Vented	0.0	0.0	0.0	0.0	11.3	2.1	1.2	0.0	0.0	0.0
Diff and Other	2,325.9	-2,825.3	2,061.2	111.0	7.1	-669.0	239.2	1,561.4	1,704.0	1,298.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	849.8	665.2	305.1	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0110438

Facility Name CALTEX 7-14 GATHERING

Facility Lic # 41277

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	28,957.2	81,203.9	61,763.3	78,613.9	59,724.4	153,896.8	149,306.0	177,072.6	115,197.8	84,639.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	29,121.2	79,948.2	61,491.7	81,401.7	60,060.1	154,125.6	149,453.6	176,934.8	115,219.8	84,525.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	68.5	0.0	0.0	130.8	31.9	2.6	0.0	0.0	0.0
Fuel	625.8	1,866.1	1,659.3	1,668.8	1,984.4	5,889.5	5,664.6	6,829.8	4,846.2	3,691.1
Flared	6.8	71.8	63.4	27.4	47.6	0.0	0.0	1.5	0.0	0.0
Vented	0.0	0.0	0.0	47.9	102.5	5.2	17.1	11.6	18.0	17.8
Diff and Other	-796.6	-750.7	-1,451.1	-4,531.9	-2,601.0	-6,155.4	-5,831.9	-6,705.1	-4,886.2	-3,595.1
<b>Process and Frac</b>										
Pentanes Plus	0.0	332.8	0.0	0.0	635.5	155.0	12.8	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0110610

Facility Name Omers WilsonCk 09-19-043-03W5 GGS

Facility Lic # 41830

Facility Operator A7ME GAIN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	26,403.3	81,087.0	50,448.1	78,468.6	93,246.6	94,011.8	80,187.1	57,444.5	48,219.0	44,654.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	25,358.3	79,410.0	47,435.0	76,470.5	90,062.5	91,234.3	76,629.7	55,384.1	46,569.3	42,868.4
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.1
Fuel	0.0	0.0	0.0	1,662.7	4,088.0	4,369.2	3,702.7	2,431.7	2,173.2	1,957.0
Flared	0.0	0.0	0.0	6.7	3.0	9.8	28.4	41.1	9.0	378.6
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	1,045.0	1,677.0	3,013.1	328.7	-906.9	-1,601.5	-173.7	-412.4	-532.5	-583.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0110733

Facility Name VELVET EDSON 08-06-053-14W5 GGS/COMP

Facility Lic # 41829

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	40,587.5	80,690.7	53,333.4	55,321.8	83,487.7	79,081.2	46,430.5	35,282.8	34,836.2	30,984.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	58,884.1	48,172.3	34,636.3	34,087.1	30,308.1
Gas Plant	39,505.5	78,764.7	52,387.8	54,799.9	82,218.7	21,264.5	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	169.7	153.2	70.0	150.7	1,067.6	176.0	59.9	64.7	50.7	36.3
Fuel	1,006.4	2,611.0	1,753.5	1,637.7	1,915.0	2,188.8	976.3	626.4	640.1	641.2
Flared	0.0	0.0	6.6	0.9	11.5	0.0	0.0	0.0	58.3	0.0
Vented	0.0	0.0	0.0	0.0	4.8	19.1	2.5	0.1	0.0	0.0
Diff and Other	-94.1	-838.2	-884.5	-1,267.4	-1,729.9	-3,451.3	-2,780.5	-44.7	0.0	-1.0
<b>Process and Frac</b>										
Pentanes Plus	825.4	744.6	340.8	731.7	5,189.1	855.0	290.6	312.6	245.5	175.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0111093

Facility Name PGS Red Rock to 08-13 Compressors

Facility Lic # 13909

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	25,690.1	40,136.6								
Non-Alberta Facilities	0.0	0.0								
<b>Dispositions</b>										
Battery	0.0	0.0								
Gas Gathering	23,690.2	37,956.2								
Gas Plant	0.0	0.0								
Injection Facility	0.0	0.0								
Meter Station	0.0	0.0								
Other	0.0	0.0								
AB Commercial	0.0	0.0								
AB Industrial	0.0	0.0								
AB Residential	0.0	0.0								
AB Elec.Gen.	0.0	0.0								
<b>Shrinkage</b>										
Acid Gas	0.0	0.0								
Other products	18.0	22.9								
Fuel	9.4	9.9								
Flared	0.0	0.0								
Vented	0.0	0.0								
Diff and Other	1,972.5	2,147.6								
<b>Process and Frac</b>										
Pentanes Plus	87.3	111.6								
Propane	0.0	0.0								
Butanes	0.0	0.0								
Ethane	0.0	0.0								
NGL	0.0	0.0								
Sulphur	0.0	0.0								
Sulp Cls Inv	0.0	0.0								

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0111323

Facility Name Coulee E 04-01-028-18W4

Facility Lic # 3789

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	21,850.2	40,289.1	36,436.4	30,989.6	27,849.8	3,695.6	22,707.7	79,279.6	41,885.0	56,232.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	1,678.8	0.0	0.0	0.0	0.0
Gas Plant	20,966.9	39,502.4	36,195.6	31,364.3	27,224.0	2,025.6	22,183.4	74,170.6	39,407.6	53,043.3
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	1.7	2.1
Fuel	371.1	102.6	0.0	0.0	0.0	0.0	1,330.4	2,964.7	2,029.1	3,164.1
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.1	18.9	22.2
Diff and Other	512.2	684.1	240.8	-374.7	625.8	-8.8	-806.7	2,113.2	427.7	0.6
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.1	8.4	10.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0111741

Facility Name WILGRN 06-22-041-05W5 GGS

Facility Lic # 41995

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	19,223.4	52,619.6	81,145.3	81,415.3	86,478.7	20,800.9	73,450.3	90,986.9	85,107.7	88,552.3
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	18,765.1	51,761.3	79,511.5	81,393.3	84,862.9	20,447.8	69,942.2	87,063.5	83,287.5	87,776.8
Gas Plant	0.0	0.0	0.0	0.0	566.3	0.0	377.4	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	12.3	9.7	32.9	37.0	7.5	0.0	14.2	22.7	28.9	33.7
Fuel	424.2	1,604.4	1,896.5	2,094.6	2,162.6	573.2	1,960.5	2,473.9	2,515.8	2,282.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	1.3	3.5	12.2	19.9
Diff and Other	21.8	-755.8	-295.6	-2,109.6	-1,120.6	-220.1	1,154.7	1,423.3	-736.7	-1,560.1
<b>Process and Frac</b>										
Pentanes Plus	59.8	46.6	159.8	179.8	36.1	0.0	69.4	109.5	139.2	162.8
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0111816

Facility Name Wilgr 08-29 (04-16) GS

Facility Lic # 8263

Facility Operator 0YK4 SURGE ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN	SHUTIN						
Alberta Facilities	2,810.1	3,838.8	1,107.6							
Non-Alberta Facilities	0.0	0.0	0.0							
<b>Dispositions</b>										
Battery	2,774.6	3,760.6	1,099.2							
Gas Gathering	0.0	0.0	0.0							
Gas Plant	0.0	0.0	0.0							
Injection Facility	0.0	0.0	0.0							
Meter Station	0.0	0.0	0.0							
Other	0.0	0.0	0.0							
AB Commercial	0.0	0.0	0.0							
AB Industrial	0.0	0.0	0.0							
AB Residential	0.0	0.0	0.0							
AB Elec.Gen.	0.0	0.0	0.0							
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0							
Other products	35.5	78.2	8.4							
Fuel	0.0	0.0	0.0							
Flared	0.0	0.0	0.0							
Vented	0.0	0.0	0.0							
Diff and Other	0.0	0.0	0.0							
<b>Process and Frac</b>										
Pentanes Plus	172.5	379.3	41.2							
Propane	0.0	0.0	0.0							
Butanes	0.0	0.0	0.0							
Ethane	0.0	0.0	0.0							
NGL	0.0	0.0	0.0							
Sulphur	0.0	0.0	0.0							
Sulp Cls Inv	0.0	0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0112112

Facility Name MIDWAY GARR 8-15-34-4 W5 COMP

Facility Lic # 42149

Facility Operator A5BE WHITECAP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	2,689.7	29,443.7	39,272.7	60,271.0	56,899.9	49,196.7	36,798.1	32,402.1	54,159.9	51,339.8
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,491.7	28,887.8	39,163.5	59,418.7	56,199.8	46,892.1	36,195.4	31,979.3	52,262.1	51,339.8
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel	20.4	205.9	158.5	225.4	632.4	2,302.8	267.2	1,195.0	1,746.7	2,226.8
Flared	0.0	0.0	0.0	0.0	0.0	21.6	135.1	45.9	181.4	200.5
Vented	0.0	0.0	0.0	0.0	0.0	6.0	35.6	29.6	28.9	3.4
Diff and Other	177.6	350.0	-49.3	626.9	67.7	-25.8	164.8	-847.7	-59.2	-2,430.7
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0112213

Facility Name Gilby 07-08/6-25 Inlet

Facility Lic # 8792

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	10,477.7	43,460.0	48,712.5	41,501.9	39,560.8	50,947.5	33,476.0	29,820.7	26,484.7	23,633.5
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	10,477.7	43,460.0	48,712.5	41,501.9	39,547.0	50,947.5	33,476.0	29,820.7	26,484.7	23,633.5
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	0.0	0.0	0.0	0.0	13.1	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113107

Facility Name EDSON 14-36-058-24W5 BERLAND GGS

Facility Lic # 13409

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	4,042.7	51,925.5	38,681.6	33,428.2	35,299.6	28,612.5	33,938.9	30,226.3	55,780.6	36,283.6
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	3,808.3	49,600.8	35,982.4	30,985.1	33,375.5	27,817.1	34,633.3	30,393.4	53,815.8	34,221.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Fuel	236.5	2,400.7	2,698.1	2,443.9	2,421.2	1,896.0	1,903.0	1,616.1	2,319.1	2,143.4
Flared	0.0	0.0	0.0	0.0	5.8	7.3	7.3	1.7	45.0	16.4
Vented	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0
Diff and Other	-2.1	-76.0	1.1	-0.8	-502.9	-1,108.5	-2,604.7	-1,784.9	-399.3	-97.8
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113146

Facility Name Conoco 03-22-043-02W500 Compressor

Facility Lic # 23412

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	1,681.2	10,523.8	10,027.7	10,024.1	8,774.4	7,030.4	6,584.9	6,252.5	6,129.6	1,362.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	1,664.4	10,523.8	10,027.7	10,024.1	9,011.2	7,005.2	6,145.1	5,832.9	5,734.4	1,216.0
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	0.0	0.0	0.0	3.4	17.1	10.3	10.6	3.8
Fuel	25.1	23.6	0.0	0.0	58.1	69.7	178.8	124.7	133.2	31.7
Flared	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.0	1.0	0.1
Diff and Other	-8.3	-23.6	0.0	0.0	-294.9	-48.0	243.5	284.6	250.4	111.3
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	0.0	0.0	0.0	16.2	83.3	49.5	51.3	18.9
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113237

Facility Name Velvet Pine Creek 09-04-056-17W5 GGS

Facility Lic # 42295

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	7,956.1	61,687.2	39,512.3	29,665.4	33,404.7	39,962.9	32,752.0	47,996.4	29,063.6	21,803.1
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,139.9
Gas Plant	7,830.5	61,935.5	36,031.5	26,068.5	30,591.1	39,729.2	32,553.4	48,192.8	26,029.6	3,870.1
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	8.2	42.4	15.9	31.7	83.9	52.6	60.1	78.4	59.5	69.4
Fuel	217.0	2,929.9	2,631.7	2,408.1	2,099.0	1,101.1	965.6	855.9	1,275.1	1,547.0
Flared	0.0	0.0	0.4	10.6	2.3	0.0	0.0	0.0	0.0	0.0
Vented	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Diff and Other	-99.6	-3,221.6	832.8	1,146.5	628.4	-920.0	-827.1	-1,130.7	1,699.4	176.3
<b>Process and Frac</b>										
Pentanes Plus	40.0	206.2	77.4	153.9	407.6	255.7	292.8	379.8	288.5	335.2
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113388

Facility Name Orlen Strachan 09-26-038-08W5 GGS

Facility Lic # 42466

Facility Operator A2DE OUC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities	2,957.9	59,398.3	70,013.5	111,363.1	133,114.7	112,463.5	89,093.1	69,729.7	52,187.9	51,811.9
Non-Alberta Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering	2,919.5	57,361.6	68,039.7	106,634.5	128,380.6	107,945.9	85,270.9	66,437.6	50,840.7	47,582.3
Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,443.5
Injection Facility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products	0.0	0.0	38.4	0.0	69.4	115.3	32.0	50.1	29.3	60.9
Fuel	0.0	2,156.2	2,390.9	3,842.0	3,750.4	3,853.1	3,530.8	3,397.2	2,216.4	2,104.5
Flared	3.0	29.1	28.8	46.8	39.4	12.7	15.8	14.3	31.2	31.2
Vented	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other	35.4	-148.6	-484.3	839.8	874.9	536.5	243.6	-169.5	-929.7	-410.5
<b>Process and Frac</b>										
Pentanes Plus	0.0	0.0	187.1	0.0	337.1	560.6	155.6	242.3	141.5	295.0
Propane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113816

Facility Name Alderf 6-12 Comp GS

Facility Lic # 35696

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		65,785.8	73,303.9	78,073.3	65,393.7	57,401.0	49,897.6	38,504.1	32,377.8	26,309.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		63,605.2	72,793.9	74,732.6	62,826.4	55,787.4	47,795.6	37,007.3	30,446.3	25,588.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		338.8	227.7	532.5	427.3	412.0	414.0	352.4	276.7	244.9
Fuel		2,638.1	3,369.4	3,371.9	3,271.5	2,448.4	2,140.4	2,369.9	1,847.5	1,291.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	3.7	2.6	3.9	0.6	17.0	12.4
Diff and Other		-796.3	-3,087.1	-563.7	-1,135.2	-1,249.4	-456.3	-1,226.1	-209.7	-828.0
<b>Process and Frac</b>										
Pentanes Plus		1,646.9	1,106.8	2,588.3	2,075.9	2,001.4	2,011.7	1,705.2	1,338.9	1,184.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0113987

Facility Name Hillstown 6-4-37-25w4

Facility Lic # 6099

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>	SHUTIN									SHUTIN
Alberta Facilities		15,097.1	8,432.4	8,188.1	6,205.8	5,477.6	4,021.9	4,636.8	3,972.6	849.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		0.0	1,090.5	7,177.7	5,734.5	5,112.5	3,715.5	4,239.3	3,627.2	797.9
Gas Plant		13,535.1	6,026.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.3	1.1	0.0	0.0	0.5
Fuel		1,562.0	1,315.3	1,010.4	471.3	364.8	305.2	397.5	420.4	102.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.1	0.0	-75.0	-50.7
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	1.7	5.4	0.1	0.0	2.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114210

Facility Name MEDRVR 102/06-20-038-04 W5 GAS GS

Facility Lic # 37536

Facility Operator A7J4 CERTUS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		25,037.1	25,221.2	20,231.7	19,434.2	24,214.7	28,690.6	26,044.0	19,920.8	9,588.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0
Gas Gathering		25,570.2	25,814.7	21,427.3	19,579.8	24,112.2	26,592.0	24,677.0	18,463.1	8,891.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	183.9	498.1	232.7	41.7	46.9	0.0
Fuel		377.7	1,200.9	1,240.2	1,052.7	1,135.7	1,554.5	1,250.8	1,342.2	697.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-910.8	-1,794.4	-2,435.8	-1,392.7	-1,531.3	311.4	74.5	68.6	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	894.1	2,420.5	1,130.5	202.4	226.5	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114260

Facility Name Sylvan Lake 7-31 GGS

Facility Lic # 39853

Facility Operator A68A FREEHOLD

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		8,157.4	5,753.0	6,475.5	3,577.9	2,949.6	2,497.3			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		7,857.7	5,514.9	6,185.4	3,442.3	2,924.4	2,474.6			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		0.4	0.0	0.0	0.0	0.0	0.0			
Fuel		397.4	422.8	388.2	327.6	40.9	11.5			
Flared		0.0	0.0	0.0	0.0	0.1	0.0			
Vented		16.9	24.4	22.4	14.7	18.0	19.1			
Diff and Other		-115.0	-209.1	-120.5	-206.7	-33.8	-7.9			
<b>Process and Frac</b>										
Pentanes Plus		1.9	0.0	0.0	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114287

Facility Name PINE CREEK 12-19-57-18 BONAV GROUP

Facility Lic # 42155

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		52,609.1	64,155.6	62,996.8	62,944.8	72,909.0	68,892.1	62,609.1	60,139.1	57,168.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	246.1	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		53,784.4	63,487.4	61,211.8	62,354.3	71,302.0	67,079.7	60,581.1	9,407.9	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,601.2	55,306.8
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	15.1	7.9	6.0	3.7	8.3
Fuel		1,410.6	1,630.3	1,903.8	2,137.7	2,154.1	2,152.7	2,025.5	2,123.7	2,037.2
Flared		0.0	0.0	0.0	4.5	0.8	0.2	0.0	0.0	0.0
Vented		0.0	0.0	0.8	2.1	2.0	3.6	5.0	2.6	0.8
Diff and Other		-2,585.9	-962.1	-365.7	-1,553.8	-565.0	-352.0	-8.5	0.0	-184.3
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	73.3	38.0	29.0	18.0	40.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114331

Facility Name BAYTEX GGS 10-19 TO CONOCO

Facility Lic # 42136

Facility Operator ORL9 BAYTEX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		61,768.3	101,670.3	128,678.6	179,868.8	208,528.1	252,149.3	168,501.3	185,764.9	137,134.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		60,991.0	98,597.7	127,433.1	177,560.9	205,562.2	250,975.3	163,976.8	180,715.1	133,486.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	696.2	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	0.0
Fuel		198.4	1,985.2	1,431.1	2,725.0	4,203.7	4,369.8	4,182.8	4,091.7	3,954.5
Flared		0.0	0.0	3.2	24.4	55.8	54.1	56.8	53.8	46.2
Vented		0.0	16.2	40.2	12.5	0.0	0.0	0.0	0.0	0.0
Diff and Other		578.9	1,071.2	-229.0	-454.0	-1,293.6	-3,249.9	284.9	201.5	-353.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.8	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114812

Facility Name 00/05-08-048-13W5 PADDY CREEK GS

Facility Lic # 25963

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		82,025.9	147,881.5	123,470.8	118,582.3	70,950.0	54,496.6	50,884.4	41,844.4	43,201.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	3,452.3	4,411.0	88.2	52.3	0.0	0.0
Gas Gathering		82,025.9	143,660.5	123,370.8	4,918.9	6,645.7	8,281.9	47,069.6	39,638.4	41,351.8
Gas Plant		0.0	0.0	0.0	108,231.1	53,794.3	48,725.9	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	3.0	1.0	0.0	0.0	0.9	0.0
Fuel		0.0	3,977.4	0.0	1,796.9	1,577.7	164.4	3,668.6	2,238.9	1,833.4
Flared		0.0	243.6	100.0	14.5	1.5	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	0.0	165.6	4,518.8	-2,763.8	93.9	-33.8	15.8
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	15.1	4.9	0.2	0.0	4.5	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114943

Facility Name BONAVIDA NORTH ROSEVEAR

Facility Lic # 12457

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		90,371.0	146,550.9	160,630.4	206,871.0	181,352.8	128,599.2	202,058.3	168,819.0	104,875.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		87,361.5	141,398.2	155,877.0	202,865.5	178,650.9	126,457.7	199,823.6	166,396.2	103,479.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	15.0	7.1	11.8
Fuel		3,430.2	5,103.5	4,736.3	3,858.0	2,692.1	2,136.3	2,203.9	2,420.1	1,395.8
Flared		21.8	49.2	17.1	168.5	7.7	3.2	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	2.1	2.0	30.8	2.7	0.0
Diff and Other		-442.5	0.0	0.0	-21.0	0.0	0.0	-15.0	-7.1	-11.8
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	73.4	34.4	56.7
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0114993

Facility Name Tourmaline Horse 16-17 GGS

Facility Lic # 41159

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		138,651.4	241,394.1	278,169.8	384,449.9	548,508.2	677,253.2	887,736.3	909,128.2	939,888.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		138,303.5	234,420.1	270,696.2	368,860.2	287,656.1	173,728.6	154,611.8	131,708.4	148,311.8
Gas Plant		0.0	0.0	0.0	7,707.4	242,285.9	482,841.4	709,952.1	754,400.8	767,886.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	497.4	458.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	2,163.5	4,226.4	4,738.7	4,985.3
Fuel		5,225.8	8,035.7	8,026.5	14,169.8	21,371.8	19,689.8	21,948.2	24,606.0	23,036.5
Flared		3.7	3.4	11.2	11.6	18.9	8.1	18.2	9.9	7.7
Vented		0.0	0.6	5.2	5.7	4.4	6.4	6.4	2.8	2.6
Diff and Other		-4,881.6	-1,065.7	-569.3	-6,304.8	-2,828.9	-1,184.6	-3,026.8	-6,835.8	-4,799.1
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	10,515.1	20,450.3	22,928.8	24,121.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115365

Facility Name Garrington-06-31-035-03 W5M

Facility Lic # 42960

Facility Operator OZOH HARVEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities		12,686.2	19,869.7	29,580.7	29,019.5	23,841.1	13,757.3	9,243.6	5,732.8	4,128.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		12,754.3	19,718.7	29,596.4	29,415.6	23,329.3	13,372.1	8,827.5	5,480.5	3,897.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	1.8	7.1	3.5	5.2	5.3	7.6	2.7	7.4
Fuel		352.9	602.3	1,100.1	1,196.4	960.3	872.7	498.6	251.3	228.7
Flared		0.0	0.3	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.1	4.5	2.4	2.4	0.0	0.0	0.5	0.0
Diff and Other		-421.0	-453.5	-1,127.4	-1,598.6	-456.1	-492.8	-90.1	-2.2	-4.6
<b>Process and Frac</b>										
Pentanes Plus		0.0	8.8	34.9	16.8	25.2	25.9	36.9	13.1	35.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115516

Facility Name GILBY 03-28-41-4 GGS

Facility Lic # 42265

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		282,779.9	801,725.3	842,382.8	849,681.9	846,342.4	774,310.2	767,847.6	703,389.2	707,265.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		276,133.7	781,972.4	834,174.4	831,513.5	826,413.7	756,763.9	754,057.7	685,228.4	684,068.8
Gas Plant		0.0	0.0	0.0	3,672.8	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		61.1	359.1	1,460.4	236.8	189.1	68.1	28.5	22.7	92.2
Fuel		7,929.9	16,977.2	17,953.9	17,120.7	16,532.5	15,879.1	15,453.3	14,900.3	15,677.5
Flared		0.0	498.3	100.5	115.4	77.1	105.1	108.0	83.8	60.2
Vented		0.0	0.0	0.0	0.0	0.0	2.1	1.1	0.6	64.0
Diff and Other		-1,344.8	1,918.3	-11,306.4	-2,977.3	3,130.0	1,491.9	-1,801.0	3,153.4	7,302.5
<b>Process and Frac</b>										
Pentanes Plus		297.1	1,745.8	7,098.1	1,150.4	919.2	331.2	137.7	110.3	445.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115555

Facility Name 13-11 Compressor

Facility Lic # 42908

Facility Operator A730 KANATA ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		77,017.4	231,807.3	392,943.2	453,787.0	436,923.2	388,370.7	357,190.3	327,102.9	347,009.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		76,427.4	73,668.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	349,883.5	357,171.9	327,213.9	340,339.7
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	165,119.0	397,300.0	450,065.0	430,359.0	35,038.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	283.8	40.3	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	6,135.8	9,365.0	790.3	0.0	0.0	0.0
Fuel		789.7	3,802.7	8,747.8	10,941.5	9,668.7	822.3	0.0	28.9	77.0
Flared		0.0	0.0	0.0	4.8	153.1	22.9	0.0	0.0	0.0
Vented		0.0	0.0	0.0	5.1	130.6	0.0	0.0	0.0	0.0
Diff and Other		-199.7	-10,782.5	-13,104.6	-13,365.2	-13,037.0	1,773.4	18.4	-139.9	6,592.8
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	29,822.2	45,516.1	3,707.2	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	128.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115585

Facility Name MCLEOD RIVER 06-04

Facility Lic # 42959

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN								
Alberta Facilities		12,744.6	12,259.3	10,113.7	7,695.0	7,855.9	7,875.9	6,405.3	5,879.7	7,150.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		12,221.7	11,862.6	9,947.8	7,433.1	7,832.2	7,325.4	5,934.9	5,610.7	6,709.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		30.1	35.8	31.0	23.8	16.5	22.1	16.2	16.5	31.7
Fuel		368.1	403.6	428.9	256.8	356.7	297.5	358.8	275.7	463.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	2.1	0.9	1.6	0.4	0.0	0.0	0.7	1.2
Diff and Other		124.7	-44.8	-294.9	-20.3	-349.9	230.9	95.4	-23.9	-55.1
<b>Process and Frac</b>										
Pentanes Plus		146.6	174.8	150.3	116.5	80.0	108.1	78.3	79.5	154.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115606

Facility Name VRL SUNCHILD 11-23-43-11W5

Facility Lic # 36095

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities		11,165.4	9,152.4	12,482.6	9,758.5	19,176.2	44,138.6	64,892.6	91,283.2	60,675.4
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		10,466.8	8,631.3	11,738.6	8,594.5	17,912.8	43,153.0	64,039.8	90,841.3	59,717.8
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.2
Fuel		522.0	453.7	618.1	632.2	717.6	871.7	1,034.3	951.1	955.2
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	1.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		176.6	67.4	125.9	531.8	545.8	113.9	-181.5	-513.7	-0.5
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	5.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115614

Facility Name Pennwest WillGr

Facility Lic # 36268

Facility Operator OBP8 OBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		35,129.5	42,908.7	37,851.8	34,485.5	31,669.4	28,684.5	26,967.1	26,656.0	25,519.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		70.7	114.8	123.1	103.2	70.7	72.1	89.1	102.1	102.8
Gas Gathering		34,060.0	40,844.9	693.8	0.0	173.7	0.0	8,835.4	26,480.0	24,770.8
Gas Plant		0.0	1,424.6	36,101.7	33,296.6	29,293.2	27,611.9	17,182.9	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		110.7	87.9	90.9	81.3	149.0	217.5	189.5	117.5	124.1
Fuel		48.6	59.9	56.3	70.8	57.8	8.0	19.0	108.0	67.3
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		839.5	376.6	786.0	933.6	1,925.0	775.0	651.2	-151.6	454.7
<b>Process and Frac</b>										
Pentanes Plus		537.5	427.3	441.5	395.1	724.1	1,057.4	917.2	568.6	600.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115778

Facility Name DEVON ERITH 9-21-47-17W5 GGS

Facility Lic # 42863

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		5,685.6	10,781.1	5,890.4	3,644.7					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery		214.8	294.6	273.6	107.5					
Gas Gathering		4,080.0	8,912.6	4,423.2	2,731.9					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		0.0	0.0	0.0	0.0					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		89.8	370.0	246.8	130.8					
Fuel		1,112.9	916.2	920.3	703.4					
Flared		36.4	365.6	158.6	208.5					
Vented		112.7	0.0	0.0	0.0					
Diff and Other		39.0	-77.9	-132.1	-237.4					
<b>Process and Frac</b>										
Pentanes Plus		436.6	1,798.0	1,199.7	636.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115856

Facility Name Pennwest Sylvan Lake

Facility Lic # 6142

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		895.5	1,155.6	1,003.3	709.1	509.3	74.8			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery		831.7	1,092.3	1,025.6	714.9	510.3	74.8			
Gas Gathering		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		0.0	0.0	0.3	0.5	0.0	0.0			
Fuel		0.0	0.0	0.0	0.0	0.0	0.0			
Flared		0.0	0.0	0.0	0.0	0.0	0.0			
Vented		0.0	0.0	0.0	0.0	0.0	0.0			
Diff and Other		63.8	63.3	-22.6	-6.3	-1.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	1.5	2.4	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0115991

Facility Name Mulligan 8-34-081-10W6 GS

Facility Lic # 26718

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		14,003.9	26,720.1	28,198.2	26,196.7	23,166.9	18,030.2	15,848.8	15,239.2	14,747.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		13,376.0	26,129.4	26,922.0	24,967.2	22,559.7	17,281.9	15,044.3	14,218.9	13,434.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	26.8	22.3	31.4	27.8	33.4	20.6	21.1	19.8
Fuel		462.9	880.8	943.7	1,006.5	984.9	858.9	879.5	841.6	745.9
Flared		0.0	13.5	104.1	108.0	101.9	91.0	58.2	75.9	55.7
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		165.0	-330.4	206.1	83.6	-507.4	-235.0	-153.8	81.7	492.1
<b>Process and Frac</b>										
Pentanes Plus		0.0	131.0	109.1	153.0	135.2	163.1	100.2	101.8	96.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116031

Facility Name SADDLE HILLS 3-14-75-7w6 TO TEEPEE

Facility Lic # 29249

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN		
Alberta Facilities		33,721.9	44,523.1	53,150.7	44,223.5	27,906.1	22,738.0	17,969.8	25,109.7	27,711.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	1,026.0	0.0	0.0	0.0	25,082.5
Gas Gathering		29,522.9	41,431.7	49,293.9	39,660.3	24,606.7	22,903.4	17,916.1	24,457.0	1,316.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	4.5	64.1	45.6
Fuel		3,361.6	3,091.4	3,856.8	4,096.6	1,481.8	0.0	0.0	616.7	1,844.4
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.2
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		837.4	0.0	0.0	466.6	791.6	-165.4	49.2	-30.7	-577.1
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	21.6	310.1	219.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116255

Facility Name TWINING 6-32-30-25 W4 COMPRESSOR

Facility Lic # 4248

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		750.5	1,588.4	1,589.0	1,519.9	1,228.4	1,148.0	894.6	259.2	120.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		674.5	1,394.0	1,487.3	1,413.7	1,146.6	1,063.5	817.3	252.0	120.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		75.6	194.1	106.4	106.1	81.8	84.5	77.3	7.2	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.4	0.3	0.5	0.1	0.0	0.0	0.0	0.0	0.0
Diff and Other		0.0	0.0	-5.8	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116257

Facility Name TWINING 12-17-031-25 W4 COMPRESSOR

Facility Lic # 4248

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities		675.7	1,122.6	1,117.2	1,040.1	901.0	470.3			
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0			
Gas Gathering		588.5	1,044.5	1,051.2	960.8	788.4	325.1			
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0			
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0			
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0			
Other		0.0	0.0	0.0	0.0	0.0	0.0			
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0			
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0			
Other products		0.0	0.0	1.1	0.0	0.0	0.0			
Fuel		86.4	77.4	64.9	78.2	112.6	145.2			
Flared		0.0	0.0	0.0	0.0	0.0	0.0			
Vented		0.8	0.7	0.0	1.1	0.0	0.0			
Diff and Other		0.0	0.0	0.0	0.0	0.0	0.0			
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	5.3	0.0	0.0	0.0			
Propane		0.0	0.0	0.0	0.0	0.0	0.0			
Butanes		0.0	0.0	0.0	0.0	0.0	0.0			
Ethane		0.0	0.0	0.0	0.0	0.0	0.0			
NGL		0.0	0.0	0.0	0.0	0.0	0.0			
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116261

Facility Name Pine Creek 16-23-054-17W5 GS

Facility Lic # 39801

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		15,565.4	31,329.0	37,607.2	115,594.8	114,670.6	84,035.5	79,944.2	71,644.1	53,033.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		14,693.1	30,656.2	35,489.8	109,431.3	104,688.4	75,388.4	78,934.2	68,774.3	51,089.2
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	676.1	1,599.9	634.0	542.6	70.5	163.2	264.8
Fuel		884.4	1,012.1	1,154.1	994.0	2,321.0	1,636.4	1,415.9	2,118.3	2,237.2
Flared		0.0	19.6	17.4	8.8	0.1	0.0	0.0	0.0	4.0
Vented		1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Diff and Other		-13.5	-358.9	269.8	3,560.8	7,027.1	6,468.1	-476.4	588.3	-562.7
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	3,286.2	7,775.1	3,081.1	2,637.6	341.8	790.3	1,281.3
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116374

Facility Name WILGRN 04-04-042-05W5 GGS

Facility Lic # 9062

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			9,985.2	8,885.8	7,850.1	7,142.1	7,281.0	6,339.7	5,397.2	4,447.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			9,184.2	8,808.2	8,201.7	6,970.9	7,091.7	6,317.8	5,543.5	4,498.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	20.2	60.0	48.2	49.6	42.7	40.7	30.3
Fuel			185.7	182.1	180.7	199.2	176.4	172.8	136.3	116.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.3	0.8	0.7	0.6	0.4
Diff and Other			615.3	-124.7	-592.3	-76.5	-37.5	-194.3	-323.9	-198.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	98.1	291.8	234.2	240.6	206.4	196.8	146.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116598

Facility Name 02/12-12-048-11W5 BRAZEAU GS

Facility Lic # 42916

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		11,499.2	22,690.4	17,473.6	15,630.4	12,926.8	11,200.3	9,825.0	8,470.1	8,136.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		9,129.5	19,798.0	15,501.4	13,621.9	11,584.0	10,225.3	9,458.7	8,099.9	7,676.3
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		91.0	199.8	95.2	114.5	91.6	133.5	111.8	109.9	92.6
Fuel		1,813.9	2,618.4	1,823.6	1,873.4	1,237.7	869.8	725.1	538.8	986.1
Flared		0.0	0.3	8.1	3.0	0.7	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	2.7	12.8	12.5	10.6
Diff and Other		464.8	73.9	45.3	17.6	12.8	-31.0	-483.4	-291.0	-628.7
<b>Process and Frac</b>										
Pentanes Plus		442.7	971.1	462.4	556.5	445.4	649.2	540.5	531.7	448.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116601

Facility Name Pennwest Med River

Facility Lic # 7385

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		991.7	1,792.2	1,500.3	1,578.7	1,375.4	1,256.2	1,310.0	1,267.3	1,215.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		888.1	1,619.2	1,325.7	1,404.8	1,305.7	1,237.1	1,247.3	1,190.2	1,202.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		2.6	3.2	2.0	1.2	0.7	0.0	0.0	0.0	3.7
Fuel		79.5	118.5	129.9	144.6	62.9	11.6	0.0	0.0	28.8
Flared		0.1	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		21.4	34.9	42.7	28.1	6.1	7.5	62.7	77.1	-19.5
<b>Process and Frac</b>										
Pentanes Plus		12.5	15.7	9.7	6.2	3.8	0.0	0.0	0.0	18.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116612

Facility Name Angle Edson 05-26-052-17W5 Comp/GGS

Facility Lic # 39348

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities		16,806.7	26,564.8	18,883.2	15,733.5	16,995.8	14,055.3	2,080.0		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery		0.0	0.0	4,757.1	13,856.0	17,702.6	14,504.5	620.1		
Gas Gathering		16,215.9	25,754.3	14,345.3	2,603.4	0.0	13.8	1,570.2		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Fuel		721.6	1,254.4	703.7	93.9	299.7	303.0	48.5		
Flared		8.0	7.2	0.4	0.0	0.0	0.0	0.0		
Vented		5.6	6.2	0.6	0.0	0.7	2.8	1.0		
Diff and Other		-144.4	-457.3	-923.9	-819.8	-1,007.2	-768.8	-159.8		
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.2	0.0	0.0	0.0	0.0	0.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116647

Facility Name HARMATTAN 102/09-05-031-02W5 GGS

Facility Lic # 37232

Facility Operator 0YH6 TRANSGLOBE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		58,269.3	122,494.9	103,315.8	70,957.1	58,808.3	50,327.2	42,578.1	33,174.2	31,398.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		58,080.0	122,703.6	103,785.3	71,586.3	58,180.3	49,443.4	41,454.8	33,184.0	31,158.5
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	6.2	6.8	5.4	0.0	0.0	0.0	0.0	10.6
Fuel		603.1	418.7	0.0	363.2	1,821.9	1,473.0	672.7	909.8	866.4
Flared		1.4	1.8	0.8	0.7	1.9	13.8	3.0	11.1	16.1
Vented		0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.5	0.5
Diff and Other		-415.2	-635.4	-477.1	-998.5	-1,196.0	-603.0	447.6	-931.2	-653.9
<b>Process and Frac</b>										
Pentanes Plus		0.0	30.2	33.0	26.3	0.0	0.0	0.0	0.0	51.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0116842

Facility Name BEARBERRY 07-09 GGS

Facility Lic # 4561

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities		71,176.2	2,579.8	90,978.2	138,534.1	127,064.6	110,681.3	114,548.0	113,170.6	102,805.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		68,730.6	2,579.8	90,116.0	138,853.3	127,731.1	108,273.5	113,453.4	113,831.9	105,974.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	0.0
Fuel		280.7	0.0	456.0	739.9	488.4	407.2	473.4	589.9	506.3
Flared		0.0	0.0	0.0	0.0	0.0	10.2	58.9	25.3	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.5	7.9
Diff and Other		2,164.9	0.0	406.2	-1,059.1	-1,154.9	1,990.3	561.7	-1,282.1	-3,683.8
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117187

Facility Name GGS OFFLOAD TO APACHE

Facility Lic # 22691

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>		SHUTIN	SHUTIN	SHUTIN						
Alberta Facilities		6,404.6		15,205.7	33,140.5	35,434.8	33,947.7	30,502.5	31,507.9	33,366.5
Non-Alberta Facilities		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		6,547.0		14,375.0	31,501.5	34,122.4	33,565.6	29,469.0	29,936.6	31,909.0
Gas Plant		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0		0.0	0.0	0.2	2.0	0.2	12.9	0.1
Fuel		11.6		834.6	1,507.4	1,312.0	381.2	1,032.2	1,555.9	1,522.0
Flared		0.0		0.0	0.0	0.3	0.0	0.0	0.3	1.5
Vented		0.0		0.0	0.0	0.1	0.5	1.1	1.8	0.0
Diff and Other		-154.0		-3.9	131.6	-0.2	-1.6	0.0	0.4	-66.1
<b>Process and Frac</b>										
Pentanes Plus		0.0		0.0	0.0	1.0	9.7	1.0	62.2	0.4
Propane		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117243

Facility Name BONAVIDA GGS/CS 06-33-044-03W5

Facility Lic # 35214

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		5,525.0	15,168.9	20,323.2	13,620.7	11,742.7	8,228.4	4,085.4		
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering		5,136.5	14,541.4	20,296.5	13,331.9	11,262.6	7,735.5	3,756.8		
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Other products		0.0	0.6	1.2	0.0	0.0	0.0	0.0		
Fuel		291.8	720.7	654.4	793.7	610.6	548.0	323.2		
Flared		97.2	0.0	0.0	0.0	0.0	0.0	0.0		
Vented		0.0	0.0	0.4	0.7	1.2	0.9	0.0		
Diff and Other		-0.5	-93.8	-629.3	-505.6	-131.7	-56.0	5.4		
<b>Process and Frac</b>										
Pentanes Plus		0.0	3.0	5.9	0.0	0.0	0.0	0.0		
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117264

Facility Name CRYSTAL 11-33-044-03W5 GS

Facility Lic # 28138

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			
Alberta Facilities		2,018.1	7,765.0	12,761.8	7,602.2	6,001.9	2,987.2	5,146.7	5,227.0	5,500.5
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		2,087.0	7,818.5	13,287.7	7,607.5	6,108.6	3,172.3	5,126.2	5,227.0	5,480.5
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		6.2	2.6	0.0	0.0	0.0	4.2	10.1	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-75.1	-56.1	-529.0	-5.3	-106.7	-189.3	10.4	0.0	20.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	14.8	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117543

Facility Name Orlen Strachan 09-03-038-07W5 GGS

Facility Lic # 39728

Facility Operator A2DE OUC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		24,638.1	72,443.8	64,209.3	50,124.9	43,049.6	35,779.0	31,409.2	29,318.0	27,750.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		23,764.1	70,029.7	61,212.2	47,638.0	40,956.1	34,045.8	29,838.1	28,042.6	26,851.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	49.1	0.1	0.1	0.0	3.5	11.4	19.5	35.2
Fuel		750.3	2,284.7	2,196.5	1,787.5	1,583.2	1,616.5	1,501.6	1,406.8	1,366.3
Flared		18.0	53.6	45.4	17.0	8.4	8.9	10.1	7.9	7.9
Vented		2.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		103.1	26.6	755.1	682.3	501.9	104.3	48.0	-158.8	-510.5
<b>Process and Frac</b>										
Pentanes Plus		0.0	238.5	0.7	0.6	0.0	17.1	54.2	94.6	169.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117553

Facility Name TAQA PENHOLD 08-18-36-27 W4

Facility Lic # 26521

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		1,593.9	5,603.0	6,146.7	5,626.2	4,898.7	4,184.8	3,914.3	4,076.7	3,359.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		1,549.0	5,323.7	5,860.5	5,363.7	4,884.1	4,200.0	3,998.0	4,102.0	3,333.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	2.2	0.7	3.0	1.0	0.4
Fuel		44.9	283.7	286.2	259.3	0.2	3.0	3.5	3.5	3.5
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	12.2	0.0	0.1	0.0	0.0
Diff and Other		0.0	-4.4	0.0	3.2	0.0	-18.9	-90.3	-29.8	22.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	10.7	3.6	14.5	4.6	2.1
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0117967

Facility Name BEC WILGRN 6-31-41-6W5 GGS

Facility Lic # 8827

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		10,123.2	30,454.5	34,942.9	39,500.8	36,234.8	36,933.6	33,690.8	26,409.8	23,453.2
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		9,768.1	29,375.3	34,609.9	38,315.4	35,572.6	35,645.8	32,970.5	26,185.3	23,337.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	19.6	0.0	7.3	4.9	10.1	35.3	28.9
Fuel		0.0	196.2	37.6	7.7	6.1	13.8	4.9	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		355.1	883.0	275.8	1,177.7	648.8	1,269.1	705.3	189.2	86.7
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	95.2	0.0	35.4	23.7	48.5	171.7	140.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118132

Facility Name TAQA NORTH 5-33-43-9 O'CHIESE GGS

Facility Lic # 9384

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		9,402.1	38,632.9	47,149.8	36,999.0	30,874.9	89,193.3	83,786.4	136,528.1	106,523.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		9,144.7	36,930.8	45,605.2	34,532.6	29,788.0	88,774.7	82,834.8	135,017.9	105,234.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	0.0	0.0	6.6	9.8	10.1	6.5
Fuel		557.7	2,206.5	1,089.2	1,394.5	1,695.6	2,822.2	2,725.8	3,094.7	2,760.7
Flared		4.9	38.1	5.5	0.3	0.0	16.6	4.1	3.7	2.8
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-305.2	-542.5	449.9	1,071.6	-608.7	-2,426.8	-1,788.1	-1,598.3	-1,481.0
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	0.0	0.0	31.5	47.7	48.2	31.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118134

Facility Name Cypress Herronton 14-24-21-25W4

Facility Lic # 3056

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities			6,254.9	8,687.1	8,050.7	7,779.8	7,075.6	6,641.5	5,331.1	0.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			5,894.0	7,970.0	7,260.5	6,871.3	6,393.2	5,777.0	4,573.2	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			9.5	11.7	18.1	7.2	10.4	14.8	5.7	0.0
Fuel			364.6	417.5	421.0	487.6	456.1	477.8	458.5	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0
Diff and Other			-13.2	287.9	351.1	413.7	215.9	371.6	293.5	0.0
<b>Process and Frac</b>										
Pentanes Plus			46.0	57.3	88.1	35.3	50.6	72.1	27.3	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118136

Facility Name Cypress Farrow 4-6-20-24

Facility Lic # 29805

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			14,102.8	13,687.7	13,431.3	12,724.8	15,291.0	15,237.4	14,443.7	19,084.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			14,546.5	13,578.1	12,789.2	11,175.2	13,414.0	13,467.8	12,585.5	17,470.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1.2	3.5	4.8	2.4	2.4	1.3	4.5	4.3
Fuel			281.5	410.6	808.9	1,054.1	812.2	822.8	869.5	975.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.2	0.0	0.0	0.6	1.2	0.1
Diff and Other			-726.4	-304.5	-171.8	493.1	1,062.4	944.9	983.0	634.1
<b>Process and Frac</b>										
Pentanes Plus			6.3	17.2	23.3	11.6	11.4	6.2	21.4	20.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118137

Facility Name Brant 12-15-018-25W4

Facility Lic # 29452

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			6,922.6	5,814.5	5,588.9	5,308.4	3,616.6	1,988.6	1,256.7	1,417.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	1,997.7	2,506.3	4,702.0	3,271.7	1,690.3	1,232.3	1,280.2
Gas Plant			6,288.3	3,392.8	2,180.3	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.9	0.4	0.5	0.3	1.5	0.8	0.0	0.0
Fuel			424.6	412.0	375.7	325.8	300.4	414.5	111.4	194.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			2.0	0.1	0.0	0.0	0.2	5.9	0.0	0.0
Diff and Other			206.8	11.5	526.1	280.3	42.8	-122.9	-87.0	-57.4
<b>Process and Frac</b>										
Pentanes Plus			4.4	2.4	2.4	1.4	6.9	3.9	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118140

Facility Name Cypress Farrow 11-10-20-24

Facility Lic # 2856

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN				SHUTIN	SHUTIN		
Alberta Facilities			1,195.5	7,234.9	12,303.7	3,088.6				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			1,087.9	7,048.6	11,796.2	2,862.7				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			0.0	0.0	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.4	0.1	1.2	0.1				
Fuel			104.0	274.6	449.9	116.0				
Flared			0.0	0.0	0.0	0.0				
Vented			0.0	0.0	1.0	1.1				
Diff and Other			3.2	-88.4	55.4	108.7				
<b>Process and Frac</b>										
Pentanes Plus			1.8	0.8	5.9	0.3				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118462

Facility Name WILLESDEN GREEN 10-34-40-06W5 GGS

Facility Lic # 43434

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		32,853.7	239,068.3	238,337.7	206,140.1	217,909.8	216,459.9	227,268.1	210,043.3	191,633.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		32,454.0	238,028.1	236,459.3	203,460.9	218,257.6	215,587.9	225,483.9	212,327.4	190,535.3
Gas Plant		0.0	0.0	0.0	1,592.8	644.8	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		121.5	662.1	158.5	187.6	115.9	61.4	37.8	99.2	151.6
Fuel		367.7	5,452.7	5,771.7	6,430.9	6,247.3	6,969.0	6,569.0	6,527.4	6,201.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	8.8	19.7	21.1	11.4	16.7
Diff and Other		-89.5	-5,074.6	-4,051.8	-5,532.1	-7,364.6	-6,178.1	-4,843.7	-8,922.1	-5,270.8
<b>Process and Frac</b>										
Pentanes Plus		590.8	3,217.5	770.6	911.7	564.4	298.4	182.7	479.8	734.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118593

Facility Name RESTHAVEN GGS 2-10-60-01W6

Facility Lic # 43333

Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		30,541.0	233,077.0	304,412.1	268,939.0	212,666.1	231,180.7	195,717.8	268,316.5	358,747.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	226.1	487.7	929.0	2,869.1	2,827.5	15,443.1	1,622.8
Gas Gathering		30,519.7	237,112.5	196,948.4	259,086.8	199,257.2	212,809.9	182,836.4	239,101.9	348,813.0
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	25.4	10.5	3.1	0.0	0.0	0.0
Meter Station		0.0	0.0	104,662.7	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	2,710.4	4,291.3	4,149.8	2,916.3	5,485.7	11,082.5	17,016.3
Fuel		0.0	0.0	4,844.1	9,080.5	7,665.6	8,481.3	7,216.1	9,499.8	12,250.7
Flared		0.0	0.0	39.2	47.1	156.2	433.4	606.8	759.1	230.8
Vented		0.0	0.0	0.0	0.0	0.0	1.8	9.6	9.0	5.3
Diff and Other		21.3	-4,035.5	-5,018.8	-4,079.8	497.8	3,665.8	-3,264.3	-7,578.9	-21,191.3
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	13,173.0	20,857.7	20,169.6	14,174.0	26,542.6	53,623.7	82,335.5
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118595

Facility Name TAQA FERRIER 07-11-041-08W5 GGS

Facility Lic # 27500

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		13,575.6	67,787.8	71,816.3	66,367.9	53,112.3	64,973.7	56,166.0	65,209.4	43,536.0
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		12,716.3	64,077.2	68,082.5	62,261.1	50,885.1	61,403.2	53,562.1	62,765.3	41,170.5
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.6	11.5	15.6	10.7	8.2	12.1	2.1	41.6
Fuel		348.3	2,341.2	1,924.8	2,293.2	2,187.8	2,396.6	2,048.7	2,416.6	1,754.6
Flared		0.0	1.5	905.4	561.2	2.5	6.3	9.1	8.8	7.0
Vented		0.0	1.8	0.0	0.0	0.0	0.2	0.0	92.8	0.0
Diff and Other		511.0	1,365.5	892.1	1,236.8	26.2	1,159.2	534.0	-76.2	562.3
<b>Process and Frac</b>										
Pentanes Plus		0.0	3.1	56.4	76.5	51.8	39.7	58.3	9.9	201.4
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118602

Facility Name WILGRN 03-28-41-4W5 GGS

Facility Lic # 42265

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		62,891.3	177,212.4							
Non-Alberta Facilities		0.0	0.0							
<b>Dispositions</b>										
Battery		0.0	0.0							
Gas Gathering		62,741.7	178,179.3							
Gas Plant		0.0	0.0							
Injection Facility		0.0	0.0							
Meter Station		0.0	0.0							
Other		0.0	0.0							
AB Commercial		0.0	0.0							
AB Industrial		0.0	0.0							
AB Residential		0.0	0.0							
AB Elec.Gen.		0.0	0.0							
<b>Shrinkage</b>										
Acid Gas		0.0	0.0							
Other products		0.0	75.7							
Fuel		0.0	0.0							
Flared		0.0	0.0							
Vented		0.0	0.0							
Diff and Other		149.6	-1,042.6							
<b>Process and Frac</b>										
Pentanes Plus		0.0	367.8							
Propane		0.0	0.0							
Butanes		0.0	0.0							
Ethane		0.0	0.0							
NGL		0.0	0.0							
Sulphur		0.0	0.0							
Sulp Cls Inv		0.0	0.0							

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0118894

Facility Name PSEC WILL GREEN 08-35 GGS

Facility Lic # 26508

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities		1,239.7	6,943.1	5,919.7	5,606.2	5,227.4	2,360.7	4,654.4	4,194.1	3,423.3
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		1,197.7	6,165.2	5,213.6	5,613.7	5,129.7	2,192.7	4,530.5	4,082.1	3,401.7
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.9	0.5	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	429.3	405.9	65.7	99.2	88.1	0.0	117.5	14.9
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.5	5.4	5.6	3.3	0.0	0.0	0.0
Diff and Other		42.0	348.6	298.8	-79.1	-7.1	76.6	123.9	-5.5	6.7
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	4.6	2.2	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119007

Facility Name Grande Prairie GS 02-16-060-01W6

Facility Lic # 42681

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		25,269.3	153,960.6	222,101.6	184,756.6	190,395.7	146,462.7	173,570.7	209,479.1	197,069.1
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		24,967.4	157,720.1	220,583.4	177,452.6	180,816.4	142,342.0	172,532.4	208,483.5	190,821.2
Gas Plant		0.0	0.0	0.0	0.0	4,627.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	93.5	53.2	1,404.9	426.1	323.3	118.6	165.7	134.6
Fuel		301.9	3,020.4	4,365.7	4,324.8	3,999.6	3,556.5	3,242.8	4,233.9	4,499.1
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	72.2	5.6	82.3	17.3	20.0	19.8
Diff and Other		0.0	-6,873.4	-2,900.7	1,502.1	521.0	158.6	-2,340.4	-3,424.0	1,594.4
<b>Process and Frac</b>										
Pentanes Plus		0.0	454.6	258.8	6,827.9	2,070.5	1,570.9	573.9	802.9	650.6
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119027

Facility Name ALDERFLAT GAS GATHERING

Facility Lic # 41505

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		5,361.0	24,748.7	17,621.9	14,373.9	12,788.0	11,606.5	10,533.3	10,320.1	9,409.6
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		5,063.8	23,584.9	16,747.2	13,049.1	11,683.4	10,511.0	9,666.8	9,420.1	8,590.6
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	54.4	122.4	130.8	134.3	114.2	100.7	108.1	97.9
Fuel		139.6	804.1	558.0	816.8	808.8	785.7	756.5	717.6	624.6
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		157.6	302.3	194.3	377.2	161.5	195.6	9.3	74.3	96.5
<b>Process and Frac</b>										
Pentanes Plus		0.0	264.5	595.1	636.0	652.2	555.7	486.9	522.5	473.2
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119058

Facility Name McLeod 14-18-056-15W5 Compressor Stn

Facility Lic # 12825

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities		1,160.1	6,407.8	7,474.7	6,648.7	5,943.4	4,844.3	3,266.6	2,499.0	1,416.9
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		1,132.0	6,247.1	7,227.0	6,507.7	5,891.1	4,819.3	3,276.6	2,499.0	1,416.9
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		7.9	39.8	78.1	52.4	4.7	0.0	0.0	0.0	0.0
Fuel		28.1	168.7	169.6	82.4	41.5	23.9	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	7.4	1.1	0.0	0.0	0.0
Diff and Other		-7.9	-47.8	0.0	6.2	-1.3	0.0	-10.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus		38.4	194.1	379.0	254.7	22.7	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119108

Facility Name BIGSTONE 3-6-61-22W5

Facility Lic # 36943

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN		SHUTIN	SHUTIN	SHUTIN	SHUTIN		
Alberta Facilities		32.8	2,131.0	4,169.3	4,150.2	2,363.9				
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0				
Gas Gathering		12.5	637.9	0.0	0.0	0.0				
Gas Plant		0.0	1,275.6	3,720.1	3,857.6	2,165.1				
Injection Facility		0.0	0.0	0.0	0.0	0.0				
Meter Station		0.0	0.0	0.0	0.0	0.0				
Other		0.0	0.0	0.0	0.0	0.0				
AB Commercial		0.0	0.0	0.0	0.0	0.0				
AB Industrial		0.0	0.0	0.0	0.0	0.0				
AB Residential		0.0	0.0	0.0	0.0	0.0				
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0				
Other products		0.0	0.0	0.0	17.0	0.0				
Fuel		20.3	118.5	375.3	100.0	0.0				
Flared		0.0	0.0	31.9	0.0	0.0				
Vented		0.0	0.0	0.0	0.0	0.0				
Diff and Other		0.0	99.0	42.0	175.6	198.8				
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	82.7	0.0				
Propane		0.0	0.0	0.0	0.0	0.0				
Butanes		0.0	0.0	0.0	0.0	0.0				
Ethane		0.0	0.0	0.0	0.0	0.0				
NGL		0.0	0.0	0.0	0.0	0.0				
Sulphur		0.0	0.0	0.0	0.0	0.0				
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119122

Facility Name Crystal 9-24-045-06W5

Facility Lic # 43658

Facility Operator A5TT TAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		6,741.6	59,537.5	47,586.3	9,594.2					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		6,741.6	59,537.6	47,586.3	9,594.2					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		0.0	0.0	0.0	0.0					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		0.0	0.1	0.0	0.0					
Fuel		0.0	0.0	0.0	0.0					
Flared		0.0	0.0	0.0	0.0					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		0.0	-0.2	0.0	0.0					
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.3	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119153

Facility Name WESTROSE 5-1-46-1w5

Facility Lic # 43268

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		1,467.1	8,456.4	6,004.8	4,517.2	4,168.9	4,088.7	3,615.7	3,234.2	2,933.7
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		1,358.9	7,864.4	5,505.0	4,122.8	3,678.5	3,549.9	3,149.6	2,835.8	2,436.1
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		0.0	0.0	0.0	1.6	5.2	6.7	0.0	5.4	5.2
Fuel		77.9	459.7	391.8	327.6	314.5	309.8	315.6	313.4	353.0
Flared		0.0	0.0	38.1	17.1	5.6	0.1	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		30.3	132.3	69.9	48.1	165.1	222.2	150.5	79.6	139.4
<b>Process and Frac</b>										
Pentanes Plus		0.0	0.0	0.0	8.0	25.0	32.4	0.0	25.9	24.9
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119175

Facility Name Herronton 13-34-020-25W4 GGS

Facility Lic # 2862

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			6,739.9	8,046.9	7,338.6	6,840.6	5,916.0	6,063.3	5,700.9	5,160.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			6,809.0	7,555.4	6,720.4	6,531.0	5,697.8	5,547.6	5,223.6	4,701.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0
Fuel			401.5	563.4	670.3	505.4	457.9	470.7	461.3	441.6
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.7	0.6	0.2	0.0	0.2	0.7	0.3	0.2
Diff and Other			-471.4	-72.5	-52.5	-195.8	-239.9	44.3	15.7	17.0
<b>Process and Frac</b>										
Pentanes Plus			0.7	0.0	1.1	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119464

Facility Name ENCANA GORDONDALE GGS

Facility Lic # 26352

Facility Operator A12R BIR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities		38,793.8	269,082.1	66,213.4	71,695.9	54,513.4	48,590.7	52,900.8	44,757.1	44,306.8
Non-Alberta Facilities		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering		38,793.8	267,803.1	66,213.4	71,679.5	54,517.3	48,562.5	52,294.2	43,982.6	44,040.4
Gas Plant		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products		6.3	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel		0.0	534.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other		-6.3	717.6	0.0	16.4	-3.9	28.2	606.6	774.5	266.4
<b>Process and Frac</b>										
Pentanes Plus		30.4	131.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119489

Facility Name ROSEVEAR 03-06

Facility Lic # 26995

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			16,378.7	16,866.4	11,941.0	7,283.6	5,181.3	4,195.5	669.0	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	4,631.7	5,358.2	4,203.6	671.5	
Gas Gathering			15,605.7	15,737.8	11,350.4	2,811.4	0.0	0.0	0.0	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			0.0	1.5	4.1	0.4	0.0	2.1	0.0	
Fuel			664.1	649.3	573.8	131.0	18.2	11.4	0.0	
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Diff and Other			108.9	477.8	12.7	-290.9	-195.1	-21.6	-2.5	
<b>Process and Frac</b>										
Pentanes Plus			0.0	7.5	20.0	1.9	0.0	10.3	0.0	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119562

Facility Name 10-17 Comp Gas Gathering System

Facility Lic # 41208

Facility Operator A78E 1934995

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN					
Alberta Facilities		439.9	3,992.2	3,401.8	1,353.8					
Non-Alberta Facilities		0.0	0.0	0.0	0.0					
<b>Dispositions</b>										
Battery		0.0	0.0	0.0	0.0					
Gas Gathering		349.5	3,835.7	3,463.8	1,373.0					
Gas Plant		0.0	0.0	0.0	0.0					
Injection Facility		0.0	0.0	0.0	0.0					
Meter Station		0.0	0.0	0.0	0.0					
Other		0.0	0.0	0.0	0.0					
AB Commercial		0.0	0.0	0.0	0.0					
AB Industrial		0.0	0.0	0.0	0.0					
AB Residential		0.0	0.0	0.0	0.0					
AB Elec.Gen.		0.0	0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas		0.0	0.0	0.0	0.0					
Other products		0.0	1.4	0.0	0.0					
Fuel		31.0	144.8	0.1	0.0					
Flared		0.0	0.0	0.0	0.0					
Vented		0.0	0.0	0.0	0.0					
Diff and Other		59.4	10.3	-62.1	-19.2					
<b>Process and Frac</b>										
Pentanes Plus		0.0	7.1	0.0	0.0					
Propane		0.0	0.0	0.0	0.0					
Butanes		0.0	0.0	0.0	0.0					
Ethane		0.0	0.0	0.0	0.0					
NGL		0.0	0.0	0.0	0.0					
Sulphur		0.0	0.0	0.0	0.0					
Sulp Cls Inv		0.0	0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119926

Facility Name Sunchild 11-29-043-11W5M

Facility Lic # 36912

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities			43,176.2	27,963.0	47,293.8	25,264.0				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			43,353.0	28,040.9	47,675.0	24,983.6				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			0.0	0.0	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	0.0	30.3	10.2				
Fuel			246.8	93.4	217.5	195.7				
Flared			0.0	0.0	0.0	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			-423.6	-171.3	-629.0	74.5				
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	147.2	49.6				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0119953  
Facility Lic # 26500

Facility Name DEVON ELMWORTH HALFWAY 15-09 GGS  
Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			212,549.2	222,554.0	313,596.9	230,447.3	65,385.5	238,859.7	225,918.4	300,160.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	6.0	4.9	45.4	141.0	2,488.3
Gas Gathering			204,005.8	211,237.3	297,211.6	217,756.5	60,622.9	218,657.3	208,408.4	284,247.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			94.7	166.8	922.6	763.7	212.5	2,619.5	1,857.0	5,703.1
Fuel			9,053.8	8,518.8	11,733.9	9,681.3	3,085.8	9,632.6	8,973.3	10,761.3
Flared			17.7	46.4	66.6	148.2	14.5	19.1	0.0	31.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-622.8	2,584.7	3,662.2	2,091.6	1,444.9	7,885.8	6,538.7	-3,070.3
<b>Process and Frac</b>										
Pentanes Plus			459.8	811.1	4,484.5	3,711.4	1,032.5	12,674.6	8,984.9	27,595.1
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120002

Facility Name GILBY 11-22-041-05W5 GGS

Facility Lic # 8822

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			94,198.1	104,872.3	111,600.2	169,647.1	115,240.3	90,154.9	82,446.6	85,653.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			91,161.6	101,729.2	107,649.6	162,650.6	112,857.7	88,712.1	80,659.3	84,847.2
Gas Plant			0.0	0.0	502.9	3,397.3	492.2	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			267.9	152.1	34.3	51.5	34.9	49.0	8.7	45.8
Fuel			1,225.4	2,926.4	2,718.3	4,402.3	3,003.5	2,567.6	2,287.3	2,281.4
Flared			104.1	8.3	0.0	0.0	0.2	0.0	10.1	0.0
Vented			0.0	102.9	21.4	0.0	1.8	15.9	4.2	77.0
Diff and Other			1,439.1	-46.6	673.7	-854.6	-1,150.0	-1,189.7	-523.0	-1,597.6
<b>Process and Frac</b>										
Pentanes Plus			1,301.0	739.5	166.6	250.3	170.1	237.3	42.4	221.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120398

Facility Name MOSAIC LATOR GGS

Facility Lic # 43789

Facility Operator A10G MOSAIC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			27,228.4	33,303.7	7,535.2					
Non-Alberta Facilities			0.0	0.0	0.0					
<b>Dispositions</b>										
Battery			0.0	0.0	0.0					
Gas Gathering			26,533.2	32,568.0	7,211.2					
Gas Plant			0.0	0.0	0.0					
Injection Facility			0.0	0.0	0.0					
Meter Station			0.0	0.0	0.0					
Other			0.0	0.0	0.0					
AB Commercial			0.0	0.0	0.0					
AB Industrial			0.0	0.0	0.0					
AB Residential			0.0	0.0	0.0					
AB Elec.Gen.			0.0	0.0	0.0					
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0					
Other products			1.2	14.5	8.2					
Fuel			951.8	628.8	164.5					
Flared			0.0	0.0	0.0					
Vented			0.0	0.0	0.0					
Diff and Other			-257.8	92.4	151.3					
<b>Process and Frac</b>										
Pentanes Plus			5.8	70.2	40.0					
Propane			0.0	0.0	0.0					
Butanes			0.0	0.0	0.0					
Ethane			0.0	0.0	0.0					
NGL			0.0	0.0	0.0					
Sulphur			0.0	0.0	0.0					
Sulp Cls Inv			0.0	0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120535

Facility Name BIR PCoupe GGS #2 7-25-77-12

Facility Lic # 35987

Facility Operator A12R BIR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN						SHUTIN	SHUTIN
Alberta Facilities			70,604.9	170,777.1	194,949.9	70,792.0	188,339.4	206,679.7	145,724.6	389.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			70,608.9	170,775.7	192,968.1	69,022.9	185,609.7	205,551.3	145,724.6	389.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	975.5	1,367.0	2,777.0	1,064.0	0.0	0.0
Fuel			0.0	0.0	1,713.3	1,906.9	2,528.6	1,097.3	0.0	0.0
Flared			0.0	0.0	9.3	36.2	867.1	203.8	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-4.0	1.4	-716.3	-1,541.0	-3,443.0	-1,236.7	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	4,741.4	6,644.7	13,496.7	5,148.6	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120623

Facility Name Crossfield-13-06-027-27 W4M

Facility Lic # 43597

Facility Operator OZOH HARVEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			59,353.2	74,477.7	69,006.1	59,502.5	61,940.7	59,559.0	58,394.1	51,041.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			59,353.8	74,485.6	69,005.3	59,497.1	61,945.7	58,494.4	57,368.0	49,391.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	31.4	50.1
Fuel			0.0	0.0	0.0	0.0	0.0	1,534.8	2,220.2	1,925.5
Flared			0.0	0.0	0.7	0.0	0.0	2.1	1.6	2.1
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Diff and Other			-0.6	-7.9	0.1	5.4	-5.0	-472.3	-1,227.1	-327.1
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	152.3	242.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120645

Facility Name Wild River 14-20 Low Pressure GGS

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			136,426.9	253,594.8	666,099.6	742,788.2	444,268.5	41,256.6	35,853.1	166,821.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			136,186.5	253,672.6	665,835.8	742,788.2	444,268.5	41,254.3	35,853.1	166,509.7
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			24.6	22.6	0.0	0.0	0.8	0.0	0.0	0.0
Fuel			0.0	0.0	263.5	0.0	0.0	0.0	0.0	6.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.3	0.0	0.0	0.7	0.0	0.0
Diff and Other			215.8	-100.4	0.0	0.0	-0.8	1.6	0.0	304.9
<b>Process and Frac</b>										
Pentanes Plus			119.7	110.1	0.0	0.0	4.1	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120689

Facility Name BONAVIDA 5-34-37-8 GAS GATHERING

Facility Lic # 43191

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			42,118.3	49,419.7	85,350.9	82,012.0	83,573.7	111,866.6	51,520.7	
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering			39,582.3	48,552.6	83,134.1	79,806.8	78,965.4	105,431.4	49,548.2	
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other products			114.4	210.1	13.7	10.3	39.3	57.0	1.2	
Fuel			1,556.0	1,893.9	2,310.2	2,170.8	2,420.9	2,493.9	1,555.5	
Flared			0.0	0.0	5.1	0.4	0.0	0.0	0.0	
Vented			0.0	1.7	8.7	3.6	3.3	0.6	1.4	
Diff and Other			865.6	-1,238.6	-120.9	20.1	2,144.8	3,883.7	414.4	
<b>Process and Frac</b>										
Pentanes Plus			555.8	1,021.7	66.8	50.1	190.7	276.7	5.9	
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120737

Facility Name HOADLEY 11-28-45-1W5 swing

Facility Lic # 23793

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities			23,542.0	21,357.6	19,405.7	1,774.3				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			23,506.3	20,998.7	19,376.0	1,782.6				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			0.0	0.0	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	0.0	20.9	12.1				
Fuel			141.9	0.0	0.0	0.0				
Flared			0.0	0.6	0.8	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			-106.2	358.3	8.0	-20.4				
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	101.4	59.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120894

Facility Name JOSEPHINE 06-30-081-10W6

Facility Lic # 23375

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			1,123.5	21,614.3	17,801.1	15,800.9	11,244.8	12,403.5	12,336.5	12,236.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			878.5	4,212.4	5,598.6	4,627.5	4,274.5	4,155.0	4,118.0	5,847.5
Gas Gathering			230.0	17,397.2	12,199.1	11,149.0	6,845.2	7,382.4	7,545.2	5,495.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			5.2	31.6	28.9	14.2	26.7	27.1	28.0	34.5
Fuel			0.0	0.0	0.0	0.0	47.6	909.0	808.7	808.0
Flared			3.0	1.2	2.9	0.3	0.3	0.0	0.0	0.0
Vented			12.0	3.2	0.0	0.0	0.1	0.0	0.0	0.0
Diff and Other			-5.2	-31.3	-28.4	9.9	50.4	-70.0	-163.4	51.3
<b>Process and Frac</b>										
Pentanes Plus			83.2	154.2	140.6	68.5	129.7	130.8	135.2	166.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0120945

Facility Name NRI Northville 4-24-52-11w5 Comp

Facility Lic # 43880

Facility Operator A5RA CLEARVIEW

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			23,342.5	22,034.2	34,233.3	48,801.2	44,603.1	36,318.4	31,637.8	25,816.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			22,979.7	21,256.4	32,124.7	46,703.7	41,932.2	33,053.3	27,778.0	24,042.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel			514.8	857.4	1,039.2	1,056.6	1,261.9	1,154.5	985.0	1,017.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-152.0	-79.6	1,069.4	1,040.9	1,409.0	2,110.6	2,874.8	756.1
<b>Process and Frac</b>										
Pentanes Plus			0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121132

Facility Name BNP WILGRN 1-17-42-6W5 COMPRESSOR

Facility Lic # 9090

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			
Alberta Facilities			21,236.4	54,144.7	53,810.5	49,349.7	24,618.8	38,147.8	43,110.1	49,434.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			20,926.9	51,350.2	51,225.3	46,649.0	23,663.5	36,494.4	42,533.6	48,310.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			6.9	9.0	13.9	28.3	9.7	0.0	0.0	0.0
Fuel			134.8	812.2	0.0	1,369.2	547.4	809.8	757.3	646.1
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			167.8	1,973.3	2,571.3	1,303.2	398.2	843.6	-180.8	477.1
<b>Process and Frac</b>										
Pentanes Plus			33.7	43.4	67.8	137.4	47.5	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121133

Facility Name TAQA 14-33-28-28W4 GGS

Facility Lic # 3854

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities			7,951.4	9,780.0	8,818.1	4,547.4				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			7,897.5	10,169.9	9,020.3	4,666.0				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			0.0	0.0	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	0.0	1.9	1.3				
Fuel			0.0	0.0	0.0	0.0				
Flared			0.0	0.0	163.4	100.9				
Vented			0.0	0.2	0.7	0.0				
Diff and Other			53.9	-390.1	-368.2	-220.8				
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	9.2	6.3				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121134

Facility Name TAQA 09-01-29-01W5 GGS

Facility Lic # 20646

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities			44,214.0	58,286.4	57,450.9	15,688.0				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			44,214.0	58,280.9	56,006.3	15,510.1				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			0.0	0.0	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	2.7	0.0	0.0				
Fuel			0.0	0.0	1,432.0	508.1				
Flared			0.0	0.0	4.9	1.7				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			0.0	2.8	7.7	-331.9				
<b>Process and Frac</b>										
Pentanes Plus			0.0	13.3	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121166

Facility Name BEI CARROT CREEK 7-4-52-12W5 GGS

Facility Lic # 12159

Facility Operator A5WA TANGLE CREEK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities			2,194.2	1,821.4	1,825.0	1,388.5	6,192.0			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			1,504.0	1,511.4	1,514.5	1,193.9	5,584.1			
Gas Plant			765.9	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			0.0	0.0	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			0.0	4.9	4.7	0.0	7.4			
Fuel			8.8	310.5	306.3	194.6	599.0			
Flared			0.0	0.0	0.0	0.0	0.0			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			-84.5	-5.4	-0.5	0.0	1.5			
<b>Process and Frac</b>										
Pentanes Plus			0.0	23.8	22.6	0.0	36.3			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121359

Facility Name TRILOGY 09-16-078-07W6 GGS

Facility Lic # 35652

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities			18,103.4	21,724.9	19,985.3	17,701.9	17,057.0	14,079.5	15,814.3	16,219.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	145.6	452.4	415.9	432.6	495.8
Gas Gathering			17,228.1	20,941.7	18,783.2	17,173.7	16,357.5	13,423.0	15,326.6	15,430.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	1.1	1.2	0.0	0.8	0.0	0.7
Fuel			363.4	646.3	1,098.2	629.8	509.4	813.2	693.5	467.9
Flared			0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.3
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			511.9	136.9	99.5	-248.4	-262.3	-573.4	-638.4	-175.8
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	5.4	5.7	0.0	3.9	0.0	3.6
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121501

Facility Name EMBER ACME GATHERING SYSTEM

Facility Lic # 38538

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN					
Alberta Facilities			83,633.3	128,234.0	73,337.0	71,078.6	115,501.6	108,690.7	102,403.9	82,685.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			80,701.6	125,887.3	70,083.6	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	67,705.3	106,856.1	97,493.0	92,719.5	74,553.3
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	13.2	5.1
Fuel			0.0	0.0	0.0	4,369.6	7,439.7	6,721.4	4,863.5	4,755.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	61.2	28.2	12.9	1.1	4.4
Diff and Other			2,931.7	2,346.7	3,253.4	-1,057.5	1,177.6	4,463.4	4,806.6	3,367.8
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	64.0	24.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121502

Facility Name Omers Rimbey 5-32-43-1W5 GS

Facility Lic # 9330

Facility Operator A7ME GAIN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			36,967.4	45,453.1	38,596.7	31,072.4	32,696.4	28,889.0	25,455.4	21,380.0
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	40.7	86.9	91.3	103.9	100.5	35.1	0.0
Gas Gathering			35,578.6	42,947.1	35,547.7	28,216.5	31,064.0	27,065.1	24,031.1	20,106.1
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	15.0	24.4	28.6	26.6	29.2
Fuel			2,208.0	2,828.7	2,406.6	1,362.6	1,046.2	1,063.9	1,046.0	1,003.9
Flared			2.0	25.2	4.2	3.4	2.7	5.7	4.0	3.4
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-821.2	-388.6	551.3	1,383.6	455.2	625.2	312.6	237.4
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	73.7	118.7	138.2	129.4	140.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121509

Facility Name PENGROWTH MCLEOD 9-6-57-14W5

Facility Lic # 13294

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			9,066.6	10,815.7	8,984.6	8,394.0	8,458.7	7,623.6	7,960.9	14,573.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			7,797.9	9,395.0	8,169.8	7,370.2	8,012.6	7,250.5	7,612.6	14,616.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			36.1	54.4	43.8	34.9	37.8	35.8	40.6	65.5
Fuel			663.9	946.8	894.1	765.6	757.8	643.1	627.9	629.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			8.3	8.1	5.0	2.6	0.0	7.0	9.1	0.0
Diff and Other			560.4	411.4	-128.1	220.7	-349.5	-312.8	-329.3	-738.0
<b>Process and Frac</b>										
Pentanes Plus			175.3	264.9	212.2	170.0	183.4	173.7	196.3	317.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121513

Facility Name PENGROWTH MCLEOD 2-20-57-14W5

Facility Lic # 21681

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			9,621.4	12,346.7	12,578.0	15,027.4	12,908.0	9,760.3	10,517.1	8,215.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			9,270.9	12,231.2	12,732.8	15,392.7	13,535.8	9,280.4	9,754.8	7,802.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			8.3	7.2	9.5	9.8	43.1	14.4	20.5	14.7
Fuel			611.5	886.0	822.8	714.8	753.5	722.1	826.6	747.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			1.0	1.4	1.3	0.7	0.0	4.6	9.1	0.0
Diff and Other			-270.3	-779.1	-988.4	-1,090.6	-1,424.4	-261.2	-93.9	-350.0
<b>Process and Frac</b>										
Pentanes Plus			40.2	35.3	46.8	47.1	208.4	69.5	98.4	71.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0121514

Facility Name PENGROWTH MCLEOD 13-30-56-14W5

Facility Lic # 13108

Facility Operator A1GR PINE CLIFF

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			8,321.6	9,529.0	10,177.5	7,232.0	4,454.2	11,296.7	16,409.7	16,014.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			8,414.3	9,430.7	9,671.9	7,126.5	4,383.9	11,237.9	16,134.1	16,316.2
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			7.3	17.2	3.9	12.5	6.1	39.4	65.8	58.4
Fuel			287.7	373.2	314.5	319.7	284.5	448.2	443.0	389.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			1.6	2.9	0.7	1.1	0.0	2.5	8.2	1.2
Diff and Other			-389.3	-295.0	186.5	-227.8	-220.3	-431.3	-241.4	-750.4
<b>Process and Frac</b>										
Pentanes Plus			35.7	83.3	19.4	61.5	29.4	190.6	318.9	281.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122056

Facility Name Harvest Elm 100/03-35-068-07W600

Facility Lic # 40587

Facility Operator A7ME GAIN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			6,044.0	27,756.3	57,207.9	49,837.6	53,595.0	48,584.4	46,111.6	33,314.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			5,878.2	27,305.1	54,659.4	46,761.4	51,389.3	46,261.4	44,608.4	31,477.6
Gas Gathering			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Fuel			359.0	579.4	2,548.5	2,501.4	1,190.1	2,012.9	3,049.2	2,212.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.2	0.0	5.6
Diff and Other			-193.2	-128.2	0.0	574.8	1,015.6	309.9	-1,546.0	-382.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122111

Facility Name Hamattan 13-16-31-3W5 GGS

Facility Lic # 42072

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			3,184.7	3,724.1	2,835.2	2,394.1	1,960.1	1,267.9		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0		
Gas Gathering			3,179.0	3,692.6	2,787.8	2,220.0	1,800.8	1,111.1		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			0.0	0.0	1.5	0.0	0.0	0.0		
Fuel			112.7	118.6	146.8	130.7	115.7	68.5		
Flared			0.0	0.0	0.0	0.0	0.0	0.0		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			-107.0	-87.1	-100.9	43.4	43.6	88.3		
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	7.7	0.0	0.0	0.0		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122257

Facility Name 16-28 Wood River GGS to Keyera

Facility Lic # 9009

Facility Operator A216 ENHANCEENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities			8,824.2	15,194.5	17,026.7	13,630.1	11,898.5	10,812.3	8,011.7	4,622.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			8,298.1	14,079.0	15,783.0	12,547.2	10,879.0	9,568.1	6,971.8	4,038.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Fuel			526.1	1,115.4	1,354.8	1,175.1	1,042.9	901.8	805.2	554.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.1	-111.1	-92.2	-23.4	342.4	234.7	29.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122342

Facility Name 06-02-061-20W5 ACL GGS

Facility Lic # 13755

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			41,597.1	63,814.0	48,102.5	45,502.8	40,734.9	44,073.6	40,585.0	15,863.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			40,996.4	62,628.6	46,777.6	43,967.4	39,225.6	42,951.1	39,831.8	15,480.9
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			6.8	2.4	1.9	10.5	1.2	0.3	0.7	0.0
Fuel			596.8	1,098.0	1,321.6	1,406.9	1,498.0	1,080.9	748.8	379.9
Flared			1.0	1.5	1.4	0.0	2.1	0.0	0.0	0.0
Vented			3.2	1.5	1.8	0.6	7.7	11.6	4.3	2.2
Diff and Other			-7.1	82.0	-1.8	117.4	0.3	29.7	-0.6	0.3
<b>Process and Frac</b>										
Pentanes Plus			32.7	11.1	9.6	51.2	5.9	1.6	3.3	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122353

Facility Name 00/07-02-047-12W5 BRAZEAU GS

Facility Lic # 10443

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			18,379.3	12,311.9	7,711.9	5,505.3	6,899.7	5,588.1	4,275.7	2,766.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			16,091.3	11,549.3	7,111.2	5,228.6	6,148.3	4,838.7	4,185.6	2,562.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	3.3	13.4	18.8	2.4	6.4	8.1	4.6
Fuel			102.8	776.3	495.0	463.9	452.3	326.3	297.6	241.5
Flared			0.0	2.3	5.4	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			2,185.2	-19.3	86.9	-206.0	296.7	416.7	-215.6	-41.9
<b>Process and Frac</b>										
Pentanes Plus			0.0	16.1	65.7	91.5	12.4	30.8	40.0	22.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122372

Facility Name 11-10-062-19W5 GGS

Facility Lic # 23618

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities			12,320.9	24,018.3	33,219.8	25,181.8	20,202.4	19,197.3	21,258.3	10,853.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			11,212.5	22,234.7	31,134.1	23,527.5	20,201.9	19,197.3	21,258.3	10,852.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			12.8	18.3	92.6	9.2	0.7	3.5	22.1	6.4
Fuel			1,083.4	1,751.1	2,052.8	1,651.5	0.0	0.0	0.0	0.0
Flared			0.5	0.6	0.3	0.0	0.0	0.0	0.0	0.0
Vented			23.6	32.2	38.3	6.7	0.0	0.0	0.0	0.0
Diff and Other			-11.9	-18.6	-98.3	-13.1	-0.2	-3.5	-22.1	-5.1
<b>Process and Frac</b>										
Pentanes Plus			62.0	88.8	450.0	45.1	3.6	16.5	106.3	31.2
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122381

Facility Name 07-22-061-21W5 ACL GGS

Facility Lic # 13764

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities			25,032.2	32,305.1	34,970.1	11,118.7	67.9			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	34.4			
Gas Gathering			24,215.4	30,858.2	33,281.7	10,457.6	33.5			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			0.0	0.0	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			9.4	21.3	4.2	1.4	0.0			
Fuel			802.7	1,402.4	1,469.5	661.1	0.0			
Flared			15.6	15.0	0.0	0.0	0.0			
Vented			3.7	6.7	3.0	0.0	0.0			
Diff and Other			-14.6	1.5	211.7	-1.4	0.0			
<b>Process and Frac</b>										
Pentanes Plus			45.9	104.6	20.3	6.9	0.0			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122626

Facility Name ECA 7-3 AND 7-34 COMPRESSOR GGS

Facility Lic # 15369

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities			92,323.3	203,011.8	177,885.6	165,129.5	156,661.3	147,417.4	129,403.6	107,425.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			90,119.6	198,074.2	172,498.4	160,451.3	151,768.6	142,540.7	124,847.2	104,453.8
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.1	0.6	1.1	0.0	2.2	1.5	3.3
Fuel			2,203.4	4,998.0	5,402.0	4,673.6	4,890.0	4,876.7	4,555.4	2,972.1
Flared			0.4	1.6	2.7	4.8	2.5	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-0.1	-62.1	-18.1	-1.3	0.2	-2.2	-0.5	-3.3
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.6	3.0	5.3	0.0	10.5	7.3	15.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0122857

Facility Name 00/07-22-068-08W6 Wapiti GS

Facility Lic # 32791

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			116,088.4	343,472.5	286,075.8	241,789.6	293,314.2	259,877.3	335,432.5	330,675.8
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	345.8	0.0	0.0	17.4	420.3	502.6	129.3
Gas Gathering			110,253.5	328,239.8	265,140.2	224,786.2	147,954.1	248,889.8	316,734.1	309,046.3
Gas Plant			0.0	0.0	0.0	0.0	127,199.9	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			4,807.8	12,274.7	12,519.0	8,567.8	7,758.6	11,378.5	12,242.8	14,965.2
Fuel			2,705.3	4,518.9	6,518.4	5,515.6	6,803.4	6,818.3	8,027.8	7,616.2
Flared			137.6	225.5	267.0	409.7	416.6	482.6	330.0	616.6
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-1,815.8	-2,132.2	1,631.2	2,510.3	3,164.2	-8,112.2	-2,404.8	-1,697.8
<b>Process and Frac</b>										
Pentanes Plus			23,367.4	59,658.5	60,846.1	41,641.9	37,710.1	55,056.8	59,238.1	72,410.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123006

Facility Name South Rosevear 3-10-54-15W5

Facility Lic # 29048

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			3,859.1	8,604.9	7,868.3	7,616.3	6,600.2	5,719.2	5,919.2	5,396.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			3,431.5	7,914.5	7,571.4	6,612.5	5,182.4	4,576.5	5,521.7	5,153.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	38.9	96.8	58.7	19.4	14.0	26.1	20.3
Fuel			306.0	298.3	373.3	564.4	860.0	1,125.5	291.5	2.3
Flared			1.4	23.8	0.5	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0
Diff and Other			120.2	329.4	-173.7	378.8	538.4	3.2	79.9	220.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	189.3	470.1	285.7	94.2	67.9	127.1	98.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123027

Facility Name TORC ROSEVEAR 06-18-054-15W5 GS

Facility Lic # 26261

Facility Operator A5RJ TORC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			3,672.9	9,851.3	10,015.7	11,745.3	12,562.9	10,718.3	12,192.8	11,911.9
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			3,829.0	10,151.0	10,782.2	12,289.3	12,351.4	10,455.6	11,899.6	11,395.6
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	4.7	10.8	14.0	0.0	16.4	28.0	18.6
Fuel			12.0	606.8	482.3	587.9	662.0	757.6	617.4	565.8
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-168.1	-911.2	-1,259.6	-1,145.9	-450.5	-511.3	-352.2	-68.1
<b>Process and Frac</b>										
Pentanes Plus			0.0	22.9	52.6	68.0	0.0	79.2	134.9	89.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123046

Facility Name 00/03-36-053-10W5 Chip Lake GS

Facility Lic # 34398

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				2,162.7	2,172.6	1,479.8	749.8	1,234.1	1,261.8	1,220.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				2,042.6	2,023.4	1,407.5	759.9	1,239.8	1,260.6	1,207.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				8.0	8.3	5.5	0.0	0.0	0.0	9.1
Fuel				120.1	146.7	142.1	33.6	17.2	18.2	10.8
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.9
Diff and Other				-8.0	-5.8	-75.3	-43.7	-22.9	-17.0	-7.7
<b>Process and Frac</b>										
Pentanes Plus				38.4	39.2	26.1	0.0	0.0	0.0	44.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123167

Facility Name AOC KAYBOB - SIMONETTE 12" GGS

Facility Lic # 44338

Facility Operator A28L ATH

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			36,069.6	262,438.7	386,162.5	241,987.9	435,640.1	593,945.1	615,592.5	543,169.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			36,069.6	262,438.7	321,747.8	29,707.9	407,047.4	524,031.6	562,488.5	472,762.8
Gas Plant			0.0	0.0	65,535.9	210,005.9	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	5,028.1	77,614.5	106,636.9	89,480.5	72,183.3
Fuel			0.0	0.0	0.0	0.0	1,378.7	12,265.4	17,778.3	14,253.0
Flared			0.0	0.0	0.0	394.4	0.0	17.0	0.0	49.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	0.0	-1,121.2	-3,148.4	-50,400.5	-49,005.8	-54,154.8	-16,079.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	24,437.7	377,227.1	515,977.1	432,963.6	349,268.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123359

Facility Name 00/06-29-047-11W5 Brazeau GS

Facility Lic # 26035

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				117,619.1	129,605.2	93,921.7	61,920.6	48,205.0	39,363.0	31,979.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				214.5	812.4	849.6	703.9	479.1	431.5	253.3
Gas Gathering				105,603.2	117,771.6	84,660.5	58,722.9	44,303.4	35,599.7	29,052.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				1,029.2	3,114.1	3,005.0	2,057.2	1,641.8	1,412.4	990.7
Fuel				5,710.5	5,088.0	2,978.0	2,276.2	2,172.3	1,564.7	1,240.0
Flared				0.0	19.4	0.7	0.0	0.0	0.0	0.0
Vented				0.0	0.0	8.5	0.0	0.0	0.0	0.0
Diff and Other				5,061.7	2,799.7	2,419.4	-1,839.6	-391.6	354.7	443.1
<b>Process and Frac</b>										
Pentanes Plus				5,001.8	15,135.5	14,605.6	9,999.1	7,944.0	6,834.1	4,794.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123421

Facility Name GAS GATHERING SYSTEM 9-11-41-10

Facility Lic # 8864

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			10,825.1	32,050.7	29,044.0	2,088.5	27,509.7	34,027.5	34,328.2	35,589.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	2.1	2.1	0.0	0.0	0.0	0.0	0.0
Gas Gathering			10,933.7	31,140.8	27,751.2	1,863.5	26,538.3	32,068.7	32,669.1	35,051.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	12.9	2.1	17.8	21.1	123.0	293.4
Fuel			763.7	1,647.8	1,539.0	262.7	1,217.2	2,036.1	2,327.5	2,345.6
Flared			0.0	0.0	0.0	0.0	0.8	9.4	9.4	27.9
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-872.3	-740.0	-261.2	-39.8	-264.4	-107.8	-800.8	-2,128.5
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	62.8	9.9	86.1	102.6	595.2	1,419.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123612

Facility Name BXE 9-3-44-10W5 FERRIER GS

Facility Lic # 44364

Facility Operator A5E0 BELLATRIX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			37,274.2	384,039.7	595,383.3	704,256.1	629,623.1	514,565.9	436,553.9	443,301.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	134.8	2,052.6	0.0	0.0	0.0	1,626.8
Gas Gathering			36,317.7	380,088.1	606,651.6	698,425.5	621,426.8	494,743.4	409,670.5	426,170.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	886.1	735.3	374.8	466.1	425.5	240.3
Fuel			426.3	5,125.8	8,786.2	23,809.8	20,850.3	18,497.6	17,163.1	17,671.4
Flared			41.6	315.8	458.6	896.3	431.4	31.5	1,175.1	858.3
Vented			0.0	0.0	8.7	31.4	104.6	65.7	5.2	10.3
Diff and Other			488.6	-1,490.0	-21,542.7	-21,694.8	-13,564.8	761.6	8,114.5	-3,276.7
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	4,306.0	3,574.0	1,822.9	2,254.8	2,058.6	1,162.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123668

Facility Name CRESTAR NORTH GILBY GS

Facility Lic # 22606

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			1,649.6	3,181.1	2,220.0	1,694.5	4,637.3	3,957.3	3,294.7	2,433.3
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	87.1	259.1	596.6	306.5
Gas Gathering			1,649.6	3,181.1	2,220.0	1,694.5	3,300.7	2,991.5	2,355.5	1,896.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.9	29.8	37.0	23.2
Fuel			0.0	0.0	0.0	0.0	465.6	338.4	428.2	356.4
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	1.5	1.7	1.1	3.6
Diff and Other			0.0	0.0	0.0	0.0	781.5	336.8	-123.7	-153.1
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	4.6	144.2	179.1	112.3
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123723

Facility Name KAYBOB 12-06 GGS

Facility Lic # 26579

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			2,159.4	10,138.1	22,852.4	19,655.2	16,088.1	13,292.1	11,048.2	8,309.7
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			2,159.4	10,138.2	22,820.1	19,655.3	16,062.4	13,297.6	11,048.1	8,225.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	1.4	2.4	0.8	1.0
Fuel			0.0	382.2	487.5	606.0	565.9	540.5	370.2	334.9
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			0.0	-382.3	-455.2	-606.1	-541.6	-548.4	-370.9	-251.2
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	6.8	11.8	3.9	5.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123844

Facility Name Mosaic #2 4-8-42-3W5 GGS

Facility Lic # 9053

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				22,136.1	16,772.2	13,858.0	11,396.1	10,730.8	8,608.5	6,802.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				20,274.1	14,642.5	12,335.3	10,180.2	9,007.6	6,822.8	6,352.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				80.8	73.6	60.7	48.6	37.2	31.2	0.0
Fuel				1,165.5	1,634.2	1,352.8	1,202.2	1,441.5	1,380.0	122.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.2	0.0
Diff and Other				615.7	421.9	109.2	-34.9	244.5	374.3	328.0
<b>Process and Frac</b>										
Pentanes Plus				391.7	357.4	295.0	236.5	180.5	151.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123845

Facility Name Mosaic #2 4-19-42-3W5 GGS

Facility Lic # 9053

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				143,395.4	111,741.2	93,819.5	66,603.3	54,229.3	55,433.7	65,650.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				142,905.0	110,839.5	91,707.1	65,198.2	52,796.9	53,675.7	63,408.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				162.4	48.7	97.1	106.7	117.3	159.3	133.7
Fuel				1,054.9	0.0	345.1	0.0	23.6	204.8	660.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-726.9	853.0	1,670.2	1,298.4	1,291.5	1,393.9	1,447.5
<b>Process and Frac</b>										
Pentanes Plus				789.0	236.8	471.9	518.6	567.2	770.9	647.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123846

Facility Name Mosaic #2 Gilby 1-4 LP GGS

Facility Lic # 9053

Facility Operator A2PH JOURNEY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				63,786.3	51,411.0	49,018.4	36,591.3	32,168.1	35,039.9	29,034.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				62,091.5	50,618.8	48,050.1	36,619.6	31,929.4	35,946.7	29,440.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				7.1	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				50.0	0.0	0.0	0.0	47.8	0.0	10.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				1,637.7	792.2	968.3	-28.3	190.9	-906.8	-416.1
<b>Process and Frac</b>										
Pentanes Plus				34.5	0.0	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123942

Facility Name AOC SAXON INTERCONNECT GGS

Facility Lic # 45052

Facility Operator A28L ATH

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			2,892.4	49,816.1	46,786.1	45,578.3	141,194.1	60,402.8		
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	609.9	3,629.9		
Gas Gathering			2,901.8	41,827.0	42,648.1	43,466.1	129,475.7	43,140.5		
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0		
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0		
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0		
Other			0.0	0.0	0.0	0.0	0.0	0.0		
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0		
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0		
Other products			0.0	2,669.8	1,247.8	0.0	15,102.2	17,542.1		
Fuel			0.0	5,164.3	4,951.4	4,376.7	5,906.7	3,245.5		
Flared			0.0	618.6	521.7	497.5	523.6	83.9		
Vented			0.0	0.0	0.0	0.0	0.0	0.0		
Diff and Other			-9.4	-463.6	-2,582.9	-2,762.0	-10,424.0	-7,239.1		
<b>Process and Frac</b>										
Pentanes Plus			0.0	12,976.6	6,064.8	0.0	73,401.5	84,880.2		
Propane			0.0	0.0	0.0	0.0	0.0	0.0		
Butanes			0.0	0.0	0.0	0.0	0.0	0.0		
Ethane			0.0	0.0	0.0	0.0	0.0	0.0		
NGL			0.0	0.0	0.0	0.0	0.0	0.0		
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0123992

Facility Name CONOCO PECO P-GS

Facility Lic # 11496

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN							
Alberta Facilities			14,424.2	102,648.4	101,449.1	89,313.0	65,974.8	61,336.3	63,494.6	47,288.6
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			13,197.5	92,904.1	96,299.2	84,267.5	62,402.9	57,781.4	59,474.7	43,650.5
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	22.9	69.9	34.8	26.4	29.0	31.7
Fuel			795.8	5,729.6	5,447.1	5,229.7	3,553.1	3,518.5	3,735.4	3,041.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	4.9	6.9	8.8	1.7	10.0	7.3	3.8
Diff and Other			430.9	4,009.8	-327.0	-262.9	-17.7	0.0	248.2	561.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	111.1	340.6	169.5	127.4	140.9	152.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124048

Facility Name 11-19-079-11W6 COMPRESSOR STATION

Facility Lic # 16467

Facility Operator A1KN NORTHRIVERMID

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			25,559.1	126,165.3	136,998.0	146,861.5	168,817.5	133,454.8	131,994.4	122,288.5
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			25,291.0	128,135.8	138,217.3	144,418.3	168,019.6	131,395.1	129,241.8	121,285.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			26.9	153.1	213.3	244.2	317.8	273.2	281.0	265.5
Fuel			616.9	2,581.2	2,745.1	3,093.7	3,067.5	2,846.8	3,137.1	3,005.3
Flared			0.0	0.8	0.9	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-375.7	-4,705.6	-4,178.6	-894.7	-2,587.4	-1,060.3	-665.5	-2,267.7
<b>Process and Frac</b>										
Pentanes Plus			130.9	743.3	1,037.1	1,186.4	1,544.4	1,321.3	1,359.0	1,284.7
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124330

Facility Name Manitoak Lovett 2-6 GGS

Facility Lic # 11065

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities			1,360.7	7,407.6	6,120.9	6,241.8	4,252.3	891.9	90,867.8	73,846.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			920.3	5,489.6	4,746.7	4,927.9	3,051.2	816.5	87,076.2	71,723.7
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	2.8	12.5	3.3
Fuel			422.5	1,905.4	1,371.4	1,287.9	1,159.4	64.1	2,407.0	2,272.7
Flared			0.0	0.0	0.0	0.0	0.0	0.0	127.4	139.7
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			17.9	12.6	2.8	26.0	41.7	8.5	1,244.7	-293.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	13.7	60.2	16.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124479

Facility Name CELTIC-MOSAIC GGS 01-09-65-04w6

Facility Lic # 37405

Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>			SHUTIN		SHUTIN					
Alberta Facilities			1,117.8	7,301.5	4,350.4	9,163.7	12,054.3	8,591.9	5,450.6	5,055.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	42.5	58.4	21.2	15.3	7,077.9	13.4	3,561.0
Gas Gathering			991.5	6,345.3	3,405.7	7,758.8	12,021.9	876.4	5,265.5	1,199.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	49.8	33.0	3.4	1.4
Fuel			143.5	1,044.7	787.8	771.3	329.4	283.1	246.2	248.3
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	1.4	2.1	0.9	0.8
Diff and Other			-17.2	-131.0	98.5	612.4	-363.5	319.4	-78.8	44.6
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	242.3	159.5	16.4	6.8
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124555

Facility Name SYLVAN 07-13-037-03W5 GGS

Facility Lic # 27205

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			2,124.5	12,417.0	11,579.4	11,293.4	13,958.1	11,621.6	11,406.2	9,625.1
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			2,060.9	12,039.7	11,224.8	10,919.7	13,509.4	11,315.1	11,367.5	9,434.3
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.7
Fuel			63.6	377.3	356.2	347.2	448.7	293.0	0.0	187.5
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	26.5	0.0	0.1	4.0	0.1
Diff and Other			0.0	0.0	-1.6	0.0	0.0	13.4	32.0	2.5
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	0.0	0.0	0.0	13.0	3.5
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124569

Facility Name WILD RIVER 14-20 OFFLOAD GS

Facility Lic # 30742

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN	SHUTIN	SHUTIN			
Alberta Facilities			4,538.8	23,357.4						
Non-Alberta Facilities			0.0	0.0						
<b>Dispositions</b>										
Battery			0.0	0.0						
Gas Gathering			4,539.2	23,499.4						
Gas Plant			0.0	139.9						
Injection Facility			0.0	0.0						
Meter Station			0.0	0.0						
Other			0.0	0.0						
AB Commercial			0.0	0.0						
AB Industrial			0.0	0.0						
AB Residential			0.0	0.0						
AB Elec.Gen.			0.0	0.0						
<b>Shrinkage</b>										
Acid Gas			0.0	0.0						
Other products			1.8	1.8						
Fuel			71.1	126.9						
Flared			0.0	0.0						
Vented			0.0	0.0						
Diff and Other			-73.3	-410.6						
<b>Process and Frac</b>										
Pentanes Plus			8.6	8.6						
Propane			0.0	0.0						
Butanes			0.0	0.0						
Ethane			0.0	0.0						
NGL			0.0	0.0						
Sulphur			0.0	0.0						
Sulp Cls Inv			0.0	0.0						

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124601

Facility Name AMOCO PINE CREEK 13-21

Facility Lic # 13312

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			33,625.3	208,781.4	272,286.7	239,040.7	93,151.6			
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0			
Gas Gathering			33,348.8	208,530.8	269,393.9	237,412.0	91,967.4			
Gas Plant			0.0	0.0	0.0	0.0	0.0			
Injection Facility			0.0	0.0	0.0	0.0	0.0			
Meter Station			0.0	0.0	0.0	0.0	0.0			
Other			0.0	0.0	0.0	0.0	0.0			
AB Commercial			0.0	0.0	0.0	0.0	0.0			
AB Industrial			0.0	0.0	0.0	0.0	0.0			
AB Residential			0.0	0.0	0.0	0.0	0.0			
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0			
Other products			0.0	0.0	0.0	61.4	5.9			
Fuel			279.6	689.3	2,856.2	1,624.5	1,186.4			
Flared			0.5	0.4	2.1	0.0	0.0			
Vented			0.0	0.0	0.0	0.0	0.0			
Diff and Other			-3.6	-439.1	34.5	-57.2	-8.1			
<b>Process and Frac</b>										
Pentanes Plus			0.0	0.0	0.0	299.2	29.3			
Propane			0.0	0.0	0.0	0.0	0.0			
Butanes			0.0	0.0	0.0	0.0	0.0			
Ethane			0.0	0.0	0.0	0.0	0.0			
NGL			0.0	0.0	0.0	0.0	0.0			
Sulphur			0.0	0.0	0.0	0.0	0.0			
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124604

Facility Name 00/08-09-061-20W5 Kaybob GS

Facility Lic # 27671

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			272.1	3,490.4	4,712.2	3,889.1	3,464.2	3,468.3	2,271.7	1,684.4
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			287.3	3,398.7	4,711.0	3,889.1	3,464.2	3,468.3	2,271.7	1,684.4
Gas Plant			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			0.0	2.1	0.4	0.6	0.0	0.0	0.0	0.0
Fuel			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-15.2	89.6	0.8	-0.6	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus			0.0	10.4	1.8	3.0	0.0	0.0	0.0	0.0
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124607

Facility Name GGS AT COMPRESSOR 04-08-058-20

Facility Lic # 13400

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			1,405.3	8,094.0	7,663.8	2,112.6				
Non-Alberta Facilities			0.0	0.0	0.0	0.0				
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0				
Gas Gathering			1,405.3	8,094.0	7,663.8	2,112.6				
Gas Plant			0.0	0.0	0.0	0.0				
Injection Facility			0.0	0.0	0.0	0.0				
Meter Station			0.0	0.0	0.0	0.0				
Other			0.0	0.0	0.0	0.0				
AB Commercial			0.0	0.0	0.0	0.0				
AB Industrial			0.0	0.0	0.0	0.0				
AB Residential			0.0	0.0	0.0	0.0				
AB Elec.Gen.			0.0	0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0				
Other products			0.0	2.4	0.0	0.0				
Fuel			0.0	0.0	0.0	0.0				
Flared			0.0	0.0	0.3	0.0				
Vented			0.0	0.0	0.0	0.0				
Diff and Other			0.0	-2.4	-0.3	0.0				
<b>Process and Frac</b>										
Pentanes Plus			0.0	12.1	0.0	0.0				
Propane			0.0	0.0	0.0	0.0				
Butanes			0.0	0.0	0.0	0.0				
Ethane			0.0	0.0	0.0	0.0				
NGL			0.0	0.0	0.0	0.0				
Sulphur			0.0	0.0	0.0	0.0				
Sulp Cls Inv			0.0	0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0124767

Facility Name TAQA GATHERING SYSTEM

Facility Lic # 12178

Facility Operator A5WA TANGLE CREEK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities			932.5	11,026.0	10,135.8	9,497.1	21,789.5	15,541.1	12,904.1	10,311.2
Non-Alberta Facilities			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering			931.2	10,803.6	9,320.3	8,103.7	20,665.1	5,757.6	0.0	0.0
Gas Plant			0.0	0.0	0.0	0.0	0.0	9,064.4	11,817.8	9,644.6
Injection Facility			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products			1.5	10.3	19.5	13.3	86.6	97.8	82.6	60.9
Fuel			0.0	214.8	729.3	827.5	1,035.2	605.1	878.0	633.2
Flared			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other			-0.2	-2.7	66.7	552.6	2.6	16.2	125.7	-27.5
<b>Process and Frac</b>										
Pentanes Plus			7.5	50.6	94.6	65.0	420.4	473.2	400.5	294.4
Propane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125229

Facility Name TAQA Fuel Gas GS 7-12-44-11W5

Facility Lic # 32473

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities				36,750.0	30,988.5	29,943.8	31,404.9	8,497.2		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery				0.0	25.0	0.0	0.0	0.0		
Gas Gathering				38,318.2	30,946.1	27,852.9	31,836.6	8,310.4		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				0.0	0.5	4.8	4.1	0.0		
Fuel				276.7	117.1	104.0	82.5	20.6		
Flared				0.0	0.0	0.0	0.0	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				-1,844.9	-100.2	1,982.1	-518.3	166.2		
<b>Process and Frac</b>										
Pentanes Plus				0.0	2.5	22.7	20.2	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125245

Facility Name Pass Creek 2-33-060-18W500 GS

Facility Lic # 40480

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				57,452.7	43,445.2	31,658.0	25,255.3	23,931.4	19,826.6	17,433.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				268.1	206.4	244.0	516.7	794.3	656.0	680.5
Gas Gathering				54,756.0	40,574.9	29,093.4	22,961.4	21,699.7	18,100.3	14,721.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				946.8	875.8	613.2	419.7	430.3	379.8	358.2
Fuel				1,697.1	2,305.8	2,099.0	1,564.4	1,459.9	1,203.8	1,572.2
Flared				70.3	58.6	94.5	55.6	42.3	30.7	29.2
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-285.6	-576.3	-486.1	-262.5	-495.1	-544.0	71.5
<b>Process and Frac</b>										
Pentanes Plus				4,601.8	4,256.8	2,980.2	2,039.9	2,083.0	1,837.8	1,733.1
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125368

Facility Name 00/15-09-047-11W5 BRAZEAU GS

Facility Lic # 30566

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				79,449.5	154,560.9	158,706.6	143,530.1	105,336.4	81,575.4	64,505.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				509.6	560.9	601.7	862.5	468.1	176.0	25.4
Gas Gathering				78,359.0	146,402.7	151,222.5	132,664.4	95,974.3	74,625.4	60,783.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				68.3	3,303.2	3,855.1	2,944.5	1,963.8	1,553.5	1,385.4
Fuel				585.2	4,597.5	5,385.2	4,616.2	3,555.3	2,754.8	2,547.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-72.6	-303.4	-2,357.9	2,442.5	3,374.9	2,465.7	-236.0
<b>Process and Frac</b>										
Pentanes Plus				332.0	16,054.2	18,737.2	14,310.2	9,502.3	7,517.0	6,704.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125421

Facility Name ALSTON 4-27-38-3W4 SATELLITE GGS

Facility Lic # 6310

Facility Operator A590 WESCAN ENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				1,670.1	721.3					
Non-Alberta Facilities				0.0	0.0					
<b>Dispositions</b>										
Battery				0.0	0.0					
Gas Gathering				1,694.2	615.2					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				0.0	0.0					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
<b>Shrinkage</b>										
Acid Gas				0.0	0.0					
Other products				0.3	0.4					
Fuel				0.0	52.5					
Flared				0.0	49.8					
Vented				0.0	0.0					
Diff and Other				-24.4	3.4					
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				1.3	1.8					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125495

Facility Name TAQA 5-21-60-20W5 GGS

Facility Lic # 43508

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				7,880.7	8,453.3	7,724.7	7,560.4	1,560.9	4,197.7	4,534.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	494.4	0.0
Gas Gathering				7,707.7	8,251.5	7,513.5	7,365.3	1,517.8	3,587.8	4,418.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				3.5	0.0	0.0	0.0	0.0	1.2	2.4
Fuel				155.5	201.8	211.2	193.5	43.1	114.9	116.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	1.6	0.0	0.0	0.0
Diff and Other				14.0	0.0	0.0	0.0	0.0	-0.6	-2.4
<b>Process and Frac</b>										
Pentanes Plus				17.1	0.0	0.0	0.0	0.0	5.8	11.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125703

Facility Name TAQA Gas Gathering 05 27 36 9W5

Facility Lic # 5698

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				12,241.5	15,049.2	13,650.2	14,583.6	14,369.1	13,585.7	11,506.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				12,076.9	14,258.6	12,511.9	13,929.1	13,344.4	12,499.5	10,735.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				71.6	121.4	123.2	82.7	0.0	0.0	0.0
Fuel				695.9	1,287.9	1,247.7	958.0	1,024.7	1,086.2	770.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-602.9	-618.7	-232.6	-386.2	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus				348.7	589.9	598.7	401.6	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0125797

Facility Name Bigoray 13-9 GGS

Facility Lic # 39434

Facility Operator A1EZ FIRENZE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			SHUTIN
Alberta Facilities				16,545.9	16,459.5	13,839.2	5,466.4	6,472.4	5,348.7	1,515.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				16,853.0	17,299.7	14,155.0	5,115.5	6,273.2	5,253.4	1,434.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	2.6	2.1
Fuel				0.0	0.0	294.6	183.4	85.4	154.0	84.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-307.1	-840.2	-610.4	167.5	113.8	-61.3	-5.7
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	12.7	10.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126679

Facility Name FIR 01-32-059-22W5 GAS GATHERING

Facility Lic # 42833

Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				23,598.5	31,983.1	34,983.5	22,594.4	27,971.8	75,996.0	59,744.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				58.6	258.4	159.5	160.5	227.0	391.8	365.2
Gas Gathering				21,462.0	29,747.2	31,278.9	19,577.2	24,078.8	69,308.1	53,746.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	143.1	692.0	332.5	1,636.6	2,637.4	1,748.9
Fuel				1,920.8	2,333.6	2,827.3	2,822.0	2,734.4	4,694.7	3,846.9
Flared				14.1	38.1	32.6	10.3	31.5	39.4	57.5
Vented				0.0	0.0	0.0	0.0	29.4	37.9	22.3
Diff and Other				143.0	-537.3	-6.8	-308.1	-765.9	-1,113.3	-42.2
<b>Process and Frac</b>										
Pentanes Plus				0.0	695.3	3,363.9	1,616.1	7,918.9	12,761.0	8,462.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126754

Facility Name Galloway LP 14-14-53-20w5

Facility Lic # 12354

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				353,201.9	429,984.1	364,031.6	351,683.8	350,047.4	311,574.6	262,064.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				354,976.0	433,313.7	369,437.7	356,139.8	354,724.7	317,109.1	269,743.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	7.2	30.0	10.4	7.7	34.1
Fuel				0.0	0.0	736.1	3,099.3	3,560.5	2,791.8	1,955.9
Flared				0.0	0.0	5.2	1.1	4.5	9.0	5.4
Vented				0.0	0.0	0.6	1.2	0.0	0.0	0.7
Diff and Other				-1,774.1	-3,329.6	-6,155.2	-7,587.6	-8,252.7	-8,343.0	-9,674.6
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	35.0	145.8	50.4	37.7	165.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126863

Facility Name Sierra Vista 14-4-59-19 Gathering

Facility Lic # 37126

Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				14,310.0	41,341.0	29,161.4	16,211.0	12,794.9	8,709.6	2,377.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				13,355.5	40,000.7	27,939.1	15,123.3	11,979.1	8,270.5	2,377.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	4.0	51.4	3.3	1.0	8.5	0.0
Fuel				269.5	1,529.9	1,172.7	874.6	879.8	438.9	0.0
Flared				10.9	41.1	38.0	187.7	135.5	93.3	0.0
Vented				0.0	0.0	0.0	1.8	0.0	0.0	0.0
Diff and Other				674.1	-234.7	-39.8	20.3	-200.5	-101.6	0.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	19.2	250.3	16.1	4.8	41.3	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126911

Facility Name KB South 02-20-06-19W5

Facility Lic # 36434

Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				112,634.9	259,767.0	236,170.7	358,963.3	313,316.8	398,363.0	229,988.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				108,568.6	159,283.1	0.0	0.0	0.0	3,778.0	148,297.6
Gas Plant				0.0	91,432.5	234,900.3	353,530.0	308,487.8	396,462.7	80,882.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.2	3.4	35.4	82.9	18.6	37.7	14.6
Fuel				3,958.7	8,185.8	6,892.2	9,127.5	8,132.5	8,790.4	5,075.7
Flared				70.4	79.5	192.1	315.1	213.5	367.2	200.7
Vented				0.0	0.0	6.2	26.9	22.7	39.6	6.9
Diff and Other				37.0	782.7	-5,855.5	-4,119.1	-3,558.3	-11,112.6	-4,488.6
<b>Process and Frac</b>										
Pentanes Plus				1.0	16.3	172.2	403.3	90.0	182.9	70.7
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126912

Facility Name BNP SUNDRE 08-01-034-06W5 GGS

Facility Lic # 45390

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				78,633.2	109,334.0	81,167.3	75,203.2	64,169.7	52,521.8	46,758.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				77,840.0	107,785.3	80,159.7	72,873.0	62,564.1	50,134.8	43,556.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				30.9	31.1	32.7	0.0	0.6	10.4	12.1
Fuel				2,141.4	3,147.1	2,717.2	2,700.4	2,901.5	2,271.9	2,269.5
Flared				35.5	42.3	50.8	55.7	48.9	124.3	77.7
Vented				0.0	3.9	3.4	0.9	0.8	0.0	16.4
Diff and Other				-1,414.6	-1,675.7	-1,796.5	-426.8	-1,346.2	-19.6	826.7
<b>Process and Frac</b>										
Pentanes Plus				149.7	151.5	159.5	0.0	3.0	50.4	57.6
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126977

Facility Name Med River 14-28 Comp

Facility Lic # 7352

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN	SHUTIN	SHUTIN	
Alberta Facilities				14,683.2	18,094.7					
Non-Alberta Facilities				0.0	0.0					
<b>Dispositions</b>										
Battery				0.0	0.0					
Gas Gathering				13,541.1	17,180.3					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				0.0	0.0					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
<b>Shrinkage</b>										
Acid Gas				0.0	0.0					
Other products				15.6	0.6					
Fuel				978.9	1,108.0					
Flared				0.2	0.0					
Vented				0.1	0.0					
Diff and Other				147.3	-194.2					
<b>Process and Frac</b>										
Pentanes Plus				75.6	2.7					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				0.0	0.0					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127028

Facility Name 00/05-03-062-18W5 FOX CREEK GS

Facility Lic # 45038

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				31,074.3	18,993.3	19,811.1	24,379.6	29,707.6	40,669.6	38,404.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				124.5	1,740.7	949.0	569.3	122.9	0.0	0.0
Gas Gathering				30,545.5	17,284.6	18,835.9	23,419.8	28,007.4	38,905.5	36,425.9
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	3.5	42.0	27.1
Fuel				222.0	5.7	0.0	342.7	1,444.0	1,681.6	1,848.2
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				182.3	-37.7	26.2	47.8	129.8	40.5	103.3
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	17.3	203.9	131.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127100

Facility Name TAQA GS 4-9-33-7W5

Facility Lic # 4560

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				5,177.3	6,771.5	2,513.6				
Non-Alberta Facilities				0.0	0.0	0.0				
<b>Dispositions</b>										
Battery				0.0	0.0	0.0				
Gas Gathering				5,182.6	6,778.0	2,523.3				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				0.0	0.0	0.0				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0				
Other products				12.4	1.1	0.0				
Fuel				0.0	3.5	2.7				
Flared				0.0	0.0	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				-17.7	-11.1	-12.4				
<b>Process and Frac</b>										
Pentanes Plus				60.4	5.6	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				0.0	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127101

Facility Name TAQA GS 6-31-33-7W5

Facility Lic # 4565

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				2,967.8	4,941.1	2,816.1				
Non-Alberta Facilities				0.0	0.0	0.0				
<b>Dispositions</b>										
Battery				0.0	0.0	0.0				
Gas Gathering				2,980.4	4,921.4	2,803.5				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				0.0	0.0	0.0				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0				
Other products				25.7	52.5	0.2				
Fuel				0.0	0.0	0.0				
Flared				0.0	0.0	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				-38.3	-32.8	12.4				
<b>Process and Frac</b>										
Pentanes Plus				124.6	255.1	0.9				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				0.0	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127102

Facility Name TAQA GS 2-19-33-7W5

Facility Lic # 4562

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				10,975.7	16,925.0	9,292.8				
Non-Alberta Facilities				0.0	0.0	0.0				
<b>Dispositions</b>										
Battery				1.4	2.1	1.2				
Gas Gathering				10,705.0	16,632.5	8,798.8				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				0.0	0.0	0.0				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0				
Other products				40.3	77.7	37.2				
Fuel				269.6	1,022.8	728.8				
Flared				0.3	3.6	2.4				
Vented				0.0	0.9	4.4				
Diff and Other				-40.9	-814.6	-280.0				
<b>Process and Frac</b>										
Pentanes Plus				196.0	377.7	181.2				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				0.0	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127221

Facility Name TAQA GS 16-1-33-8W5

Facility Lic # 4567

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				15,539.8	25,319.2	24,576.7	21,019.5	22,365.7	28,537.0	26,743.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				229.9	354.9	588.0	769.4	590.4	294.7	337.1
Gas Gathering				15,315.6	24,928.5	22,296.2	19,767.9	20,265.3	27,591.8	26,144.6
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	2.8	0.0
Fuel				0.0	0.0	1,048.0	886.6	1,230.9	1,145.8	1,027.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.3	1.4	0.5	0.3	1.8
Diff and Other				-5.7	35.8	644.2	-405.8	278.6	-498.4	-767.5
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	0.0	13.7	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127239

Facility Name PARA KARR 06-18 COMPRESSOR

Facility Lic # 42073

Facility Operator A6WG CSV MIDSTREAM

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				119,637.9	154,615.2	183,132.4	190,823.5	524,594.5	769,597.1	852,929.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				105,885.5	139,813.6	186,198.9	193,795.0	466,454.1	694,514.6	802,571.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				10,650.2	10,905.2	3,327.5	905.8	64,439.3	54,246.8	14,746.9
Fuel				4,290.5	6,846.5	7,439.2	7,987.9	18,987.0	26,967.8	28,269.8
Flared				1,545.2	1,413.5	756.4	171.5	3,072.0	1,130.9	1,872.3
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-2,733.5	-4,363.6	-14,589.6	-12,036.7	-28,357.9	-7,263.0	5,469.0
<b>Process and Frac</b>										
Pentanes Plus				51,762.5	53,002.0	16,172.2	4,402.6	311,797.8	262,479.7	71,355.2
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127255

Facility Name TAQA GS 11-20

Facility Lic # 28917

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				10,386.9	16,385.2	14,580.1	12,620.7	12,014.3	10,899.1	9,805.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				10,075.1	15,783.9	13,996.1	12,134.2	11,492.9	10,511.6	9,420.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	9.1	0.0	0.0
Fuel				311.8	601.3	584.0	486.5	510.4	377.0	377.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	4.3	10.5	7.6
Diff and Other				0.0	0.0	0.0	0.0	-2.4	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	44.1	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127256

Facility Name TAQA GS 06-09

Facility Lic # 29406

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				8,007.0	8,248.4	6,795.0	4,810.6	4,872.8	4,576.6	3,195.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				7,804.6	8,080.2	6,586.7	4,714.3	4,872.8	4,576.6	3,195.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	6.3	1.0	0.0	0.0	0.0
Fuel				202.4	168.2	203.6	95.5	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	-1.6	-0.2	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	30.1	4.8	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127290

Facility Name POUCE COUPE 5-20-79-12 W6

Facility Lic # 30451

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities				11,848.2	17,953.0	19,008.6	21,652.9	19,655.9	17,113.5	5,698.1
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				11,346.7	17,175.1	18,259.1	20,862.8	19,080.3	16,457.6	5,388.8
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				143.8	109.8	39.0	0.1	0.0	0.0	0.0
Fuel				446.5	700.0	726.9	707.3	643.0	697.7	313.4
Flared				0.0	18.4	66.4	95.2	46.0	1.8	0.7
Vented				55.0	53.4	0.0	24.2	0.0	0.0	0.0
Diff and Other				-143.8	-103.7	-82.8	-36.7	-113.4	-43.6	-4.8
<b>Process and Frac</b>										
Pentanes Plus				698.2	534.5	189.4	0.3	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127477

Facility Name 7G Kakwa 13-08-064-04W6 GS

Facility Lic # 44934

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				33,641.9	202,324.8	304,602.4	37,767.3			252,129.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0			0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0			0.0
Gas Gathering				33,322.9	201,428.2	295,334.7	37,767.3			242,969.0
Gas Plant				0.0	0.0	0.0	0.0			0.0
Injection Facility				0.0	0.0	0.0	0.0			0.0
Meter Station				0.0	0.0	0.0	0.0			0.0
Other				0.0	0.0	0.0	0.0			0.0
AB Commercial				0.0	0.0	0.0	0.0			0.0
AB Industrial				0.0	0.0	0.0	0.0			0.0
AB Residential				0.0	0.0	0.0	0.0			0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0			0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0			0.0
Other products				170.8	5,567.7	0.0	0.0			0.0
Fuel				258.7	3,755.9	7,286.8	0.0			8,898.1
Flared				0.0	32.4	799.4	0.0			262.6
Vented				50.6	21.1	0.0	0.0			0.0
Diff and Other				-161.1	-8,480.5	1,181.5	0.0			0.0
<b>Process and Frac</b>										
Pentanes Plus				830.1	27,061.1	0.0	0.0			0.0
Propane				0.0	0.0	0.0	0.0			0.0
Butanes				0.0	0.0	0.0	0.0			0.0
Ethane				0.0	0.0	0.0	0.0			0.0
NGL				0.0	0.0	0.0	0.0			0.0
Sulphur				0.0	0.0	0.0	0.0			0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0			0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127679

Facility Name TAQA GGS 16-33-46-16W5

Facility Lic # 38558

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				53,765.9	91,406.0	50,346.5	81,197.9	77,957.2	71,501.8	71,403.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				53,238.2	91,271.8	50,171.8	80,526.3	77,362.5	70,944.6	70,746.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				13.5	115.4	4.3	0.0	63.5	36.8	55.1
Fuel				1,515.8	2,567.6	1,467.4	2,594.0	2,504.1	2,355.7	2,540.6
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	1.2	9.2	54.1	41.3	65.8
Diff and Other				-1,001.6	-2,548.8	-1,298.2	-1,931.6	-2,027.0	-1,876.6	-2,004.5
<b>Process and Frac</b>										
Pentanes Plus				65.8	561.0	21.1	0.0	307.7	177.3	266.3
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127694

Facility Name BONAVIDA 11-36-53-15W5

Facility Lic # 12322

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN	SHUTIN					
Alberta Facilities				1,945.8	30,314.8	52,484.4	51,213.2	72,035.2	10,820.4	
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	
Gas Gathering				0.0	29,190.7	50,406.9	48,791.9	68,158.2	10,166.9	
Gas Plant				1,938.6	0.0	0.0	0.0	0.0	0.0	
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	
Other				0.0	0.0	0.0	0.0	0.0	0.0	
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	
Other products				0.0	0.0	0.0	0.0	80.1	3.8	
Fuel				0.0	1,120.8	2,060.5	2,402.2	3,866.8	639.7	
Flared				0.0	3.3	0.6	0.0	0.0	0.0	
Vented				0.0	0.0	16.4	19.1	10.2	13.8	
Diff and Other				7.2	0.0	0.0	0.0	-80.1	-3.8	
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	387.4	18.4	
Propane				0.0	0.0	0.0	0.0	0.0	0.0	
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	
NGL				0.0	0.0	0.0	0.0	0.0	0.0	
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127733

Facility Name TAQA WG GS 7-13-41-7W5

Facility Lic # 22855

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			
Alberta Facilities				8,019.4	14,099.3	3,405.3		11,965.9	12,680.5	11,759.0
Non-Alberta Facilities				0.0	0.0	0.0		0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0		0.0	0.0	0.0
Gas Gathering				7,136.9	13,958.1	3,320.0		11,257.7	11,874.5	10,944.1
Gas Plant				0.0	0.0	0.0		0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0		0.0	0.0	0.0
Meter Station				0.0	0.0	0.0		0.0	0.0	0.0
Other				0.0	0.0	0.0		0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0		0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0		0.0	0.0	0.0
AB Residential				0.0	0.0	0.0		0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0		0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0		0.0	0.0	0.0
Other products				0.1	2.1	2.5		94.5	10.9	0.2
Fuel				254.6	353.0	123.5		446.0	521.9	513.3
Flared				27.3	43.6	0.0		0.0	0.0	0.0
Vented				0.0	0.0	0.5		1.7	1.8	0.9
Diff and Other				600.5	-257.5	-41.2		166.0	271.4	300.5
<b>Process and Frac</b>										
Pentanes Plus				0.6	10.2	12.1		456.7	53.5	1.0
Propane				0.0	0.0	0.0		0.0	0.0	0.0
Butanes				0.0	0.0	0.0		0.0	0.0	0.0
Ethane				0.0	0.0	0.0		0.0	0.0	0.0
NGL				0.0	0.0	0.0		0.0	0.0	0.0
Sulphur				0.0	0.0	0.0		0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0		0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127737

Facility Name Orlen Ferrier 04-13 GGS

Facility Lic # 43942

Facility Operator A2DE OUC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				47,910.7	165,908.2	156,242.4	226,039.2	271,829.4	279,159.2	257,898.3
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				46,397.2	160,806.9	150,233.3	178,430.5	1,005.7	0.0	0.0
Gas Plant				0.0	0.0	0.0	37,254.7	270,805.0	279,159.2	257,898.3
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	330.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	147.8	0.0	0.0	0.0
Fuel				1,105.8	5,236.4	5,691.6	6,857.3	38.5	0.0	0.0
Flared				2.2	0.1	55.1	13.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				405.5	-135.2	262.4	3,005.9	-19.8	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.2	0.0	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	624.6	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0127756

Facility Name INSIGNIA VALHALLA 10-25 GGS

Facility Lic # 42777

Facility Operator A1FX INSIGNIAENERGY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										49,567.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										51,394.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										201.7
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-2,027.9
<b>Process and Frac</b>										
Pentanes Plus										975.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128240

Facility Name WILDHAY 13-24-055-25W5

Facility Lic # 25501

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				74,443.0	180,270.5	259,488.7	356,200.1	308,798.1	308,289.5	229,872.4
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				73,251.5	178,877.1	264,499.7	357,646.9	307,943.2	305,720.6	227,318.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	7.9	34.1	62.2	62.6	8.5
Fuel				2,576.3	7,065.9	10,197.6	11,826.9	11,271.1	10,665.0	8,795.2
Flared				6.4	20.3	27.3	30.7	9.3	13.7	10.3
Vented				8.1	43.5	58.3	53.3	0.2	0.0	0.3
Diff and Other				-1,399.3	-5,736.3	-15,302.1	-13,391.8	-10,487.9	-8,172.4	-6,260.6
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	38.6	166.3	300.8	302.7	40.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128241

Facility Name OBED 14-32-054-22W5

Facility Lic # 31736

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				83,783.9	175,424.3	159,244.2	172,771.1	186,492.6	174,393.2	170,013.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				81,758.5	171,327.0	156,706.3	169,189.5	182,071.3	172,195.3	166,946.1
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	12.3	52.2	19.2	0.0	31.2	53.3
Fuel				2,714.8	6,346.8	5,827.4	5,811.1	6,525.1	6,664.5	6,107.4
Flared				3.6	17.6	16.0	39.1	19.3	16.7	17.0
Vented				9.8	26.9	20.0	18.8	2.3	0.0	1.7
Diff and Other				-702.8	-2,306.3	-3,377.7	-2,306.6	-2,125.4	-4,514.5	-3,112.3
<b>Process and Frac</b>										
Pentanes Plus				0.0	60.0	254.3	93.6	0.0	150.6	257.9
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128242

Facility Name WATCH 13-26-054-22W5

Facility Lic # 12499

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				4,982.4	11,331.2	9,980.3	9,481.7	975.2		
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0		
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0		
Gas Gathering				4,396.7	10,804.4	9,391.7	8,962.5	899.4		
Gas Plant				0.0	0.0	0.0	0.0	0.0		
Injection Facility				0.0	0.0	0.0	0.0	0.0		
Meter Station				0.0	0.0	0.0	0.0	0.0		
Other				0.0	0.0	0.0	0.0	0.0		
AB Commercial				0.0	0.0	0.0	0.0	0.0		
AB Industrial				0.0	0.0	0.0	0.0	0.0		
AB Residential				0.0	0.0	0.0	0.0	0.0		
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0		
Other products				0.0	0.0	0.0	1.3	0.0		
Fuel				321.6	753.6	614.5	464.8	44.7		
Flared				0.0	0.0	0.0	0.0	0.0		
Vented				0.0	0.0	0.0	0.0	0.0		
Diff and Other				264.1	-226.8	-25.9	53.1	31.1		
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	6.3	0.0		
Propane				0.0	0.0	0.0	0.0	0.0		
Butanes				0.0	0.0	0.0	0.0	0.0		
Ethane				0.0	0.0	0.0	0.0	0.0		
NGL				0.0	0.0	0.0	0.0	0.0		
Sulphur				0.0	0.0	0.0	0.0	0.0		
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128342

Facility Name TOURMALINE 08-10-057-27W5 GGS

Facility Lic # 45967

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				26,831.1	173,668.0	317,581.1	289,911.9	342,675.5	272,548.4	269,340.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				24,374.5	170,363.7	313,297.1	294,388.9	340,489.2	270,101.0	266,137.4
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	57.6	228.9	0.8	0.0
Fuel				667.1	4,772.3	7,887.5	7,268.3	8,192.6	6,817.7	7,046.5
Flared				0.0	0.0	0.0	0.0	0.9	2.0	4.0
Vented				0.0	0.8	0.0	770.9	0.5	1.2	1.6
Diff and Other				1,789.5	-1,468.8	-3,603.5	-12,573.8	-6,236.6	-4,374.3	-3,849.3
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	280.0	1,107.7	4.1	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128436

Facility Name 7G Kakwa 16-29-064-05W6 GS

Facility Lic # 46080

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				18,223.5	86,862.6	227,328.8	28,117.3			166,754.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0			0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0			0.0
Gas Gathering				17,261.8	85,119.4	217,753.6	27,131.3			156,791.8
Gas Plant				0.0	0.0	0.0	0.0			0.0
Injection Facility				0.0	0.0	0.0	0.0			0.0
Meter Station				0.0	0.0	0.0	0.0			0.0
Other				0.0	0.0	0.0	0.0			0.0
AB Commercial				0.0	0.0	0.0	0.0			0.0
AB Industrial				0.0	0.0	0.0	0.0			0.0
AB Residential				0.0	0.0	0.0	0.0			0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0			0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0			0.0
Other products				54.7	3,662.8	0.0	0.0			0.0
Fuel				522.8	2,335.4	8,911.8	952.8			9,351.3
Flared				0.0	34.2	182.6	32.7			611.5
Vented				288.5	45.2	0.0	0.0			0.0
Diff and Other				95.7	-4,334.4	480.8	0.5			0.1
<b>Process and Frac</b>										
Pentanes Plus				265.5	17,801.7	0.0	0.0			0.0
Propane				0.0	0.0	0.0	0.0			0.0
Butanes				0.0	0.0	0.0	0.0			0.0
Ethane				0.0	0.0	0.0	0.0			0.0
NGL				0.0	0.0	0.0	0.0			0.0
Sulphur				0.0	0.0	0.0	0.0			0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0			0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128592

Facility Name Edson 07-03-53-15w5

Facility Lic # 37464

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				2,308.4	6,261.5	7,105.0	6,207.3	4,988.9	5,625.4	6,454.6
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				2,300.5	6,234.2	7,107.1	6,104.9	4,821.4	5,452.3	6,194.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				2.3	12.2	1.4	1.3	0.7	7.7	24.9
Fuel				7.9	25.9	3.6	102.3	167.5	173.1	260.4
Flared				0.0	0.2	0.2	0.0	0.0	0.0	0.0
Vented				0.0	1.1	0.0	0.5	0.0	0.0	0.0
Diff and Other				-2.3	-12.1	-7.3	-1.7	-0.7	-7.7	-24.9
<b>Process and Frac</b>										
Pentanes Plus				11.3	59.3	7.0	6.3	3.7	37.4	119.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128740

Facility Name PINE CREEK 12-2-56-19

Facility Lic # 44109

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				36,586.6	172,136.1	144,037.2	91,278.2	183,232.3	184,333.1	145,466.8
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				35,262.3	165,946.6	138,895.8	89,080.1	174,417.1	172,911.3	137,310.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	252.2	58.2	44.3
Fuel				1,324.3	5,695.7	5,556.2	3,818.0	7,453.5	8,111.4	6,815.1
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	12.4	38.7	33.3	40.3	26.3	10.6
Diff and Other				0.0	481.4	-453.5	-1,653.2	1,069.2	3,225.9	1,286.5
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	0.0	1,220.8	281.2	214.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0128921

Facility Name Pengrowth 7-10 Gathering System

Facility Lic # 22960

Facility Operator A7H2 ABE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities				1,885.1	7,477.2	7,292.4	11,054.5	8,486.1	3,484.0	4,212.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				1,930.7	7,414.8	6,955.2	11,148.7	8,493.9	3,548.5	3,899.2
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	1.7	1.7	0.0	0.0	0.0
Fuel				0.0	31.2	22.0	10.8	5.6	0.0	7.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	123.5
Vented				0.0	0.4	0.4	0.8	0.0	0.0	21.1
Diff and Other				-45.6	30.8	313.1	-107.5	-13.4	-64.5	160.9
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	8.1	8.4	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129074

Facility Name Persta 04-01 GGS

Facility Lic # 45062

Facility Operator A2D9 PERSTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				11,254.9	78,537.3	57,346.7	147,000.2	104,634.1	72,713.0	66,783.7
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				11,292.9	77,855.0	57,461.3	146,229.9	103,204.7	72,836.5	68,617.5
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				8.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				60.0	666.0	528.2	132.0	120.6	150.4	121.4
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				-106.0	16.3	-642.8	638.3	1,308.8	-273.9	-1,955.2
<b>Process and Frac</b>										
Pentanes Plus				39.1	0.1	0.2	0.0	0.0	0.0	0.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129310

Facility Name EDSON 11-14-054-20W5 NOSEHILL GGS

Facility Lic # 12496

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				1,350.4	7,395.9	7,685.8	6,659.4	5,918.7	4,977.7	4,165.9
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				988.2	6,414.6	7,079.0	6,819.2	6,017.7	4,844.2	3,741.3
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				6.3	74.5	18.5	0.0	0.0	0.0	24.2
Fuel				127.1	562.1	593.7	586.5	576.7	574.4	405.3
Flared				0.0	0.0	0.0	0.0	0.0	0.0	2.5
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				228.8	344.7	-5.4	-746.3	-675.7	-440.9	-7.4
<b>Process and Frac</b>										
Pentanes Plus				30.5	362.6	90.2	0.0	0.0	0.0	116.8
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129760

Facility Name TAQA North GS 7-36-42-10W5

Facility Lic # 27598

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN	SHUTIN			
Alberta Facilities				753.1	8,884.1	427.8				
Non-Alberta Facilities				0.0	0.0	0.0				
<b>Dispositions</b>										
Battery				0.0	0.0	0.0				
Gas Gathering				753.1	8,869.0	427.8				
Gas Plant				0.0	0.0	0.0				
Injection Facility				0.0	0.0	0.0				
Meter Station				0.0	0.0	0.0				
Other				0.0	0.0	0.0				
AB Commercial				0.0	0.0	0.0				
AB Industrial				0.0	0.0	0.0				
AB Residential				0.0	0.0	0.0				
AB Elec.Gen.				0.0	0.0	0.0				
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0				
Other products				2.3	1.0	0.0				
Fuel				0.0	2.6	0.0				
Flared				0.0	0.0	0.0				
Vented				0.0	0.0	0.0				
Diff and Other				-2.3	11.5	0.0				
<b>Process and Frac</b>										
Pentanes Plus				11.4	4.9	0.0				
Propane				0.0	0.0	0.0				
Butanes				0.0	0.0	0.0				
Ethane				0.0	0.0	0.0				
NGL				0.0	0.0	0.0				
Sulphur				0.0	0.0	0.0				
Sulp Cls Inv				0.0	0.0	0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129890

Facility Name 00/04-30-047-11-W5 Brazeau GS

Facility Lic # 26035

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				4,449.0	7,857.5					
Non-Alberta Facilities				0.0	0.0					
<b>Dispositions</b>										
Battery				0.0	0.0					
Gas Gathering				4,411.9	7,820.2					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				0.0	0.0					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
<b>Shrinkage</b>										
Acid Gas				0.0	0.0					
Other products				42.2	56.1					
Fuel				0.0	0.0					
Flared				0.0	0.0					
Vented				0.0	0.0					
Diff and Other				-5.1	-18.8					
<b>Process and Frac</b>										
Pentanes Plus				204.8	272.7					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				0.0	0.0					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0129930

Facility Name Apache Willesden Green 11-19 GGS

Facility Lic # 28452

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				22,790.9	216,296.7	152,875.5	121,454.9	96,787.7	79,069.9	73,485.5
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				22,891.4	156,524.0	118,254.1	112,446.2	93,435.3	74,254.3	70,074.9
Gas Plant				0.0	49,314.1	26,036.3	1,768.8	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	1,511.4	463.4	94.2	178.0	79.6	13.0
Fuel				0.0	6,205.7	3,717.6	4,294.8	3,840.3	3,411.2	3,160.7
Flared				0.0	8.6	13.4	11.1	25.6	16.8	5.8
Vented				0.9	32.4	6.3	0.8	4.4	4.0	0.4
Diff and Other				-101.4	2,700.5	4,384.4	2,839.0	-695.9	1,304.0	230.7
<b>Process and Frac</b>										
Pentanes Plus				0.0	7,345.7	2,251.4	456.8	861.4	385.4	63.4
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130040

Facility Name APACHE WILLGRN 11-19 Compressor #2

Facility Lic # 28452

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				10,726.5	22,089.5					
Non-Alberta Facilities				0.0	0.0					
<b>Dispositions</b>										
Battery				0.0	0.0					
Gas Gathering				10,600.8	21,236.3					
Gas Plant				0.0	0.0					
Injection Facility				0.0	0.0					
Meter Station				0.0	0.0					
Other				0.0	0.0					
AB Commercial				0.0	0.0					
AB Industrial				0.0	0.0					
AB Residential				0.0	0.0					
AB Elec.Gen.				0.0	0.0					
<b>Shrinkage</b>										
Acid Gas				0.0	0.0					
Other products				143.2	257.4					
Fuel				165.5	853.2					
Flared				0.0	0.0					
Vented				0.0	0.0					
Diff and Other				-183.0	-257.4					
<b>Process and Frac</b>										
Pentanes Plus				696.1	1,250.8					
Propane				0.0	0.0					
Butanes				0.0	0.0					
Ethane				0.0	0.0					
NGL				0.0	0.0					
Sulphur				0.0	0.0					
Sulp Cls Inv				0.0	0.0					

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130088

Facility Name PARA 04-31-063-04W6 GGS

Facility Lic # 35576

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN			SHUTIN			
Alberta Facilities				8,309.7	98,830.9	141,738.2	74,625.0	46,661.7	65,132.2	57,198.2
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				8,258.4	99,443.1	140,311.1	74,867.2	46,084.4	64,728.0	53,381.7
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	54.7	292.0	404.4	349.6
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	3,467.5
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.2	0.0	0.1
Diff and Other				51.3	-612.2	1,427.1	-296.9	285.1	-0.2	-0.7
<b>Process and Frac</b>										
Pentanes Plus				0.0	0.0	0.0	265.7	1,412.9	1,956.6	1,692.0
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130196

Facility Name Orlen Kakwa 16-07-063-05W6 GGS

Facility Lic # 46377

Facility Operator A2DE OUC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					81,084.2	165,287.3	201,449.5	219,181.8	259,298.8	308,676.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					65,455.3	135,552.5	176,642.3	44,270.4	0.0	0.0
Gas Plant					0.0	0.0	0.0	168,610.1	259,298.8	308,678.9
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					11,494.6	24,238.5	30,445.7	9,693.2	0.0	0.0
Fuel					2,154.9	3,205.8	6,389.1	2,584.9	0.0	0.0
Flared					0.0	17.7	20.1	37.5	0.0	0.0
Vented					46.2	79.4	12.7	3.2	0.0	0.0
Diff and Other					1,933.2	2,193.4	-12,060.4	-6,017.5	0.0	-2.5
<b>Process and Frac</b>										
Pentanes Plus					55,866.7	117,805.5	147,973.7	46,901.6	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130269

Facility Name FERRIER13-5-45-9W5 compressor stn

Facility Lic # 46345

Facility Operator A5E0 BELLATRIX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>				SHUTIN						
Alberta Facilities					779,964.4	1,036,798.4	1,149,128.0	1,168,039.9	1,039,777.6	818,933.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					13,215.9	0.0	0.0	0.0	0.0	0.0
Gas Gathering					754,303.3	1,012,231.5	1,131,547.8	1,144,741.1	1,005,647.7	801,273.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					3,748.3	9,050.8	513.2	462.2	303.4	266.6
Fuel					21,225.7	29,132.8	38,155.6	39,951.3	36,821.3	28,231.0
Flared					371.2	942.1	700.7	472.5	654.0	502.3
Vented					174.2	301.8	50.1	36.5	9.1	6.0
Diff and Other					-13,074.2	-14,860.6	-21,839.4	-17,623.7	-3,657.9	-11,345.9
<b>Process and Frac</b>										
Pentanes Plus					18,217.7	43,988.8	2,495.1	2,236.8	1,468.1	1,290.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130368

Facility Name BXE 6-27 line to CPC 13-17

Facility Lic # 26273

Facility Operator A5E0 BELLATRIX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN		
Alberta Facilities				6,471.1	174,070.4	65,645.3	5,772.3			
Non-Alberta Facilities				0.0	0.0	0.0	0.0			
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0			
Gas Gathering				6,981.6	164,519.7	62,535.0	5,392.7			
Gas Plant				0.0	0.0	0.0	0.0			
Injection Facility				0.0	0.0	0.0	0.0			
Meter Station				0.0	0.0	0.0	0.0			
Other				0.0	0.0	0.0	0.0			
AB Commercial				0.0	0.0	0.0	0.0			
AB Industrial				0.0	0.0	0.0	0.0			
AB Residential				0.0	0.0	0.0	0.0			
AB Elec.Gen.				0.0	0.0	0.0	0.0			
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0			
Other products				0.8	294.5	20.3	4.9			
Fuel				168.2	3,023.3	1,481.3	384.9			
Flared				0.0	0.0	0.0	0.0			
Vented				0.0	0.0	0.0	0.0			
Diff and Other				-679.5	6,232.9	1,608.7	-10.2			
<b>Process and Frac</b>										
Pentanes Plus				4.0	1,431.9	98.6	24.1			
Propane				0.0	0.0	0.0	0.0			
Butanes				0.0	0.0	0.0	0.0			
Ethane				0.0	0.0	0.0	0.0			
NGL				0.0	0.0	0.0	0.0			
Sulphur				0.0	0.0	0.0	0.0			
Sulp Cls Inv				0.0	0.0	0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0130772

Facility Name TOURMALINE 14-34 GGS

Facility Lic # 39139

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					124,795.7	94,117.2	245,764.7	216,504.0	148,815.2	218,887.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					121,731.9	90,181.1	243,919.8	213,245.9	144,747.0	209,983.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	71.5
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	917.2	2,104.4	1,391.9	1,454.8
Fuel					2,052.0	1,824.6	3,507.3	3,823.7	3,364.4	4,871.2
Flared					0.1	3.7	15.7	9.7	8.8	8.9
Vented					0.9	0.1	5.1	4.9	2.6	3.9
Diff and Other					1,010.8	2,107.7	-2,600.4	-2,684.6	-699.5	2,494.2
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	4,457.5	10,182.0	6,735.3	7,039.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131102

Facility Name 02-19-058-19 Gathering system

Facility Lic # 42068

Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities					1,100.9	0.0		2,395.0	1,632.2	119.2
Non-Alberta Facilities					0.0	0.0		0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0		124.4	106.2	0.3
Gas Gathering					1,076.2	0.0		2,071.9	1,320.3	82.4
Gas Plant					0.0	0.0		0.0	0.0	0.0
Injection Facility					0.0	0.0		0.0	0.0	0.0
Meter Station					0.0	0.0		0.0	0.0	0.0
Other					0.0	0.0		0.0	0.0	0.0
AB Commercial					0.0	0.0		0.0	0.0	0.0
AB Industrial					0.0	0.0		0.0	0.0	0.0
AB Residential					0.0	0.0		0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0		0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0		0.0	0.0	0.0
Other products					0.0	0.0		2.9	0.0	0.0
Fuel					0.0	0.0		126.9	176.3	17.5
Flared					7.2	0.0		8.2	8.7	12.6
Vented					0.0	0.0		0.0	6.9	0.0
Diff and Other					17.5	0.0		60.7	13.8	6.4
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0		14.1	0.0	0.0
Propane					0.0	0.0		0.0	0.0	0.0
Butanes					0.0	0.0		0.0	0.0	0.0
Ethane					0.0	0.0		0.0	0.0	0.0
NGL					0.0	0.0		0.0	0.0	0.0
Sulphur					0.0	0.0		0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0		0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131137

Facility Name TORC ROSEVEAR 07-05-55-15W5 GS

Facility Lic # 46917

Facility Operator A5RJ TORC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					24,383.3	28,287.3	25,924.2	22,223.8	23,041.5	21,975.6
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					24,029.2	28,025.3	25,381.3	21,225.4	21,603.7	21,018.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	15.0	49.9	17.7	8.8	6.1
Fuel					351.8	518.4	498.7	583.6	712.2	674.6
Flared					2.3	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	-271.4	-5.7	397.1	716.8	276.8
<b>Process and Frac</b>										
Pentanes Plus					0.0	72.7	243.0	85.7	42.8	29.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131176

Facility Name RedRock 02-17-063-08W6 GGS

Facility Lic # 42643

Facility Operator A6X1 JUPITER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	SHUTIN
Alberta Facilities					30,520.7	104,040.7	46,636.8	37,563.3	62,868.4	57,391.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					30,528.7	103,829.2	46,449.0	37,546.6	62,933.9	57,391.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	42.9	24.5	54.8	53.2	34.6
Fuel					0.0	13.6	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-8.0	155.0	163.3	-38.1	-118.7	-34.6
<b>Process and Frac</b>										
Pentanes Plus					0.0	209.3	119.9	265.3	256.9	167.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131286

Facility Name PROVOST 11-17-040-03W4 GGS

Facility Lic # 25902

Facility Operator A7H7 WLEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					1,559.9	1,197.7	531.5	420.8	384.6	470.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					1,559.9	1,156.7	465.2	331.5	314.1	399.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.1	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	41.0	66.3	89.3	70.5	70.3
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-0.1	0.0	0.0	0.0	0.0	0.1
<b>Process and Frac</b>										
Pentanes Plus					0.4	0.1	0.3	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131502

Facility Name GS TO BELLATRIX

Facility Lic # 46706

Facility Operator A770 SHANGHAIEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN		SHUTIN			SHUTIN
Alberta Facilities					9,054.5	16,513.0	11,135.2	6,065.3	3,345.4	13,232.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					9,026.5	16,681.2	11,137.4	6,121.3	3,287.9	13,328.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	124.9	64.7	59.6	22.1	18.2
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					28.0	-293.1	-66.9	-115.6	35.4	-114.5
<b>Process and Frac</b>										
Pentanes Plus					0.0	607.4	314.6	287.8	107.4	87.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0131640

Facility Name Wapiti 03-36-65-06W6 GS

Facility Lic # 46612

Facility Operator A0A7 NUVISTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					214,100.3	569,510.7	588,776.9	655,706.1	736,905.2	698,197.3
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					2,488.0	2,986.0	0.2	0.0	0.0	0.0
Gas Gathering					187,086.8	532,554.0	561,061.2	595,032.5	685,136.6	649,189.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					15,581.4	10,892.2	688.6	12,195.7	5,199.1	1,549.1
Fuel					8,272.3	18,283.3	19,572.4	21,697.4	23,343.9	24,403.2
Flared					814.1	1,364.0	1,366.5	1,147.5	1,298.2	1,713.8
Vented					0.0	0.0	0.1	4.8	0.0	0.0
Diff and Other					-142.3	3,431.2	6,087.9	25,628.2	21,927.4	21,341.7
<b>Process and Frac</b>										
Pentanes Plus					75,729.9	52,939.5	3,346.7	59,009.4	25,156.3	7,495.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0132161  
 Facility Lic # 46817

Facility Name ANSELL 12-31 LOW PRESSURE INLET  
 Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					156,430.1	447,651.2	449,975.8	722,029.2	708,046.3	533,524.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					147,692.8	330,097.2	0.0	0.0	0.0	0.0
Gas Plant					0.0	106,789.2	453,723.5	755,722.8	730,492.4	555,638.2
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					4,457.2	3,631.2	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					59.4	167.8	0.0	0.0	0.0	0.0
Fuel					7,651.1	13,255.9	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					47.0	80.3	0.0	0.0	0.0	0.0
Diff and Other					-3,477.4	-6,370.4	-3,747.7	-33,693.6	-22,446.1	-22,113.4
<b>Process and Frac</b>										
Pentanes Plus					288.9	815.6	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0132629

Facility Name WILLGR 14-19-041-05 W5 GGS

Facility Lic # 45105

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					8,651.6	14,142.0	15,879.9	11,713.2	8,180.9	5,978.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					6,758.7	11,286.3	12,513.6	9,039.4	5,847.9	4,161.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1,318.9	1,927.2	3,904.1	2,740.4	1,718.3	1,316.8
Fuel					796.5	1,479.0	1,759.7	1,145.7	800.4	768.1
Flared					9.6	4.3	7.7	9.6	3.8	14.3
Vented					0.0	0.7	0.0	0.0	0.0	0.6
Diff and Other					-232.1	-555.5	-2,305.2	-1,221.9	-189.5	-283.3
<b>Process and Frac</b>										
Pentanes Plus					6,410.0	9,365.9	18,975.8	13,260.3	8,314.0	6,371.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0132738

Facility Name HUSKY ANSELL 2-20 GS

Facility Lic # 46943

Facility Operator 0R46 HUSKY

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities					57,174.8	192,208.0	194,641.5	229,814.3	287,598.4	209,871.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					55,208.1	190,266.6	193,247.8	215,722.8	273,950.6	206,981.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					8.4	15.0	7.8	23.2	23.0	26.3
Fuel					1,736.6	6,526.2	5,993.8	6,808.3	8,417.6	6,288.3
Flared					134.7	304.8	171.9	240.6	352.9	159.2
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					87.0	-4,904.6	-4,779.8	7,019.4	4,854.3	-3,584.0
<b>Process and Frac</b>										
Pentanes Plus					40.7	72.3	38.4	112.6	112.2	126.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0132790

Facility Name Rose Creek-08-05-043-06 W5M

Facility Lic # 46253

Facility Operator OZOH HARVEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities					17,052.4	11,378.0	7,964.2	5,907.8	4,851.7	3,947.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	13.3	4.2	0.0	0.0
Gas Gathering					15,491.8	10,720.8	6,810.8	5,921.2	4,800.6	4,005.2
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1,721.3	664.8	430.8	312.6	237.9	183.5
Fuel					0.0	27.6	0.0	11.2	12.9	21.6
Flared					110.2	175.9	108.5	32.5	23.2	17.2
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-270.9	-211.1	600.8	-373.9	-222.9	-279.6
<b>Process and Frac</b>										
Pentanes Plus					8,365.9	3,230.7	2,093.7	1,512.1	1,151.3	888.8
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133024

Facility Name 00/05-36-061-18W5 Fox Creek GS

Facility Lic # 22634

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					6,442.1	7,104.8	8,251.3	11,732.6	10,197.0	13,255.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	2,767.4	3,493.9	1,495.8	3,193.0
Gas Gathering					5,410.8	6,049.1	4,552.3	7,282.0	8,100.7	9,204.9
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1,595.0	1,609.6	1,273.4	1,023.6	589.9	813.7
Fuel					0.0	0.0	93.5	292.7	214.1	341.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-563.7	-553.9	-435.3	-359.6	-203.5	-297.6
<b>Process and Frac</b>										
Pentanes Plus					7,752.4	7,823.6	6,189.4	4,952.3	2,854.3	3,937.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133072

Facility Name WILSON CREEK 15-03-043-04W5 GGS

Facility Lic # 46892

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					161,555.1	272,379.0	216,295.1	175,359.3	143,806.6	115,218.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					157,784.0	266,724.3	210,020.3	169,655.8	139,636.0	112,593.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					34.2	19.1	84.5	46.8	59.4	8.4
Fuel					3,796.8	6,778.4	6,277.9	5,714.9	4,326.4	2,625.5
Flared					61.0	52.5	46.1	31.5	33.0	9.1
Vented					0.0	1.3	12.8	33.6	56.8	9.0
Diff and Other					-120.9	-1,196.6	-146.5	-123.3	-305.0	-26.6
<b>Process and Frac</b>										
Pentanes Plus					166.0	93.0	410.8	226.1	286.7	40.6
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133085  
 Facility Lic # 47049

Facility Name EDSON WILRICH 16-27-051-18W5 GS  
 Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					96,587.3	190,477.0	329,294.6	447,268.1	511,229.0	369,445.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					95,999.4	189,319.8	328,564.3	445,895.1	507,403.5	366,723.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	29.5
Fuel					888.4	3,073.3	5,168.7	6,007.6	6,214.3	5,948.0
Flared					0.0	5.5	55.4	8.9	19.7	35.2
Vented					0.0	0.0	7.0	1.4	4.5	0.0
Diff and Other					-300.5	-1,921.6	-4,500.8	-4,644.9	-2,413.0	-3,291.3
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	143.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133104

Facility Name 7G Kakwa 01-02-064-05W6 GS

Facility Lic # 46728

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					198,292.3	444,479.9	52,827.0			208,998.0
Non-Alberta Facilities					0.0	0.0	0.0			0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0			0.0
Gas Gathering					187,917.9	434,737.9	52,826.3			200,954.7
Gas Plant					0.0	0.0	0.0			0.0
Injection Facility					0.0	0.0	0.0			0.0
Meter Station					0.0	0.0	0.0			0.0
Other					0.0	0.0	0.0			0.0
AB Commercial					0.0	0.0	0.0			0.0
AB Industrial					0.0	0.0	0.0			0.0
AB Residential					0.0	0.0	0.0			0.0
AB Elec.Gen.					0.0	0.0	0.0			0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0			0.0
Other products					6,394.3	0.0	0.0			0.0
Fuel					2,125.1	9,179.0	0.0			7,743.1
Flared					59.1	411.4	0.0			300.2
Vented					0.0	0.0	0.0			0.0
Diff and Other					1,795.9	151.6	0.7			0.0
<b>Process and Frac</b>										
Pentanes Plus					31,078.4	0.0	0.0			0.0
Propane					0.0	0.0	0.0			0.0
Butanes					0.0	0.0	0.0			0.0
Ethane					0.0	0.0	0.0			0.0
NGL					0.0	0.0	0.0			0.0
Sulphur					0.0	0.0	0.0			0.0
Sulp Cls Inv					0.0	0.0	0.0			0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133424

Facility Name LPC 7-5-31-27 Compressor Station

Facility Lic # 27050

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					1,680.4	2,296.3	24.8	2.2	2,292.7	2,903.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					1,767.2	2,143.9	0.0	0.0	2,141.6	2,695.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					2.6	2.1	0.0	0.0	5.1	4.2
Fuel					127.7	195.0	24.8	2.2	78.9	198.6
Flared					0.1	0.0	0.0	0.0	0.1	1.7
Vented					0.3	1.4	0.0	0.0	0.2	0.2
Diff and Other					-217.5	-46.1	0.0	0.0	66.8	3.9
<b>Process and Frac</b>										
Pentanes Plus					12.6	10.5	0.0	0.0	24.6	20.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133622

Facility Name FERRIER 15-16-038-06W5 GGS

Facility Lic # 46940

Facility Operator 0039 ROGCI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					4,328.9	22,476.8	39,167.6	40,505.2	33,635.4	39,589.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	394.6	1,219.2	402.0
Gas Gathering					2,832.5	17,898.5	33,445.4	34,380.0	29,425.9	31,456.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1,177.9	4,581.5	5,821.1	6,150.5	5,108.7	7,451.0
Fuel					680.7	1,848.9	2,814.7	2,764.1	1,580.9	1,525.9
Flared					2.5	6.5	8.4	4.5	10.5	21.4
Vented					0.0	2.2	0.0	0.0	0.0	0.6
Diff and Other					-364.7	-1,860.8	-2,922.0	-3,188.5	-3,709.8	-1,267.4
<b>Process and Frac</b>										
Pentanes Plus					5,725.4	22,267.5	28,293.4	29,760.7	24,719.0	36,052.3
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133698

Facility Name 07-04 Gathering System (Pad 4)

Facility Lic # 47699

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					65,100.5	307,969.2	33,943.0			245,258.3
Non-Alberta Facilities					0.0	0.0	0.0			0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0			0.0
Gas Gathering					61,450.1	297,969.9	33,112.1			233,642.0
Gas Plant					0.0	0.0	0.0			0.0
Injection Facility					0.0	0.0	0.0			0.0
Meter Station					0.0	0.0	0.0			0.0
Other					0.0	0.0	0.0			0.0
AB Commercial					0.0	0.0	0.0			0.0
AB Industrial					0.0	0.0	0.0			0.0
AB Residential					0.0	0.0	0.0			0.0
AB Elec.Gen.					0.0	0.0	0.0			0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0			0.0
Other products					5,229.3	0.0	0.0			0.0
Fuel					1,134.1	8,852.0	798.3			11,276.6
Flared					32.9	229.1	32.7			339.7
Vented					0.0	0.0	0.0			0.0
Diff and Other					-2,745.9	918.2	-0.1			0.0
<b>Process and Frac</b>										
Pentanes Plus					25,415.7	0.0	0.0			0.0
Propane					0.0	0.0	0.0			0.0
Butanes					0.0	0.0	0.0			0.0
Ethane					0.0	0.0	0.0			0.0
NGL					0.0	0.0	0.0			0.0
Sulphur					0.0	0.0	0.0			0.0
Sulp Cls Inv					0.0	0.0	0.0			0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0133895

Facility Name Orlen Strachan 09-15-038-07W5 GGS

Facility Lic # 41465

Facility Operator A2DE OUC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities					5,264.4	11,225.4	9,009.0	7,252.4	7,543.4	94.9
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					4,625.7	9,597.5	7,942.4	6,983.1	6,958.6	77.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					5.9	21.6	27.3	0.0	0.0	0.0
Fuel					417.3	875.6	484.3	291.2	369.8	7.0
Flared					0.0	0.0	3.1	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					215.5	730.7	551.9	-21.9	215.0	10.2
<b>Process and Frac</b>										
Pentanes Plus					28.4	104.7	132.8	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134169

Facility Name Pine Creek 05-34-054-17W5 GS

Facility Lic # 12462

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	
Alberta Facilities					3,777.4	7,409.0	17,717.5	23,089.7	9,965.8	5,496.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					3,688.2	7,054.4	17,603.9	22,945.1	9,373.5	4,964.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					1.7	40.0	64.7	0.0	21.4	38.1
Fuel					141.5	403.5	873.7	902.7	425.5	285.1
Flared					0.0	0.0	0.0	0.0	0.0	0.1
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-54.0	-88.9	-824.8	-758.1	145.4	209.0
<b>Process and Frac</b>										
Pentanes Plus					8.3	194.1	314.6	0.0	103.7	183.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134350

Facility Name 13-14 Westwrdho Compressor

Facility Lic # 4550

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					59,169.5	174,340.9	150,751.6	153,078.3	174,856.5	188,695.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					46,247.3	0.0	0.0	0.0	0.0	0.0
Gas Gathering					12,907.7	174,340.9	149,450.2	148,859.4	171,711.5	189,070.6
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					14.5	0.0	1,301.4	4,218.9	3,145.0	-375.1
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.1	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134393

Facility Name MORNINGSIDE 11-35 COMP

Facility Lic # 47496

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					28,109.2	81,153.3	67,953.2	133,046.7	80,292.3	130,450.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					27,978.1	80,424.7	66,761.9	129,166.5	78,449.0	123,481.1
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					23.3	97.0	41.7	93.6	144.9	122.1
Fuel					1,322.9	4,270.5	3,767.2	6,363.0	5,347.0	6,946.2
Flared					0.0	0.0	0.0	0.0	6.5	0.0
Vented					8.4	7.2	1.3	0.0	56.7	58.7
Diff and Other					-1,223.5	-3,646.1	-2,618.9	-2,576.4	-3,711.8	-157.4
<b>Process and Frac</b>										
Pentanes Plus					112.6	472.3	203.5	453.7	700.5	591.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134635

Facility Name Baccalieu Ferrier 01-06 Compressor

Facility Lic # 47552

Facility Operator A73C BACCALIEU

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					3,485.3	57,702.4	48,839.7	37,327.7	40,521.2	25,437.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					3,222.1	56,374.2	48,622.6	35,454.0	39,011.7	24,994.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	38.3	53.7	21.4	0.0	0.0
Fuel					196.8	2,245.3	2,027.5	1,856.0	1,544.4	1,010.6
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					66.4	-955.4	-1,864.1	-3.7	-34.9	-567.8
<b>Process and Frac</b>										
Pentanes Plus					0.0	186.1	261.5	103.4	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134722

Facility Name WOODRIVER 4-3 GS

Facility Lic # 37573

Facility Operator A1H9 EMBER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities					1,529.6	6,587.5	6,274.6	3,883.3	2,844.4	719.7
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					6.5	6.8	0.2	0.0	0.0	0.0
Gas Gathering					1,464.4	6,180.0	5,572.5	3,595.8	2,514.7	589.7
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	10.3	85.0	12.9	0.0	0.0
Fuel					94.4	339.7	328.1	276.3	213.7	80.2
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-35.7	50.7	288.8	-1.7	116.0	49.8
<b>Process and Frac</b>										
Pentanes Plus					0.0	50.0	412.7	62.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134916

Facility Name BXE WILGRN GGS 06-21

Facility Lic # 47411

Facility Operator A5E0 BELLATRIX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					34,457.0	295,425.8	309,331.6	307,339.3	355,030.4	293,949.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	2,047.4	2,389.0	2,981.5	2,471.1
Gas Gathering					33,657.0	282,955.7	294,212.4	296,728.6	342,910.1	284,147.9
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					250.7	1,603.1	441.4	144.2	45.0	5.3
Fuel					570.7	9,785.2	9,344.9	8,758.9	9,981.1	8,231.7
Flared					12.7	63.1	27.7	208.0	278.4	228.2
Vented					0.0	0.0	0.0	0.0	0.0	8.9
Diff and Other					-34.1	1,018.7	3,257.8	-889.4	-1,165.7	-1,144.1
<b>Process and Frac</b>										
Pentanes Plus					1,218.4	7,791.6	2,145.5	698.0	216.7	25.5
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0134961  
 Facility Lic # 36115

Facility Name Karr 07-11 Gathering System - Pad  
 Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					68,047.8	316,384.5	247,134.7	374,058.5	418,677.0	228,451.8
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	536.7	4,081.9	6,096.4
Gas Gathering					73,591.8	316,722.8	251,678.2	367,816.1	414,314.8	207,727.3
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	369.7	1,652.8
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	466.7	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	1.7	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	2.0	0.0	0.0	0.0	0.0
Diff and Other					-5,544.0	-340.3	-5,010.2	5,704.0	-89.4	12,975.3
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	2,268.5	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135228

Facility Name CONOCO 14-07 COMPRESSOR

Facility Lic # 22187

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					10,720.2	45,392.3	75,604.9	72,321.0	74,503.0	73,105.4
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					10,417.5	44,074.3	71,567.6	69,274.1	72,739.6	70,048.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					8.6	48.6	47.1	11.4	41.6	45.2
Fuel					306.9	1,311.8	3,999.0	3,009.0	1,736.0	1,511.7
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.5	1.9	2.1	27.7	8.5	3.8
Diff and Other					-13.3	-44.3	-10.9	-1.2	-22.7	1,496.7
<b>Process and Frac</b>										
Pentanes Plus					41.8	236.4	229.8	55.2	202.0	218.7
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135229

Facility Name CONOCO ROCK CREEK 12-01 GGS

Facility Lic # 11496

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					22,335.3	123,861.8	110,922.4	88,699.8	113,119.8	68,222.2
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					22,335.4	120,247.9	107,274.4	84,772.7	109,021.8	65,782.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	62.2	36.1	28.7	12.4	35.6
Fuel					0.0	3,655.3	3,633.8	4,200.4	4,078.9	2,843.3
Flared					0.0	2.6	3.7	0.7	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					-0.1	-106.2	-25.6	-302.7	6.7	-438.7
<b>Process and Frac</b>										
Pentanes Plus					0.0	302.0	175.0	138.5	59.6	172.2
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135230

Facility Name CONOCO 08-02 GGS

Facility Lic # 22189

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					3,569.2	30,252.2	38,040.6	39,141.1	22,403.5	4,781.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					3,477.5	28,791.8	36,512.7	37,473.7	21,378.9	4,510.2
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					4.9	105.3	39.0	35.8	22.0	6.4
Fuel					91.6	1,444.3	1,499.7	1,628.8	1,043.1	345.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.1	0.0	1.9	4.5	1.4	0.2
Diff and Other					-4.9	-89.2	-12.7	-1.7	-41.9	-80.8
<b>Process and Frac</b>										
Pentanes Plus					24.0	511.0	189.2	173.3	106.3	31.4
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135315

Facility Name FARMINGTON 6-28-80-11W6

Facility Lic # 47645

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					1,425.7	7,347.0	5,668.2	8,877.4	8,411.9	7,585.5
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					1,299.8	7,273.9	5,350.8	8,829.4	8,001.3	7,405.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					5.7	33.8	24.1	35.9	36.1	32.8
Fuel					49.2	341.9	221.4	122.5	172.1	195.9
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					71.0	-302.6	71.9	-110.4	202.4	-48.2
<b>Process and Frac</b>										
Pentanes Plus					27.9	164.9	117.7	174.3	174.8	159.1
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135378  
 Facility Lic # 26376

Facility Name Bellatrix 7-10 Gathering System  
 Facility Operator A5E0 BELLATRIX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					31,563.1	222,080.9	207,144.3	170,465.9	178,434.8	150,236.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	2,328.1	0.0	68.9	6.2	11.1
Gas Gathering					30,307.9	215,389.7	203,979.5	164,975.1	173,956.3	144,744.5
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.2	0.0	0.0
Fuel					165.7	0.0	3,288.7	5,356.4	4,894.5	5,556.3
Flared					0.0	0.0	256.9	92.3	215.0	299.4
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					1,089.5	4,363.1	-380.8	-27.0	-637.2	-375.2
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	1.1	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135380

Facility Name Hamburg 12-29-096-11W6 CS

Facility Lic # 17693

Facility Operator OHE9

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.0	0.0	0.0	0.0	0.0
Fuel					0.0	0.0	0.0	0.0	0.0	0.0
Flared					0.0	0.0	0.0	0.0	0.0	0.0
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.0	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.2	0.0	1.7	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135497

Facility Name Fox Creek 13-26 GS

Facility Lic # 25949

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>					SHUTIN		SHUTIN	SHUTIN		
Alberta Facilities					362.6	4,391.5	1,461.1		3,012.4	5,090.2
Non-Alberta Facilities					0.0	0.0	0.0		0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0		0.0	0.0
Gas Gathering					358.8	4,355.7	1,447.5		3,012.4	5,090.2
Gas Plant					0.0	0.0	0.0		0.0	0.0
Injection Facility					0.0	0.0	0.0		0.0	0.0
Meter Station					0.0	0.0	0.0		0.0	0.0
Other					0.0	0.0	0.0		0.0	0.0
AB Commercial					0.0	0.0	0.0		0.0	0.0
AB Industrial					0.0	0.0	0.0		0.0	0.0
AB Residential					0.0	0.0	0.0		0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0		0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0		0.0	0.0
Other products					6.4	47.0	16.8		0.0	0.0
Fuel					0.0	0.0	0.0		0.0	0.0
Flared					0.0	3.4	0.0		0.0	0.0
Vented					0.0	0.0	0.0		0.0	0.0
Diff and Other					-2.6	-14.6	-3.2		0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus					31.2	229.2	81.5		0.0	0.0
Propane					0.0	0.0	0.0		0.0	0.0
Butanes					0.0	0.0	0.0		0.0	0.0
Ethane					0.0	0.0	0.0		0.0	0.0
NGL					0.0	0.0	0.0		0.0	0.0
Sulphur					0.0	0.0	0.0		0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0		0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135526

Facility Name FOURTH CREEK 05-22 GATHERING SYSTEM

Facility Lic # 20171

Facility Operator A1KN NORTHRIVERMID

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						41,616.6	40,883.6	79,549.6	98,421.6	65,961.6
Non-Alberta Facilities						91,282.5	131,861.3	90,218.0	60,746.5	98,506.9
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						128,824.8	165,086.4	166,581.8	155,584.9	160,475.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						35.6	16.5	18.4	9.9	20.1
Fuel						3,207.3	4,003.6	3,626.1	3,740.1	4,038.2
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						831.4	3,638.4	-458.7	-166.8	-65.3
<b>Process and Frac</b>										
Pentanes Plus						172.2	79.8	88.6	47.9	98.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135527

Facility Name FOURTH CREEK 14-11 GATHERING SYSTEM

Facility Lic # 21172

Facility Operator A1KN NORTHRIVERMID

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						24,646.9	30,677.7	21,317.3	10,401.2	14,406.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						23,630.7	30,640.8	21,249.7	9,767.0	13,632.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1.6	4.4	8.2	8.7	5.5
Fuel						482.3	525.7	513.5	393.9	444.5
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						532.3	-493.2	-454.1	231.6	324.7
<b>Process and Frac</b>										
Pentanes Plus						8.1	21.3	39.2	42.6	26.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135910

Facility Name SOUNDING LK S. 100/01-16-037-03W4/00

Facility Lic # 47866

Facility Operator A7H7 WLEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					372.2	7,061.0	8,374.4	9,106.3	10,193.0	11,498.0
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					257.9	6,569.6	7,676.5	7,670.7	8,597.8	10,380.9
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					0.0	0.1	0.0	0.0	0.0	0.0
Fuel					0.0	188.7	368.6	201.5	581.8	179.1
Flared					45.0	149.1	0.0	943.0	703.2	207.6
Vented					0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other					69.3	153.5	329.3	291.1	310.2	730.4
<b>Process and Frac</b>										
Pentanes Plus					0.0	0.4	0.0	0.0	0.0	0.0
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					0.0	0.0	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135916

Facility Name Orlen PCoupe 13-30 GGS

Facility Lic # 47224

Facility Operator A12R BIR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities					2,246.8	46,018.8	46,702.1	31,880.0	25,166.0	33,743.1
Non-Alberta Facilities					0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery					0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering					2,246.8	46,018.8	46,702.1	31,881.6	25,497.7	33,767.8
Gas Plant					0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility					0.0	0.0	0.0	0.0	0.0	0.0
Meter Station					0.0	0.0	0.0	0.0	0.0	0.0
Other					0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial					0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial					0.0	0.0	0.0	0.0	0.0	0.0
AB Residential					0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.					0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas					0.0	0.0	0.0	0.0	0.0	0.0
Other products					3.1	4.8	0.0	0.0	545.5	34.0
Fuel					0.0	0.0	0.0	0.0	765.2	652.1
Flared					0.0	0.0	0.0	0.0	0.7	17.0
Vented					0.0	0.0	0.0	0.0	7.0	0.0
Diff and Other					-3.1	-4.8	0.0	-1.6	-1,650.1	-727.8
<b>Process and Frac</b>										
Pentanes Plus					5.5	9.4	0.0	0.0	2,639.0	164.9
Propane					0.0	0.0	0.0	0.0	0.0	0.0
Butanes					0.0	0.0	0.0	0.0	0.0	0.0
Ethane					0.0	0.0	0.0	0.0	0.0	0.0
NGL					9.3	11.4	0.0	0.0	0.0	0.0
Sulphur					0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv					0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0135947

Facility Name LRE EDSON 00/05-24-054-18W5 GGS

Facility Lic # 43497

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						20,872.9	15,393.8	9,999.1	11,192.9	8,125.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						19,736.5	14,207.1	8,284.0	9,468.9	7,849.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						98.6	73.6	66.8	53.2	49.8
Fuel						135.7	584.6	1,214.5	1,177.6	236.9
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						902.1	528.5	433.8	493.2	-10.4
<b>Process and Frac</b>										
Pentanes Plus						479.8	358.2	323.7	256.8	241.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136025

Facility Name Alexis 03-36- GS

Facility Lic # 32082

Facility Operator A517 LONG RUN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						8,291.3	22,592.2	26,427.3	23,693.5	20,479.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						829.0	1,232.3	1,355.5	994.5	750.7
Gas Gathering						0.0	14,700.7	17,012.2	14,744.1	14,283.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						5,711.3	5,248.8	6,081.6	6,043.5	3,999.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						140.4	121.0	120.3	97.3	59.3
Fuel						1,578.9	1,261.9	817.1	973.2	780.0
Flared						0.0	0.0	864.7	790.1	472.5
Vented						15.3	0.0	1.8	0.3	0.0
Diff and Other						16.4	27.5	174.1	50.5	134.5
<b>Process and Frac</b>										
Pentanes Plus						682.6	588.4	582.1	470.2	287.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136151

Facility Name CHIGWELL 9-28 GGS

Facility Lic # 44775

Facility Operator A2JR GEAR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						3,654.7	2,820.4	981.2	398.2	252.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						3,659.0	2,798.2	972.4	396.0	251.2
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	1.1	0.0	0.0	0.0
Fuel						0.0	6.3	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-4.3	14.8	8.8	2.2	1.6
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	4.9	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136155

Facility Name CONOCO 11-27 GGS

Facility Lic # 20424

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						13,961.4	11,144.4	9,633.5	8,570.6	5,343.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						12,295.1	9,633.1	8,498.0	7,744.8	4,640.7
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						22.5	7.0	3.8	17.0	16.1
Fuel						1,664.7	1,546.7	1,128.5	821.2	644.7
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.1	0.0	1.8	2.5	3.5
Diff and Other						-21.0	-42.4	1.4	-14.9	38.8
<b>Process and Frac</b>										
Pentanes Plus						109.4	34.0	18.1	82.3	78.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136174

Facility Name Encana Willesden Green 15-33 GS

Facility Lic # 44836

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						4,395.0	4,728.7	3,708.8	2,716.0	2,557.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	22.1	41.3
Gas Gathering						3,880.3	3,867.7	3,073.9	2,114.7	2,088.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						28.4	248.6	170.9	142.0	135.4
Fuel						438.3	560.5	501.8	524.5	462.4
Flared						21.5	19.1	11.9	9.3	12.5
Vented						0.0	0.0	0.0	0.0	3.9
Diff and Other						26.5	32.8	-49.7	-96.6	-187.0
<b>Process and Frac</b>										
Pentanes Plus						138.0	1,208.1	826.7	687.4	655.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136175

Facility Name ECA Willesden Green 16-01 GS

Facility Lic # 46485

Facility Operator A276 JHK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						9,564.8	7,464.8	5,869.6	4,794.1	3,619.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						9,353.8	6,865.8	5,400.5	4,417.8	3,344.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						162.7	817.3	639.9	521.3	385.8
Fuel						0.0	0.0	0.0	0.0	1.4
Flared						120.9	81.5	67.4	55.2	42.8
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-72.6	-299.8	-238.2	-200.2	-155.6
<b>Process and Frac</b>										
Pentanes Plus						790.8	3,972.5	3,096.5	2,522.1	1,866.9
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136176

Facility Name ECA Willesden Green 7-3 GS

Facility Lic # 46418

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						17,379.5	11,382.2	8,612.3	6,680.7	5,308.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						16,840.8	10,231.4	7,650.3	5,961.0	4,782.1
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						250.3	1,130.1	838.1	647.1	499.7
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						334.6	186.0	137.2	108.0	79.7
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-46.2	-165.3	-13.3	-35.4	-53.4
<b>Process and Frac</b>										
Pentanes Plus						1,216.6	5,492.4	4,055.0	3,130.0	2,418.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136199

Facility Name Wilson Creek 10-22 GGS

Facility Lic # 21120

Facility Operator A5TT TAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN	SHUTIN	SHUTIN	SHUTIN
Alberta Facilities						14,061.0	6,907.8	7,531.4		
Non-Alberta Facilities						0.0	0.0	0.0		
<b>Dispositions</b>										
Battery						0.0	0.0	0.0		
Gas Gathering						12,620.2	5,778.4	6,915.3		
Gas Plant						0.0	0.0	0.0		
Injection Facility						0.0	0.0	0.0		
Meter Station						0.0	0.0	0.0		
Other						0.0	0.0	0.0		
AB Commercial						0.0	0.0	0.0		
AB Industrial						0.0	0.0	0.0		
AB Residential						0.0	0.0	0.0		
AB Elec.Gen.						0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0		
Other products						0.6	10.4	4.1		
Fuel						1,003.9	743.6	512.3		
Flared						1.2	3.5	0.0		
Vented						0.0	0.0	0.0		
Diff and Other						435.1	371.9	99.7		
<b>Process and Frac</b>										
Pentanes Plus						3.1	50.2	19.9		
Propane						0.0	0.0	0.0		
Butanes						0.0	0.0	0.0		
Ethane						0.0	0.0	0.0		
NGL						0.0	0.0	0.0		
Sulphur						0.0	0.0	0.0		
Sulp Cls Inv						0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136469

Facility Name WILSON CREEK 102/04-19-042-04W5 GGS

Facility Lic # 37526

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						10,516.6	13,443.6	12,795.9	10,735.5	9,962.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						9,762.4	13,005.8	12,386.3	10,213.5	9,625.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	10.4	0.0	0.0
Fuel						752.8	437.8	409.4	522.0	363.2
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.4
Diff and Other						1.4	0.0	-10.2	0.0	-26.7
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	50.9	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136610

Facility Name Harley 06-01-57-27w5 GS

Facility Lic # 47961

Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities						5,896.4	25,484.9	19,349.2	14,625.8	8,283.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	39.4	54.1	150.0	64.1
Gas Gathering						5,798.0	26,715.0	20,179.2	15,138.2	8,073.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						17.3	74.7	34.4	17.7	104.6
Fuel						15.9	47.6	22.0	42.0	54.2
Flared						0.0	0.0	0.0	9.7	6.3
Vented						0.0	0.0	14.7	2.8	52.0
Diff and Other						65.2	-1,391.8	-955.2	-734.6	-71.3
<b>Process and Frac</b>										
Pentanes Plus						84.0	362.4	166.8	85.5	506.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136649

Facility Name Pine Creek 05-34-54-17W5 Gross Sales

Facility Lic # 12462

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						13,495.9				
Non-Alberta Facilities						0.0				
<b>Dispositions</b>										
Battery						0.0				
Gas Gathering						13,495.9				
Gas Plant						0.0				
Injection Facility						0.0				
Meter Station						0.0				
Other						0.0				
AB Commercial						0.0				
AB Industrial						0.0				
AB Residential						0.0				
AB Elec.Gen.						0.0				
<b>Shrinkage</b>										
Acid Gas						0.0				
Other products						52.3				
Fuel						0.0				
Flared						0.0				
Vented						0.0				
Diff and Other						-52.3				
<b>Process and Frac</b>										
Pentanes Plus						254.1				
Propane						0.0				
Butanes						0.0				
Ethane						0.0				
NGL						0.0				
Sulphur						0.0				
Sulp Cls Inv						0.0				

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136778

Facility Name XTO15-25-62-22-W5 GAS GATHERING

Facility Lic # 48307

Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities						9,544.5	8,424.7	5,298.2	4,398.6	3,220.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	7.6	19.4	12.5	13.1
Gas Gathering						9,568.2	8,125.8	5,319.7	4,320.2	3,072.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	53.7	51.5	20.4	23.9
Fuel						116.7	271.6	114.2	170.7	154.6
Flared						136.6	191.9	194.7	138.4	113.2
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-277.0	-225.9	-401.3	-263.6	-156.5
<b>Process and Frac</b>										
Pentanes Plus						0.0	261.2	249.0	98.4	115.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136785

Facility Name XTO16-16-62-22-W5 GAS GATHERING

Facility Lic # 48497

Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities						9,184.4	7,516.5	4,307.3	3,048.5	2,264.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						17.4	129.8	0.0	0.0	0.0
Gas Gathering						8,965.8	7,354.8	4,464.6	3,216.3	2,450.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	1.2	8.9	6.4	4.8
Fuel						118.4	117.7	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	2.6	4.4	3.0
Diff and Other						82.8	-87.0	-168.8	-178.6	-193.6
<b>Process and Frac</b>										
Pentanes Plus						0.0	6.1	43.4	31.2	23.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136820

Facility Name Hinton 15-20 Gas Gathering System

Facility Lic # 44296

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						135,131.8	99,476.1	87,036.3	68,407.4	61,914.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						38,300.1	35,391.3	57,268.7	66,824.0	60,612.3
Gas Plant						98,490.4	62,316.0	26,250.3	410.6	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	444.5	371.0	330.6
Fuel						0.0	500.7	2,077.3	2,050.9	2,767.8
Flared						0.7	5.7	7.2	13.1	3.6
Vented						0.0	0.3	0.0	0.2	0.0
Diff and Other						-1,659.4	1,262.1	988.3	-1,262.4	-1,799.8
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	2,150.2	1,795.1	1,599.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136859

Facility Name Velvet W Pemb 4-19-49-13 GGS

Facility Lic # 47753

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						5,164.9	267.0			
Non-Alberta Facilities						0.0	0.0			
<b>Dispositions</b>										
Battery						0.0	0.0			
Gas Gathering						4,983.4	280.1			
Gas Plant						0.0	0.0			
Injection Facility						0.0	0.0			
Meter Station						0.0	0.0			
Other						0.0	0.0			
AB Commercial						0.0	0.0			
AB Industrial						0.0	0.0			
AB Residential						0.0	0.0			
AB Elec.Gen.						0.0	0.0			
<b>Shrinkage</b>										
Acid Gas						0.0	0.0			
Other products						12.7	2.7			
Fuel						231.1	18.9			
Flared						0.0	0.0			
Vented						1.0	0.0			
Diff and Other						-63.3	-34.7			
<b>Process and Frac</b>										
Pentanes Plus						61.6	13.4			
Propane						0.0	0.0			
Butanes						0.0	0.0			
Ethane						0.0	0.0			
NGL						0.0	0.0			
Sulphur						0.0	0.0			
Sulp Cls Inv						0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0136970

Facility Name B.A. CPR MCCRADY GILBY 7-23

Facility Lic # 23751

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						16,732.0	19,831.7	21,209.4	21,495.4	19,498.4
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	135.2
Gas Gathering						15,772.5	18,615.2	19,952.3	20,143.6	18,508.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						20.3	11.5	6.1	0.7	13.5
Fuel						1,049.8	1,563.4	1,635.8	2,455.7	2,195.8
Flared						5.8	7.2	5.8	0.6	23.7
Vented						7.0	10.6	10.5	10.5	8.5
Diff and Other						-123.4	-376.2	-401.1	-1,115.7	-1,386.6
<b>Process and Frac</b>										
Pentanes Plus						98.7	55.8	30.1	3.6	65.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137041

Facility Name KARR 12-35-63-2W6

Facility Lic # 14070

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						66,626.1	65,186.0	0.0		
Non-Alberta Facilities						0.0	0.0	0.0		
<b>Dispositions</b>										
Battery						0.0	0.0	0.0		
Gas Gathering						0.0	58,724.7	0.0		
Gas Plant						63,473.8	4,364.0	0.0		
Injection Facility						0.0	0.0	0.0		
Meter Station						0.0	0.0	0.0		
Other						0.0	0.0	0.0		
AB Commercial						0.0	0.0	0.0		
AB Industrial						0.0	0.0	0.0		
AB Residential						0.0	0.0	0.0		
AB Elec.Gen.						0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0		
Other products						397.0	424.5	0.0		
Fuel						2,826.6	2,435.3	0.0		
Flared						3.5	2.9	0.0		
Vented						2.8	0.1	0.0		
Diff and Other						-77.6	-765.5	0.0		
<b>Process and Frac</b>										
Pentanes Plus						1,929.9	2,062.9	0.0		
Propane						0.0	0.0	0.0		
Butanes						0.0	0.0	0.0		
Ethane						0.0	0.0	0.0		
NGL						0.0	0.0	0.0		
Sulphur						0.0	0.0	0.0		
Sulp Cls Inv						0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137076

Facility Name 14-29-058-19W5 COMP DEHY

Facility Lic # 48033

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						105,160.4	74,851.1	53,103.3	40,649.0	33,518.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						104,230.9	78,553.8	52,517.2	39,037.5	32,057.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						26.6	34.1	41.7	190.9	400.3
Fuel						3,495.5	1,482.6	2,835.8	2,392.0	2,042.2
Flared						23.1	5.7	33.6	48.3	17.2
Vented						0.0	0.6	0.1	3.7	0.0
Diff and Other						-2,615.7	-5,225.7	-2,325.1	-1,023.4	-999.2
<b>Process and Frac</b>										
Pentanes Plus						129.4	166.0	201.9	923.4	1,937.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137258

Facility Name Velvet Edson 12-15-53-15W5 GGS

Facility Lic # 38254

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						182,999.2	220,829.9	243,446.0	251,375.8	241,263.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						182,999.2	220,829.9	243,446.0	251,375.9	241,227.8
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						5,111.7	6,073.0	0.0	0.0	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-5,111.7	-6,073.0	0.0	-0.1	35.8
<b>Process and Frac</b>										
Pentanes Plus						24,844.8	29,515.9	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137382  
 Facility Lic # 28797

Facility Name Panther GS  
 Facility Operator A68P

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						396,021.9	460,762.2	496,441.3	459,015.1	400,867.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						396,121.9	460,761.7	496,441.3	459,015.1	400,865.2
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-100.0	0.5	0.0	0.0	2.1
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.3	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137413

Facility Name BLACKSTONE 9-23-44-16W5 DEHY CS

Facility Lic # 21232

Facility Operator A68P

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						635,041.5	868,381.0	813,320.8	774,920.6	707,424.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	149.8	0.0
Gas Gathering						628,199.9	864,395.7	809,407.9	766,390.7	699,421.0
Gas Plant						0.0	0.0	0.0	42.2	27.5
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						31.1	48.8	12.2	263.7	432.8
Fuel						2,706.1	3,607.1	3,765.9	13,223.4	4,797.2
Flared						57.3	80.7	96.6	11.8	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						4,047.1	248.7	38.2	-5,161.0	2,745.6
<b>Process and Frac</b>										
Pentanes Plus						151.2	237.0	59.2	1,275.9	2,094.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137414

Facility Name 100/16-02-047-12W5 Brazeau GS

Facility Lic # 48343

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						39,694.3	46,056.1	19,660.3	10,427.2	0.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						37,460.9	46,005.4	19,769.5	10,365.9	0.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	12.6	14.7	13.4	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						2,233.4	38.1	-123.9	47.9	0.0
<b>Process and Frac</b>										
Pentanes Plus						0.0	60.7	71.2	65.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137433

Facility Name 11-28 GS

Facility Lic # 40515

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						18,914.8	28,664.6	27,496.3	26,210.5	24,451.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						18,287.1	27,610.1	26,852.9	25,517.8	23,666.0
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						2.7	25.6	7.5	38.0	6.9
Fuel						625.2	1,090.2	672.7	692.7	785.9
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	1.1	0.0	0.0
Diff and Other						-0.2	-61.3	-37.9	-38.0	-7.2
<b>Process and Frac</b>										
Pentanes Plus						13.2	124.5	36.0	184.2	33.5
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137434

Facility Name VEI 12-3-50-13 TO 06-28 GAS GATH

Facility Lic # 11783

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						67,441.4	72,659.1	227,289.1	320,020.7	304,634.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.3	0.7	2.5
Gas Gathering						5,831.4	65,711.7	225,431.0	319,760.0	305,722.6
Gas Plant						61,195.7	5,208.8	0.0	0.0	0.9
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						172.8	85.1	217.4	318.8	315.2
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	13.1	6.2	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						241.5	1,653.5	1,627.3	-65.0	-1,406.5
<b>Process and Frac</b>										
Pentanes Plus						840.1	413.3	1,051.9	1,542.5	1,524.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137450

Facility Name CQE SIMONETTE 4-27-61-1W6 GGS

Facility Lic # 48211

Facility Operator A1ME CEQUENCE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						100,014.0	62,746.8	50,253.2	39,414.2	31,538.8
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						96,940.2	63,266.9	49,791.8	38,869.7	31,227.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						301.8	152.5	22.7	116.5	29.1
Fuel						390.7	453.0	773.1	844.3	1,249.2
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.5	0.0	0.0	0.0	0.0
Diff and Other						2,380.8	-1,125.6	-334.4	-416.3	-966.8
<b>Process and Frac</b>										
Pentanes Plus						1,466.4	740.7	109.6	563.2	140.7
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137475

Facility Name TN GGS 01-04-44-11

Facility Lic # 48132

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>						SHUTIN				
Alberta Facilities						125,685.2	305,215.2	383,273.4	523,570.1	665,364.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						123,478.9	300,285.6	377,940.4	519,306.7	658,268.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						62.4	31.9	43.0	51.4	31.3
Fuel						2,399.2	9,197.4	10,710.7	13,503.0	16,998.0
Flared						7.3	37.4	55.4	65.1	196.2
Vented						0.0	5.9	0.0	0.0	0.0
Diff and Other						-262.6	-4,343.0	-5,476.1	-9,356.1	-10,130.1
<b>Process and Frac</b>										
Pentanes Plus						303.0	154.9	207.4	248.7	152.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137512

Facility Name Elmworth 08-10-68-08W6 GS

Facility Lic # 47823

Facility Operator A0A7 NUVISTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						163,966.2	391,168.3	585,352.7	781,333.0	633,794.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						844.7	1,628.8	2,052.7	2,405.6	1,593.8
Gas Gathering						148,694.3	361,134.0	521,436.8	710,137.0	592,117.5
Gas Plant						0.0	0.0	18,180.9	19,121.9	1,506.8
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						4,460.7	16,271.9	28,879.6	43,960.2	30,831.0
Fuel						7,285.3	14,691.3	21,151.0	28,739.2	24,339.9
Flared						291.8	865.2	834.7	3,108.7	2,221.4
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						2,389.4	-3,422.9	-7,183.0	-26,139.6	-18,815.5
<b>Process and Frac</b>										
Pentanes Plus						21,679.7	79,085.9	139,738.6	212,707.5	149,179.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137686

Facility Name VEI 16-21-44-11W5 GS

Facility Lic # 36095

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			
Alberta Facilities						4,635.1	1,243.1	3,453.1	1,813.2	1,572.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						4,632.5	1,241.1	3,459.0	1,837.1	1,572.2
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.1	0.0	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						2.6	2.0	-6.0	-23.9	0.4
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.6	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137803

Facility Name Morningside 08-09-042-28W4

Facility Lic # 27436

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						4,644.3	6,595.3	5,936.8	5,362.0	6,063.1
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	1,259.8
Gas Gathering						4,383.2	5,971.4	5,427.4	4,806.8	4,295.5
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						21.7	44.6	37.7	37.4	40.3
Fuel						224.8	501.4	472.8	519.6	454.4
Flared						20.5	35.7	15.4	15.9	0.0
Vented						0.0	0.0	0.0	2.4	13.7
Diff and Other						-5.9	42.2	-16.5	-20.1	-0.6
<b>Process and Frac</b>										
Pentanes Plus						105.5	216.1	182.7	181.4	195.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0137910  
Facility Lic # 11024

Facility Name QUESTFIRE GS 09-16-048-12W5  
Facility Operator A5WB WESTBRICK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			SHUTIN
Alberta Facilities						12,320.1	14,604.0	15,471.4	13,031.0	11,758.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						11,506.6	12,520.4	14,177.7	11,701.6	10,972.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	0.0
Fuel						1,083.6	2,239.1	1,512.9	1,537.8	818.2
Flared						22.0	22.5	12.2	1.6	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-292.1	-178.0	-231.4	-210.0	-31.9
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	0.1
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138411

Facility Name TORC KAYBOB 14-04-059-19W5 GS

Facility Lic # 48595

Facility Operator A5RJ TORC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			
Alberta Facilities						680.2	2,210.2	2,126.4	2,526.2	2,461.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						625.3	2,037.0	1,917.6	943.0	0.0
Gas Gathering						0.0	0.0	55.1	1,609.9	2,360.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.0	1.1
Fuel						54.9	173.2	97.1	160.5	133.3
Flared						0.0	0.0	0.0	1.7	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						0.0	0.0	56.6	-188.9	-33.3
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	0.0	5.3
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138515

Facility Name 8-31-43-3W5 Gas Gathering System

Facility Lic # 35022

Facility Operator A5RA CLEARVIEW

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						2,491.9	4,662.6	4,993.0	10,818.5	9,588.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						2,305.9	4,343.7	4,485.1	10,231.5	9,032.9
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.5	0.0	0.0	0.0	0.0
Fuel						186.0	318.9	507.9	587.0	555.1
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-0.5	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus						2.5	0.0	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138592

Facility Name Wilson Creek 01-29 GGS

Facility Lic # 48715

Facility Operator A5TT TAC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						7,639.6	27,900.9	18,241.2	15,113.0	16,153.3
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						7,169.7	26,812.6	17,360.6	14,276.5	15,361.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						5.9	9.9	2.5	2.0	5.1
Fuel						469.9	1,088.3	880.6	836.5	862.6
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-5.9	-9.9	-2.5	-2.0	-75.7
<b>Process and Frac</b>										
Pentanes Plus						28.8	47.9	12.3	9.8	24.8
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138737

Facility Name Stolberg 02-03-041-14W5

Facility Lic # 8869

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						493,985.7	1,314,163.5	1,275,298.1	1,079,805.1	983,531.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						0.0	0.0	0.0	0.0	0.0
Gas Plant						486,000.4	1,288,573.4	1,256,652.4	1,061,812.8	972,738.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	15.2	0.0	0.0	0.0
Fuel						7,491.1	18,301.0	18,193.0	18,620.9	18,139.5
Flared						7.0	137.1	49.6	7.4	3.8
Vented						0.6	0.0	0.0	0.0	0.0
Diff and Other						486.6	7,136.8	403.1	-636.0	-7,349.8
<b>Process and Frac</b>										
Pentanes Plus						0.0	73.7	0.0	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138750

Facility Name SEVERN 16-33-025-22W4

Facility Lic # 31415

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						12,328.5	33,139.0	9,114.9		
Non-Alberta Facilities						0.0	0.0	0.0		
<b>Dispositions</b>										
Battery						0.0	0.0	0.0		
Gas Gathering						12,325.0	31,733.0	8,724.2		
Gas Plant						0.0	0.0	0.0		
Injection Facility						0.0	0.0	0.0		
Meter Station						0.0	0.0	0.0		
Other						0.0	0.0	0.0		
AB Commercial						0.0	0.0	0.0		
AB Industrial						0.0	0.0	0.0		
AB Residential						0.0	0.0	0.0		
AB Elec.Gen.						0.0	0.0	0.0		
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0		
Other products						3.5	0.0	0.0		
Fuel						0.0	1,406.0	390.7		
Flared						0.0	0.0	0.0		
Vented						0.0	0.0	0.0		
Diff and Other						0.0	0.0	0.0		
<b>Process and Frac</b>										
Pentanes Plus						16.9	0.0	0.0		
Propane						0.0	0.0	0.0		
Butanes						0.0	0.0	0.0		
Ethane						0.0	0.0	0.0		
NGL						0.0	0.0	0.0		
Sulphur						0.0	0.0	0.0		
Sulp Cls Inv						0.0	0.0	0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138834  
 Facility Lic # 48589

Facility Name XTO ENERGY 11-15-62-18W5 GAS GATHER  
 Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						4,690.2	37,340.1	38,640.7	17,573.0	37,559.7
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						14.1	6,350.5	11,870.6	4,659.3	13,076.2
Gas Gathering						2,763.7	23,741.4	22,335.8	10,094.3	20,576.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						1,897.6	6,723.3	3,332.5	1,800.7	2,326.2
Fuel						137.0	1,168.0	2,378.3	1,141.1	1,556.1
Flared						0.0	2.2	11.7	4.6	4.1
Vented						0.0	0.0	16.5	0.0	0.0
Diff and Other						-122.2	-645.3	-1,304.7	-127.0	20.7
<b>Process and Frac</b>										
Pentanes Plus						9,222.7	32,677.3	16,125.1	8,713.1	11,255.4
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138880

Facility Name PARAMOUNT 15-28-062-20W5

Facility Lic # 47195

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						52,461.7	134,927.6	145,160.7	210,755.2	275,537.6
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						50,838.6	130,969.1	143,934.5	205,016.9	266,756.4
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.1	11.6	27.2	96.6
Fuel						452.9	3,022.3	3,698.1	2,885.1	5,682.1
Flared						175.3	726.2	901.5	642.9	261.8
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						994.9	209.9	-3,385.0	2,183.1	2,740.7
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.3	56.3	131.7	468.2
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0138909

Facility Name PINE CREEK 16-23/08-33GGS

Facility Lic # 39801

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						35,049.7	24,358.6			
Non-Alberta Facilities						0.0	0.0			
<b>Dispositions</b>										
Battery						0.0	0.0			
Gas Gathering						35,049.7	24,358.6			
Gas Plant						0.0	0.0			
Injection Facility						0.0	0.0			
Meter Station						0.0	0.0			
Other						0.0	0.0			
AB Commercial						0.0	0.0			
AB Industrial						0.0	0.0			
AB Residential						0.0	0.0			
AB Elec.Gen.						0.0	0.0			
<b>Shrinkage</b>										
Acid Gas						0.0	0.0			
Other products						171.5	134.0			
Fuel						0.0	0.0			
Flared						0.0	0.0			
Vented						0.0	0.0			
Diff and Other						-171.5	-134.0			
<b>Process and Frac</b>										
Pentanes Plus						833.4	651.3			
Propane						0.0	0.0			
Butanes						0.0	0.0			
Ethane						0.0	0.0			
NGL						0.0	0.0			
Sulphur						0.0	0.0			
Sulp Cls Inv						0.0	0.0			

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139153

Facility Name OMERS OPEN CREEK 06-31-041-5W5

Facility Lic # 31624

Facility Operator A7ME GAIN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities						1,571.8	5,245.2	6,658.8	2,268.7	301.2
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						1,420.9	5,209.5	6,842.8	2,264.3	299.3
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	1.1	1.3	0.1	0.0
Fuel						81.7	13.9	8.1	1.4	0.4
Flared						1.1	5.3	7.7	4.5	0.3
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						68.1	15.4	-201.1	-1.6	1.2
<b>Process and Frac</b>										
Pentanes Plus						0.0	5.4	7.5	0.4	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139425

Facility Name Blaze 02-19-048-12W5 GGS

Facility Lic # 26200

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						8,296.1	48,147.0	42,591.4	36,672.9	35,357.0
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	630.6	0.0	0.0	0.0
Gas Gathering						7,924.5	45,559.1	40,171.9	34,060.6	32,581.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	3.3	0.0
Fuel						518.5	2,020.2	2,413.0	2,607.7	2,764.3
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-146.9	-62.9	6.5	1.3	11.1
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	15.8	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139426

Facility Name Blaze 03-15-048-12W5 GGS

Facility Lic # 26199

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						9,469.4	58,046.7	47,396.8	39,558.0	40,861.9
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	682.9	0.0	0.0	0.0
Gas Gathering						9,048.7	54,768.4	44,180.0	36,963.9	38,435.8
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	0.0	0.6	0.0
Fuel						419.6	2,566.8	3,193.5	2,600.8	2,416.7
Flared						0.0	0.0	0.0	0.0	31.8
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						1.1	28.6	23.3	-7.3	-22.4
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	0.0	2.9	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139630

Facility Name 04-05-044-1W5 GGS

Facility Lic # 36095

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities						16,975.9	49,593.0	71,362.1	35,019.7	27,158.5
Non-Alberta Facilities						0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery						0.0	0.0	0.0	0.0	0.0
Gas Gathering						17,182.1	49,948.1	71,892.3	35,474.1	27,483.6
Gas Plant						0.0	0.0	0.0	0.0	0.0
Injection Facility						0.0	0.0	0.0	0.0	0.0
Meter Station						0.0	0.0	0.0	0.0	0.0
Other						0.0	0.0	0.0	0.0	0.0
AB Commercial						0.0	0.0	0.0	0.0	0.0
AB Industrial						0.0	0.0	0.0	0.0	0.0
AB Residential						0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.						0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas						0.0	0.0	0.0	0.0	0.0
Other products						0.0	0.0	3.4	0.0	0.0
Fuel						0.0	0.0	0.0	0.0	0.0
Flared						0.0	0.0	0.0	0.0	0.0
Vented						0.0	0.0	0.0	0.0	0.0
Diff and Other						-206.2	-355.1	-533.6	-454.4	-325.1
<b>Process and Frac</b>										
Pentanes Plus						0.0	0.0	16.2	0.0	0.0
Propane						0.0	0.0	0.0	0.0	0.0
Butanes						0.0	0.0	0.0	0.0	0.0
Ethane						0.0	0.0	0.0	0.0	0.0
NGL						0.0	0.0	0.0	0.0	0.0
Sulphur						0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv						0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139937

Facility Name OPEN CREEK 04/10-34-42-5W5 GGS

Facility Lic # 48822

Facility Operator A7ME GAIN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							101,568.0	127,463.5	79,912.0	64,613.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							98,820.4	122,476.7	77,056.6	63,344.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							435.9	267.4	69.2	177.1
Fuel							3,138.7	3,970.3	2,843.7	2,125.3
Flared							30.1	63.1	22.7	28.7
Vented							0.0	0.0	0.0	0.0
Diff and Other							-857.1	686.0	-80.2	-1,061.9
<b>Process and Frac</b>										
Pentanes Plus							2,118.5	1,293.4	335.5	856.6
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0139996

Facility Name Sand Creek 01-17-46-9 GGS

Facility Lic # 9970

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							20,860.0	21,089.6	43,976.3	59,237.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							20,306.3	20,089.2	42,529.0	58,254.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							27.5	17.4	34.5	16.4
Fuel							712.7	939.2	1,200.4	983.0
Flared							0.0	0.1	0.6	0.0
Vented							1.8	0.0	0.0	0.1
Diff and Other							-188.3	43.7	211.8	-16.4
<b>Process and Frac</b>										
Pentanes Plus							133.8	84.1	167.7	78.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140023

Facility Name XTO 15-16 GAS GATHERING SYSTEM

Facility Lic # 46891

Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							19,101.4	22,128.3	17,532.9	14,182.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							18,087.9	20,820.0	16,254.6	13,119.9
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							29.4	26.9	11.0	13.0
Fuel							989.8	1,269.9	1,234.7	1,017.8
Flared							0.0	19.6	3.7	1.9
Vented							0.0	0.0	0.6	0.0
Diff and Other							-5.7	-8.1	28.3	29.4
<b>Process and Frac</b>										
Pentanes Plus							143.3	129.8	53.6	63.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140156

Facility Name Taqa Chicken 15-33-061-07W6 CS

Facility Lic # 27912

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							1,701.3	2,367.8	740.7	
Non-Alberta Facilities							0.0	0.0	0.0	
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	
Gas Gathering							1,807.2	2,209.7	723.4	
Gas Plant							0.0	0.0	0.0	
Injection Facility							0.0	0.0	0.0	
Meter Station							0.0	0.0	0.0	
Other							0.0	0.0	0.0	
AB Commercial							0.0	0.0	0.0	
AB Industrial							0.0	0.0	0.0	
AB Residential							0.0	0.0	0.0	
AB Elec.Gen.							0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	
Other products							0.0	7.2	3.1	
Fuel							0.1	50.3	37.7	
Flared							0.0	0.0	0.0	
Vented							0.0	0.0	0.0	
Diff and Other							-106.0	100.6	-23.5	
<b>Process and Frac</b>										
Pentanes Plus							0.0	34.5	15.1	
Propane							0.0	0.0	0.0	
Butanes							0.0	0.0	0.0	
Ethane							0.0	0.0	0.0	
NGL							0.0	0.0	0.0	
Sulphur							0.0	0.0	0.0	
Sulp Cls Inv							0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140333

Facility Name NAL GILBY 02-35-040-02W5

Facility Lic # 39925

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							36,258.9	35,728.2	33,400.9	29,683.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							35,394.1	33,499.9	31,613.3	27,442.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							18.6	19.2	22.2	41.4
Fuel							1,647.6	2,016.4	2,179.6	1,819.6
Flared							0.2	0.1	0.6	0.1
Vented							8.1	5.4	23.4	6.5
Diff and Other							-809.7	187.2	-438.2	373.7
<b>Process and Frac</b>										
Pentanes Plus							91.0	92.3	106.5	200.5
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140447

Facility Name INTERGA MAHASK 4-18

Facility Lic # 13291

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							5,157.4	6,218.5	4,818.4	4,806.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							5,163.9	6,218.4	4,699.2	4,719.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							12.6	9.4	1.9	11.9
Fuel							128.7	193.7	111.3	79.2
Flared							0.5	1.5	0.7	0.6
Vented							0.0	0.2	0.3	0.3
Diff and Other							-148.3	-204.7	5.0	-4.6
<b>Process and Frac</b>										
Pentanes Plus							61.3	46.1	9.2	57.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140578

Facility Name PARA 16-08-061-03W6 - GGS

Facility Lic # 48273

Facility Operator A7GW STRATH

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN	SHUTIN	
Alberta Facilities							3,232.8	3,859.0	35,112.0	136,976.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							1,235.4	0.0	0.0	0.0
Gas Gathering							1,892.6	3,561.2	35,247.3	138,776.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							30.2	129.2	0.0	2,196.2
Fuel							11.5	29.7	40.3	121.9
Flared							23.5	100.0	1,215.6	167.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							39.6	38.9	-1,391.2	-4,285.8
<b>Process and Frac</b>										
Pentanes Plus							146.7	625.0	0.0	10,626.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140581

Facility Name Gilby-16-12-041-05 W5M

Facility Lic # 8246

Facility Operator OZOH HARVEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities							3,132.8	5,735.2	5,269.6	3,325.2
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							2.9	11.0	6.6	7.4
Gas Gathering							3,157.0	5,334.2	4,717.4	3,184.8
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	2.0	2.5
Fuel							216.5	579.1	375.4	111.1
Flared							0.0	0.0	0.0	0.0
Vented							5.0	0.0	0.0	0.0
Diff and Other							-248.6	-189.1	168.2	19.4
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.0	9.8	11.8
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0140586

Facility Name Zeta Creek 04-07-49-12W5 GGS

Facility Lic # 49086

Facility Operator 0YT7 MANCAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							9,493.8	14,059.4	11,396.3	9,098.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							9,257.8	13,699.3	11,036.7	8,672.5
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							38.3	441.1	273.7	140.5
Fuel							246.0	356.8	357.7	301.9
Flared							0.7	0.4	0.0	0.0
Vented							0.1	3.0	1.9	4.9
Diff and Other							-49.1	-441.2	-273.7	-20.9
<b>Process and Frac</b>										
Pentanes Plus							185.8	2,134.6	1,324.1	680.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0141164

Facility Name BSO Princess GGS 6-19-19-12W4M

Facility Lic # 2506

Facility Operator A6F7 BLACKSPUR

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities							1,728.9	819.7	2,038.9	60.0
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							684.4	100.1	0.0	0.0
Gas Gathering							1,034.8	719.1	2,041.8	60.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.0	0.0	0.0
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							9.7	0.5	-2.9	0.0
<b>Process and Frac</b>										
Pentanes Plus							0.0	0.8	0.0	0.0
Propane							0.0	0.6	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0141490

Facility Name MUSREAU V9600

Facility Lic # 13910

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							687,101.8	431,860.7	375,012.9	351,003.7
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							0.0	425,968.7	0.0	0.0
Gas Plant							678,191.9	0.0	369,442.8	345,476.5
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	31.4	222.9	241.2
Fuel							8,909.9	5,892.0	5,569.6	5,503.3
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							0.0	-31.4	-222.4	-217.3
<b>Process and Frac</b>										
Pentanes Plus							0.0	151.7	1,078.4	1,167.1
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0141697

Facility Name Pine Creek 5-34-54-17W5 PineCliffSep

Facility Lic # 12462

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							1,740.7	3,675.4	15.1	
Non-Alberta Facilities							0.0	0.0	0.0	
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	
Gas Gathering							1,704.9	3,587.2	14.3	
Gas Plant							0.0	0.0	0.0	
Injection Facility							0.0	0.0	0.0	
Meter Station							0.0	0.0	0.0	
Other							0.0	0.0	0.0	
AB Commercial							0.0	0.0	0.0	
AB Industrial							0.0	0.0	0.0	
AB Residential							0.0	0.0	0.0	
AB Elec.Gen.							0.0	0.0	0.0	
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	
Other products							37.1	85.4	1.2	
Fuel							0.0	0.0	0.0	
Flared							0.0	0.0	0.0	
Vented							0.0	0.0	0.0	
Diff and Other							-1.3	2.8	-0.4	
<b>Process and Frac</b>										
Pentanes Plus							180.5	413.2	5.7	
Propane							0.0	0.0	0.0	
Butanes							0.0	0.0	0.0	
Ethane							0.0	0.0	0.0	
NGL							0.0	0.0	0.0	
Sulphur							0.0	0.0	0.0	
Sulp Cls Inv							0.0	0.0	0.0	

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0142213

Facility Name Pine Creek 5-34-054-17W5 Velvet Sep

Facility Lic # 12462

Facility Operator A5YK VELVET

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							5,931.2	19,502.5	9,272.7	3,874.4
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							5,931.2	19,502.5	9,269.5	3,871.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							16.0	39.2	13.8	3.9
Fuel							0.0	0.0	3.2	3.1
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-16.0	-39.2	-13.8	-3.9
<b>Process and Frac</b>										
Pentanes Plus							77.6	190.3	67.6	18.7
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0142432

Facility Name Velvet Rat Creek 05-23-048-11W5 Comp

Facility Lic # 49280

Facility Operator OYT7 MANCAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							2,658.3	9,704.0	8,473.0	10,192.6
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							2,553.1	9,092.4	7,892.3	9,650.0
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							33.1	106.2	87.3	117.7
Fuel							84.8	481.9	556.4	452.5
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.1	24.3	2.3
Diff and Other							-12.7	23.4	-87.3	-29.9
<b>Process and Frac</b>										
Pentanes Plus							160.7	513.3	422.1	568.9
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0142447

Facility Name TAQA Gas Gath 05 27 36 9W5 Dehy

Facility Lic # 5698

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							2,263.6	8,225.9	7,214.4	5,972.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							2,391.8	8,670.9	7,605.7	6,493.1
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							17.6	66.6	65.3	45.4
Fuel							0.0	0.0	0.0	0.0
Flared							0.0	0.0	0.0	0.0
Vented							0.0	0.0	0.0	0.0
Diff and Other							-145.8	-511.6	-456.6	-566.4
<b>Process and Frac</b>										
Pentanes Plus							85.2	322.5	315.5	220.2
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0142664

Facility Name WILLGREEN 08-01-041-06 GGS

Facility Lic # 40370

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>							SHUTIN			
Alberta Facilities							335.8	16,666.4	26,352.7	33,953.1
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							335.8	16,305.2	25,632.6	32,980.7
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	5.5	18.9	37.0
Fuel							0.0	299.1	850.6	840.7
Flared							0.0	0.0	0.0	0.0
Vented							0.0	3.7	2.2	0.0
Diff and Other							0.0	52.9	-151.6	94.7
<b>Process and Frac</b>										
Pentanes Plus							0.0	26.7	91.4	179.3
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143038

Facility Name 12-14-070-07-W6 ELMWORTH GGS

Facility Lic # 49369

Facility Operator A82B PIPE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								24,986.8		
Non-Alberta Facilities								0.0		
<b>Dispositions</b>										
Battery								0.0		
Gas Gathering								21,465.4		
Gas Plant								0.0		
Injection Facility								0.0		
Meter Station								0.0		
Other								0.0		
AB Commercial								0.0		
AB Industrial								0.0		
AB Residential								0.0		
AB Elec.Gen.								0.0		
<b>Shrinkage</b>										
Acid Gas								0.0		
Other products								2,025.5		
Fuel								1,872.4		
Flared								70.0		
Vented								0.0		
Diff and Other								-446.5		
<b>Process and Frac</b>										
Pentanes Plus								9,801.1		
Propane								0.0		
Butanes								0.0		
Ethane								0.0		
NGL								0.0		
Sulphur								0.0		
Sulp Cls Inv								0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143172

Facility Name WILLGREEN 102/10-10-041-05W5 GGS

Facility Lic # 49580

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								47,814.8	58,645.0	62,167.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								46,436.2	57,387.7	60,679.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								20.4	66.0	67.8
Fuel								375.1	587.1	1,217.6
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								983.1	604.2	202.6
<b>Process and Frac</b>										
Pentanes Plus								98.7	319.0	328.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143346

Facility Name 08-19-055-15W5 Compressor

Facility Lic # 12457

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								2,320.9	3,532.5	4,435.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	394.1	1,013.8
Gas Gathering								2,247.5	3,055.2	3,340.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								15.0	10.0	5.9
Fuel								73.4	80.2	80.2
Flared								0.0	0.0	0.0
Vented								0.0	3.0	1.0
Diff and Other								-15.0	-10.0	-5.9
<b>Process and Frac</b>										
Pentanes Plus								72.3	48.9	28.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143469

Facility Name DRUM E 11-19-028-18W4

Facility Lic # 32036

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								53,043.6	53,128.9	41,281.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								50,706.7	50,256.5	37,720.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.4	0.0
Fuel								1,794.8	1,941.7	1,765.5
Flared								0.0	0.0	0.0
Vented								38.3	38.7	39.3
Diff and Other								503.8	891.6	1,756.3
<b>Process and Frac</b>										
Pentanes Plus								0.0	1.7	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143598

Facility Name ROSEVEAR 08-14-53-15W5

Facility Lic # 40861

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								9,107.3	8,941.2	1,357.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								8,625.0	8,623.4	1,302.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								10.0	8.0	0.0
Fuel								481.5	317.8	54.3
Flared								0.0	0.0	0.0
Vented								0.8	0.0	0.0
Diff and Other								-10.0	-8.0	0.0
<b>Process and Frac</b>										
Pentanes Plus								49.0	38.4	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143615

Facility Name PINE CK 04-25-058-19 W5 COMP

Facility Lic # 13397

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								68,486.4	80,255.5	63,065.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								67,193.7	78,608.0	62,170.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								6.8	28.3	39.6
Fuel								1,398.6	1,682.1	1,775.5
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-112.7	-62.9	-919.9
<b>Process and Frac</b>										
Pentanes Plus								33.0	136.7	192.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143888

Facility Name ARC PCOUBE 1-21-80-12W6 GS

Facility Lic # 49570

Facility Operator 0G30 ARC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								65,469.3	65,935.2	49,394.5
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								42,677.4	66,636.6	49,580.4
Gas Plant								22,269.9	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								2,127.1	1,672.1	1,262.1
Fuel								5.7	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-1,610.8	-2,373.5	-1,448.0
<b>Process and Frac</b>										
Pentanes Plus								10,291.7	8,090.1	6,107.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0143987

Facility Name 07-14-056-19W5 Compressor

Facility Lic # 26962

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								1,115.6		
Non-Alberta Facilities								0.0		
<b>Dispositions</b>										
Battery								0.0		
Gas Gathering								1,115.6		
Gas Plant								0.0		
Injection Facility								0.0		
Meter Station								0.0		
Other								0.0		
AB Commercial								0.0		
AB Industrial								0.0		
AB Residential								0.0		
AB Elec.Gen.								0.0		
<b>Shrinkage</b>										
Acid Gas								0.0		
Other products								6.2		
Fuel								0.0		
Flared								0.0		
Vented								0.0		
Diff and Other								-6.2		
<b>Process and Frac</b>										
Pentanes Plus								30.6		
Propane								0.0		
Butanes								0.0		
Ethane								0.0		
NGL								0.0		
Sulphur								0.0		
Sulp Cls Inv								0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144050

Facility Name WASKAHIGAN MGS 10-29-062-23W5

Facility Lic # 49312

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								47,533.3	266,459.5	396,943.6
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								70.1	530.8	169,782.4
Gas Plant								38,852.6	233,460.7	185,917.8
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								10,612.6	34,320.0	53,777.6
Fuel								1,745.3	8,838.9	9,142.3
Flared								438.5	930.7	229.2
Vented								0.0	0.0	0.0
Diff and Other								-4,185.8	-11,621.6	-21,905.7
<b>Process and Frac</b>										
Pentanes Plus								51,350.7	166,062.0	260,210.3
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144211

Facility Name TAQA NORTH 02-22 Gas Group Inlet Sep

Facility Lic # 20479

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								25,894.9	37,464.2	40,756.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								26,027.1	38,187.9	40,108.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								20.9	6.8	9.9
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-153.1	-730.5	637.7
<b>Process and Frac</b>										
Pentanes Plus								100.9	32.9	48.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144267

Facility Name Placid 06-29-060-23W5 GGS

Facility Lic # 49332

Facility Operator A28L ATH

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>								SHUTIN		
Alberta Facilities								110,393.4		
Non-Alberta Facilities								0.0		
<b>Dispositions</b>										
Battery								714.1		
Gas Gathering								107,121.0		
Gas Plant								0.0		
Injection Facility								0.0		
Meter Station								0.0		
Other								0.0		
AB Commercial								0.0		
AB Industrial								0.0		
AB Residential								0.0		
AB Elec.Gen.								0.0		
<b>Shrinkage</b>										
Acid Gas								0.0		
Other products								5,605.1		
Fuel								3,366.3		
Flared								55.5		
Vented								0.0		
Diff and Other								-6,468.6		
<b>Process and Frac</b>										
Pentanes Plus								27,120.8		
Propane								0.0		
Butanes								0.0		
Ethane								0.0		
NGL								0.0		
Sulphur								0.0		
Sulp Cls Inv								0.0		

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144352

Facility Name Rimbey Gas Gathering System

Facility Lic # 9045

Facility Operator A31G PMC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								442.5	569.2	520.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								442.5	569.2	520.1
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.2
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	1.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144531

Facility Name Karr 07-11-064-04W6 GGS (Para)

Facility Lic # 36115

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								189,530.2	717,605.8	877,795.9
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	7,328.2	34,967.3
Gas Gathering								174,046.9	690,287.4	842,828.6
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								16,867.8	15,812.5	0.0
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								-1,384.5	4,177.7	0.0
<b>Process and Frac</b>										
Pentanes Plus								81,617.2	76,511.2	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144668  
 Facility Lic # 46892

Facility Name 15-03 KIMBERLEY-LEEDALE GGS  
 Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								39,599.6	39,021.2	112,593.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								39,601.5	38,194.6	112,602.1
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	7.1	9.4
Fuel								0.0	794.0	0.0
Flared								0.0	6.2	0.0
Vented								0.0	2.3	0.0
Diff and Other								-1.9	17.0	-18.2
<b>Process and Frac</b>										
Pentanes Plus								0.0	34.3	45.6
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0144890

Facility Name BEC EDSON 11-32-52-16

Facility Lic # 12191

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								42,465.0	49,720.1	29,220.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								5,576.9	0.0	1,132.8
Gas Gathering								20,471.6	40,455.8	25,489.1
Gas Plant								15,314.5	5,451.3	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								54.7	50.7	61.5
Fuel								915.3	1,859.1	1,594.0
Flared								0.0	0.0	0.0
Vented								4.6	5.3	59.1
Diff and Other								127.4	1,897.9	883.9
<b>Process and Frac</b>										
Pentanes Plus								264.2	245.9	297.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145011

Facility Name RMP ELMWORTH 02-23-068-03W6 GGS

Facility Lic # 49526

Facility Operator A84Z SEMCAMS

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								43,742.7	74,602.9	83,943.0
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	11,214.9
Gas Gathering								41,527.6	70,938.4	58,377.4
Gas Plant								0.0	0.0	7,786.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.0
Fuel								2,057.7	4,707.2	4,677.6
Flared								45.8	103.9	921.6
Vented								0.0	0.0	0.0
Diff and Other								111.6	-1,146.6	965.5
<b>Process and Frac</b>										
Pentanes Plus								0.1	0.0	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145153

Facility Name TOURMALINE BERLAND 7-3-59-24W5 COMP

Facility Lic # 40438

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								1,688.4	3,670.0	3,344.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								1,517.2	3,370.2	2,999.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.5	0.0
Fuel								169.0	306.0	365.0
Flared								0.0	0.0	0.0
Vented								0.0	0.0	0.0
Diff and Other								2.2	-6.7	-19.9
<b>Process and Frac</b>										
Pentanes Plus								0.0	2.5	0.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145223

Facility Name Berland 12-36-059-24W5 Comp GGS

Facility Lic # 36641

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								8,332.1	14,616.6	11,163.5
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								8,132.7	14,191.0	10,730.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.8	2.1	1.2
Fuel								199.1	425.0	430.1
Flared								0.0	0.1	0.0
Vented								0.4	0.7	2.5
Diff and Other								-0.9	-2.3	-0.8
<b>Process and Frac</b>										
Pentanes Plus								4.0	10.4	5.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145286

Facility Name Berland 01-21-050-24W5 Comp GGS

Facility Lic # 35176

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								5,064.7	8,659.5	9,903.6
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								4,835.9	8,269.6	9,489.1
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.6	4.4	1.4
Fuel								219.5	388.8	412.3
Flared								0.0	0.0	0.0
Vented								0.4	1.1	2.2
Diff and Other								8.3	-4.4	-1.4
<b>Process and Frac</b>										
Pentanes Plus								2.9	20.7	7.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145287

Facility Name Berland 16-28-059-24W5 Comp GGS

Facility Lic # 26841

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								4,907.2	8,748.4	8,125.6
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								4,716.9	8,353.9	7,715.9
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.1	0.9	1.5
Fuel								190.0	393.9	408.7
Flared								0.0	0.0	0.0
Vented								0.3	0.6	1.0
Diff and Other								-0.1	-0.9	-1.5
<b>Process and Frac</b>										
Pentanes Plus								0.3	4.3	7.5
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145324

Facility Name Velvet Pembina 02/13-18-049-12W5 GS

Facility Lic # 49898

Facility Operator OYT7 MANCAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								6,461.9	9,997.7	5,330.5
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								6,262.9	9,646.5	4,845.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								184.2	265.0	145.6
Fuel								190.7	346.2	346.7
Flared								1.9	0.0	0.0
Vented								6.4	5.0	4.7
Diff and Other								-184.2	-265.0	-12.3
<b>Process and Frac</b>										
Pentanes Plus								891.4	1,283.0	704.7
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145535

Facility Name Berland 02-05-060-24W5 Comp GGS

Facility Lic # 33140

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								6,627.6	14,371.7	13,617.4
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								6,431.5	13,963.1	13,161.3
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	2.6	0.3
Fuel								196.0	407.5	453.6
Flared								0.0	0.0	0.0
Vented								0.1	1.1	2.5
Diff and Other								0.0	-2.6	-0.3
<b>Process and Frac</b>										
Pentanes Plus								0.0	12.7	1.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145536

Facility Name Berland 09-05-059-24W5 Comp GGS

Facility Lic # 35755

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								3,803.8	7,844.9	7,707.6
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								3,627.1	7,046.9	6,849.7
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.3	7.0	1.5
Fuel								176.6	796.7	855.0
Flared								0.0	0.0	0.0
Vented								0.1	1.3	1.5
Diff and Other								-0.3	-7.0	-0.1
<b>Process and Frac</b>										
Pentanes Plus								1.6	33.7	7.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145537

Facility Name Berland 11-23-058-26W5 Comp GGS

Facility Lic # 33684

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								27,981.5	54,649.8	50,024.1
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								470.3	169.5	0.0
Gas Gathering								26,908.0	52,804.4	48,348.2
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.8	0.4
Fuel								601.5	1,672.1	1,668.0
Flared								0.0	0.0	0.0
Vented								1.7	4.0	7.9
Diff and Other								0.0	-1.0	-0.4
<b>Process and Frac</b>										
Pentanes Plus								0.0	3.8	1.9
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145538

Facility Name Berland 06-31-060-24W5 GWPO Comp GGS

Facility Lic # 26841

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								70,732.3	155,120.6	129,459.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								68,975.5	151,065.6	125,735.4
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	3.4	3.5
Fuel								1,754.7	4,049.4	3,714.7
Flared								0.0	0.0	0.0
Vented								2.1	5.6	9.6
Diff and Other								0.0	-3.4	-3.5
<b>Process and Frac</b>										
Pentanes Plus								0.0	16.6	16.8
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0145958

Facility Name Fox Creek Kaybob 05-33-063-20W5

Facility Lic # 49321

Facility Operator A2F0

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								68,453.9	551,333.6	597,091.8
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	246,934.0
Gas Plant								52,451.5	447,145.1	261,339.9
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								15,192.0	129,454.3	134,004.1
Fuel								1,350.7	10,459.9	11,861.6
Flared								37.4	275.2	353.7
Vented								0.2	0.0	0.0
Diff and Other								-577.9	-36,000.9	-57,401.5
<b>Process and Frac</b>										
Pentanes Plus								73,508.4	626,381.7	648,397.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0146000

Facility Name CVE TIDE LAKE UNIT #1

Facility Lic # 2315

Facility Operator A7NW TXNE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								61,595.2	169,068.8	163,425.7
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								59,443.7	169,469.1	163,923.7
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								0.0	0.0	0.2
Fuel								2,267.6	9.5	1.0
Flared								0.3	1.5	1.0
Vented								32.8	83.5	74.6
Diff and Other								-149.2	-494.8	-574.8
<b>Process and Frac</b>										
Pentanes Plus								0.0	0.0	1.2
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0146271

Facility Name FERRYBANK GGS 01-01-042-28W4

Facility Lic # 49972

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								20,702.1	71,833.1	79,280.2
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								20,088.4	70,207.0	75,117.8
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								7.2	127.6	64.5
Fuel								459.7	2,303.7	2,240.6
Flared								0.0	12.6	0.0
Vented								0.7	65.6	40.0
Diff and Other								146.1	-883.4	1,817.3
<b>Process and Frac</b>										
Pentanes Plus								35.0	616.7	312.4
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0146582

Facility Name BXE WILLGRN 05-03-044-07W5

Facility Lic # 50045

Facility Operator A5E0 BELLATRIX

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								11,508.6	148,186.5	158,888.5
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								11,088.9	146,276.8	154,738.5
Gas Plant								0.0	0.0	0.0
Injection Facility								0.0	0.0	0.0
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								79.2	286.4	49.2
Fuel								379.2	4,748.5	4,676.5
Flared								0.0	21.3	16.9
Vented								0.0	16.5	16.7
Diff and Other								-38.7	-3,163.0	-609.3
<b>Process and Frac</b>										
Pentanes Plus								383.4	1,385.1	238.0
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0147405

Facility Name WILSON CREEK 6-10 LP SALES

Facility Lic # 28820

Facility Operator A5RA CLEARVIEW

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									14,663.3	17,047.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									14,175.0	16,174.6
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									31.8	23.8
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									456.5	849.0
<b>Process and Frac</b>										
Pentanes Plus									154.2	115.1
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0147515

Facility Name CQE SIMON 09-10-063-26W5 GGS

Facility Lic # 40513

Facility Operator A1ME CEQUENCE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									13,773.0	11,361.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									13,406.0	11,077.6
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									2.7	1.9
Fuel									367.0	283.4
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-2.7	-1.9
<b>Process and Frac</b>										
Pentanes Plus									13.5	9.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0147534

Facility Name BEC MED LODGE 11-10-53-19 COMP STN

Facility Lic # 25565

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									121,352.6	156,816.6
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									120,636.8	156,467.8
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									26.2	17.2
Fuel									3,416.5	3,978.4
Flared									0.0	0.0
Vented									15.0	12.8
Diff and Other									-2,741.9	-3,659.6
<b>Process and Frac</b>										
Pentanes Plus									127.1	83.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0147722

Facility Name MarkervilleN-14-34-036-02 W5M

Facility Lic # 35402

Facility Operator OZOH HARVEST

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									13,565.3	11,997.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									13,633.2	12,232.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									70.1	65.7
Fuel									9.3	11.0
Flared									0.0	0.0
Vented									0.0	2.3
Diff and Other									-147.3	-313.1
<b>Process and Frac</b>										
Pentanes Plus									340.3	318.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0147785

Facility Name VEI FERRIER 07-13-043-11 W5 GGS

Facility Lic # 48770

Facility Operator A6FW VEI

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									151,426.9	182,087.3
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									150,707.6	179,690.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									10.8	0.0
Fuel									2,150.0	2,392.3
Flared									3.6	0.8
Vented									0.0	0.0
Diff and Other									-1,445.1	4.0
<b>Process and Frac</b>										
Pentanes Plus									52.4	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148098

Facility Name TWM F&M 06-20-048-13W GGS

Facility Lic # 25790

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									68,039.8	89,118.1
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									66,554.5	87,165.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									4.7	0.0
Fuel									1,400.6	1,953.0
Flared									80.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus									22.8	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148224

Facility Name KEYERA KEYLINK PIPELINE

Facility Lic # 9527

Facility Operator A0C0

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									0.0	0.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									3.0	1.7
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148336

Facility Name PARAMOUNT KAYBOB 07-09-064-19W5 COMP

Facility Lic # 45818

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	
Alberta Facilities									27,306.6	50,751.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									27,606.0	51,164.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									151.4	367.9
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									22.2	57.4
Fuel									78.3	309.9
Flared									0.0	5.4
Vented									0.0	0.0
Diff and Other									-551.3	-1,153.6
<b>Process and Frac</b>										
Pentanes Plus									107.1	278.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148338

Facility Name PARAMOUNT KAYBOB 11-15-062-18W5 COMP

Facility Lic # 13854

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	
Alberta Facilities									23,092.5	63,668.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	42.5
Gas Gathering									23,033.0	59,842.3
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									13.6	62.7
Fuel									730.2	1,868.7
Flared									3.7	7.1
Vented									0.0	0.6
Diff and Other									-688.0	1,844.3
<b>Process and Frac</b>										
Pentanes Plus									65.5	303.2
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148339

Facility Name PARAMOUNT KAYBOB 06-03-064-19W5 COMP

Facility Lic # 14187

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									20,965.3	45,204.1
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									19,765.3	45,017.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									26.6	74.7
Fuel									444.3	1,550.2
Flared									0.0	0.0
Vented									7.1	13.7
Diff and Other									722.0	-1,451.7
<b>Process and Frac</b>										
Pentanes Plus									128.4	361.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148407

Facility Name TRILOGY TWO CREEKS 02-10 GGS

Facility Lic # 25381

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	
Alberta Facilities									1,651.4	3,310.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									1,597.7	3,219.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									2.5	3.6
Fuel									46.7	75.1
Flared									5.6	7.6
Vented									0.0	0.0
Diff and Other									-1.1	4.7
<b>Process and Frac</b>										
Pentanes Plus									11.8	17.3
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148408

Facility Name TRILOGY TWO CREEKS 03-31 GGS

Facility Lic # 14007

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									11,145.8	16,192.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									10,930.2	15,842.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									18.3	27.7
Fuel									202.4	330.4
Flared									0.0	0.0
Vented									0.5	0.7
Diff and Other									-5.6	-8.3
<b>Process and Frac</b>										
Pentanes Plus									88.4	133.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148435

Facility Name PRESLEY 03-29-059-19W5 COMP

Facility Lic # 36935

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									168,894.3	278,972.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									163,555.4	272,646.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									1,453.7	1,779.3
Fuel									4,966.5	8,279.6
Flared									36.0	95.6
Vented									2.4	0.8
Diff and Other									-1,119.7	-3,829.4
<b>Process and Frac</b>										
Pentanes Plus									7,034.0	8,609.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148438

Facility Name PRESLEY 01-01-060-20W5 COMP

Facility Lic # 42646

Facility Operator OAW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									43,363.4	71,903.0
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									43,809.4	71,200.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									188.1	311.3
Fuel									1,638.4	2,804.7
Flared									10.2	27.1
Vented									0.0	0.0
Diff and Other									-2,282.7	-2,441.0
<b>Process and Frac</b>										
Pentanes Plus									910.1	1,507.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148439

Facility Name PRESLEY 11-16-059-19W5 COMP

Facility Lic # 25564

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									50,962.6	90,249.1
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									50,316.8	89,144.9
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									165.4	523.2
Fuel									413.2	702.3
Flared									4.3	3.4
Vented									0.0	0.0
Diff and Other									62.9	-124.7
<b>Process and Frac</b>										
Pentanes Plus									800.2	2,531.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0148450

Facility Name Kakwa 08-07-063-04W6 Inlet GGS

Facility Lic # 49715

Facility Operator A54C 7GEN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities									3,291.7	3,175.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									2,556.2	2,922.5
Gas Gathering									491.6	2.7
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									236.8	248.8
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									7.1	1.9
<b>Process and Frac</b>										
Pentanes Plus									1,146.2	1,203.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0149016

Facility Name Strachan 05-34 Common Flow GGS

Facility Lic # 43191

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									130,167.6	319,907.4
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									127,374.4	314,130.4
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									47.2	91.3
Fuel									3,766.2	10,065.3
Flared									0.0	0.0
Vented									3.8	2.9
Diff and Other									-1,024.0	-4,382.5
<b>Process and Frac</b>										
Pentanes Plus									227.9	441.9
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0149323

Facility Name 04-07-73-08 ECA PLH

Facility Lic # 50089

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									35,349.6	126,182.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									20,898.9	18,904.7
Gas Gathering									0.0	68,872.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									20,438.5	56,355.4
Fuel									969.5	2,330.4
Flared									734.6	1,065.7
Vented									0.0	0.0
Diff and Other									-7,691.9	-21,345.3
<b>Process and Frac</b>										
Pentanes Plus									98,893.8	272,683.5
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0149618

Facility Name WEST FOX CREEK 08-03 GGS

Facility Lic # 22626

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	
Alberta Facilities									7,690.5	20,400.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									7,117.2	18,636.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									28.5	40.4
Fuel									537.1	1,710.5
Flared									3.9	8.3
Vented									0.0	0.0
Diff and Other									3.8	5.3
<b>Process and Frac</b>										
Pentanes Plus									138.0	195.4
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0149772

Facility Name MODERN WAPITI 11-25-66-8W6 GS

Facility Lic # 40456

Facility Operator A6M8 MODERN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									6,141.4	13,018.9
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									6,198.8	12,716.2
Gas Gathering									0.0	0.0
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	8.4
Fuel									318.2	712.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-375.6	-417.7
<b>Process and Frac</b>										
Pentanes Plus									0.0	40.7
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0149882

Facility Name PECO 08-11-047-16w5

Facility Lic # 34348

Facility Operator A68P

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities								21,821.9	63,670.1	63,357.3
Non-Alberta Facilities								0.0	0.0	0.0
<b>Dispositions</b>										
Battery								0.0	0.0	0.0
Gas Gathering								0.0	0.0	0.0
Gas Plant								0.0	0.0	0.0
Injection Facility								20,905.6	61,891.5	63,029.5
Meter Station								0.0	0.0	0.0
Other								0.0	0.0	0.0
AB Commercial								0.0	0.0	0.0
AB Industrial								0.0	0.0	0.0
AB Residential								0.0	0.0	0.0
AB Elec.Gen.								0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas								0.0	0.0	0.0
Other products								916.3	1,710.5	1,517.5
Fuel								0.0	0.0	0.0
Flared								0.0	0.0	0.0
Vented								0.0	0.8	4.2
Diff and Other								0.0	67.3	-1,193.9
<b>Process and Frac</b>										
Pentanes Plus								4,433.7	8,277.1	7,343.3
Propane								0.0	0.0	0.0
Butanes								0.0	0.0	0.0
Ethane								0.0	0.0	0.0
NGL								0.0	0.0	0.0
Sulphur								0.0	0.0	0.0
Sulp Cls Inv								0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0150007

Facility Name Tangle Creek Wask 12-07 Battery GGS

Facility Lic # 43194

Facility Operator A5WA TANGLE CREEK

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									16,995.8	45,034.7
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									16,995.8	25,914.6
Gas Plant									0.0	19,120.1
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									303.9	322.3
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-303.9	-322.3
<b>Process and Frac</b>										
Pentanes Plus									1,858.0	1,559.6
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0150800

Facility Name Wildriver 16-15 Flow Splitter

Facility Lic # 50943

Facility Operator A573 TOURMALINE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									27,765.3	97,020.5
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									27,769.2	97,020.5
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									7.0	0.0
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-10.9	0.0
<b>Process and Frac</b>										
Pentanes Plus									34.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0151144

Facility Name APACHE PROVOST

Facility Lic # 29512

Facility Operator A7WF BATTLE RIVER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									13,810.8	49,043.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	5.7
Gas Gathering									13,810.8	49,040.1
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									13.2	21.1
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-13.2	-23.7
<b>Process and Frac</b>										
Pentanes Plus									63.6	101.8
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0151163

Facility Name WESTWARD HO

Facility Lic # 4550

Facility Operator OTM9 NAL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>									SHUTIN	
Alberta Facilities									5,637.9	63,854.6
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									5,637.9	63,746.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.1	33.9
Fuel									0.0	107.9
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-0.1	-33.4
<b>Process and Frac</b>										
Pentanes Plus									0.3	163.5
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	0.0
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0151344

Facility Name SYLVAN LAKE GAS DOWNSTREAM of 16-19

Facility Lic # 28032

Facility Operator AOL1 VESTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities									1,443.7	5,612.2
Non-Alberta Facilities									0.0	0.0
<b>Dispositions</b>										
Battery									0.0	0.0
Gas Gathering									1,559.6	5,612.2
Gas Plant									0.0	0.0
Injection Facility									0.0	0.0
Meter Station									0.0	0.0
Other									0.0	0.0
AB Commercial									0.0	0.0
AB Industrial									0.0	0.0
AB Residential									0.0	0.0
AB Elec.Gen.									0.0	0.0
<b>Shrinkage</b>										
Acid Gas									0.0	0.0
Other products									0.0	0.0
Fuel									0.0	0.0
Flared									0.0	0.0
Vented									0.0	0.0
Diff and Other									-115.9	0.0
<b>Process and Frac</b>										
Pentanes Plus									0.0	0.0
Propane									0.0	0.0
Butanes									0.0	0.0
Ethane									0.0	0.0
NGL									0.0	1.8
Sulphur									0.0	0.0
Sulp Cls Inv									0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0151657

Facility Name XTO LATOR 09-18-062-02W6 GS

Facility Lic # 50359

Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										61,636.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										163.3
Gas Gathering										62,806.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										9.2
Fuel										12.8
Flared										640.1
Vented										0.0
Diff and Other										-1,996.1
<b>Process and Frac</b>										
Pentanes Plus										44.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0151660

Facility Name TRILOGY TWO CREEKS 12-27 GGS

Facility Lic # 37559

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										1,980.9
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										1,975.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										1.5
Fuel										4.0
Flared										0.0
Vented										0.0
Diff and Other										0.3
<b>Process and Frac</b>										
Pentanes Plus										7.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0152014

Facility Name BEC MCLEOD 11-15-57-16 COMP

Facility Lic # 49530

Facility Operator A5RX BEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										12,346.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										12,352.4
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										0.1
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-5.8
<b>Process and Frac</b>										
Pentanes Plus										0.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0152190

Facility Name 06-08-061-14W5 Sakwa Compressor GS

Facility Lic # 33855

Facility Operator A6GD SINOPEC

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										8,881.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										8,331.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										7.7
Fuel										543.0
Flared										0.0
Vented										0.0
Diff and Other										-1.1
<b>Process and Frac</b>										
Pentanes Plus										36.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0152292

Facility Name CHEVRON 03-05-062-16W5 GS

Facility Lic # 46908

Facility Operator 0045 CHEVRON

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										31,282.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										11,540.9
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										15,660.1
Fuel										374.3
Flared										2,422.3
Vented										65.8
Diff and Other										1,218.6
<b>Process and Frac</b>										
Pentanes Plus										75,772.4
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0152307

Facility Name 10-36 GAS TO 14-26 RISER

Facility Lic # 41017

Facility Operator AOL1 VESTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										2,848.5
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										2,848.5
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										4.2
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-4.2
<b>Process and Frac</b>										
Pentanes Plus										2.0
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										16.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0152420

Facility Name XTO 7-20-60-19W5 Gathering System

Facility Lic # 50731

Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										660,440.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										621,664.9
Gas Plant										24,121.4
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										220.2
Fuel										22,446.0
Flared										1,621.9
Vented										0.0
Diff and Other										-9,633.8
<b>Process and Frac</b>										
Pentanes Plus										1,065.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0152661

Facility Name AltaGas Eagle Hill GS

Facility Lic # 51073

Facility Operator A0TK AOP

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										107,352.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										101,204.3
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										4,070.5
Fuel										3,306.8
Flared										142.0
Vented										42.1
Diff and Other										-1,413.1
<b>Process and Frac</b>										
Pentanes Plus										19,695.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0152892

Facility Name KEYERA WAPITI GOLD CRK GGS

Facility Lic # 47965

Facility Operator A0C0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										SHUTIN
Alberta Facilities										178,055.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										5,462.5
Gas Gathering										0.0
Gas Plant										157,246.8
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										26,674.8
Fuel										6,406.4
Flared										1,012.9
Vented										0.0
Diff and Other										-18,748.3
<b>Process and Frac</b>										
Pentanes Plus										129,068.8
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0153433

Facility Name Cape Booster Kaybob 5-33

Facility Lic # 51246

Facility Operator A2F0

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										57,823.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										59,559.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										76.7
Fuel										696.6
Flared										5.2
Vented										16.6
Diff and Other										-2,531.8
<b>Process and Frac</b>										
Pentanes Plus										371.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0153453

Facility Name 16-21 Gas Gathering System

Facility Lic # 27589

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										12,155.5
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										11,608.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										7.8
Fuel										540.4
Flared										0.0
Vented										0.0
Diff and Other										-1.5
<b>Process and Frac</b>										
Pentanes Plus										37.7
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0153454

Facility Name 16-34 Gas Gathering System

Facility Lic # 27496

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										17,979.8
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										17,476.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										1.0
Fuel										501.1
Flared										0.0
Vented										1.8
Diff and Other										-0.2
<b>Process and Frac</b>										
Pentanes Plus										4.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0153473

Facility Name GOLD CREEK 07-24-068-07W6

Facility Lic # 27478

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										174,156.6
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										0.0
Gas Plant										173,823.9
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										47.3
Fuel										1,602.2
Flared										26.6
Vented										0.0
Diff and Other										-1,343.4
<b>Process and Frac</b>										
Pentanes Plus										229.1
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0153474

Facility Name GOLD CREEK 10-05-068-04W6

Facility Lic # 22251

Facility Operator OHE9 CNRL

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										188,050.5
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										14,528.5
Gas Gathering										0.0
Gas Plant										171,462.9
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										13.3
Fuel										3,356.1
Flared										5.7
Vented										0.2
Diff and Other										-1,316.2
<b>Process and Frac</b>										
Pentanes Plus										63.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0153642

Facility Name TAQA North 13-31-040-09W5 GS

Facility Lic # 27431

Facility Operator A2TG TQN

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										10,384.5
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										9,730.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										25.3
Fuel										624.0
Flared										2.7
Vented										0.0
Diff and Other										2.3
<b>Process and Frac</b>										
Pentanes Plus										122.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0153661

Facility Name PARA NORTH BINGLEY GS

Facility Lic # 8840

Facility Operator 0AW4 PARA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										6,515.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										6,053.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										29.3
Fuel										460.9
Flared										0.0
Vented										0.0
Diff and Other										-28.9
<b>Process and Frac</b>										
Pentanes Plus										141.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0153955

Facility Name ECA PIPESTONE PLH 4-7-73-8

Facility Lic # 50089

Facility Operator 0026 ECA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										44,269.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										13,165.7
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										47,185.9
Fuel										1,339.8
Flared										690.8
Vented										0.0
Diff and Other										-18,113.1
<b>Process and Frac</b>										
Pentanes Plus										228,315.2
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0153958

Facility Name McKinley SWBs GGS

Facility Lic # 30384

Facility Operator A5D4 CVE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										1,908.7
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										1,873.1
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										37.9
Fuel										0.0
Flared										0.0
Vented										0.0
Diff and Other										-2.3
<b>Process and Frac</b>										
Pentanes Plus										183.5
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0154000

Facility Name DUVERNAY CONDENSATE STABILIZATION

Facility Lic # 50758

Facility Operator A5A3 PEMBINA GASSER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										24,455.2
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										8,489.8
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										16,611.9
Fuel										448.0
Flared										0.0
Vented										0.0
Diff and Other										-1,094.5
<b>Process and Frac</b>										
Pentanes Plus										80,378.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0154260

Facility Name Pipestone South 14-17-70-08W6 GS

Facility Lic # 50985

Facility Operator A0A7 NUVISTA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										99,141.4
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										14.7
Gas Gathering										90,352.5
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										7,019.7
Fuel										1,843.6
Flared										0.0
Vented										0.0
Diff and Other										-89.1
<b>Process and Frac</b>										
Pentanes Plus										33,965.9
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS



### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0154261

Facility Name KEYERA 08-15 COMP PIPESTONE GGS

Facility Lic # 50890

Facility Operator A0C0 KEYERA

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										155,199.1
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										993.0
Gas Gathering										0.0
Gas Plant										138,808.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										17,014.9
Fuel										4,973.3
Flared										0.0
Vented										0.0
Diff and Other										-6,590.1
<b>Process and Frac</b>										
Pentanes Plus										82,328.3
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0154604

Facility Name Gilby 4-19-042-03W5 Compressor GGS

Facility Lic # 27678

Facility Operator A74Y TIDEWATER

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities										21,146.0
Non-Alberta Facilities										0.0
<b>Dispositions</b>										
Battery										0.0
Gas Gathering										20,039.2
Gas Plant										0.0
Injection Facility										0.0
Meter Station										0.0
Other										0.0
AB Commercial										0.0
AB Industrial										0.0
AB Residential										0.0
AB Elec.Gen.										0.0
<b>Shrinkage</b>										
Acid Gas										0.0
Other products										62.1
Fuel										983.2
Flared										3.4
Vented										43.7
Diff and Other										14.4
<b>Process and Frac</b>										
Pentanes Plus										300.6
Propane										0.0
Butanes										0.0
Ethane										0.0
NGL										0.0
Sulphur										0.0
Sulp Cls Inv										0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0126821

Facility Name Lower Kaybob 2-19-58-19 W5

Facility Lic # Not Licenced

Facility Operator A6HJ

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Alberta Facilities				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Plant				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Injection Facility				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Meter Station				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Commercial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Industrial				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Residential				0.0	0.0	0.0	0.0	0.0	0.0	0.0
AB Elec.Gen.				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other products				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flared				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Vented				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diff and Other				0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Process and Frac</b>										
Pentanes Plus				0.0	1.0	6.9	0.0	13.3	44.3	20.5
Propane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Butanes				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ethane				0.0	0.0	0.0	0.0	0.0	0.0	0.0
NGL				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulphur				0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sulp Cls Inv				0.0	0.0	0.0	0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS

### Annual Gas Plant Receipts, Dispositions and Process

VPR6300

Facility ID ABGS0142168

Facility Name Nevis 8-9-38-21W4 GS

Facility Lic # Not Licenced

Facility Operator A1EZ FIRENZE

Production Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Receipts</b>										
Alberta Facilities							821.9	2,693.5	1,900.0	1,715.9
Non-Alberta Facilities							0.0	0.0	0.0	0.0
<b>Dispositions</b>										
Battery							0.0	0.0	0.0	0.0
Gas Gathering							743.0	2,307.7	1,779.5	1,338.3
Gas Plant							0.0	0.0	0.0	0.0
Injection Facility							0.0	0.0	0.0	0.0
Meter Station							0.0	0.0	0.0	0.0
Other							0.0	0.0	0.0	0.0
AB Commercial							0.0	0.0	0.0	0.0
AB Industrial							0.0	0.0	0.0	0.0
AB Residential							0.0	0.0	0.0	0.0
AB Elec.Gen.							0.0	0.0	0.0	0.0
<b>Shrinkage</b>										
Acid Gas							0.0	0.0	0.0	0.0
Other products							0.0	0.4	1.7	0.0
Fuel							56.5	170.0	149.9	93.3
Flared							0.0	0.0	0.0	220.3
Vented							0.0	0.0	0.0	0.0
Diff and Other							22.4	215.4	-31.1	64.0
<b>Process and Frac</b>										
Pentanes Plus							0.0	2.1	8.3	0.0
Propane							0.0	0.0	0.0	0.0
Butanes							0.0	0.0	0.0	0.0
Ethane							0.0	0.0	0.0	0.0
NGL							0.0	0.0	0.0	0.0
Sulphur							0.0	0.0	0.0	0.0
Sulp Cls Inv							0.0	0.0	0.0	0.0

Unit of Measurement: Gas and Gas equivalent products: 1000m3, Liquids: m3, Sulphur: MTS